



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

October 27, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of September, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

COM: Parties of record.

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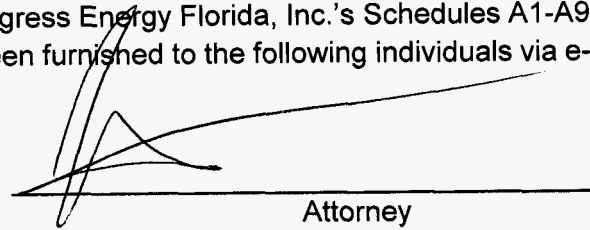
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September, 2011 have been furnished to the following individuals via e-mail on this 27th day of October, 2011.



Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009</p> <p>Ausley &amp; McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs &amp; Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq/F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007</p> <p>Federal Executive Agencies Allan Jungels, Capt. ULFSC c/o AFLSA/JACL-ULFSC 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Florida Power &amp; Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Public Utilities Company Mr. Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Florida Retail Federation Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301</p>
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	151,357,919	146,290,304	5,067,615	3.5	3,238,581	3,288,296	(49,715)	(1.5)	4.6736	4.4488	0.2248	5.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	463,969	(463,969)	(100.0)	0	493,584	(493,584)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	8,847	7,540	1,306	17.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,675,806)	(147,917)	(1,527,890)	1,032.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	149,690,959	146,613,897	3,077,062	2.1	3,238,581	3,288,296	(49,715)	(1.5)	4.6221	4.4587	0.1634	3.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,367,548	20,603,530	(1,235,982)	(6.0)	344,224	329,589	14,635	4.4	5.6264	6.2513	(0.6249)	(10.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	52,730	0	52,730	0.0	1,225	0	1,225	0.0	4.3045	0.0000	4.3045	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,784,342	2,763,819	4,020,523	145.5	104,112	57,605	46,507	80.7	6.5164	4.7979	1.7185	35.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,977,914	13,927,323	50,591	0.4	302,588	311,528	(8,940)	(2.9)	4.6198	4.4706	0.1492	3.3
12 TOTAL COST OF PURCHASED POWER	40,182,534	37,294,672	2,887,862	7.7	752,129	698,722	53,407	7.6	5.3425	5.3376	0.0049	0.1
13 TOTAL AVAILABLE MWH					3,990,710	3,987,018	3,692	0.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(55,975)	(213,771)	157,796	(73.8)	(1,152)	(7,113)	5,961	(83.8)	4.8589	3.0054	1.8535	61.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,765)	(21,406)	13,641	(63.7)	(1,152)	(7,113)	5,961	(83.8)	0.6740	0.3009	0.3731	124.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,419,108)	(12,378,484)	2,959,376	(23.9)	(229,491)	(235,339)	5,848	(2.5)	4.1043	5.2599	(1.1556)	(22.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,482,847)	(12,613,661)	3,130,813	(24.8)	(230,643)	(242,452)	11,809	(4.9)	4.1115	5.2025	(1.0910)	(21.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,429	0	2,429					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	180,390,646	171,294,908	9,095,737	5.3	3,762,496	3,744,566	17,930	0.5	4.7944	4.5745	0.2199	4.8
21 NET UNBILLED	(17,946,021)	(13,095,117)	(4,850,904)	37.0	374,309	286,264	88,045	30.8	(0.4721)	(0.3454)	(0.1267)	36.7
22 COMPANY USE	721,207	548,939	172,268	31.4	(15,043)	(12,000)	(3,043)	25.4	0.0190	0.0145	0.0045	31.0
23 T & D LOSSES	15,345,757	10,430,978	4,914,779	47.1	(320,074)	(228,025)	(92,049)	40.4	0.4037	0.2752	0.1285	46.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	180,390,646	171,294,908	9,095,737	5.3	3,801,689	3,790,805	10,884	0.3	4.7450	4.5187	0.2263	5.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,788,204)	(3,956,912)	168,709	(4.3)	(79,955)	(87,474)	7,519	(8.6)	4.7379	4.5235	0.2144	4.7
26 JURISDICTIONAL KWH SALES	176,602,442	167,337,996	9,264,446	5.5	3,721,734	3,703,331	18,403	0.5	4.7452	4.5186	0.2266	5.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	177,019,224	167,637,531	9,381,693	5.6	3,721,734	3,703,331	18,403	0.5	4.7564	4.5267	0.2297	5.1
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	3,721,734	3,703,331	18,403	0.5	0.1355	0.1361	(0.0006)	(0.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,721,734	3,703,331	18,403	0.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,721,734	3,703,331	18,403	0.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	182,060,988	172,679,295	9,381,693	5.4	3,721,734	3,703,331	18,403	0.5	4.8919	4.6628	0.2291	4.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8954	4.6662	0.2292	4.9
32 GPIF	(56,358)	(56,358)			3,721,734	3,703,331			(0.0015)	(0.0015)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.894	4.665	0.229	4.9

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,313,020,463	1,141,315,989	171,704,474	15.0	27,397,775	27,252,217	145,558	0.5	4.7824	4.1880	0.6044	14.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	4,709,693	(4,709,693)	(100.0)	0	5,010,312	(5,010,312)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	95,836	96,194	(358)	(0.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(58,286,853)	(1,331,250)	(56,955,603)	4,278.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,254,829,447	1,144,790,626	110,038,821	9.6	27,397,775	27,252,217	145,558	0.5	4.5800	4.2007	0.3793	9.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	152,628,545	161,722,761	(9,094,216)	(5.6)	2,660,942	2,619,613	41,329	1.6	5.7359	6.1735	(0.4376)	(7.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	638,568	0	638,568	0.0	12,635	0	12,635	0.0	5.0540	0.0000	5.0540	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	52,135,275	16,641,943	35,493,332	213.3	851,720	325,085	526,635	162.0	6.1212	5.1193	1.0019	19.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	129,620,524	124,731,949	4,888,575	3.9	2,743,956	2,792,829	(48,873)	(1.8)	4.7239	4.4662	0.2577	5.8
12 TOTAL COST OF PURCHASED POWER	335,022,913	303,096,653	31,926,260	10.5	6,269,253	5,737,527	531,726	9.3	5.3439	5.2827	0.0612	1.2
13 TOTAL AVAILABLE MWH					33,667,028	32,989,744	677,284	2.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,399,367)	(6,963,024)	5,563,657	(79.9)	(41,285)	(192,292)	151,007	(78.5)	3.3895	3.6211	(0.2316)	(6.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(272,343)	(979,334)	706,991	(72.2)	(41,285)	(192,292)	151,007	(78.5)	0.6597	0.5093	0.1504	29.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(75,483,882)	(91,934,384)	16,450,502	(17.9)	(1,668,396)	(1,830,523)	142,187	(7.8)	4.4709	5.0223	(0.5514)	(11.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(77,155,593)	(99,876,742)	22,721,149	(22.8)	(1,729,621)	(2,022,815)	293,194	(14.5)	4.4608	4.9375	(0.4767)	(9.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					22,566	0	22,566					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,512,686,767	1,348,010,537	164,686,230	12.2	31,959,973	30,966,929	993,044	3.2	4.7331	4.3531	0.3800	8.7
21 NET UNBILLED	809,028	18,640,350	(17,831,322)	(95.7)	(17,093)	(413,547)	396,454	(95.9)	0.0027	0.0652	(0.0625)	(95.9)
22 COMPANY USE	5,763,273	4,666,007	1,097,266	23.5	(121,765)	(108,000)	(13,765)	12.8	0.0195	0.0163	0.0032	19.5
23 T & D LOSSES	107,044,306	81,596,172	25,448,134	31.2	(2,261,612)	(1,874,429)	(387,183)	20.7	0.3621	0.2856	0.0765	26.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,512,686,767	1,348,010,537	164,686,230	12.2	29,559,503	28,570,953	988,550	3.5	5.1175	4.7181	0.3994	8.5
25 WHOLESAL KWH SALES (EXCLUDING STRATIFIED SALES)	(24,097,156)	(31,673,181)	7,576,026	(23.9)	(501,102)	(680,304)	179,202	(26.3)	4.8088	4.6557	0.1531	3.3
26 JURISDICTIONAL KWH SALES	1,488,589,611	1,316,337,356	172,262,256	13.1	29,058,401	27,890,649	1,167,752	4.2	5.1228	4.7196	0.4032	8.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	1,492,042,198	1,318,693,600	173,348,599	13.2	29,058,401	27,890,649	1,167,752	4.2	5.1346	4.7281	0.4066	8.6
28 PRIOR PERIOD TRUE-UP	45,375,874	45,375,876	(2)	0.0	29,058,401	27,890,649	1,167,752	4.2	0.1562	0.1627	(0.0065)	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,058,401	27,890,649	1,167,752	4.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,058,401	27,890,649	1,167,752	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,537,418,072	1,364,069,476	173,348,596	12.7	29,058,401	27,890,649	1,167,752	4.2	5.2908	4.8908	0.4000	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2946	4.8943	0.4003	8.2
32 GPIF	(507,222)	(507,222)			29,058,401	27,890,649			(0.0017)	(0.0018)	0.0001	105.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.293	4.893	0.400	8.2

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$151,357,919	146,290,304	\$5,067,615	3.5	\$1,313,020,463	\$1,141,315,989	\$171,704,474	15.0
1a. NUCLEAR FUEL DISPOSAL COST	-	463,989	(463,989)	(100.0)	0	4,709,693	(4,709,693)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,847	7,540	1,306	17.3	95,836	96,194	(358)	(0.4)
2. FUEL COST OF POWER SOLD	(55,975)	(213,771)	157,796	(73.8)	(1,399,367)	(6,963,024)	5,563,657	(79.9)
2a. GAIN ON POWER SALES	(7,765)	(21,406)	13,641	(63.7)	(272,343)	(979,334)	706,991	(72.2)
3. FUEL COST OF PURCHASED POWER	19,367,548	20,603,530	(1,235,982)	(6.0)	152,628,545	161,722,761	(9,094,216)	(5.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,977,914	13,927,323	50,591	0.4	129,620,524	124,731,949	4,888,575	3.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	6,837,072	2,783,819	4,073,253	147.4	52,773,844	16,641,943	36,131,901	217.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	191,485,560	183,821,309	7,664,251	4.2	1,646,467,502	1,441,276,171	205,191,331	14.2
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,419,106)	(12,378,484)	2,959,378	(23.9)	(75,483,882)	(91,934,384)	16,450,502	(17.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,675,806)	(147,917)	(1,527,890)	1,032.9	(58,286,853)	(1,331,250)	(56,955,603)	4,278.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$180,390,646</b>	<b>\$171,294,908</b>	<b>\$9,095,737</b>	<b>5.3</b>	<b>\$1,512,696,767</b>	<b>\$1,348,010,537</b>	<b>\$164,686,230</b>	<b>12.2</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$48	\$0	\$48		\$1,629	\$0	\$1,629
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,100	0	2,100		14,710	0	14,710
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,032,321	0	1,032,321
NEIL Replacement Power Reimbursement	0	0	0		(39,214,285)	0	(39,214,285)
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(1,331,250)	1,331,250
Crystal River South Replacement Power	0	0	0		(971,389)	0	(971,389)
RAIL CAR (Gain on Sale)	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		10,113	0	10,113
St. George Island Emergency Fuel	0	0	0		178,702	0	178,702
Derivative Collateral Interest	44,145	0	44,145		222,003	0	222,003
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,722,099)	0	(1,722,099)		(19,465,927)	0	(19,465,927)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,675,806)</b>	<b>(\$147,917)</b>	<b>(\$1,527,890)</b>		<b>(\$58,286,853)</b>	<b>(\$1,331,250)</b>	<b>(\$56,955,603)</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	3,721,734,226	3,703,331,000	18,403,226	0.5	29,058,400,029	27,890,649,000	1,167,751,029	4.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	79,954,718	87,474,000	(7,519,282)	(8.6)	501,102,328	680,304,000	(179,201,672)	(26.3)
3. TOTAL SALES	3,801,688,944	3,790,805,000	10,883,944	0.3	29,559,502,357	28,570,953,000	988,549,357	3.5
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.90	97.69	0.21	0.2	98.30	97.62	0.68	0.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$178,219,161	\$176,508,821	\$1,710,340	1.0	\$1,377,598,705	\$1,329,329,014	\$48,269,690	3.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(45,375,874)	(45,375,876)	2	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	507,222	507,222	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	173,233,755	171,523,415	1,710,340	1.0	1,332,730,053	1,284,460,360	48,269,693	3.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	180,390,646	171,294,908	9,095,737	5.3	1,512,696,767	1,348,010,537	164,686,230	12.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.90	97.69	0.21	0.2	98.30	97.62	0.68	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	177,019,224	167,637,531	9,381,693	5.6	1,492,042,198	1,318,693,600	173,348,599	13.2
7. TRUE UP PROVISION FOR THE MONTH OVER(Under) COLLECTION (LINE C3 - C6)	(3,785,469)	3,885,884	(7,671,353)	(197.4)	(159,312,145)	(34,233,239)	(125,078,906)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(23,323)	(15,614)	(7,709)	49.4	(318,155)	(99,242)	(218,913)	220.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(333,816,037)	(58,369,804)	(275,446,234)	471.9	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	45,375,874	45,375,876	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(332,583,066)	(49,457,770)	(283,125,296)	572.5	(333,581,312)	(49,457,770)	(284,123,542)	574.5
12. OTHER:	0				998,246		998,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$332,583,066)	(49,457,770)	(283,125,296)	572.5	(\$332,583,066)	(49,457,770)	(283,125,296)	572.5
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$333,816,037)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(332,559,743)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(666,375,780)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(333,187,890)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.110	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.170	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.085	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.007	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$23,323)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:07:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	313,040	4,140,651	(3,827,611)	(92.4%)
2 - LIGHT OIL	1,846,285	3,851,741	(2,005,456)	(52.1%)
3 - COAL	36,505,877	37,627,275	(1,121,398)	(3.0%)
4 - GAS	112,692,718	97,866,340	14,826,378	15.1%
5 - NUCLEAR	7,090	2,804,297	(2,797,207)	(99.7%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	151,365,009	146,290,304	5,074,705	3.5%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,004	31,980	(29,976)	(93.7%)
10 - LIGHT OIL	7,672	9,392	(1,720)	(18.3%)
11 - COAL	970,313	1,012,599	(42,286)	(4.2%)
12 - GAS	2,258,592	1,740,741	517,851	29.7%
13 - NUCLEAR	0	493,584	(493,583)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,238,581	3,288,296	(49,714)	(1.5%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	4,150	59,018	(54,868)	(93.0%)
18 - LIGHT OIL (BBL)	17,453	35,179	(17,726)	(50.4%)
19 - COAL (TON)	423,460	441,943	(18,483)	(4.2%)
20 - GAS (MCF)	17,519,816	13,728,185	3,791,631	27.6%
21 - NUCLEAR (MMBTU)	0	5,098,722	(5,098,722)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	26,538	386,688	(360,150)	(93.1%)
25 - LIGHT OIL	101,288	203,914	(102,626)	(50.3%)
26 - COAL	9,937,790	10,575,420	(637,630)	(6.0%)
27 - GAS	17,743,483	13,728,185	4,015,298	29.2%
28 - NUCLEAR	0	5,098,722	(5,098,722)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,809,099	29,992,929	(2,183,830)	(7.3%)



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:07:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.1	0.97	(0.9)	(93.6%)
33 - LIGHT OIL	0.2	0.29	0.0	(17.1%)
34 - COAL	30.0	30.79	(0.8)	(2.7%)
35 - GAS	69.7	52.94	16.8	31.7%
36 - NUCLEAR	0.0	15.01	(15.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.43	70.16	5.27	7.5%
41 - LIGHT OIL (\$/BBL)	105.79	109.49	(3.70)	(3.4%)
42 - COAL (\$/TON)	86.21	85.14	1.07	1.3%
43 - GAS (\$/MCF)	6.43	7.13	(0.70)	(9.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	11.80	10.71	1.09	10.2%
48 - LIGHT OIL	18.23	18.89	(0.66)	(3.5%)
49 - COAL	3.67	3.56	0.12	3.2%
50 - GAS	6.35	7.13	(0.78)	(10.9%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.44	4.88	0.57	11.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	13,243	12,092	1,152	9.5%
56 - LIGHT OIL	13,202	21,711	(8,510)	(39.2%)
57 - COAL	10,242	10,444	(202)	(1.9%)
58 - GAS	7,856	7,886	(30)	(0.4%)
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,587	9,121	(534)	(5.9%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:07:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.62	12.95	2.67	20.7%
64 - LIGHT OIL	24.06	41.01	(16.95)	(41.3%)
65 - COAL	3.76	3.72	0.05	1.2%
66 - GAS	4.99	5.62	(0.63)	(11.3%)
67 - NUCLEAR	0.00	0.57	(0.57)	(100%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.67	4.45	0.22	5.1%

# A-4 System Net Generation and Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:11:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	32	5.867	188	4,077	0.000	127.404
		0.00					Nuke	0	1.000	0	7,090	0.000	0.000
TOTAL UNIT 3	789	0.00	0			187,759				188	11,167	1,116.683	
<b>TOTAL Nuclear:</b>	789	0.00				187,759				188	11,167	1,116.683	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	182	5.795	1,055	19,631	0.000	107.861
		58,144.76					Gas	810,134	1.016	823,096	4,935,229	8.488	6.092
		260.24					No 6	581	6.341	3,684	43,911	16.873	75.579
TOTAL UNIT 1	501	58,405.00	16			14,174				827,835	4,998,771	8.559	
		0.00					No 2	82	5.795	475	8,845	0.000	107.861
		67,934.23					Gas	873,915	1.016	887,898	5,323,774	7.837	6.092
		1,717.77					No 6	3,508	6.400	22,451	265,130	15.435	75.579
TOTAL UNIT 2	510	69,652.00	19			13,077				910,824	5,597,749	8.037	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		86,525.00					Coal	38,733	24.314	941,754	4,179,569	4.830	107.907
		0.00					No 2	763	5.832	4,450	84,070	0.000	110.183
TOTAL UNIT 1	375	86,525.00	32			10,936				946,204	4,263,639	4.928	
		136,650.00					Coal	59,076	24.314	1,436,374	6,374,725	4.665	107.907
		0.00					No 2	496	5.832	2,893	54,651	0.000	110.183
TOTAL UNIT 2	494	136,650.00	38			10,533				1,439,266	6,429,376	4.705	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:11:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		379,981.00					Coal	161,938	23.214	3,759,229	12,905,065	3.396	79.691
		0.00					No 2	2,322	5.825	13,526	274,814	0.000	118.352
TOTAL UNIT 4	712	379,981.00	74			9,929				3,772,755	13,179,879	3.469	
		370,189.00					Coal	163,713	23.214	3,800,434	13,046,517	3.524	79.691
		0.00					No 2	1,746	5.825	10,171	206,643	0.000	118.352
TOTAL UNIT 5	710	370,189.00	72			10,294				3,810,604	13,253,160	3.580	
<b>Suwannee Plant</b>													
		13,020.00					Gas	182,628	1.032	188,472	1,129,868	8.678	6.187
TOTAL UNIT 1	30	13,020.00	60			14,476				188,472	1,129,868	8.678	
		0.00					No 2	22	5.823	128	2,014	0.000	91.552
		11,297.88					Gas	162,713	1.032	167,920	1,006,660	8.910	6.187
		27.12					No 6	61	6.609	403	3,998	14.741	65.542
TOTAL UNIT 2	30	11,325.00	52			14,874				168,451	1,012,672	8.942	
		30,220.00					Gas	353,178	1.032	364,480	2,185,013	7.230	6.187
TOTAL UNIT 3	71	30,220.00	59			12,061				364,480	2,185,013	7.230	
<b>TOTAL Steam:</b>	<b>3,433</b>	<b>1,155,967.00</b>				<b>10,752</b>				<b>12,428,891</b>	<b>52,050,127</b>	<b>4.503</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:11:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
TOTAL APP	24	0.00	0			0	Gas	4	1.016	4	23	0.000	5.848
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,133	616,169.00	76			7,312	Gas	4,465,376	1.009	4,505,564	29,124,002	4.727	6.522
<b>Bartow Peaker</b>													
TOTAL BAP	49	477.60	1			15,106	Gas	7,101	1.016	7,215	42,378	8.873	5.968
<b>Bayboro Peaker</b>													
TOTAL BYP	174	0.00	0			0	No 2	50	5.820	291	5,666	0.000	113.325
<b>Debary Peaker</b>													
TOTAL DEP	329	7,986.00	3			14,063	No 2 Gas	82 109,747	5.817 1.019	477 111,832	8,316 666,920	24.517 8.387	101.411 6.077
<b>Higgins Peaker</b>													
TOTAL HGP	113	0.00	0			0	No 2 Gas	26 0	5.823 0.000	151 0	2,591 (38)	0.000 0.000	99.639 0.000
<b>Hines Energy</b>													
TOTAL HEP	1,912	1,257,702.00	91			7,145	Gas	8,879,375	1.012	8,985,928	58,097,244	4.619	6.543
<b>Intercession City Peaker</b>													
TOTAL ICP	716	23,892.60	5			13,505	No 2 Gas	458 316,857	5.774 1.010	2,644 320,026	49,186 2,061,173	25.119 8.698	107.394 6.505
<b>Rio Pinar Peaker</b>													
TOTAL RPP	12	12.00	0			18,487	No 2	38	5.838	222	4,081	34.011	107.404
<b>Suwannee Peaker</b>													
TOTAL SRP	103	2,642.00	4			14,087	No 2 Gas	667 32,525	5.475 1.032	3,652 33,566	61,065 200,087	23.557 8.397	91.552 6.152

# A-4 System Net Generation and Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:11:55PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	138,661.00	94			7,546	Gas	1,029,853	1.016	1,046,331	6,273,792	4.525	6.092
<b>Turner Peaker</b>		4,047.00					No 2	10,488	5.813	60,966	1,060,635	26.208	101.128
TOTAL TUP	139	4,047.00	4			15,064				60,966	1,060,635	26.208	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		31,025.00					Gas	296,410	1.016	301,153	1,646,594	5.307	5.555
TOTAL UFP	46	31,025.00	94			9,707				301,153	1,646,594	5.307	
<b>TOTAL Gas Turbine:</b>	<b>4,955</b>	<b>2,082,614.20</b>				<b>7,385</b>				<b>15,380,021</b>	<b>99,303,716</b>	<b>4.768</b>	
<b>SYSTEM TOTAL:</b>													
	9,177	3,238,581.20				8,587				27,809,099	151,365,009	4.674	

# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:10:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	59,018	(59,018)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	70.16	(70.16)	(100.0%)
4 - AMOUNT (\$)	(367,450)	4,140,651	(4,508,101)	(108.9%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	4,150	59,018	(54,868)	(93.0%)
7 - UNIT COST (\$/BBL)	75.43	70.16	5.27	7.5%
8 - AMOUNT (\$)	313,040	4,140,651	(3,827,611)	(92.4%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(4)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	781,397	1,100,000	(318,603)	(29.0%)
14 - UNIT COST (\$/BBL)	78.19	70.16	8.03	11.4%
15 - AMOUNT (\$)	61,096,688	77,175,010	(16,078,322)	(20.8%)
16 -				
17 - DAYS SUPPLY	5,649	559	5,090	910.2%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	1,364	35,179	(33,815)	(96.1%)
20 - UNIT COST (\$/BBL)	(58.23)	109.49	(167.72)	(153.2%)
21 - AMOUNT (\$)	(79,420)	3,851,741	(3,931,161)	(102.1%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	17,453	35,179	(17,726)	(50.4%)
24 - UNIT COST (\$/BBL)	105.79	109.49	(3.70)	(3.4%)
25 - AMOUNT (\$)	1,846,285	3,851,741	(2,005,456)	(52.1%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(397)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,008,857	883,900	124,957	14.1%
31 - UNIT COST (\$/BBL)	102.88	109.49	(6.61)	(6.0%)
32 - AMOUNT (\$)	103,789,010	96,778,211	7,010,799	7.2%
33 -				
34 - DAYS SUPPLY	1,734	754	980	130.1%

# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:10:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	459,842	441,943	17,899	4.1%
37 - UNIT COST (\$/TON)	88.50	85.14	3.36	3.9%
38 - AMOUNT (\$)	40,697,345	37,627,275	3,070,070	8.2%
<b>39 - BURNED</b>				
40 - UNITS (TON)	423,460	441,943	(18,483)	(4.2%)
41 - UNIT COST (\$/TON)	86.21	85.14	1.07	1.3%
42 - AMOUNT (\$)	36,505,877	37,627,275	(1,121,398)	(3.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(11)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,143,762	768,000	375,762	48.9%
48 - UNIT COST (\$/TON)	89.93	85.14	4.79	5.6%
49 - AMOUNT (\$)	102,860,523	65,387,981	37,472,542	57.3%
50 -				
51 - DAYS SUPPLY	81	52	29	55.4%
<b>OTHER</b>				
52				
53				
54				
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# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 9/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:10:33PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	17,519,816	13,728,185	3,791,631	27.6%
68 - UNIT COST (\$/MCF)	6.43	7.13	(0.70)	(9.8%)
69 - AMOUNT (\$)	112,692,718	97,866,340	14,826,378	15.1%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,098,722	(5,098,722)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	7,090	2,804,297	(2,797,207)	(99.7%)

**ATTACHMENT #1  
SCHEDULE A-5  
SEPTEMBER 2011**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$4.40)	Non recoverable expense of fuel additives.
0	(\$4.40)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$32.28)	Non recoverable expense of fuel additives.
(3)	(\$365.11)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$397.39)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(11.42)	Non recoverable expense of inspection reports.
0	(\$11.42)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:16:39PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	24,899,785	22,424,193	2,475,592	11.0%
2 - LIGHT OIL	21,785,851	36,085,397	(14,299,546)	(39.6%)
3 - COAL	336,351,160	293,102,649	43,248,511	14.8%
4 - GAS	929,976,578	761,442,547	168,534,031	22.1%
5 - NUCLEAR	7,090	28,261,203	(28,254,113)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,313,020,463</b>	<b>1,141,315,989</b>	<b>171,704,474</b>	<b>15.0%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	179,171	180,124	(953)	(0.5%)
10 - LIGHT OIL	92,386	85,486	6,900	8.1%
11 - COAL	8,738,822	7,931,445	807,377	10.2%
12 - GAS	18,387,395	14,044,850	4,342,545	30.9%
13 - NUCLEAR	1	5,010,312	(5,010,311)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>27,397,776</b>	<b>27,252,217</b>	<b>145,559</b>	<b>0.5%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	361,807	327,062	34,745	10.6%
18 - LIGHT OIL (BBL)	209,099	336,399	(127,300)	(37.8%)
19 - COAL (TON)	3,753,845	3,440,612	313,233	9.1%
20 - GAS (MCF)	144,250,415	110,097,567	34,152,848	31.0%
21 - NUCLEAR (MMBTU)	0	51,384,007	(51,384,007)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,284,590	2,142,900	141,690	6.6%
25 - LIGHT OIL	1,204,253	1,949,761	(745,508)	(38.2%)
26 - COAL	87,878,935	82,550,363	5,328,572	6.5%
27 - GAS	146,100,885	110,097,567	36,003,318	32.7%
28 - NUCLEAR	0	51,384,007	(51,384,007)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>237,468,663</b>	<b>248,124,598</b>	<b>(10,655,935)</b>	<b>(4.3%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:16:39PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.7	0.66	0.0	(1.1%)
33 - LIGHT OIL	0.3	0.31	0.0	7.5%
34 - COAL	31.9	29.10	2.8	9.6%
35 - GAS	67.1	51.54	15.6	30.2%
36 - NUCLEAR	0.0	18.38	(18.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	68.82	68.56	0.26	0.4%
41 - LIGHT OIL (\$/BBL)	104.19	107.27	(3.08)	(2.9%)
42 - COAL (\$/TON)	89.60	85.19	4.41	5.2%
43 - GAS (\$/MCF)	6.45	6.92	(0.47)	(6.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.90	10.46	0.43	4.2%
48 - LIGHT OIL	18.09	18.51	(0.42)	(2.3%)
49 - COAL	3.83	3.55	0.28	7.8%
50 - GAS	6.37	6.92	(0.55)	(8.0%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.53</u>	<u>4.60</u>	<u>0.93</u>	<u>20.2%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,751	11,897	854	7.2%
56 - LIGHT OIL	13,035	22,808	(9,773)	(42.8%)
57 - COAL	10,056	10,408	(352)	(3.4%)
58 - GAS	7,946	7,839	107	1.4%
59 - NUCLEAR	0	10,256	(10,256)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,667</u>	<u>9,105</u>	<u>(437)</u>	<u>(4.8%)</u>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:16:39PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.90	12.45	1.45	11.6%
64 - LIGHT OIL	23.58	42.21	(18.63)	(44.1%)
65 - COAL	3.85	3.70	0.15	4.2%
66 - GAS	5.06	5.42	(0.36)	(6.7%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.79</u>	<u>4.19</u>	<u>0.60</u>	<u>14.4%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:18:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	283	5.763	1,631	31,905	0.000	112.738
		0.00					Nuke	0	1.000	0	7,090	0.000	0.000
TOTAL UNIT 3	789	0.00	0			181,225				1,631	38,995	433.274	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>181,225</b>				<b>1,631</b>	<b>38,995</b>	<b>433.274</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	1,144	5.795	6,630	120,037	0.000	104.928
		496,235.37					Gas	6,594,283	1.015	6,696,368	40,200,465	8.101	6.096
		79,050.63					No 6	170,383	6.261	1,066,736	11,987,777	15.165	70.358
TOTAL UNIT 1	517	575,286.00	17			13,506				7,769,734	52,308,279	9.093	
		0.00					No 2	1,462	5.795	8,473	154,362	0.000	105.583
		582,090.66					Gas	7,193,871	1.016	7,305,975	43,730,879	7.513	6.079
		87,687.34					No 6	173,370	6.348	1,100,587	12,368,855	14.106	71.344
TOTAL UNIT 2	535	669,778.00	19			12,564				8,415,035	56,254,095	8.399	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		853,701.00					Coal	385,700	24.162	9,319,449	41,956,509	4.915	108.780
		0.00					No 2	7,399	5.819	43,054	802,890	0.000	108.513
TOTAL UNIT 1	376	853,701.00	35			10,967				9,362,503	42,759,399	5.009	
		1,191,774.00					Coal	504,053	24.204	12,200,092	54,824,716	4.600	108.768
		0.00					No 2	4,626	5.824	28,944	505,924	0.000	109.365
TOTAL UNIT 2	498	1,191,774.00	37			10,260				12,227,035	55,330,640	4.643	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:18:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		3,538,941.00					Coal	1,488,142	23.156	34,459,835	124,353,623	3.514	83.563
		0.00					No 2	14,214	5.811	82,594	1,623,369	0.000	114.209
TOTAL UNIT 4	712	3,538,941.00	76			9,761				34,542,429	125,976,992	3.560	
		3,178,546.00					Coal	1,375,950	23.184	31,899,559	115,216,313	3.625	83.736
		0.00					No 2	15,652	5.815	91,017	1,807,683	0.000	115.492
TOTAL UNIT 5	712	3,178,546.00	68			10,065				31,990,576	117,023,996	3.682	
<b>Suwannee Plant</b>													
		0.00					No 2	108	5.800	626	9,888	0.000	91.552
		65,007.23					Gas	918,196	1.027	943,171	5,717,117	8.795	6.226
		1,160.77					No 6	2,587	6.510	16,841	156,126	13.450	60.350
TOTAL UNIT 1	30	66,168.00	34			14,518				960,639	5,883,131	8.891	
		0.00					No 2	152	5.816	884	13,916	0.000	91.552
		63,434.96					Gas	907,729	1.026	931,404	5,720,079	9.017	6.302
		2,581.04					No 6	5,838	6.491	37,897	348,228	13.492	59.648
TOTAL UNIT 2	30	66,016.00	34			14,696				970,185	6,082,222	9.213	
		0.00					No 2	125	5.826	728	11,444	0.000	91.553
		172,086.93					Gas	1,995,514	1.026	2,048,015	12,790,713	7.433	6.410
		5,254.07					No 6	9,630	6.493	62,529	38,800	0.738	4.029
TOTAL UNIT 3	73	177,341.00	37			11,905				2,111,273	12,840,957	7.241	
<b>TOTAL Steam:</b>	<b>3,433</b>	<b>10,317,551.00</b>				<b>10,501</b>				<b>108,349,407</b>	<b>474,459,711</b>	<b>4.599</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:18:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		31.86					No 2	101	5.790	585	10,106	31.719	100.061
		492.54					Gas	8,908	1.015	9,041	53,510	10.864	6.007
TOTAL APP	55	524.40	0			18,355				9,626	63,617	12.131	
<b>Bartow Combined Cycle</b>													
		4,371.72					No 2	6,682	4.826	32,250	713,757	16.327	106.818
		5,536,945.28					Gas	40,430,761	1.010	40,846,196	264,681,334	4.780	6.547
TOTAL BCC	1,189	5,541,317.00	71			7,377				40,878,447	265,395,091	4.789	
<b>Bartow Peaker</b>													
		2,228.76					No 2	5,484	5.760	31,588	588,365	26.399	107.288
		17,429.04					Gas	243,349	1.015	247,021	1,413,686	8.111	5.809
TOTAL BAP	157	19,657.80	2			14,173				278,609	2,002,051	10.185	
<b>Bayboro Peaker</b>													
		3,083.70					No 2	7,323	5.820	42,620	830,142	26.920	113.361
TOTAL BYP	197	3,083.70	0			13,821				42,620	830,142	26.920	
<b>Debary Peaker</b>													
		16,633.66					No 2	39,804	5.790	230,449	3,998,166	24.037	100.446
		130,319.34					Gas	1,775,374	1.017	1,805,496	10,901,302	8.365	6.140
TOTAL DEP	695	146,953.00	3			13,854				2,035,946	14,899,468	10.139	
<b>Higgins Peaker</b>													
		100.53					No 2	324	5.824	1,887	31,961	31.792	98.644
		1,318.37					Gas	24,378	1.015	24,744	149,737	11.358	6.142
TOTAL HGP	128	1,418.90	0			18,769				26,631	181,697	12.806	
<b>Hines Energy</b>													
		9,509,535.91					Gas	67,145,170	1.013	67,992,469	440,102,323	4.628	6.554
TOTAL HEP	2,030	9,509,535.91	72			7,150				67,992,469	440,102,323	4.628	
<b>Intercession City Peaker</b>													
		19,476.36					No 2	43,929	5.794	254,515	4,424,252	22.716	100.714
		446,887.66					Gas	5,779,751	1.010	5,839,881	38,186,644	8.545	6.607
TOTAL ICP	1,057	466,364.02	7			13,068				6,094,396	42,610,896	9.137	
<b>Rio Pinar Peaker</b>													
		102.00					No 2	317	5.829	1,848	34,037	33.370	107.372
TOTAL RPP	13	102.00	0			18,115				1,848	34,037	33.370	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:18:43PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		2,594.07					No 2	6,399	5.794	37,079	585,843	22.584	91.552
		37,072.73					Gas	518,553	1.022	529,908	3,287,395	8.867	6.340
TOTAL SRP	173	39,666.80	4			14,294				566,987	3,873,239	9.764	
<b>Tiger Bay Cogen</b>													
		1,063,994.00					Gas	8,063,173	1.015	8,187,965	49,046,962	4.610	6.083
TOTAL TBP	215	1,063,994.00	76			7,695				8,187,965	49,046,962	4.610	
<b>Turner Peaker</b>													
		20,105.00					No 2	53,345	5.790	308,851	5,484,407	27.279	102.810
TOTAL TUP	158	20,105.00	2			15,362				308,851	5,484,407	27.279	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		267,501.00					Gas	2,651,405	1.016	2,693,232	13,994,433	5.232	5.278
TOTAL UFP	46	267,501.00	88			10,068				2,693,232	13,997,827	5.233	
<b>TOTAL Gas Turbine:</b>													
	6,113	17,080,223.53				7,559				129,117,625	838,521,758	4.909	
<b>SYSTEM TOTAL:</b>													
	10,335	27,397,774.53				8,667				237,468,663	1,313,020,463	4.792	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011  
Run Date: 10/20/2011 2:19:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	533,758	317,811	215,947	67.9%
3 - UNIT COST (\$/BBL)	88.49	68.61	19.88	29.1%
4 - AMOUNT (\$)	47,229,643	21,804,123	25,425,520	116.6%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	361,807	317,811	43,996	13.8%
7 - UNIT COST (\$/BBL)	68.82	68.61	0.21	0.3%
8 - AMOUNT (\$)	24,899,785	21,804,123	3,095,662	14.2%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(341)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	781,397	1,100,000	(318,603)	(29.0%)
14 - UNIT COST (\$/BBL)	78.19	70.16	8.03	11.4%
15 - AMOUNT (\$)	61,096,688	77,175,010	(16,078,322)	(20.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	206,371	306,787	(100,416)	(32.7%)
20 - UNIT COST (\$/BBL)	130.05	107.39	22.66	21.2%
21 - AMOUNT (\$)	26,838,465	32,945,422	(6,106,957)	(18.5%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	209,099	306,787	(97,688)	(31.8%)
24 - UNIT COST (\$/BBL)	104.19	107.39	(3.20)	(3.0%)
25 - AMOUNT (\$)	21,785,851	32,945,422	(11,159,571)	(33.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	982			
28 - AMOUNT (\$)	83,226			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,008,857	883,900	124,957	14.1%
31 - UNIT COST (\$/BBL)	102.88	109.49	(6.61)	(6.0%)
32 - AMOUNT (\$)	103,789,010	96,778,211	7,010,799	7.2%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011

Run Date: 10/20/2011 2:19:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	3,960,514	3,382,344	578,170	17.1%
37 - UNIT COST (\$/TON)	87.22	85.27	1.95	2.3%
38 - AMOUNT (\$)	345,438,769	288,413,851	57,024,918	19.8%
<b>39 - BURNED</b>				
40 - UNITS (TON)	3,753,845	3,382,344	371,501	11.0%
41 - UNIT COST (\$/TON)	89.60	85.27	4.33	5.1%
42 - AMOUNT (\$)	336,351,160	288,413,851	47,937,309	16.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,032,812)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,143,762	768,000	375,762	48.9%
48 - UNIT COST (\$/TON)	89.93	85.14	4.79	5.6%
49 - AMOUNT (\$)	102,860,523	65,387,981	37,472,542	57.3%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 9/1/2011

Run Date: 10/20/2011 2:19:56PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	144,250,415	109,102,478	35,147,937	32.2%
68 - UNIT COST (\$/MCF)	6.45	6.93	(0.49)	(7.0%)
69 - AMOUNT (\$)	929,976,578	756,591,067	173,385,511	22.9%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	50,207,143	(50,207,143)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	7,090	27,613,928	(27,606,838)	(100.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
September 2011

Last refreshed 10/14/11 3:30 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		7,113		7,113	3.005	3.306	213,771.00	235,177.00	21,406.00
<b>ACTUAL</b>									
City of Homestead, FL	Schedule C	10		10	2.885	4.027	288.52	402.88	114.16
Florida Power & Light Company	Schedule C	125		125	3.303	4.102	4,128.98	5,128.02	999.04
Reedy Creek Improvement District	Schedule C	61		61	2.857	4.231	1,742.87	2,580.78	837.89
City of New Smyrna Beach, FL	CR-1	36		36	3.237	3.990	1,165.49	1,438.32	270.83
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,913.16	14,913.16	0.00
Reedy Creek Improvement District	CR-1	370		370	3.438	4.406	12,719.90	16,304.00	3,584.10
Tampa Electric Company	CR-1	300		300	3.473	4.221	10,419.30	12,661.92	2,242.62
The Energy Authority, Inc.	Schedule OS	250		250	4.239	4.125	10,596.64	10,312.72	(283.92)
<b>Subtotal - Gain on Other Power Sales</b>		<b>1,152</b>		<b>1,152</b>	<b>4.859</b>	<b>5.533</b>	<b>55,974.86</b>	<b>63,739.58</b>	<b>7,764.72</b>
<b>CURRENT MONTH TOTAL</b>		<b>1,152</b>		<b>1,152</b>	<b>4.859</b>	<b>5.533</b>	<b>55,974.86</b>	<b>63,739.58</b>	<b>7,764.72</b>
<b>DIFFERENCE</b>		<b>(5,961)</b>		<b>(5,961)</b>	<b>1.854</b>	<b>2.227</b>	<b>(157,796.14)</b>	<b>(171,437.42)</b>	<b>(13,641.28)</b>
<b>DIFFERENCE %</b>		<b>(83.80)</b>		<b>(83.80)</b>	<b>61.89</b>	<b>67.38</b>	<b>(73.82)</b>	<b>(72.90)</b>	<b>(63.73)</b>
<b>CUMULATIVE ACTUAL</b>		<b>41,285</b>		<b>41,285</b>	<b>3.390</b>	<b>4.049</b>	<b>1,399,367.41</b>	<b>1,671,710.33</b>	<b>272,342.92</b>
<b>CUMULATIVE ESTIMATED</b>		<b>192,292</b>		<b>192,292</b>	<b>3.621</b>	<b>4.130</b>	<b>8,963,023.00</b>	<b>7,942,357.00</b>	<b>979,334.00</b>
<b>DIFFERENCE</b>		<b>(151,007)</b>		<b>(151,007)</b>	<b>(0.231)</b>	<b>(0.081)</b>	<b>(5,563,655.59)</b>	<b>(6,270,646.67)</b>	<b>(706,991.08)</b>
<b>DIFFERENCE %</b>		<b>(78.53)</b>		<b>(78.53)</b>	<b>(6.38)</b>	<b>(1.96)</b>	<b>(79.90)</b>	<b>(78.95)</b>	<b>(72.19)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
SEPTEMBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		329,589			329,589	6.251	6.251	20,603,530.00	20,603,530.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	76,701			76,701	7.429	7.429	5,697,741.75	5,697,741.75
Shady Hills Power Company, LLC	TOLL	73,233			73,233	7.754	7.754	5,678,436.04	5,678,436.04
Southern Company Services, Inc	Franklin	141,730			141,730	4.424	4.424	6,270,526.01	6,270,526.01
Southern Company Services, Inc	Scherer3	52,560			52,560	3.115	3.115	1,637,200.97	1,637,200.97
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	25,105.16	25,105.16
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(30,599.98)	(30,599.98)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	24,039.60	24,039.60
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	65,098.25	65,098.25
<b>CURRENT MONTH TOTAL</b>		344,224			344,224	5.626	5.626	19,367,547.80	19,367,547.80
<b>DIFFERENCE</b>		14,635			14,635	(0.625)	(0.625)	(1,235,982.20)	(1,235,982.20)
<b>DIFFERENCE %</b>		4.4			4.4	(10.0)	(10.0)	(6.0)	(6.0)
<b>CUMULATIVE ACTUAL</b>		2,660,942			2,660,942	5.736	5.736	152,628,544.63	152,628,544.63
<b>CUMULATIVE ESTIMATED</b>		2,619,613			2,619,613	6.174	6.174	161,722,761.00	161,722,761.00
<b>DIFFERENCE</b>		41,329			41,329	(0.438)	(0.438)	(9,094,216.37)	(9,094,216.37)
<b>DIFFERENCE %</b>		1.6			1.6	(7.1)	(7.1)	(5.6)	(5.6)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		311,528	0	0	311,528	4.471	12.490	13,927,323.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	853 0			853 0	5.160	5.160	44,029.25 (8,420.95)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,230 0			6,230 0	3.187	3.187	198,559.02 5,822.02
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	41,845 0			41,845 0	5.335	5.335	2,232,453.69 (39,893.00)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	2,013 0			2,013 0	3.873	3.873	77,963.49 (7,060.13)
Citrus World (CITRUS) ADJ	CO-GEN	7 6			7 6	3.649	3.649	261.27 220.39
Lake County (LAKCOUNT) ADJ	CO-GEN	7,719 0			7,719 0	3.223	3.223	248,783.37 7,266.15
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,142 17			40,142 17	5.700	5.700	2,288,094.00 28,481.48
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,098 0			27,098 0	4.902	4.902	1,328,343.96 5,631.86
Metro-Dade County (METRDDAS) ADJ	CO-GEN	953 0			953 0	4.406	4.406	41,989.18 949.71
Orange Cogen (ORANGEAS) ADJ	CO-GEN	90 0			90 0	4.519	4.519	4,067.10 (68.64)
Orange Cogen (ORANGEEO) ADJ	CO-GEN	22,759 0			22,759 0	4.330	4.330	985,464.70 12,993.64
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	54,932 94			54,932 94	5.174	5.174	2,842,181.68 (44,897.34)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	6 0			6 0	5.149	5.149	308.94 40.67
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,906 0			15,906 0	3.222	3.222	512,491.32 12,907.33
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	143 127			143 127	4.494	4.494	6,436.31 5,766.77
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	192 -25			192 -25	4.721	4.721	9,070.46 (2,183.20)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	26,813 0			26,813 0	3.217	3.217	862,574.21 20,677.37
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,376 0			37,376 0	3.511	3.511	1,312,271.36 57,222.03
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,270 0			17,270 0	5.342	5.342	922,563.40 6,551.10
Orange Cogen (ORANGEEO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		302,568			302,568	4.620	4.620	13,977,913.97
DIFFERENCE		-8,960			-8,960	0.149	(7.870)	50,590.97
DIFFERENCE %		(2.9)			(2.9)	3.3	(176.0)	0.4
CUMULATIVE ACTUAL		2,743,956			2,743,956	4.724	4.724	129,620,524.37
CUMULATIVE ESTIMATED		2,792,829			2,792,829	4.466	4.466	124,731,948.00
CUMULATIVE DIFFERENCE		(48,873)			(48,873)	0.258	0.258	4,888,576.37
CUMULATIVE DIFFERENCE %		(1.7)			(1.7)	5.8	5.8	3.9

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
SEPTEMBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		57,605	4.798	2,763,819.00	6.782	3,906,687.00	1,142,868.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	1,077	4.216	45,402.15	5.861	63,124.37	17,722.22
Orlando Utilities Commission	Schedule C	49	4.917	2,409.33	4.446	2,178.54	(230.79)
The Energy Authority, Inc.	Schedule C	99	4.968	4,918.32	4.171	4,129.29	(789.03)
SubTotal - Energy Purchases (Broker)		1,225	4.304	52,729.80	5.668	69,432.20	16,702.40
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	2,390	4.506	107,695.00	11.031	263,648.10	155,953.10
Cargill Power Markets, LLC	EEI	46,950	6.800	3,192,800.00	5.002	2,348,642.45	(843,957.55)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	69.68	0.000	0.00	(69.68)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	25,082	5.280	1,324,226.00	5.238	1,313,796.80	(10,429.20)
EDF Trading North America, LLC	EEI	3,770	4.499	169,614.00	7.535	284,078.36	114,464.36
Florida Power & Light Company		100	4.500	4,500.00	4.232	4,232.00	(268.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	174,129.40	0.000	0.00	(174,129.40)
JP Morgan Ventures Energy Corporation	EEI	170	2.400	4,080.00	2.744	4,664.60	584.60
Jacksonville Electric Authority	Transmission Purchase	0	0.000	320,769.42	0.000	0.00	(320,769.42)
Orlando Utilities Commission	Schedule OS	200	4.900	9,800.00	7.722	15,444.00	5,644.00
Orlando Utilities Commission	Transmission Purchase	0	0.000	82.50	0.000	0.00	(82.50)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,110.00	0.000	0.00	(110,110.00)
Southern Company Services, Inc	EEI	24,500	5.296	1,297,500.00	5.416	1,328,918.90	29,418.90
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	700	5.500	38,500.00	13.785	96,495.00	57,995.00
The Energy Authority, Inc.	EEI	250	5.358	13,390.00	20.958	52,396.00	39,006.00
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	11,923.88	0.000	0.00	(11,923.88)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	8,183.10	0.000	0.00	(6,183.10)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	82.84	0.000	0.00	(82.84)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(887.10)	0.000	0.00	887.10
Tampa Electric Company	Transmission Purchase	0	0.000	(26.39)	0.000	0.00	26.39
SubTotal - Energy Purchases (Non-Broker)		104,112	6.516	6,784,342.33	5.485	5,710,316.21	(1,074,026.12)
<b>CURRENT MONTH TOTAL</b>		105,337	6.491	6,837,072.13	5.487	5,779,748.41	(1,057,323.72)
<b>DIFFERENCE</b>		47,732	1.693	4,073,253.13	(1.295)	1,873,061.41	(2,200,191.72)
<b>DIFFERENCE %</b>		83	35.279	147.36	(19.096)	47.95	(192.51)
<b>CUMULATIVE ACTUAL</b>		864,355	6.106	52,773,843.69	7.889	68,186,666.26	15,412,822.57
<b>CUMULATIVE ESTIMATED</b>		325,085	5.119	16,641,943.00	7.189	23,370,705.00	6,728,762.00
<b>DIFFERENCE</b>		539,270	0.986	36,131,900.69	0.700	44,815,961.26	8,684,060.57
<b>DIFFERENCE %</b>		166	19.267	217.11	9.732	191.76	129.06
						40,820.00	0.57



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	0	0	0	8,560,640
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0	0	0	29,431,594
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	0	0	0	6,151,748
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0	0	0	30,433,554
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0	0	0	11,428,110
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	0	0	0	26,150,450
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	2,528,349	2,527,524	2,525,827	2,526,988	0	0	0	23,066,402
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0	0	0	11,097,270
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0	0	0	26,416,328
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	0	0	0	46,507,663
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	907,795	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	7,315,365
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	(497,784)	0	0	0	0	0	0	(497,784)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,867	1,322,889	1,322,889	2,696,712	1,552,990	1,844,501	2,240,870	1,084,492	0	0	0	14,714,722
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	0	19,791,450
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(27,046)	(3,353)	(13,748)	(3,619)	(3,373)	(4,853)	(3,297)	(707)	(2,148)	0	0	0	(62,144)
18 Levy Projected Expense				12,767,783	14,646,909	11,639,054	11,912,481	12,385,453	11,896,776	11,664,739	12,322,162	11,919,038	0	0	0	111,354,394
19 CR-3 Projected Expense				1,047,741	1,086,610	1,126,524	1,147,351	1,178,446	1,250,940	1,567,143	1,388,903	1,418,873	0	0	0	11,212,532
<b>SUBTOTAL</b>				<b>42,831,671</b>	<b>45,056,461</b>	<b>41,421,179</b>	<b>41,525,562</b>	<b>43,324,546</b>	<b>41,265,626</b>	<b>42,139,818</b>	<b>43,016,063</b>	<b>41,810,900</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>382,391,826</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,992	2,671,666	1,909,847	1,867,270	2,937,248	4,902,909	6,938,704	6,920,775	4,853,280	0	0	0	37,674,690
<b>TOTAL</b>				<b>45,504,663</b>	<b>47,728,127</b>	<b>43,331,027</b>	<b>43,382,832</b>	<b>46,261,794</b>	<b>46,168,534</b>	<b>51,078,521</b>	<b>49,936,837</b>	<b>46,664,180</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>420,066,516</b>