

Comprehensive Exhibit List for Entry into Hearing Record

Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Entered
<i>Staff</i>				
1		Exhibit List - 1	Comprehensive Exhibit List	
<i>Florida City Gas (Direct)</i>				
2	Thomas Kaufmann	TK-1 (Amended on August 1, 2011.)	Final Fuel Over/Under Recovery (Schedule A-7)	
3	Thomas Kaufmann	TK-2 (Amended on October 4, 2011.)	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	
<i>Florida Public Utilities Company (Direct)</i>				
4	Curtis D. Young	CDY-1	Final Fuel Over/Under Recovery (Schedule A-7)	
5	Cheryl M. Martin	CMM-1	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	
<i>Peoples Gas System (Direct)</i>				
6	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2010 – December 2010 (Schedule A-7)	
7	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2011 – December 2011; total true-up for January 2011 – December 2011); calculation of PGA factor for January 2012 – December 2012 (Schedules E-1 through E-5)	DOCUMENT NUMBER - DATE 08335 NOV 10 =

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU

EXHIBIT 1

PARTY FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION COMPREHENSIVE EXHIBIT LIST

DATE 11/01/11

FPSC-COMMISSION CLERK

Comprehensive Exhibit List for Entry into Hearing Record

Hearing ID #	Witness	ID # As Filed	Exhibit Description	Entered
<i>St. Joe Natural Gas (Direct)</i>				
8	Stuart L. Shoaf	SLS-1	Final Over/Under (Schedule A-7)	
9	Stuart L. Shoaf	SLS-2	PGA Summary of estimates for the projected period (Schedule E-1)	
10	Stuart L. Shoaf	SLS-3	Calculation of true-up amount current period (7 months actual, 5 months estimated; Schedule E-2)	
11	Stuart L. Shoaf	SLS-4	Transportation purchases system supply end use for the projected period (Schedule E-3)	
12	Stuart L. Shoaf	SLS-5	Calculation of true-up amount for the projected period based on the prior period and current period (7 months actual, 5 months estimated; Schedule E-4)	
13	Stuart L. Shoaf	SLS-6	Therm Sales and Customer Data (For the projected Period; Schedule E-5)	
14	Stuart L. Shoaf	SLS-7	Reprojected PGA for Current Period (7 months actual, 5 months estimated; Schedule E-1/R)	

DOCKET NO. 110003-GU

EXHIBIT TK-1

TO THE TESTIMONY
MR. THOMAS KAUFMANN

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 110003-GU **EXHIBIT** 2

PARTY FLORIDA CITY GAS (DIRECT)

DESCRIPTION THOMAS KAUFMANN (TK-1)

DATE 11/01/11

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
				REVISED JULY 2011
FOR THE PERIOD:		JANUARY 10	Through	DECEMBER 10
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$30,642,274
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$28,833,528
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	(\$1,808,746)
3a	ADJUSTMENTS		A-2 Line 10a	\$0
3b	OSS 50% MARGIN SHARING		A-2 Line 10b	\$1,279,835
4	INTEREST PROVISION		A-2 Line 8	\$5,029
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			(\$523,882)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 09 Through DECEMBER 09 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 10 through DEC 10)			(\$264,017)
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 11 Through DEC 11) (Line 5- Line 6)			(\$259,865)

AMENDED
EXHIBIT TK-2
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,
E-3, E-4, AND E-5)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 110003-GU **EXHIBIT** 3

PARTY FLORIDA CITY GAS (DIRECT)

DESCRIPTION THOMAS KAUFMANN (TK-2)

DATE 11/01/11

COMPANY: FLORIDA CIT		Org. File	\$0.82045	SCHEDULE E-1 (REVISED FORM 9/22/00)				
ORIGINAL ESTIMATE FOR THE PROJECTED PERI 2012 Winter Months		Revised	\$0.82045	PGA CAP w/ assessment				
		Difference	(\$0.00000)					
COST OF GAS PURCHASED		PROJECTION						
		OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1	COMMODITY (Pipeline)	\$9,621	\$10,141	\$11,014	\$11,564	\$10,743	\$10,866	\$63,949
2	NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$2,068,249	\$2,229,040	\$2,473,482	\$2,366,503	\$2,194,062	\$2,241,151	\$13,572,487
5	DEMAND	\$574,321	\$910,011	\$939,170	\$939,170	\$880,777	\$939,170	\$5,182,619
6	OTHER	\$33,078	\$34,110	\$41,320	\$38,088	\$36,353	\$34,105	\$217,054
	LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,685,269	\$3,183,303	\$3,464,986	\$3,355,325	\$3,121,935	\$3,225,292	\$19,036,110
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$1,534)	(\$1,726)	(\$1,729)	(\$1,595)	(\$1,598)	(\$1,632)	(\$9,813)
14	THERM SALES REVENUES	\$2,683,735	\$3,181,577	\$3,463,257	\$3,353,730	\$3,120,337	\$3,223,660	\$19,026,296
THERMS PURCHASED								
15	COMMODITY (Pipeline)	3,498,579	3,687,691	4,005,237	4,205,056	3,906,372	3,951,338	23,254,273
16	NO NOTICE RESERVATION	-	-	-	-	-	-	-
17	SWING SERVICE	-	-	-	-	-	-	-
18	COMMODITY (Other)	3,462,779	3,651,291	3,961,437	4,162,056	3,865,372	3,913,238	23,016,173
19	DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,702,920	16,785,880	92,340,280
20	OTHER	37,800	38,400	45,800	45,000	43,000	40,100	250,100
	LESS END-USE CONTRACT	-	-	-	-	-	-	-
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,500,579	3,689,691	4,007,237	4,207,056	3,908,372	3,953,338	23,266,273
25	NET UNBILLED	-	-	-	-	-	-	-
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27	TOTAL THERM SALES (24-26)	3,498,579	3,687,691	4,005,237	4,205,056	3,906,372	3,951,338	23,254,273
CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275
29	NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	\$0.59728	\$0.61048	\$0.62439	0.56859	0.56762	0.57271	0.58969
32	DEMAND (5/19)	\$0.05723	\$0.05602	\$0.05595	0.05595	0.05609	0.05595	0.05613
33	OTHER (6/20)	\$0.87508	\$0.88828	\$0.90219	0.84639	0.84542	0.85051	0.86787
	LESS END-USE CONTRACT	-	-	-	-	-	-	-
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.76709	0.86276	0.86468	0.79755	0.79878	0.81584	0.81818
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.76709	0.86276	0.86468	0.79755	0.79878	0.81584	0.81818
40	TOTAL THERM SALES (11/27)	0.76753	0.86322	0.86511	0.79793	0.79919	0.81625	0.81861
41	TRUE-UP (E-2)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42	TOTAL COST OF GAS (40+41)	0.76527	0.86096	0.86285	0.79566	0.79692	0.81399	0.81634
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76912	0.86529	0.86719	0.79966	0.80093	0.81808	0.82045
45	PGA FACTOR ROUNDED TO NEAREST .001	0.769	0.865	0.867	0.800	0.801	0.818	0.820

Exhibit _____ (TK-2)
1 of 9

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTED
COST RECOVERY CLAUSE CAUTION

SCHEDULE E-1
(REVISED FORM 9/24/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2012 Through DECEMBER 2012

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$11,564	\$10,743	\$10,866	\$9,508	\$9,834	\$8,983	\$8,941	\$9,076	\$8,392	\$9,621	\$10,141	\$11,014	\$118,682
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,366,503	\$2,194,062	\$2,241,151	\$1,979,039	\$2,057,561	\$1,887,235	\$1,887,090	\$1,836,537	\$1,786,817	\$2,068,249	\$2,229,040	\$2,473,482	\$25,106,765
5 DEMAND	\$938,170	\$860,177	\$939,170	\$653,038	\$534,814	\$518,629	\$534,814	\$518,629	\$534,814	\$518,629	\$574,321	\$910,011	\$938,170
6 OTHER	\$38,088	\$36,353	\$34,105	\$32,538	\$28,666	\$29,024	\$38,184	\$22,679	\$29,302	\$33,078	\$34,110	\$41,320	\$397,446
LESS END-USE CONTRACT													\$0.1964
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$1,200,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
10													
11 TOTAL COST ((1+2+3+4+5+6)-(7+8+9+10))	\$3,355,325	\$3,121,935	\$3,225,282	\$2,674,122	\$1,430,874	\$2,443,871	\$2,469,029	\$2,503,105	\$2,343,140	\$2,685,269	\$3,183,303	\$3,464,986	\$32,900,251
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$1,595)	(\$1,595)	(\$1,598)	(\$1,632)	(\$1,546)	(\$800)	(\$1,495)	(\$1,518)	(\$1,516)	(\$1,535)	(\$1,534)	(\$1,729)	(\$1,729)	(\$18,223)
14 THERM SALES REVENUES	\$3,353,730	\$3,120,337	\$3,223,650	\$2,672,576	\$1,430,075	\$2,442,376	\$2,467,511	\$2,501,589	\$2,341,605	\$2,683,735	\$3,181,577	\$3,463,257	\$32,882,028
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,266,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,162,056	3,865,372	3,913,238	3,421,279	3,544,768	3,234,669	3,209,010	3,276,102	3,019,853	3,462,779	3,651,291	3,961,437	42,721,854
19 DEMAND	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	8,897,400	8,897,400	10,035,320	16,244,400	16,785,880	148,486,120
20 OTHER	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100	33,700	37,800	38,400	45,800	459,100
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,207,056	3,908,372	3,953,338	3,459,279	3,578,168	3,268,369	3,253,110	3,302,202	3,053,553	3,500,579	3,689,691	4,007,237	43,180,954
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,266,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.56859	0.56762	0.57271	0.57845	0.58045	0.58344	0.58808	0.59111	0.59169	0.59728	0.61048	0.62439	0.58768
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06064	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723	0.05602	0.05595	0.05709
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586	0.86991	0.86949	0.87508	0.88828	0.90219	0.86571
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.79755	0.79878	0.81584	0.77303	0.39989	0.74773	0.75898	0.75801	0.76735	0.76709	0.86276	0.86468	0.76192
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.79755	0.79878	0.81584	0.77303	0.39989	0.74773	0.75898	0.75801	0.76735	0.76709	0.86276	0.86468	0.76192
40 TOTAL THERM SALES (11/27)	0.79793	0.79919	0.81625	0.77348	0.40011	0.74819	0.75944	0.75847	0.76785	0.76753	0.86322	0.86511	0.76234
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42 TOTAL COST OF GAS (40+41)	0.79566	0.79692	0.81399	0.77121	0.39785	0.74593	0.75718	0.75620	0.76558	0.76527	0.86096	0.86285	0.76007
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79966	0.80093	0.81808	0.77509	0.39985	0.74968	0.76098	0.76001	0.76944	0.76912	0.86529	0.86719	0.76390
45 PGA FACTOR ROUNDED TO NEAREST .001	0.800	0.801	0.818	0.775	0.400	0.750	0.761	0.760	0.769	0.769	0.865	0.867	0.764

COMPANY:
FLORIDA CITY

PURCHASE COST RECOVERED ADJUSTMENT CLAUSE CALCULATION

RULE E-1/R
(REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2011 Through DECEMBER 2011

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,792	\$8,455	\$8,765	\$9,421	\$10,905	\$46,339
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,122,434	\$1,419,978	\$1,509,603	\$1,245,810	\$1,238,605	\$1,529,460	\$1,257,607	\$1,440,104	\$1,573,784	\$1,644,699	\$1,793,574	\$2,119,227	\$18,894,885
5 DEMAND	\$1,083,196	\$981,637	\$1,083,196	\$653,028	\$534,814	\$518,651	\$534,814	\$534,814	\$518,629	\$574,321	\$910,011	\$939,170	\$8,866,282
6 OTHER	\$41,030	\$49,989	\$45,464	\$151,223	(\$2,440)	(\$70,895)	\$145,783	\$19,104	\$26,803	\$30,240	\$30,999	\$37,485	\$504,785
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,246,660	\$2,451,604	\$2,638,263	\$2,050,061	\$1,770,979	\$1,977,216	\$1,938,204	\$2,002,813	\$2,127,671	\$2,258,026	\$2,744,006	\$3,106,787	\$28,312,291
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$123)	(\$5)	(\$9)	(\$846)	(\$277)	(\$290)	(\$467)	(\$1,254)	(\$1,385)	(\$1,418)	(\$1,603)	(\$1,568)	(\$9,244)
14 THERM SALES REVENUES	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$2,001,560	\$2,126,286	\$2,256,608	\$2,742,403	\$3,105,220	28,731,180
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,766,937	4,285,952	3,452,787	3,108,011	2,449,528	3,302,834	2,751,358	3,197,157	3,074,652	3,187,298	3,425,954	3,965,503	39,967,971
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,775,279	4,320,662	3,526,167	3,047,861	2,585,478	3,127,234	2,911,678	3,171,057	3,040,952	3,149,498	3,387,554	3,919,703	39,963,123
19 DEMAND	24,897,622	20,909,215	18,285,880	12,269,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	169,304,157
20 OTHER	549,721	378,755	43,012	40,123	5,242	66,173	673,164	26,100	33,700	37,800	38,400	45,800	1,937,990
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,325,000	4,699,417	3,569,179	3,087,984	2,590,720	3,193,407	3,584,842	3,197,157	3,074,652	3,187,298	3,425,954	3,965,503	41,901,113
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(193)	(8)	(13)	(1,219)	(399)	(419)	(563)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,814)
27 TOTAL THERM SALES (24-26)	5,273,703	4,235,699	3,798,040	3,390,375	3,160,717	2,994,092	2,831,505	3,195,157	3,072,652	3,185,298	3,423,954	3,963,503	42,524,695
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00275	0.00275	0.00275	0.00275	0.00275	0.00116
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.56219	0.32865	0.42811	0.40875	0.47906	0.48908	0.43192	0.45414	0.51753	0.52221	0.52946	0.54066	0.47281
32 DEMAND (5/19)	0.04351	0.04695	0.05924	0.05323	0.05001	0.04988	0.05001	0.05817	0.05829	0.05723	0.05602	0.05595	0.05237
33 OTHER (6/20)	0.07464	0.13198	1.05701	3.76899	-0.46547	-1.07136	0.21656	0.73194	0.79533	0.80001	0.80726	0.81846	0.26047
LESS END-USE CONTRACT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.75067	0.52168	0.73918	0.66388	0.68359	0.61916	0.54067	0.62644	0.69200	0.70845	0.80095	0.78345	0.67569
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.63731	0.62500	0.69231	0.69401	0.69424	0.69212	0.82948	0.62683	0.69245	0.70889	0.80141	0.78385	0.72139
40 TOTAL THERM SALES (11/27)	0.61563	0.57880	0.69464	0.60467	0.56031	0.66037	0.68451	0.62683	0.69245	0.70889	0.80141	0.78385	0.66578
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42 TOTAL COST OF GAS (40+41)	0.61412	0.57729	0.69313	0.60316	0.55880	0.65886	0.68300	0.62532	0.69094	0.70738	0.79990	0.78234	0.66427
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.58019	0.69661	0.60619	0.56161	0.66218	0.68644	0.62846	0.69442	0.71094	0.80393	0.78627	0.66762
45 PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.58	0.697	0.606	0.562	0.662	0.686	0.628	0.694	0.711	0.804	0.786	0.668

FOR THE CURRENT PERIOD: JANUARY 2011 Through DECEMBER 2011

	ACTUAL						REVISED PROJECTIONS						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$2,163,464	\$1,469,967	\$1,555,067	\$1,397,033	\$1,236,165	\$1,458,565	\$1,403,390	\$1,459,207	\$1,600,587	\$1,674,940	\$1,824,573	\$2,156,712	\$19,399,670
2 TRANSPORTATION COST	\$1,083,196	\$981,637	\$1,083,196	\$653,028	\$534,814	\$518,651	\$534,814	\$543,606	\$527,085	\$583,086	\$919,433	\$950,075	\$8,912,621
3 TOTAL COST	\$3,246,660	\$2,451,604	\$2,638,263	\$2,050,061	\$1,770,979	\$1,977,216	\$1,938,204	\$2,002,813	\$2,127,671	\$2,258,026	\$2,744,006	\$3,106,787	\$28,312,291
4 FUEL REVENUES (Net of Revenue Tax)	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$2,001,560	\$2,126,286	\$2,256,608	\$2,742,403	\$3,105,220	\$28,731,180
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$251,916)	(\$596,647)	(\$670,928)	(\$1,037,991)	(\$1,132,382)	(\$3,689,863)
4b ADJUSTED NET FUEL REVENUES *	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$1,749,644	\$1,529,639	\$1,585,681	\$1,704,412	\$1,972,838	\$25,041,317
5 TRUE-UP (COLLECTED) OR REFUNDED	\$47,695	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$75,347	\$75,347	\$75,347	\$75,347	\$75,339	\$572,285
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,343,251	\$2,952,630	\$2,480,713	\$2,216,317	\$2,068,127	\$1,960,327	\$1,673,297	\$1,824,991	\$1,604,986	\$1,661,028	\$1,779,759	\$2,048,177	\$25,613,602
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$96,591	\$501,026	(\$157,550)	\$166,256	\$297,148	(\$16,889)	(\$264,907)	(\$177,822)	(\$522,685)	(\$596,999)	(\$964,247)	(\$1,058,611)	(\$2,698,689)
8 INTEREST PROVISION-THIS PERIOD (21)	\$71	\$126	\$142	\$116	\$278	\$455	\$473	\$367	\$324	\$261	\$175	\$66	\$2,854
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$312,428	\$361,395	\$837,903	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	\$312,428
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$47,695)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$75,347)	(\$75,347)	(\$75,347)	(\$75,347)	(\$75,339)	(\$572,285)
10a ADJUSTMENTS (if applicable)	\$0	\$0	(\$6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$1,844,747	\$1,210,733	(\$2,000)	\$0	\$0	\$0	\$0	\$0	\$3,053,480
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$361,395	\$837,903	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	\$97,782	\$97,782
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$312,428	\$361,395	\$837,897	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$361,324	\$837,777	\$655,703	\$797,457	\$2,914,824	\$4,084,302	\$3,793,206	\$3,540,510	\$2,942,845	\$2,270,823	\$1,231,490	\$97,716	
14 TOTAL (12+13)	\$673,752	\$1,199,172	\$1,493,599	\$1,453,301	\$3,712,397	\$6,999,404	\$7,877,962	\$7,334,189	\$6,483,721	\$5,213,992	\$3,502,574	\$1,329,381	
15 AVERAGE (50% OF 14)	\$336,876	\$599,586	\$746,800	\$726,652	\$1,856,199	\$3,499,702	\$3,938,981	\$3,667,094	\$3,241,860	\$2,606,996	\$1,751,287	\$664,691	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	0.00250	0.00200	0.00190	0.00160	0.00160	0.00120	0.00120	0.00120	0.00120	0.00120	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	0.00200	0.00190	0.00160	0.00160	0.00120	0.00120	0.00120	0.00120	0.00120	0.00120	
18 TOTAL (16+17)	0.00500	0.00500	0.00450	0.00390	0.00350	0.00320	0.00280	0.00240	0.00240	0.00240	0.00240	0.00240	
19 AVERAGE (50% OF 18)	0.00250	0.00250	0.00225	0.00195	0.00175	0.00160	0.00140	0.00120	0.00120	0.00120	0.00120	0.00120	
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	0.00019	0.00016	0.00015	0.00013	0.00012	0.00010	0.00010	0.00010	0.00010	0.00010	
21 INTEREST PROVISION (15x20)	71	126	142	116	278	455	473	367	324	261	175	66	

* Under-recovery equals the Monthly sales volume on Sch E-1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:
FLORIDA CIT. GAS

TRANSPORT AND PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2012 Through DECEMBER 2012

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,162,056		4,162,056		\$7,367	\$939,170	\$4,197	22.84289
Feb	Various	Sys/End-Use	FTS	3,865,372		3,865,372		\$6,842	\$880,777	\$3,901	23.06426
Mar	Various	Sys/End-Use	FTS	3,913,238		3,913,238		\$6,926	\$939,170	\$3,940	24.27750
Apr	Various	Sys/End-Use	FTS	3,421,279		3,421,279		\$6,056	\$653,038	\$3,452	19.36544
May	Various	Sys/End-Use	FTS	3,544,768		3,544,768		\$6,274	\$534,814	\$3,560	15.36485
June	Various	Sys/End-Use	FTS	3,234,669		3,234,669		\$5,725	\$518,629	\$3,257	16.31116
July	Various	Sys/End-Use	FTS	3,209,010		3,209,010		\$5,680	\$534,814	\$3,261	16.94461
Aug	Various	Sys/End-Use	FTS	3,276,102		3,276,102		\$5,799	\$534,814	\$3,277	16.60172
SeP	Various	Sys/End-Use	FTS	3,019,853		3,019,853		\$5,345	\$518,629	\$3,047	17.45188
Oct	Various	Sys/End-Use	FTS	3,462,779		3,462,779		\$6,129	\$574,321	\$3,492	16.86341
Nov	Various	Sys/End-Use	FTS	3,651,291		3,651,291		\$6,463	\$910,011	\$3,678	25.20074
Dec	Various	Sys/End-Use	FTS	3,961,437		3,961,437		\$7,012	\$939,170	\$4,003	23.98585
TOTAL				42,721,854		42,721,854		\$75,618	\$8,477,358	\$43,064	20.12094

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2012

Through

DECEMBER 2012

		PRIOR PERIOD: JANUARY 10 - DECEMBER 10			CURRENT PERIOD: JAN '11 - DEC '11				
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$28,308,038	A-2 Line 6 \$28,833,528	\$525,490	E-2 Line 6 \$25,613,602	\$26,139,092			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,548,588)	A-2 Line 7 (\$1,808,746)	(\$260,158)	E-2 Line 7 (\$2,698,689)	(\$2,958,847)			
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a (\$6)	(\$6)			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$1,279,835	A-2 Line 10b \$1,279,835	\$0	E-2 Line 10b \$3,053,480	\$3,053,480			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$4,736	A-2 Line 8 \$5,029	\$293	E-2 Line 8 \$2,854	\$3,147			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$264,017)	(\$523,882)	(\$259,865)	\$357,639	\$97,774			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$97,774	equals	(\$0.00227) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		43,156,954		(\$0.227) Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

* Audit Adjustment

COMPANY:
FLORIDA CITY G.

THERM SALES AND CUSTOMER

SCHEDULE E-5
(REVISED FORM 9/03)
Page 1 of 2

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2012 through DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	1,978,127	1,749,803	1,663,080	1,330,962	1,404,423	1,250,988	1,210,058	1,272,821	1,144,106	1,398,126	1,519,564	1,748,238	17,670,296
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,140,479	2,066,519	2,199,408	2,035,117	2,087,545	1,929,681	1,969,452	1,953,681	1,802,847	2,017,853	2,068,627	2,168,099	24,439,308
4 LARGE COMMERCIAL	84,250	87,850	86,650	89,000	82,000	83,500	69,400	71,500	102,400	80,400	97,300	86,700	1,020,950
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,266,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
THERM TRANSPORTED													
10 COMMERCIAL TRANSP.	2,281,100	2,138,000	2,339,800	2,097,700	2,017,100	2,150,900	2,046,600	1,642,100	1,658,700	1,709,800	1,668,300	1,629,000	23,379,200
11 SMALL COMMERCIAL TRANSP. FIRM	2,187,550	2,039,270	2,020,750	1,819,790	1,781,880	1,642,250	1,698,970	1,744,070	1,635,140	1,831,730	1,981,380	2,108,120	22,490,900
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	209,500	234,500	181,300	95,800	46,500	64,500	58,800	94,500	79,500	97,400	118,100	411,300	1,691,700
19 TOTAL TRANSPORTATION	4,679,150	4,412,770	4,542,850	4,014,390	3,846,480	3,858,650	3,805,370	3,481,670	3,374,840	3,640,430	3,769,280	4,149,420	47,575,300
TOTAL THERMS SALES & TRANSP.	8,884,206	8,319,142	8,494,188	7,471,669	7,422,648	7,125,019	7,056,480	6,781,872	6,426,393	7,139,009	7,456,971	8,154,657	90,732,254
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	96,767	96,927	97,581	96,754	96,569	96,388	96,213	96,133	96,062	96,121	96,366	95,828	96,476
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197
22 COMMERCIAL	4,822	4,826	4,841	4,847	4,853	4,857	4,862	4,867	4,873	4,884	4,895	4,950	4,865
23 LARGE COMMERCIAL	13	13	13	13	13	13	13	13	13	13	13	13	13
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
25 TOTAL FIRM	101,800	101,964	102,633	101,812	101,633	101,456	101,286	101,211	101,146	101,216	101,472	100,989	101,563
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	311	311	311	311	311	311	311	311	312	312	312	312	311
30 SMALL COMMERCIAL TRANSP. FIRM	1,342	1,340	1,341	1,339	1,338	1,335	1,332	1,330	1,325	1,324	1,323	1,327	1,333
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	35	35	35	35	35	35	35	32	32	32	32	32	34
38 TOTAL TRANSPORTATION	1,691	1,689	1,690	1,688	1,687	1,684	1,681	1,676	1,672	1,671	1,670	1,674	1,681
TOTAL CUSTOMERS	103,491	103,653	104,323	103,500	103,320	103,140	102,967	102,887	102,818	102,887	103,142	102,663	103,244

COMPANY:
FLORIDA CITY GAS

THERM SALES AND CUSTOMER

SCHEDULE E-5
(REVISED FORM 9/03)
Page 2 of 2

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2012 through DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM USE PER CUSTOMER													
39 RESIDENTIAL	20	18	17	14	15	13	13	13	12	15	16	18	183
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	444	428	454	420	430	397	405	401	370	413	423	438	5,024
42 LARGE COMMERCIAL	6,481	6,758	6,665	6,846	6,308	6,423	5,338	5,500	7,877	6,185	7,485	6,669	78,535
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	7,335	6,875	7,523	6,745	6,486	6,916	6,581	5,280	5,316	5,480	5,347	5,221	75,094
47 SMALL COMMERCIAL TRANSP. FIRM	1,630	1,522	1,507	1,359	1,332	1,230	1,276	1,311	1,234	1,383	1,498	1,589	16,872
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	333	333	333	500	500	500	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	5,986	6,700	5,180	2,737	1,329	1,843	1,680	2,953	2,484	3,044	3,691	12,853	50,124

1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	25,523,552.00
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	26,260,003.00
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	736,451.00
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	3,565.00
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	740,016.00
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2011 THROUGH DECEMBER 2011 PERIOD:	E-4, LINE 4, COL. 4	3,302,030
7.	FINAL 2010 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2012 THROUGH DECEMBER 2012 PERIOD	LINE 5 - LINE 6	(2,562,014)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 110003-GU **EXHIBIT** 4
PARTY FLORIDA PUBLIC UTILITIES CO. (DIRECT)
DESCRIPTION CURTIS D. YOUNG (CDY-1)
DATE 11/01/11

Exhibit _____
Docket No. 110003-GU
Florida Public Utilities Company
(CDY-1)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 110003-GU **EXHIBIT** 5

PARTY FLORIDA PUBLIC UTILITIES CO. (DIRECT)

DESCRIPTION CHERYL M. MARTIN (CMM-1)

DATE 11/01/11

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1	
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2012 THROUGH DECEMBER 2012												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED														
1	COMMODITY (Pipeline)	\$16,138	\$15,115	\$15,229	\$4,610	\$10,867	\$9,361	\$5,637	\$5,714	\$5,569	\$5,958	\$3,687	\$5,764	\$103,649
2	NO NOTICE SERVICE	\$7,235	\$5,358	\$4,763	\$3,186	\$1,351	\$1,295	\$1,339	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$39,530
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$3,482,160	\$3,286,651	\$3,328,042	\$2,690,013	\$2,412,700	\$2,069,432	\$1,962,198	\$1,982,640	\$1,929,434	\$2,077,370	\$2,474,530	\$3,077,352	\$30,772,522
5	DEMAND	\$468,458	\$438,234	\$468,458	\$390,139	\$89,601	\$86,711	\$169,633	\$169,633	\$164,162	\$160,886	\$512,099	\$529,169	\$3,647,183
6	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (+1+2+3+4+5+6+10)-(7+8+9)	\$3,973,991	\$3,745,358	\$3,816,492	\$3,087,948	\$2,514,519	\$2,166,799	\$2,138,807	\$2,159,326	\$2,100,449	\$2,246,746	\$2,994,436	\$3,618,013	\$34,562,884
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$5,200	\$5,000	\$5,000	\$4,100	\$3,500	\$3,000	\$3,000	\$3,100	\$3,000	\$3,200	\$3,800	\$4,700	\$46,600
14	TOTAL THERM SALES	\$3,968,791	\$3,740,358	\$3,811,492	\$3,083,848	\$2,511,019	\$2,163,799	\$2,135,807	\$2,156,226	\$2,097,449	\$2,243,546	\$2,990,636	\$3,613,313	\$34,516,284
THERMS PURCHASED														
15	COMMODITY (Pipeline)	5,014,307	4,694,939	4,809,036	3,944,744	3,374,915	2,907,220	2,877,445	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	44,525,380
16	NO NOTICE SERVICE	1,860,000	1,377,500	1,224,500	819,000	347,200	333,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,161,900
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	5,014,307	4,694,939	4,809,036	3,944,744	3,374,915	2,907,220	2,877,445	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	44,525,380
19	DEMAND	8,291,880	7,756,920	8,291,880	6,711,300	1,404,610	1,359,300	3,109,610	3,109,610	3,009,300	2,760,550	9,674,400	9,996,880	65,476,240
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,014,307	4,694,939	4,809,036	3,944,744	3,374,915	2,907,220	2,877,445	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	44,525,380
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	7,557	7,189	7,286	5,994	5,165	4,470	4,455	4,513	4,359	4,637	5,602	6,893	68,120
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,006,750	4,687,750	4,801,750	3,938,750	3,369,750	2,902,750	2,872,990	2,902,910	2,825,040	3,019,810	3,623,150	4,505,860	44,457,260
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.322	0.322	0.317	0.117	0.322	0.322	0.196	0.197	0.197	0.197	0.102	0.128	0.233
29	NO NOTICE SERVICE (2/16)	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	69.444	70.004	69.204	68.192	71.489	71.183	68.192	68.192	68.192	68.686	68.192	68.192	69.112
32	DEMAND (5/19)	5.650	5.650	5.650	5.813	6.379	6.379	5.455	5.455	5.455	5.828	5.293	5.293	5.570
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	79.253	79.774	79.361	78.280	74.506	74.532	74.330	74.269	74.237	74.286	82.520	80.173	77.625
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	68.810	69.551	68.625	68.402	67.764	67.114	67.340	68.690	68.823	69.010	67.833	68.185	68.409
40	TOTAL COST OF THERM SOLD (11/27)	79.373	79.897	79.481	78.399	74.620	74.646	74.445	74.385	74.351	74.400	82.647	80.296	77.744
41	TRUE-UP (REFUND)/RECOVER (E-4)	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925
42	TOTAL COST OF GAS (40+41)	80.298	80.822	80.406	79.324	75.545	75.571	75.370	75.310	75.276	75.325	83.572	81.221	78.669
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	80.70116	81.22784	80.81031	79.72279	75.92496	75.95117	75.74907	75.68831	75.65439	75.70375	83.99226	81.62886	79.06438
45	PGA FACTOR (ROUNDED TO NEAREST .001)	80.701	81.228	80.810	79.723	75.925	75.951	75.749	75.688	75.654	75.704	83.992	81.629	79.064

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1/R			
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2011 THROUGH JULY 2011 ESTIMATED AUGUST 2011 THROUGH DECEMBER 2011															
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
COST OF GAS PURCHASED																	
1	COMMODITY (Pipeline)	\$32,473	\$25,116	\$28,038	\$44,726	\$18,107	\$52,873	\$16,596	\$4,019	\$3,944	\$4,556	\$2,674	\$4,520				\$237,642
2	NO NOTICE SERVICE	\$8,110	\$5,799	\$5,339	\$3,186	\$0	\$0	\$0	\$78	\$0	\$152	\$0	\$508				\$23,172
3	SWING SERVICE	\$57,602	\$3,980	\$0	\$0	\$0	\$0	\$16,817	\$0	\$0	\$0	\$0	\$0				\$78,399
4	COMMODITY (Other)	\$2,095,997	\$1,714,597	\$1,688,333	\$1,260,577	\$1,231,219	\$1,065,473	\$477,426	\$1,554,315	\$1,577,930	\$1,585,587	\$1,729,051	\$2,113,809				\$18,094,314
5	DEMAND	\$546,911	\$448,509	\$527,229	\$379,290	-\$347,701	\$130,214	\$133,776	\$106,616	\$103,176	\$116,347	\$461,855	\$477,251				\$3,083,473
6	OTHER	\$244	\$282	\$336	\$363	\$486	\$504	\$402	\$0	\$0	\$0	\$0	\$0				\$2,617
LESS END-USE CONTRACT:																	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
11	TOTAL COST (1+2+3+4+5+6-7-8-9)	\$2,741,337	\$2,198,283	\$2,249,275	\$1,688,142	\$902,111	\$1,249,064	\$645,017	\$1,665,028	\$1,685,050	\$1,706,642	\$2,193,580	\$2,596,088				\$21,519,617
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
13	COMPANY USE	\$1,730	\$1,963	\$1,968	\$2,550	\$3,046	\$2,966	\$2,435	\$1,531	\$1,534	\$1,913	\$2,778	\$3,954				\$28,368
14	TOTAL THERM SALES	\$2,739,607	\$2,196,320	\$2,247,307	\$1,685,592	\$899,065	\$1,246,098	\$642,582	\$1,663,497	\$1,683,516	\$1,704,729	\$2,190,802	\$2,592,134				\$21,491,249
THERMS PURCHASED																	
15	COMMODITY (Pipeline)	5,062,464	3,837,000	7,567,263	3,036,060	2,945,278	2,269,786	2,667,291	2,488,848	2,518,854	2,550,846	3,279,076	3,879,931				42,102,697
16	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	0	0	0	28,670	0	34,370	0	114,760				5,411,300
17	SWING SERVICE	59,220	0	0	0	0	0	17,760	0	0	0	0	0				76,980
18	COMMODITY (Other)	5,033,100	3,714,940	3,831,970	2,823,470	2,507,938	1,915,609	1,539,751	2,488,848	2,518,854	2,550,846	3,279,076	3,879,931				36,084,333
19	DEMAND	6,984,610	6,037,920	7,102,410	4,924,200	3,262,130	2,446,200	2,511,930	1,575,110	1,524,300	1,751,500	8,590,800	8,877,160				55,588,270
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0				0
LESS END-USE CONTRACT:																	
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0				0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0				0
23	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0				0
24	TOTAL PURCHASES (15+16+17+18+19-21-22-23)	5,092,320	3,714,940	3,831,970	2,823,470	2,507,938	1,915,609	1,557,511	2,488,848	2,518,854	2,550,846	3,279,076	3,879,931				36,161,313
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0				0
26	COMPANY USE	3,162	3,587	3,595	4,660	6,124	5,961	6,117	3,848	3,854	3,846	5,076	5,931				55,761
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,089,158	3,711,353	3,828,375	2,818,810	2,501,814	1,909,648	1,551,394	2,485,000	2,515,000	2,547,000	3,274,000	3,874,000				36,105,552
CENTS PER THERM																	
28	COMMODITY (Pipeline) (1/7/15)	0.641	0.655	0.371	1.473	0.615	2.329	0.622	0.161	0.157	0.179	0.082	0.116				0.564
29	NO NOTICE SERVICE (2/16)	0.436	0.436	0.436	0.389	0.000	0.000	0.000	0.272	0.000	0.442	0.000	0.443				0.428
30	SWING SERVICE (3/17)	97.268	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				101.843
31	COMMODITY (Other) (4/18)	41.644	46.154	44.059	44.646	49.093	55.621	31.007	62.451	62.645	62.159	52.730	54.481				50.145
32	DEMAND (5/19)	7.830	7.428	7.423	7.703	(10.659)	5.323	5.326	6.769	6.769	6.643	5.376	5.376				5.547
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				0.000
LESS END-USE CONTRACT:																	
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				0.000
37	TOTAL COST OF PURCHASES (11/24)	53.833	59.174	58.698	59.790	35.970	65.205	41.413	66.900	66.897	66.905	66.896	66.911				59.510
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				0.000
39	COMPANY USE (13/26)	54.712	54.725	54.743	54.721	49.739	49.757	39.807	39.787	39.803	49.740	54.728	66.667				50.874
40	TOTAL COST OF THERM SOLD (13/27)	53.866	59.231	58.753	59.888	36.058	65.408	41.577	67.003	67.006	67.006	67.003	67.013				59.602
41	TRUE-UP (E-4)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)	(7.179)				(7.179)
42	TOTAL COST OF GAS (40+41)	46.687	52.052	51.574	52.709	28.879	58.229	34.398	59.824	59.821	59.827	59.821	59.834				52.423
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	46.92182	52.31387	51.83289	52.97433	29.02439	58.52168	34.57046	60.12476	60.12160	60.12760	60.12160	60.13478				52.68639
45	PGA FACTOR (ROUNDED TO NEAREST .001)	46.922	52.314	51.833	52.974	29.024	58.522	34.570	60.125	60.122	60.128	60.122	60.135				52.686

COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2011 THROUGH JULY 2011 ESTIMATED AUGUST 2011 THROUGH DECEMBER 2011												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$2,095,997	\$1,714,596	\$1,688,333	\$1,260,577	\$1,231,220	\$1,065,473	\$477,427	\$1,554,315	\$1,577,930	\$1,585,587	\$1,729,051	\$2,113,809	\$18,094,315
2	TRANSPORTATION COST	\$645,339	\$483,687	\$560,942	\$427,565	(\$329,108)	\$183,591	\$167,591	\$110,713	\$107,120	\$121,055	\$464,529	\$482,279	\$3,425,303
3	TOTAL	\$2,741,336	\$2,198,283	\$2,249,275	\$1,688,142	\$902,112	\$1,249,064	\$645,018	\$1,665,028	\$1,685,050	\$1,706,642	\$2,193,580	\$2,596,088	\$21,519,618
4	FUEL REVENUES (NET OF REVENUE TAX)	\$3,077,415	\$2,395,352	\$2,351,152	\$1,758,972	\$1,430,139	\$1,253,574	\$859,979	\$989,025	\$1,000,965	\$1,267,126	\$1,791,688	\$2,582,590	\$20,757,977
5	TRUE-UP - (COLLECTED) OR REFUNDED	\$242,610	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$242,602	\$2,911,232
6	FUEL REVENUE APPLICABLE TO PERIOD <small>Add Lines 5+6</small>	\$3,320,025	\$2,637,954	\$2,593,754	\$2,001,574	\$1,672,741	\$1,496,176	\$1,102,581	\$1,231,627	\$1,243,567	\$1,509,728	\$2,034,290	\$2,825,192	\$23,669,209
7	TRUE-UP - OVER(UUNDER) - THIS PERIOD <small>Line 6 - Line 3</small>	\$578,689	\$439,671	\$344,479	\$313,432	\$770,629	\$247,112	\$457,563	(\$433,401)	(\$441,483)	(\$196,914)	(\$159,290)	\$229,104	\$2,149,591
8	INTEREST PROVISION - THIS PERIOD <small>Line 21</small>	\$109	\$165	\$177	\$163	\$198	\$206	\$204	\$147	\$79	\$22	(\$20)	(\$40)	\$1,410
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$349,218	\$685,406	\$882,639	\$984,694	\$1,055,687	\$1,583,912	\$1,588,628	\$1,803,793	\$1,127,937	\$443,931	\$4,437	(\$397,475)	\$349,218
10	TRUE-UP COLLECTED OR (REFUNDED) <small>Reverse of Line 6</small>	(\$242,610)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$242,602)	(\$2,911,232)
10a	FLEX RATE REFUND (if applicable)													
11	TOTAL ESTIMATED/ACTUAL TRUE-UP <small>Add Lines 7 + 8 + 9 + 10 + 10a</small>	\$685,406	\$882,639	\$984,694	\$1,055,687	\$1,583,912	\$1,588,628	\$1,803,793	\$1,127,937	\$443,931	\$4,437	(\$397,475)	(\$411,013)	
INTEREST PROVISION														
12	BEGINNING TRUE-UP <small>Line 9</small>	\$349,218	\$685,406	\$882,639	\$984,694	\$1,055,687	\$1,583,912	\$1,588,628	\$1,803,793	\$1,127,937	\$443,931	\$4,437	(\$397,475)	\$10,112,806
13	ENDING TRUE-UP BEFORE INTEREST <small>Add Lines 12 + 7 - 10</small>	\$685,297	\$882,475	\$984,516	\$1,055,524	\$1,583,714	\$1,588,422	\$1,803,589	\$1,127,790	\$443,852	\$4,415	(\$397,455)	(\$410,973)	\$9,351,165
14	TOTAL (12+13) <small>Add Lines 12 + 13</small>	\$1,034,515	\$1,567,880	\$1,867,155	\$2,040,217	\$2,639,401	\$3,172,334	\$3,392,217	\$2,931,582	\$1,571,789	\$448,346	(\$393,018)	(\$808,448)	\$19,463,971
15	AVERAGE <small>50% of Line 14</small>	\$517,258	\$783,940	\$933,578	\$1,020,109	\$1,319,700	\$1,586,167	\$1,696,109	\$1,465,791	\$785,894	\$224,173	(\$196,509)	(\$404,224)	\$9,731,985
16	INTEREST RATE - FIRST DAY OF MONTH	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
18	TOTAL <small>Add Lines 16 + 17</small>	0.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.28%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%
19	AVERAGE <small>50% of Line 18</small>	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.140%	0.120%	0.120%	0.120%	0.120%	0.120%	0.120%
20	MONTHLY AVERAGE <small>Line 19 / 12 mos</small>	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.012%	0.010%	0.010%	0.010%	0.010%	0.010%	0.010%
21	INTEREST PROVISION <small>Line 15 x Line 20</small>	\$109	\$165	\$177	\$163	\$198	\$206	\$204	\$147	\$79	\$22	(\$20)	(\$40)	\$1,410

COMPANY:				PURCHASED GAS ADJUSTMENT							SCHEDULE E-3	
FLORIDA PUBLIC UTILITIES COMPANY				TRANSPORTATION PURCHASES								
				SYSTEM SUPPLY AND END USE								
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2012 THROUGH DECEMBER 2012												
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
JANUARY	VARIOUS	SYS SUPPLY	N/A	5,014,307	0	5,014,307	\$3,482,160	\$16,138	\$475,693	INCLUDED IN COST	79.253	
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,694,939	0	4,694,939	\$3,286,651	\$15,115	\$443,592	INCLUDED IN COST	79.774	
MARCH	VARIOUS	SYS SUPPLY	N/A	4,809,036	0	4,809,036	\$3,328,042	\$15,229	\$473,221	INCLUDED IN COST	79.361	
APRIL	VARIOUS	SYS SUPPLY	N/A	3,944,744	0	3,944,744	\$2,690,013	\$4,610	\$393,325	INCLUDED IN COST	78.280	
MAY	VARIOUS	SYS SUPPLY	N/A	3,374,915	0	3,374,915	\$2,412,700	\$10,867	\$90,952	INCLUDED IN COST	74.506	
JUNE	VARIOUS	SYS SUPPLY	N/A	2,907,220	0	2,907,220	\$2,069,432	\$9,361	\$88,006	INCLUDED IN COST	74.532	
JULY	VARIOUS	SYS SUPPLY	N/A	2,877,445	0	2,877,445	\$1,962,198	\$5,637	\$170,972	INCLUDED IN COST	74.330	
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,907,423	0	2,907,423	\$1,982,640	\$5,714	\$170,972	INCLUDED IN COST	74.269	
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,829,399	0	2,829,399	\$1,929,434	\$5,569	\$165,446	INCLUDED IN COST	74.237	
OCTOBER	VARIOUS	SYS SUPPLY	N/A	3,024,447	0	3,024,447	\$2,077,370	\$5,958	\$163,418	INCLUDED IN COST	74.286	
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,628,752	0	3,628,752	\$2,474,530	\$3,687	\$516,219	INCLUDED IN COST	82.520	
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,512,753	0	4,512,753	\$3,077,352	\$5,764	\$534,897	INCLUDED IN COST	80.173	
TOTAL				44,525,380	0	44,525,380	\$30,772,522	\$103,649	\$3,686,713		77.625	

SCHEDULE E-4

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
CALCULATION OF TRUE-UP AMOUNT
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2012 THROUGH DECEMBER 2012**

	PRIOR PERIOD: JANUARY 2010 THROUGH DECEMBER 2010			CURRENT PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	(5) (3)+(4) COMBINED TOTAL TRUE-UP
	(1)	(2)	(3)	(4)	
	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	ACTUAL	(2) - (1) DIFFERENCE	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	
1 TOTAL THERM SALES (\$)	\$28,645,199	\$26,260,003	(\$2,385,196)	\$23,669,209	\$21,284,013
2 TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$3,297,439	\$736,451	(\$2,560,988)	\$2,149,591	(\$411,397)
3 INTEREST PROVISION FOR THE PERIOD (\$)	\$4,591	\$3,565	(\$1,026)	\$1,410	\$384
4 END OF PERIOD TOTAL NET TRUE-UP (\$)	\$3,302,030	\$740,016	(\$2,562,014)	\$2,151,001	(\$411,013)
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY					(\$411,013)
PROJECTED THERM SALES FOR JANUARY 2012 - DECEMBER 2012					44,457,260
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)					(0.925)

COMPANY:		PURCHASED GAS ADJUSTMENT												
FLORIDA PUBLIC UTILITIES COMPANY		THERM SALES AND CUSTOMER DATA												
		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2012 THROUGH DECEMBER 2012												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
THERM SALES (Thm) (FIRM)														
GENERAL SERVICE	(11), (41)	949,000	815,000	885,000	715,000	588,000	493,000	467,750	465,020	474,180	521,150	600,340	794,730	7,768,170
RESIDENTIAL	(31)	1,539,750	1,609,750	1,550,750	1,182,750	938,750	778,750	664,750	598,750	604,750	669,750	874,750	1,243,750	12,257,000
LARGE VOLUME	(51)	2,518,000	2,263,000	2,366,000	2,041,000	1,843,000	1,631,000	1,740,490	1,839,140	1,746,110	1,828,910	2,148,060	2,467,380	24,432,090
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM		5,006,750	4,687,750	4,801,750	3,938,750	3,369,750	2,902,750	2,872,990	2,902,910	2,825,040	3,019,810	3,623,150	4,505,860	44,457,260
THERM SALES (Thm) (INTERRUPTIBLE)														
INTERRUPTIBLE	(61)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS	(90)	100,000	76,000	80,000	63,000	58,000	50,000	43,000	45,000	38,000	48,000	58,000	80,000	739,000
FIRM TRANSPORT	(91)(94)	1,287,000	1,153,000	1,172,000	1,232,440	1,134,050	1,087,540	1,047,900	1,101,020	962,180	1,075,150	1,149,340	1,304,730	13,706,350
INTERR TRANSPORT	(92)	562,000	473,000	529,000	469,000	465,000	394,000	435,000	424,000	416,000	469,000	497,000	569,000	5,702,000
LARGE VOLUME INT	(93)	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION		(1,949,000)	(1,702,000)	(1,781,000)	(1,764,440)	(1,657,050)	(1,531,540)	(1,525,900)	(1,570,020)	(1,416,180)	(1,592,150)	(1,704,340)	(1,953,730)	(20,147,350)
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL THERM SALES		5,006,750	4,687,750	4,801,750	3,938,750	3,369,750	2,902,750	2,872,990	2,902,910	2,825,040	3,019,810	3,623,150	4,505,860	44,457,260
NUMBER OF CUSTOMERS (FIRM)														
GENERAL SERVICE	(11), (41)	3,227	3,181	3,172	3,190	3,203	3,178	3,185	3,237	3,238	3,552	3,274	3,293	38,930
RESIDENTIAL	(31)	47,277	47,096	47,265	47,457	47,690	47,335	47,310	47,490	47,540	47,645	47,728	47,598	569,431
LARGE VOLUME	(51)	1,279	1,275	1,275	1,295	1,293	1,271	1,303	1,320	1,345	1,363	1,388	1,406	15,813
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM		51,783	51,552	51,712	51,942	52,186	51,784	51,798	52,047	52,123	52,560	52,390	52,297	624,174
NUMBER OF CUSTOMERS (INT.)														
INTERRUPTIBLE	(61)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS	(90)	195	202	208	214	220	227	334	344	354	364	375	390	3,427
FIRM TRANSPORT	(91)(94)	482	482	482	482	482	482	572	572	572	572	572	572	6,324
INTERR TRANSPORT	(92)	13	13	13	13	13	13	13	13	13	13	13	13	153
LARGE VOLUME INT	(93)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		690	697	703	709	715	722	919	929	939	949	960	975	9,904
TOTAL CUSTOMERS		52,473	52,249	52,415	52,651	52,901	52,506	52,717	52,976	53,062	53,509	53,350	53,272	634,078
THERM USE PER CUSTOMER														
GENERAL SERVICE	(11), (41)	294	256	279	224	184	155	147	144	146	147	183	241	2,400
RESIDENTIAL	(31)	33	34	33	25	20	16	14	13	13	14	18	26	259
LARGE VOLUME	(51)	1,969	1,775	1,856	1,576	1,425	1,283	1,336	1,393	1,298	1,342	1,548	1,755	18,556
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE	(61)	-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS	(90)	513	376	385	294	264	220	129	131	107	132	155	205	2,911
FIRM TRANSPORT	(91)(94)	2,670	2,392	2,432	2,557	2,353	2,256	1,832	1,925	1,682	1,880	2,009	2,281	26,269
INTERR TRANSPORT	(92)	44,946	37,828	42,320	37,520	35,769	30,717	33,913	33,055	32,480	36,619	38,805	44,426	448,398
LARGE VOLUME INT	(93)	-	-	-	-	-	-	-	-	-	-	-	-	-

EXHIBIT

OF

KANDI M. FLOYD

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET No. 110003-GU EXHIBIT 6
PARTY PEOPLES GAS SYSTEM (DIRECT)
DESCRIPTION KANDI M. FLOYD (KMF-1)
DATE 11/01/11

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COMPANY: PEOPLES GAS SYSTEM FINAL FUEL OVER/UNDER RECOVERY
 FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

SCHEDULE A-7
 Page 1 of 1

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec '10	\$284,374,411
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec '10	\$282,530,163
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$1,844,248)
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec '10	\$11,756
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)		(\$1,832,492)
6	ADJUSTMENT		\$0
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2010 (5+6)		(\$1,832,492)
8	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '10 THROUGH DECEMBER '10 WHICH WAS INCLUDED IN THE CURRENT JANUARY '11 THROUGH DECEMBER '11 PERIOD	E-4 Line 4 Col. 4, PGACAP'11	\$7,766,515
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '12 THROUGH DECEMBER '12 PERIOD (7-8)	E-4 Line 4 Col. 3, (To Be on PGACAP'12)	(\$9,599,007)

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 EXHIBIT NO. _____ (KMF-1)
 WITNESS: FLOYD
 DOCUMENT NO. 1
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7

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

Combined For All Rate Classes

	Projection												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED													
1 COMMODITY Pipeline	\$65,175	\$57,885	\$52,148	\$35,371	\$35,220	\$26,134	\$26,379	\$25,759	\$29,324	\$30,234	\$40,890	\$58,419	\$482,939
2 NO NOTICE SERVICE	\$40,398	\$37,791	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$353,329
3 SWING SERVICE	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$9,300	\$111,600
4 COMMODITY Other	\$10,327,218	\$10,837,168	\$8,272,432	\$6,918,229	\$6,485,181	\$4,904,261	\$4,594,127	\$4,572,793	\$4,560,575	\$4,912,948	\$6,524,036	\$9,660,577	\$82,569,546
5 DEMAND	\$4,788,491	\$4,509,209	\$4,788,491	\$4,283,158	\$3,122,867	\$3,036,956	\$3,122,867	\$3,122,867	\$3,036,956	\$4,121,768	\$4,648,850	\$4,788,491	\$47,370,971
6 OTHER	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$225,000	\$2,700,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$382,576	\$327,851	\$312,108	\$300,865	\$264,204	\$246,100	\$253,304	\$229,283	\$245,133	\$253,304	\$245,133	\$253,304	\$3,313,165
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,073,006	\$15,348,503	\$13,063,602	\$11,195,283	\$9,639,292	\$7,980,641	\$7,750,297	\$7,752,363	\$7,641,112	\$9,071,874	\$11,230,367	\$14,528,881	\$130,275,219
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$15,073,006	\$15,348,503	\$13,063,602	\$11,195,283	\$9,639,292	\$7,980,641	\$7,750,297	\$7,752,363	\$7,641,112	\$9,071,874	\$11,230,367	\$14,528,881	\$130,275,219
THERMS PURCHASED													
15 COMMODITY Pipeline	17,772,772	18,709,335	15,067,536	11,981,206	11,214,512	8,622,195	8,048,923	7,926,406	7,835,861	8,375,976	10,670,328	14,726,236	140,951,287
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
19 DEMAND	94,765,450	88,651,550	94,765,450	85,509,900	59,934,160	58,000,800	59,934,160	59,934,160	58,000,800	81,277,350	91,708,500	94,765,450	927,247,730
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00343
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65656	0.58668
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05236	0.05071	0.05069	0.05053	0.05109
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.84965	0.82224	0.86827	0.93643	0.86123	0.92675	0.96383	0.97898	0.97573	1.08407	1.05393	0.98742	0.92564
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.84965	0.82224	0.86827	0.93643	0.86123	0.92675	0.96383	0.97898	0.97573	1.08407	1.05393	0.98742	0.92564
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.83283	0.80542	0.85145	0.91961	0.84441	0.90993	0.94701	0.96216	0.95891	1.06725	1.03711	0.97060	0.90882
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83702	0.80947	0.85573	0.92423	0.84866	0.91451	0.95177	0.96700	0.96373	1.07262	1.04233	0.97549	0.91339
45 PGA FACTOR ROUNDED TO NEAREST .001	83.702	80.947	85.573	92.423	84.866	91.451	95.177	96.700	96.373	107.262	104.233	97.549	91.339

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FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU

EXHIBIT 7

PARTY PEOPLES GAS SYSTEM (DIRECT)

DESCRIPTION KANDI M. FLOYD (KMF-2)

DATE 11/01/11

DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

For Residential Customers														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$38,082	\$32,746	\$28,348	\$16,911	\$17,085	\$10,101	\$10,119	\$9,799	\$11,451	\$12,381	\$18,752	\$30,886	\$236,660	
2 NO NOTICE SERVICE	\$26,723	\$24,999	\$18,746	\$12,819	\$13,246	\$12,819	\$13,246	\$13,246	\$12,819	\$17,151	\$18,141	\$26,723	\$210,677	
3 SWING SERVICE	\$5,434	\$5,261	\$5,055	\$4,446	\$4,511	\$3,594	\$3,567	\$3,538	\$3,632	\$3,808	\$4,265	\$4,917	\$52,030	
4 COMMODITY Other	\$6,034,193	\$6,130,586	\$4,496,894	\$3,307,605	\$3,145,962	\$1,895,497	\$1,762,307	\$1,739,490	\$1,780,904	\$2,011,852	\$2,991,923	\$5,107,547	\$40,404,761	
5 DEMAND	\$3,167,587	\$2,982,842	\$3,167,587	\$2,188,265	\$1,595,473	\$1,551,581	\$1,595,473	\$1,595,473	\$1,551,581	\$2,726,550	\$3,075,214	\$3,167,587	\$28,365,211	
6 OTHER	\$131,468	\$127,283	\$122,310	\$107,573	\$109,148	\$86,963	\$86,310	\$85,590	\$87,863	\$92,138	\$103,185	\$118,958	\$1,258,785	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$253,074	\$216,873	\$206,459	\$153,712	\$134,982	\$125,732	\$129,413	\$117,141	\$125,238	\$167,561	\$162,155	\$167,561	\$1,959,902	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,150,413	\$9,086,842	\$7,632,481	\$5,483,907	\$4,750,443	\$3,434,821	\$3,341,610	\$3,329,995	\$3,323,011	\$4,696,319	\$6,049,325	\$8,289,057	\$68,568,223	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$9,150,413	\$9,086,842	\$7,632,481	\$5,483,907	\$4,750,443	\$3,434,821	\$3,341,610	\$3,329,995	\$3,323,011	\$4,696,319	\$6,049,325	\$8,289,057	\$68,568,223	
THERMS PURCHASED														
15 COMMODITY Pipeline	10,384,631	10,583,871	8,190,713	5,728,215	5,440,160	3,332,479	3,087,567	3,015,205	3,059,904	3,429,962	4,893,412	7,785,761	68,931,878	
16 NO NOTICE SERVICE	6,869,678	6,426,473	4,819,028	3,295,305	3,405,149	3,295,305	3,405,149	3,405,149	3,295,305	4,408,898	4,663,575	6,869,678	54,158,688	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502	
19 DEMAND	62,687,345	58,643,000	62,687,345	43,687,008	30,620,362	29,632,609	30,620,362	30,620,362	29,632,609	53,764,967	60,665,173	62,687,345	555,948,488	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	10,365,653	10,559,705	8,178,748	5,715,843	5,429,457	3,328,322	3,084,586	3,012,332	3,058,075	3,426,832	4,886,693	7,779,256	68,825,502	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00343	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65656	0.58706	
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05236	0.05071	0.05069	0.05053	0.05102	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.88276	0.86052	0.93321	0.95942	0.87494	1.03200	1.08333	1.10545	1.08663	1.23792	1.37046	1.23792	1.06553	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.88276	0.86052	0.93321	0.95942	0.87494	1.03200	1.08333	1.10545	1.08663	1.23792	1.37046	1.23792	1.06553	
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	
42 TOTAL COST OF GAS (40+41)	0.86594	0.84370	0.91639	0.94260	0.85812	1.01518	1.06661	1.08863	1.06981	1.35364	1.22110	1.04871	0.97944	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87030	0.84794	0.92100	0.94734	0.86244	1.02028	1.07187	1.09411	1.07520	1.36044	1.22724	1.05399	0.98437	
45 PGA FACTOR ROUNDED TO NEAREST .001	87.030	84.794	92.100	94.734	86.244	102.028	107.187	109.411	107.520	136.044	122.724	105.399	98.437	

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
COST OF GAS PURCHASED													
1 COMMODITY Pipeline	\$27,093	\$25,140	\$23,801	\$18,460	\$18,135	\$16,033	\$16,260	\$15,960	\$17,873	\$17,853	\$22,138	\$27,533	\$246,279
2 NO NOTICE SERVICE	\$13,675	\$12,792	\$9,593	\$12,272	\$12,681	\$12,272	\$12,681	\$12,681	\$12,272	\$8,776	\$9,283	\$13,675	\$142,651
3 SWING SERVICE	\$3,866	\$4,039	\$4,245	\$4,854	\$4,789	\$5,706	\$5,733	\$5,762	\$5,668	\$5,492	\$5,035	\$4,383	\$59,570
4 COMMODITY Other	\$4,293,024	\$4,706,582	\$3,775,538	\$3,610,623	\$3,339,220	\$3,008,764	\$2,831,820	\$2,833,302	\$2,779,670	\$2,901,096	\$3,532,113	\$4,553,030	\$42,164,784
5 DEMAND	\$1,620,904	\$1,526,367	\$1,620,904	\$2,094,892	\$1,527,394	\$1,485,375	\$1,527,394	\$1,527,394	\$1,485,375	\$1,395,219	\$1,573,636	\$1,620,904	\$19,005,760
6 OTHER	\$93,533	\$97,718	\$102,690	\$117,428	\$115,853	\$138,038	\$138,690	\$139,410	\$137,138	\$132,863	\$121,815	\$106,043	\$1,441,215
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$129,502	\$110,978	\$105,649	\$147,153	\$129,222	\$120,368	\$123,891	\$112,142	\$119,895	\$85,743	\$82,978	\$85,743	\$1,353,263
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,922,593	\$6,261,660	\$5,431,121	\$5,711,376	\$4,888,849	\$4,545,820	\$4,408,687	\$4,422,368	\$4,318,102	\$4,375,555	\$5,181,042	\$6,239,824	\$61,706,996
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$5,922,593	\$6,261,660	\$5,431,121	\$5,711,376	\$4,888,849	\$4,545,820	\$4,408,687	\$4,422,368	\$4,318,102	\$4,375,555	\$5,181,042	\$6,239,824	\$61,706,996
THERMS PURCHASED													
15 COMMODITY Pipeline	7,388,141	8,125,464	6,876,824	6,252,992	5,774,352	5,289,717	4,961,356	4,911,201	4,775,957	4,946,014	5,776,916	6,940,475	72,019,409
16 NO NOTICE SERVICE	3,515,323	3,288,528	2,465,973	3,154,695	3,259,852	3,154,695	3,259,852	3,259,852	3,154,695	2,256,103	2,386,425	3,515,323	36,671,312
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277
19 DEMAND	32,078,105	30,008,550	32,078,105	41,822,892	29,313,798	28,368,191	29,313,798	29,313,798	28,368,191	27,512,383	31,043,327	32,078,105	371,299,242
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	7,374,639	8,106,912	6,866,779	6,239,487	5,762,991	5,283,120	4,956,567	4,906,521	4,773,103	4,941,499	5,768,983	6,934,676	71,915,277
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00367	0.00309	0.00346	0.00295	0.00314	0.00303	0.00328	0.00325	0.00374	0.00361	0.00383	0.00397	0.00342
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY Other (4/18)	0.58213	0.58056	0.54983	0.57867	0.57942	0.56951	0.57133	0.57746	0.58236	0.58709	0.61226	0.65856	0.58631
32 DEMAND (5/19)	0.05053	0.05086	0.05053	0.05009	0.05210	0.05210	0.05210	0.05210	0.05210	0.05071	0.05069	0.05053	0.05119
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.80310	0.77239	0.79093	0.91536	0.84832	0.86044	0.88946	0.90132	0.90467	0.88547	0.89809	0.89980	0.85805
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.80310	0.77239	0.79093	0.91536	0.84832	0.86044	0.88946	0.90132	0.90467	0.88547	0.89809	0.89980	0.85805
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.78628	0.75557	0.77411	0.89854	0.83150	0.84362	0.87264	0.88450	0.88785	0.86865	0.88127	0.88298	0.84123
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79024	0.75937	0.77800	0.90306	0.83568	0.84787	0.87703	0.88895	0.89232	0.87302	0.88570	0.88742	0.84546
45 PGA FACTOR ROUNDED TO NEAREST .001	79.024	75.937	77.800	90.306	83.568	84.787	87.703	88.895	89.232	87.302	88.570	88.742	84.546

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 110003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2012

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

Exhibit EE-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$383,589	\$94,799	\$92,501	\$98,654	\$60,139	\$44,397	\$45,823	\$53,071	\$53,124	\$54,895	\$53,124	\$54,895	\$1,089,011
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$45,279	\$40,897	\$31,763	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$364,742
3 SWING SERVICE	\$56,800	\$56,400	\$56,800	\$56,500	\$9,300	\$9,000	\$9,300	\$9,300	\$0	\$0	\$0	\$0	\$263,402
4 COMMODITY Other (THIRD PARTY)	\$20,808,793	\$17,272,968	\$15,201,684	\$13,805,850	\$14,043,508	\$11,906,714	\$11,249,695	\$12,915,825	\$2,944,152	\$3,289,696	\$3,487,934	\$6,382,879	\$133,309,697
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,873,649	\$4,636,109	\$5,628,402	\$4,433,712	\$3,535,340	\$2,985,046	\$3,202,941	\$3,039,434	\$3,060,859	\$4,310,739	\$4,878,646	\$5,026,645	\$49,611,522
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$191,742	\$235,702	\$200,154	\$174,915	\$172,990	\$244,452	\$185,540	\$169,086	\$188,282	\$173,904	\$185,505	\$211,296	\$2,333,567
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$382,576	\$327,851	\$312,108	\$300,865	\$264,204	\$246,100	\$253,304	\$229,283	\$245,133	\$253,304	\$245,133	\$253,304	\$3,313,165
10													
11 TOTAL COST	\$25,977,275	\$22,009,023	\$20,899,195	\$18,293,857	\$17,583,001	\$14,968,600	\$14,465,922	\$15,983,360	\$6,026,375	\$7,601,857	\$8,387,500	\$11,462,809	\$183,658,773
12 NET UNBILLED	\$4,583,998	(\$1,435,666)	(\$2,570,085)	(\$1,046,446)	(\$926,123)	(\$495,982)	(\$199,297)	(\$481,806)	\$0	\$0	\$0	\$0	(\$2,571,407)
13 COMPANY USE	\$7,253	\$6,966	\$20,936	\$11,067	(\$1,697)	\$13,970	\$18,034	\$5,954	\$0	\$0	\$0	\$0	\$82,483
14 TOTAL THERM SALES	\$35,539,336	\$27,804,658	\$18,000,516	\$18,764,267	\$18,456,209	\$15,995,583	\$14,322,125	\$14,274,613	\$4,697,742	\$4,938,746	\$4,726,691	\$12,991,738	\$190,512,224

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DOCKET NO. 110003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 110003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2012

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

Exhibit EE-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	33,339,950	25,055,190	23,675,470	23,556,070	22,973,710	20,567,780	21,157,570	25,758,040	24,372,686	25,185,109	24,372,686	25,185,109	295,199,370
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	44,644,131	37,215,283	35,846,386	30,958,107	31,586,089	26,312,099	24,723,193	29,145,308	6,103,560	6,874,650	6,900,000	13,190,000	293,498,806
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	83,336,620	77,094,120	96,184,870	87,944,600	67,988,600	56,663,970	60,941,880	69,358,440	58,914,123	85,720,708	97,008,123	100,256,608	941,412,662
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	44,644,131	37,215,283	35,846,386	30,958,107	31,586,089	26,312,099	24,723,193	29,145,308	6,103,560	6,874,650	6,900,000	13,190,000	293,498,806
25 NET UNBILLED	4,052,607	(2,334,884)	(1,814,429)	(1,406,172)	(983,031)	(511,618)	(148,947)	(332,066)	0	0	0	0	(3,478,540)
26 COMPANY USE	11,163	8,948	5,967	12,563	3,859	16,843	13,215	8,376	0	0	0	0	80,934
27 TOTAL THERM SALES (24-26)	44,188,104	44,189,736	36,360,983	33,800,866	34,105,619	28,093,606	24,716,785	27,119,224	6,103,560	6,874,650	6,900,000	13,190,000	305,643,133

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 110003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2012

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '11 Through DECEMBER '11

Exhibit EE-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.01151	0.00378	0.00391	0.00419	0.00262	0.00216	0.00217	0.00206	0.00218	0.00218	0.00218	0.00218	0.00369
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
29	NO NOTICE SERVICE (2/16)	0.00436	0.00436	0.00436	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00403
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.46610	0.46414	0.42408	0.44595	0.44461	0.45252	0.45503	0.44315	0.48237	0.47853	0.50550	0.48392	0.45421
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05848	0.06014	0.05852	0.05041	0.05200	0.05268	0.05256	0.04382	0.05195	0.05029	0.05029	0.05014	0.05270
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (FGT) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (FGT) (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.58187	0.59140	0.58302	0.59092	0.55667	0.56889	0.58516	0.54840	0.98735	1.10578	1.21558	0.86905	0.62576
38	NET UNBILLED (12/25)	1.13112	0.61488	1.41647	0.74418	0.94211	0.96944	1.33804	1.45093	0.00000	0.00000	0.00000	0.00000	0.73922
39	COMPANY USE (13/26)	0.64974	0.77850	3.50874	0.88092	(0.43982)	0.82943	1.36465	0.71080	0.00000	0.00000	0.00000	0.00000	1.01914
40	TOTAL COST OF THERMS SOLD (11/27)	0.58788	0.49806	0.57477	0.54122	0.51555	0.53281	0.58531	0.58937	0.98735	1.10578	1.21558	0.86905	0.60089
41	TRUE-UP (E-4)	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771	0.00771
42	TOTAL COST OF GAS (40+41)	0.59559	0.50577	0.58248	0.54893	0.52326	0.54052	0.59302	0.59708	0.99506	1.11349	1.22329	0.87676	0.60860
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59859	0.50831	0.58541	0.55170	0.52589	0.54324	0.59600	0.60009	1.00007	1.11909	1.22944	0.88117	0.61166
45	PGA FACTOR ROUNDED TO NEAREST .001	59.859	50.831	58.541	55.170	52.589	54.324	59.600	60.009	100.007	111.909	122.944	88.117	61.166

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1/R

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD:

JANUARY '11 Through DECEMBER '11

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$20,858,340	\$17,322,402	\$15,237,548	\$13,851,283	\$14,054,506	\$11,901,745	\$11,240,960	\$12,919,171	\$2,944,152	\$3,289,696	\$3,487,934	\$6,382,879	\$133,490,616
2 TRANSPORTATION COST	5,111,682	4,679,656	5,640,711	4,431,507	3,530,192	3,052,886	3,206,927	3,058,235	3,082,223	4,312,161	4,899,566	5,079,930	50,085,676
3 TOTAL	25,970,022	22,002,058	20,878,259	18,282,790	17,584,698	14,954,631	14,447,887	15,977,406	6,026,375	7,601,857	8,387,500	11,462,809	183,576,292
4 FUEL REVENUES (NET OF REVENUE TAX)	35,539,336	27,804,658	18,000,516	18,764,267	18,456,209	15,995,583	14,322,125	14,274,613	4,697,742	4,938,746	4,726,691	12,991,738	190,512,224
5 TRUE-UP REFUNDED/(COLLECTED)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,689)	(83,687)	(1,004,266)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	35,455,647	27,720,969	17,916,827	18,680,578	18,372,520	15,911,894	14,238,436	14,190,924	4,614,053	4,855,057	4,643,002	12,908,051	189,507,958
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	9,485,625	5,718,911	(2,961,432)	397,788	787,822	957,264	(209,452)	(1,786,482)	(1,412,323)	(2,746,799)	(3,744,498)	1,445,241	5,931,665
8 INTEREST PROVISION-THIS PERIOD (21)	(1,212)	389	624	346	856	1,319	1,202	895	717	534	245	147	6,062
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(10,603,272)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	(10,603,272)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,689	83,687	1,004,266
10a OVER EARNINGS REFUND	0	0	0	0	(24,209)	1,827	1,228	(359)	0	0	0	0	(21,513)
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,035,170)	4,767,819	1,890,700	2,372,523	3,220,681	10,412,507	10,289,174	8,490,197	7,161,328	4,498,752	838,188	2,367,260	(3,682,794)
11a REFUNDS FROM PIPELINE	0	0	0	0	6,147,727	0	(96,721)	(952)	0	0	0	0	6,050,054
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	2,367,260	\$2,367,260
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(10,603,272)	(1,035,170)	4,767,819	1,890,700	2,372,523	9,368,409	10,412,507	10,192,453	8,489,245	7,161,328	4,498,752	838,188	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(1,033,958)	4,767,430	1,890,075	2,372,177	9,367,552	10,411,188	10,191,251	8,488,350	7,160,611	4,498,218	837,943	2,367,116	
14 TOTAL (12+13)	(11,637,230)	3,732,260	6,657,894	4,262,876	11,740,075	19,779,597	20,603,758	18,680,803	15,649,855	11,659,545	5,336,695	3,205,303	
15 AVERAGE (50% OF 14)	(5,818,615)	1,866,130	3,328,947	2,131,438	5,870,038	9,889,798	10,301,879	9,340,402	7,824,927	5,829,773	2,668,347	1,602,652	
16 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.11	0.11	0.11	0.11	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.11	0.11	0.11	0.11	0.11	
18 TOTAL (16+17)	0.500	0.500	0.450	0.390	0.350	0.320	0.280	0.230	0.220	0.220	0.220	0.220	
19 AVERAGE (50% OF 18)	0.250	0.250	0.225	0.195	0.175	0.160	0.140	0.115	0.110	0.110	0.110	0.110	
20 MONTHLY AVERAGE (19/12 Months)	0.02083	0.02083	0.01875	0.01625	0.01458	0.01333	0.01167	0.00958	0.00917	0.00917	0.00917	0.00917	
21 INTEREST PROVISION (15x20)	(\$1,212)	\$389	\$624	\$346	\$856	\$1,319	\$1,202	895	717	534	245	\$147	

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JAN 2012	FGT	PGS	FTS-1 COMM	7,145,694		7,145,694		\$19,651			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,134,428		2,134,428		\$1,985			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,421,920		5,421,920		\$36,815			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,070,730		3,070,730		\$6,725			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	17,740,292		17,740,292	\$10,327,218				\$58.213
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$382,576	\$0.000
18 JANUARY TOTAL				140,663,514	0	140,663,514	\$10,327,218	\$65,175	\$4,838,189	\$607,576	\$11.260

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 FEB 2012	FGT	PGS	FTS-1 COMM	9,398,062		9,398,062		\$25,845			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,807,213		2,807,213		\$2,611			\$0.093
4	FGT	PGS	FTS-1 DEMAND	56,457,490		56,457,490			\$2,650,115		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,606,380		11,606,380			\$833,918		\$7.185
7	FGT	PGS	NO NOTICE	9,715,000		9,715,000			\$37,791		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,648,750		3,648,750		\$23,177			\$0.635
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,253			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,437,680		10,437,680			\$459,618		\$4.403
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$565,558		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,855,310		2,855,310		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,150,000		10,150,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	18,666,617		18,666,617	\$10,837,168				\$58.056
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$327,851	\$0.000
18 FEBRUARY TOTAL				135,742,502	0	135,742,502	\$10,837,168	\$57,885	\$4,556,300	\$552,851	\$11.790

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY					
1 MAR 2012	FGT	PGS	FTS-1 COMM	4,842,065		4,842,065			\$13,316			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0			\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,446,331		1,446,331			\$1,345			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110				\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820				\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000				\$28,339		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0		\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,969,850		3,969,850			\$26,955			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0			\$10,532			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520				\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,809,290		4,809,290			\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000				\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	15,045,527		15,045,527	\$8,272,432					\$54.983
16	FGT	PGS	BAL. CHGS./OTHER	0		0					\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0					\$312,108	\$0.000
18 MARCH TOTAL				132,163,513	0	132,163,513	\$8,272,432	\$52,148	\$4,826,130	\$537,108		\$10.357

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2012	FGT	PGS	FTS-1 COMM	5,692,792		5,692,792		\$15,655			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,700,444		1,700,444		\$1,581			\$0.093
4	FGT	PGS	FTS-1 DEMAND	55,205,700		55,205,700			\$2,591,356		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	9,006,600		9,006,600			\$647,124		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,845,880		1,845,880		\$12,129			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,005			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,742,090		2,742,090		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,955,330		11,955,330	\$6,918,229				\$57.867
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$300,865	\$0.000
18 APRIL TOTAL				115,896,436	0	115,896,436	\$6,918,229	\$35,371	\$4,317,548	\$525,865	\$10.179

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COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-3

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2012	FGT	PGS	FTS-1 COMM	4,853,981		4,853,981		\$13,348			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,449,890		1,449,890		\$1,348			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,123,720		2,123,720		\$14,420			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,103			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,786,920		2,786,920		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	11,192,448		11,192,448	\$6,485,181				\$57.942
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$264,204	\$0.000
18 MAY TOTAL				89,006,120	0	89,006,120	\$6,485,181	\$35,220	\$3,158,094	\$489,204	\$11.424

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 EXHIBIT KMF-2, SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2012	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	706,653		706,653		\$657			\$0.093
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,559,240		1,559,240		\$10,246			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,717			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,990,550		3,990,550		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,611,442		8,611,442	\$4,904,261				\$56.951
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$246,100	\$0.000
18 JUNE TOTAL				81,684,437	0	81,684,437	\$4,904,261	\$26,134	\$3,071,346	\$471,100	\$10.373

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUL 2012	FGT	PGS	FTS-1 COMM	1,709,364		1,709,364		\$4,701			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	510,589		510,589		\$475			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,837,580		1,837,580		\$12,477			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,719			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,991,390		3,991,390		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,041,153		8,041,153	\$4,594,127				\$57.133
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18 JULY TOTAL				82,689,236	0	82,689,236	\$4,594,127	\$26,379	\$3,158,094	\$478,304	\$9.985

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COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-3

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2012	FGT	PGS	FTS-1 COMM	1,661,680		1,661,680		\$4,570			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	496,346		496,346		\$462			\$0.093
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,120		1,766,120		\$11,992			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,721			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,002,260		4,002,260		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,918,853		7,918,853	\$4,572,793				\$57.746
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$229,283	\$0.000
18 AUGUST TOTAL				82,444,419	0	82,444,419	\$4,572,793	\$25,759	\$3,158,094	\$454,283	\$9.959

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 EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-3

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEP 2012	FGT	PGS	FTS-1 COMM	1,030,222		1,030,222		\$2,833			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	307,729		307,729		\$286			\$0.093
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,740,010		2,740,010		\$18,005			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,186			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,757,900		3,757,900		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,831,178		7,831,178	\$4,560,575				\$58.236
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$245,133	\$0.000
18 SEPTEMBER TOTAL				80,117,839	0	80,117,839	\$4,560,575	\$29,324	\$3,071,346	\$470,133	\$10.149

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DOCKET NO. 110003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 OCT 2012	FGT	PGS	FTS-1 COMM	1,681,807		1,681,807		\$4,625			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	502,358		502,358		\$467			\$0.093
4	FGT	PGS	FTS-1 DEMAND	48,211,510		48,211,510			\$2,263,048		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,517,780		2,517,780		\$17,096			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,046			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,674,030		3,674,030		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	8,368,331		8,368,331	\$4,912,948				\$58.709
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18	OCTOBER TOTAL			104,686,657	0	104,686,657	\$4,912,948	\$30,234	\$4,156,995	\$478,304	\$9.150

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COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 110003-GU
PGA CAP 2012
Exhibit EE-2, Page 11 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 2012	FGT	PGS	FTS-1 COMM	3,223,457		3,223,457		\$8,865			\$0.275
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	962,851		962,851		\$895			\$0.093
4	FGT	PGS	FTS-1 DEMAND	58,404,300		58,404,300			\$2,741,498		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,006,600		12,006,600			\$862,674		\$7.185
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,864,400		3,864,400		\$25,393			\$0.657
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,737			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,619,620		2,619,620		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	10,655,676		10,655,676	\$6,524,036				\$61.226
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$245,133	\$0.000
18 NOVEMBER TOTAL				120,084,504	0	120,084,504	\$6,524,036	\$40,890	\$4,685,574	\$470,133	\$9.760

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 110003-GU
PGA CAP 2012
Exhibit EE-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '12 Through DECEMBER '12

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 DEC 2012	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	808,555		808,555		\$752			\$0.093
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$9,300		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,580,670		5,580,670		\$37,893			\$0.679
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$12,330			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,630,110		5,630,110		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	14,713,932		14,713,932	\$9,660,577				\$65.656
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$225,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$253,304	\$0.000
18 DECEMBER TOTAL				134,590,618	0	134,590,618	\$9,660,577	\$58,419	\$4,838,189	\$478,304	\$11.171

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DOCKET NO. 110003-GU
PGA 2011 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

	PRIOR PERIOD: JAN '10 - DEC '10			CURRENT PERIOD: JAN '11 - DEC '11	(5) (3)+(4) TOTAL TRUE-UP
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	
1 TOTAL THERM SALES \$	\$244,346,080	\$282,530,163	\$38,184,083	\$189,507,958	\$227,692,041
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$7,751,382	(\$1,844,248)	(\$9,595,630)	\$5,931,665	(\$3,663,965)
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$6,028,541	\$6,028,541
3 INTEREST PROVISION FOR THIS PERIOD	\$15,133	\$11,756	(\$3,377)	\$6,062	\$2,685
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$7,766,515	(\$1,832,492)	(\$9,599,007)	\$11,966,268	\$2,367,260

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)
COL.(2)DATA OBTAINED FROM DEC'10 SCHEDULE (A-2)
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'10
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'10
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
\$2,367,260	equals	0.01682
140,740,779		

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL-1	511,414	508,312	438,202	340,751	332,741	174,762	148,524	140,033	146,780	180,448	287,349	428,926	3,638,242
2 RESIDENTIAL-2	3,479,181	3,535,492	2,767,382	1,988,337	1,888,487	1,252,182	1,198,330	1,155,063	1,179,128	1,283,104	1,710,486	2,623,883	24,061,055
3 RESIDENTIAL-3	6,375,099	6,515,170	4,972,599	3,386,265	3,207,736	1,901,216	1,737,489	1,717,014	1,732,520	1,963,442	2,889,300	4,725,715	41,123,565
4 SMALL GENERAL SERVICE	702,654	749,985	624,499	508,998	471,492	415,923	333,160	329,740	329,579	335,024	430,989	572,358	5,804,401
5 GENERAL SERVICE-1	3,193,964	3,334,781	3,067,436	2,822,664	2,662,563	2,417,955	2,214,517	2,210,905	2,278,517	2,382,922	2,785,225	3,346,913	32,718,362
6 GENERAL SERVICE-2	1,987,723	2,030,089	1,826,039	1,662,242	1,550,120	1,429,811	1,304,938	1,292,795	1,311,632	1,355,242	1,543,020	1,845,660	19,139,311
7 GENERAL SERVICE-3	753,279	774,391	713,111	647,928	594,622	532,914	498,191	482,039	490,622	499,708	575,499	722,707	7,285,011
8 GENERAL SERVICE-4	267,862	234,316	219,461	203,944	179,411	204,451	172,083	176,755	158,540	170,937	187,343	196,916	2,372,019
9 GENERAL SERVICE-5	383,219	884,771	344,473	321,697	244,810	228,323	219,160	354,318	135,961	139,513	174,565	168,194	3,599,004
10 NATURAL GAS VEHICLES	41	34	54	52	19	57	84	33	5	21	57	46	503
11 COMMERCIAL STREET LIGHTING	2,811	5,075	5,634	5,106	5,227	4,256	5,514	5,261	6,738	4,610	7,263	5,454	62,949
12 WHOLESALE	83,045	94,201	66,637	67,346	55,220	49,592	209,163	54,897	61,156	53,360	64,580	77,160	936,357
13 TOTAL FIRM SALES	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
THERM SALES (INTERRUPTIBLE)													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	17,740,292	18,666,617	15,045,527	11,955,330	11,192,448	8,611,442	8,041,153	7,918,853	7,831,178	8,368,331	10,655,676	14,713,932	140,740,779
THERM SALES (TRANSPORTATION)													
19 WHOLESALE	29,257	44,461	25,018	55,358	33,255	42,976	38,216	43,337	63,559	54,023	42,870	52,000	524,330
20 COMMERCIAL STREET LIGHTING	48,723	45,552	43,974	46,342	49,161	46,594	50,709	49,193	48,040	48,333	46,505	46,483	569,609
21 NATURAL GAS VEHICLES	18,155	18,448	18,868	17,797	15,601	14,811	14,669	15,194	16,613	13,003	14,216	15,626	193,001
22 SMALL GENERAL SERVICE	253,331	268,381	230,349	186,230	158,002	126,041	90,348	88,672	90,770	105,428	158,515	210,086	1,966,153
23 GENERAL SERVICE-1	4,671,308	4,788,172	4,381,016	4,052,050	3,806,008	3,491,406	3,207,870	3,159,678	3,168,835	3,240,510	3,608,409	4,135,842	45,711,104
24 GENERAL SERVICE-2	10,962,196	11,227,963	10,141,196	9,300,820	8,676,775	7,966,792	7,301,573	7,187,011	7,206,960	7,374,357	8,206,192	9,532,363	105,084,198
25 GENERAL SERVICE-3	8,253,588	8,393,818	7,751,844	7,228,793	6,793,588	6,317,362	5,918,010	5,838,239	5,857,596	6,000,545	6,577,135	7,409,106	82,339,624
26 GENERAL SERVICE-4	4,410,800	4,081,550	3,902,890	4,095,218	3,779,242	3,627,897	3,409,373	3,334,980	3,347,488	3,279,965	3,551,654	3,806,443	44,627,500
27 GENERAL SERVICE-5	8,889,865	7,886,393	8,376,152	7,676,129	7,390,712	6,911,670	6,937,618	6,796,905	6,416,102	6,714,912	6,683,019	7,444,761	88,124,238
28 SMALL INTERRUPTIBLE	4,828,218	4,296,321	7,123,946	4,224,449	4,150,388	3,771,113	3,777,249	3,482,619	3,167,817	3,357,467	3,842,860	3,885,472	49,907,919
29 INTERRUPTIBLE	14,268,497	12,181,680	14,187,772	14,955,730	16,402,498	14,703,571	13,903,546	15,344,035	12,291,872	12,505,421	10,257,218	11,469,145	162,470,985
30 LARGE INTERRUPTIBLE	30,712,586	27,753,459	29,904,485	39,693,009	60,185,116	48,568,309	47,456,122	40,638,340	34,576,440	36,289,758	20,346,179	25,106,196	441,229,999
31 TOTAL TRANSPORTATION SALES	87,346,524	80,986,198	86,087,510	91,531,925	111,440,346	95,588,542	92,105,303	85,978,203	76,252,092	78,983,722	63,334,772	73,113,523	1,022,748,660
32 TOTAL THROUGHPUT	105,086,816	99,652,815	101,133,037	103,487,255	122,632,794	104,199,984	100,146,456	93,897,056	84,083,270	87,352,053	73,990,448	87,827,455	1,163,489,439

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COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

Docket No. 110003-GU
 PGA CAP 2012
 Exhibit EE-2, Page 2 of 2

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NUMBER OF CUSTOMERS (FIRM)													
33 RESIDENTIAL-1	63,954	64,280	64,615	64,344	64,959	65,602	66,017	66,366	66,776	67,473	68,110	68,663	65,930
34 RESIDENTIAL-2	141,429	141,296	141,324	141,274	141,259	141,256	141,280	141,199	141,082	140,823	140,709	140,772	141,142
35 RESIDENTIAL-3	101,730	101,730	101,730	101,729	101,729	101,728	101,725	101,724	101,724	101,723	101,722	101,722	101,726
36 SMALL GENERAL SERVICE	8,136	8,137	8,137	8,136	8,127	8,121	8,116	8,109	8,102	8,093	8,090	8,112	8,118
37 GENERAL SERVICE-1	6,941	7,043	7,176	7,273	7,388	7,508	7,632	7,750	7,873	7,978	8,078	8,171	7,568
38 GENERAL SERVICE-2	987	982	989	994	1,004	1,019	1,024	1,033	1,044	1,050	1,058	1,070	1,021
39 GENERAL SERVICE-3	73	73	75	76	77	76	77	76	77	76	77	81	76
40 GENERAL SERVICE-4	9	9	9	9	9	9	9	9	8	8	8	7	9
41 GENERAL SERVICE-5	1	1	1	1	1	1	1	1	1	1	1	1	1
42 NATURAL GAS VEHICLES	2	2	2	2	2	2	2	2	1	1	1	1	2
43 COMMERCIAL STREET LIGHTING	20	20	19	19	19	19	19	19	19	19	19	19	19
44 WHOLESALE	10	10	10	10	10	10	10	10	10	10	10	10	10
45 TOTAL FIRM	323,292	323,583	324,087	323,867	324,584	325,351	325,912	326,298	326,717	327,255	327,883	328,629	325,622
NUMBER OF CUSTOMERS (INT.)													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	323,292	323,583	324,087	323,867	324,584	325,351	325,912	326,298	326,717	327,255	327,883	328,629	325,622
NUMBER OF CUSTOMERS (TRANS.)													
51 WHOLESALE	4	4	4	4	4	4	4	4	4	4	4	4	4
52 COMMERCIAL STREET LIGHTING	25	25	25	25	25	25	25	25	25	25	25	25	25
53 NATURAL GAS VEHICLES	10	10	10	10	10	10	10	10	10	10	10	10	10
54 SMALL GENERAL SERVICE	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037	2,037
55 GENERAL SERVICE-1	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476	8,476
56 GENERAL SERVICE-2	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549
57 GENERAL SERVICE-3	738	737	737	736	737	736	736	736	735	735	735	735	736
58 GENERAL SERVICE-4	129	129	129	129	129	129	129	129	129	129	129	129	129
59 GENERAL SERVICE-5	118	118	118	118	118	118	118	118	118	118	118	118	118
60 SMALL INTERRUPTIBLE	29	29	29	29	29	29	29	29	29	29	29	29	29
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	7	7	7	7	7	7	7	7	7	7	7	7	7
63 TOTAL TRANSPORTATION CUSTOMERS	17,138	17,137	17,137	17,136	17,137	17,136	17,136	17,136	17,135	17,135	17,135	17,135	17,136
64 TOTAL CUSTOMERS	340,430	340,720	341,224	341,003	341,721	342,487	343,048	343,434	343,852	344,390	345,018	345,764	342,758
THERM USE PER CUSTOMER													
65 RESIDENTIAL-1	8	8	7	5	5	3	2	2	2	3	4	6	5
66 RESIDENTIAL-2	25	25	20	14	13	9	8	8	8	9	12	19	170
67 RESIDENTIAL-3	63	64	49	33	32	19	17	17	17	19	28	46	404
68 SMALL GENERAL SERVICE	86	92	77	63	58	51	41	41	41	41	53	71	60
69 GENERAL SERVICE-1	460	473	427	388	360	322	290	285	289	299	345	410	360
70 GENERAL SERVICE-2	2,014	2,067	1,846	1,672	1,544	1,403	1,274	1,251	1,256	1,291	1,458	1,725	1,562
71 GENERAL SERVICE-3	10,319	10,608	9,508	8,525	7,722	7,012	6,470	6,343	6,372	6,575	7,474	8,922	7,970
72 GENERAL SERVICE-4	29,762	26,035	24,385	22,660	19,935	22,717	19,120	19,639	19,818	21,367	23,418	28,131	23,029
73 GENERAL SERVICE-5	383,219	884,771	344,473	321,697	244,810	228,323	219,160	354,318	135,961	139,513	174,565	168,194	299,917
74 NATURAL GAS VEHICLES	21	17	27	26	10	29	42	17	5	21	57	46	25
75 COMMERCIAL STREET LIGHTING	141	254	297	289	275	224	290	277	355	243	382	287	274
76 WHOLESALE	8,305	9,420	6,664	6,735	5,522	4,959	20,916	5,490	6,116	5,336	6,458	7,716	7,803
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	7,314	11,115	6,255	13,840	8,314	10,744	9,554	10,834	15,890	13,506	10,718	13,000	10,924
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,949	1,822	1,759	1,854	1,966	1,864	2,028	1,968	1,922	1,933	1,860	1,859	1,899
82 NATURAL GAS VEHICLES (TRANS.)	1,816	1,845	1,887	1,780	1,560	1,481	1,467	1,519	1,661	1,300	1,422	1,563	1,608
83 SMALL GENERAL SERVICE (TRANS.)	124	132	113	91	78	62	44	44	45	52	78	103	80
84 GENERAL SERVICE-1 (TRANS.)	551	565	517	478	449	412	378	373	374	382	426	488	449
85 GENERAL SERVICE-2 (TRANS.)	1,976	2,023	1,828	1,676	1,564	1,436	1,316	1,295	1,299	1,329	1,479	1,718	1,578
86 GENERAL SERVICE-3 (TRANS.)	11,184	11,389	10,518	9,822	9,218	8,583	8,041	7,932	7,970	8,164	8,948	10,080	9,322
87 GENERAL SERVICE-4 (TRANS.)	34,192	31,640	30,255	31,746	29,296	28,123	26,429	25,853	25,950	25,426	27,532	29,507	28,829
88 GENERAL SERVICE-5 (TRANS.)	75,338	66,834	70,984	65,052	62,633	58,573	58,793	57,601	54,374	56,906	56,636	63,091	62,235
89 SMALL INTERRUPTIBLE (TRANS.)	166,490	148,149	245,653	145,671	143,117	130,038	130,250	120,090	109,235	115,775	132,512	133,982	143,414
90 INTERRUPTIBLE (TRANS.)	891,781	761,355	886,736	934,733	1,025,156	918,973	868,972	959,002	768,242	781,589	641,076	716,822	846,203
91 LARGE INTERRUPTIBLE (TRANS.)	4,387,512	3,964,780	4,272,069	5,670,430	8,597,874	6,938,330	6,779,446	5,805,477	4,939,491	5,184,251	2,906,597	3,586,599	5,252,738

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DOCKET NO. 110003-GU
 PGA 2011 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-5

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 110003-GU
PGA CAP 2012
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '12 through DECEMBER '12

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month	Percent of Total	Current Month	Percent of Total
	January 2011 Actual Sales		April 2011 Actual Sales	
<u>Residential</u>	14,116,096.9		5,244,510.7	
Residential PGA Factor	14,116,096.9	66.15%	5,244,510.7	51.09%
Small General Service	766,389.0		487,593.5	
General Service-1	3,300,883.3		2,265,168.1	
General Service-2	2,217,374.7		1,481,182.5	
General Service-3	567,466.0		376,723.0	
General Service-4	74,548.2		141,483.0	
General Service-5	124,025.0		180,630.7	
Natural Gas Vehicles	147.4		232.6	
Commercial Street Lighting	7,471.3		9,232.3	
Wholesale	165,267.2		79,458.8	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	7,223,572.1	33.85%	5,021,704.5	48.91%
Total System	21,339,669.0	100.00%	10,266,215.2	100.00%

41

EXHIBIT SLS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period
January 2010 through December 2010

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 110003-GU **EXHIBIT** 8

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-1)

DATE 11/01/11

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2010		Through	DECEMBER 2010
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$931,501.12
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$916,103.57
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$15,397.55
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$154.22
5	FOR THE PERIOD (3+4)		-\$15,243.34
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2010 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2011 PERIOD	E-4 Line 4 Col.4	\$119,350.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2012 PERIOD (5-6)		-\$134,593.34

COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Schedule E-1

Exhibit#

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2012

Through

DECEMBER 2012

Docket#110003-GU

SLS-2

COST OF GAS PURCHASED	PROJECTION													TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$2,387	\$1,751	\$1,087	\$856	\$605	\$619	\$481	\$517	\$476	\$622	\$852	\$1,509	\$11,763	
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$185,650	\$136,171	\$84,550	\$66,574	\$47,083	\$48,128	\$37,398	\$31,977	\$29,420	\$39,235	\$63,022	\$111,639	\$880,848	
5 DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$91,465	
6 OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9													\$0	
10													\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$203,174	\$151,981	\$100,774	\$82,207	\$56,144	\$57,058	\$46,333	\$40,950	\$38,207	\$48,312	\$78,651	\$128,285	\$1,032,076	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
13 COMPANY USE	\$34	\$52	\$52	\$23	\$35	\$26	\$21	\$20	\$34	\$58	\$57	\$47	\$459	
14 TOTAL THERM SALES	\$203,140	\$151,929	\$100,722	\$82,184	\$56,109	\$57,032	\$46,312	\$40,930	\$38,173	\$48,254	\$78,595	\$128,238	\$1,031,617	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	322,601	236,622	146,922	115,684	81,816	83,631	64,985	47,000	50,000	45,000	64,000	124,000	1,382,261	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	334,505	245,353	152,343	119,953	84,835	86,717	67,383	72,511	66,711	87,189	119,360	211,438	1,648,298	
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	322,601	236,622	146,922	115,684	81,816	83,631	64,985	47,000	50,000	45,000	64,000	124,000	1,382,261	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575	
27 TOTAL THERM SALES	322,547	236,541	146,846	115,651	81,765	83,593	64,955	46,977	49,956	44,946	63,954	123,955	1,381,686	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.00740	0.00740	0.00740	0.00740	0.00740	0.00740	0.00740	0.01101	0.00952	0.01383	0.01331	0.01217	0.00851	
29 NO NOTICE SERVICE (2/16)														
30 SWING SERVICE (3/17)														
31 COMMODITY (Other) (4/18)	0.55500	0.55500	0.55500	0.55500	0.55500	0.55500	0.55500	0.44100	0.44100	0.45000	0.52800	0.52800	0.53440	
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	
33 OTHER (6/20)														
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)														
37 TOTAL COST (11/24)	0.62980	0.64229	0.68590	0.71062	0.68622	0.68226	0.71298	0.87127	0.76413	1.07360	1.22893	1.03456	0.74666	
38 NET UNBILLED (12/25)														
39 COMPANY USE (13/26)	0.62980	0.64229	0.68590	0.71062	0.68622	0.68226	0.71298	0.87127	0.76413	1.07360	1.22893	1.03456	0.79765	
40 TOTAL THERM SALES (11/27)	0.62991	0.64251	0.68626	0.71082	0.68665	0.68257	0.71331	0.87169	0.76481	1.07489	1.22981	1.03493	0.74697	
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	
42 TOTAL COST OF GAS (40+41)	0.64729	0.65990	0.70364	0.72821	0.70403	0.69995	0.73070	0.88908	0.78219	1.09227	1.24720	1.05232	0.76435	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65055	0.66322	0.70718	0.73187	0.70757	0.70347	0.73437	0.89355	0.78612	1.09777	1.25347	1.05761	0.76820	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.651	0.663	0.707	0.732	0.708	0.703	0.734	0.894	0.786	1.098	1.253	1.058	0.768	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET No. 110003-GU

EXHIBIT 9

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-2)

DATE 11/01/11

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 2011 Through DECEMBER 2011											Exhibit#	
													Docket#110003-GU	
													SLS-3	
		-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$114,093	\$84,557	\$56,915	\$31,389	\$28,487	\$23,821	\$26,275	\$27,598	\$28,455	\$30,120	\$45,571	\$68,409	\$565,692
2	TRANSPORTATION COST	\$23,713	\$15,861	\$15,616	\$13,522	\$6,222	\$8,639	\$8,720	\$8,822	\$8,690	\$8,855	\$15,418	\$16,099	\$150,177
3	TOTAL	\$137,807	\$100,419	\$72,531	\$44,911	\$34,709	\$32,460	\$34,995	\$36,420	\$37,144	\$38,976	\$60,990	\$84,508	\$715,869
4	FUEL REVENUES (NET OF REVENUE TAX)	\$134,512	\$117,470	\$68,871	\$59,803	\$39,031	\$42,123	\$30,841	\$36,405	\$37,116	\$38,941	\$60,959	\$84,480	\$750,551
5	TRUE-UP (COLLECTED) OR REFUNDED	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$81,674
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$141,318	\$124,276	\$75,677	\$66,609	\$45,837	\$48,929	\$37,647	\$43,211	\$43,922	\$45,747	\$67,765	\$91,287	\$832,225
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,511	\$23,858	\$3,146	\$21,698	\$11,128	\$16,469	\$2,652	\$6,791	\$6,778	\$6,771	\$6,776	\$6,778	\$116,356
8	INTEREST PROVISION-THIS PERIOD (21)	-\$11	-\$10	-\$8	-\$6	-\$4	-\$3	-\$2	-\$2	-\$2	-\$2	-\$2	-\$2	-\$52
9	BEGINN. OF PERIOD TRUE-UP & INTER.	-\$52,919	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	-\$52,919
9a	PSC audit adj for 2010													-\$5,730
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$81,674
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	-\$18,289	-\$24,019
INTEREST PROVISION														
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$52,919	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$56,214	-\$39,174	-\$42,844	-\$27,960	-\$23,644	-\$13,985	-\$18,142	-\$18,158	-\$18,189	-\$18,225	-\$18,258	-\$18,287	
14	TOTAL (12+13)	-\$109,133	-\$95,399	-\$82,028	-\$70,811	-\$51,609	-\$37,633	-\$32,129	-\$36,302	-\$36,349	-\$36,416	-\$36,485	-\$36,547	
15	AVERAGE (50% OF 14)	-\$54,566	-\$47,700	-\$41,014	-\$35,406	-\$25,805	-\$18,816	-\$16,065	-\$18,151	-\$18,175	-\$18,208	-\$18,242	-\$18,273	
16	INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.12	0.12	0.12	0.12	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.12	0.12	0.12	0.12	0.12	
18	TOTAL (16+17)	0.50	0.50	0.45	0.39	0.35	0.32	0.28	0.24	0.24	0.24	0.24	0.24	
19	AVERAGE (50% OF 18)	0.25	0.25	0.225	0.195	0.175	0.16	0.14	0.12	0.12	0.12	0.12	0.12	
20	MONTHLY AVERAGE (19/12 Months)	0.021	0.021	0.019	0.016	0.015	0.013	0.012	0.010	0.010	0.010	0.010	0.010	
21	INTEREST PROVISION (15x20)	-11	-10	-8	-6	-4	-3	-2	-2	-2	-2	-2	-2	-\$52

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU

EXHIBIT 10

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-3)

DATE 11/01/11

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2012 Through DECEMBER 2012

Docket#110003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASE	THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	334,505		334,505	\$185,650.28	\$2,387.25	\$11,136.75	INCLUDED IN COST	59.54
2 FEB	VARIOUS	SYSTEM	NA	245,353		245,353	\$136,170.92	\$1,751.00	\$10,059.00	INCLUDED IN COST	60.31
3 MAR	VARIOUS	SYSTEM	NA	152,343		152,343	\$84,550.37	\$1,087.22	\$11,136.75	INCLUDED IN COST	63.52
4 APR	VARIOUS	SYSTEM	NA	119,953		119,953	\$66,573.92	\$856.06	\$10,777.50	INCLUDED IN COST	65.20
5 MAY	VARIOUS	SYSTEM	NA	84,835		84,835	\$47,083.43	\$605.44	\$4,454.70	INCLUDED IN COST	61.46
6 JUN	VARIOUS	SYSTEM	NA	86,717		86,717	\$48,127.94	\$618.87	\$4,311.00	INCLUDED IN COST	61.19
7 JUL	VARIOUS	SYSTEM	NA	67,383		67,383	\$37,397.57	\$480.89	\$4,454.70	INCLUDED IN COST	62.82
8 AUG	VARIOUS	SYSTEM	NA	72,511		72,511	\$31,977.35	\$517.49	\$4,454.70	INCLUDED IN COST	50.96
9 SEP	VARIOUS	SYSTEM	NA	66,711		66,711	\$29,419.55	\$476.09	\$4,311.00	INCLUDED IN COST	51.28
10 OCT	VARIOUS	SYSTEM	NA	87,189		87,189	\$39,235.05	\$622.24	\$4,454.70	INCLUDED IN COST	50.82
11 NOV	VARIOUS	SYSTEM	NA	119,360		119,360	\$63,022.08	\$851.83	\$10,777.50	INCLUDED IN COST	62.54
12 DEC	VARIOUS	SYSTEM	NA	211,438		211,438	\$111,639.26	\$1,508.96	\$11,136.75	INCLUDED IN COST	58.78
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,648,298	0	1,648,298	\$880,847.69	\$11,763.34	\$91,465.05		59.70

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU EXHIBIT 11

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-4)

DATE 11/01/11

COMPANY: ST JOE NATURAL GAS		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Schedule E-4 Exhibit# _____ Docket#110003-GU St. Joe Natural Gas Company SLS-5										
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2012	Through	DECEMBER 2012											
	PRIOR PERIOD: JAN 10 - DEC 10	CURRENT PERIOD: JAN 11 - DEC 11													
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP										
1 TOTAL THERM SALES \$	E-4 Line 1 \$982,071	A-2 Line 6 \$916,104	Col.2 - Col.1 -\$65,967	E-2 Line 6 \$832,225	Col.3 + Col.4 \$766,258										
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$119,150	A-2 Line 7 -\$15,398	Col.2 - Col.1 -\$134,548	E-2 Line 7 \$116,356	Col.3 + Col.4 -\$18,192										
PSC Audit Descrip#1 ending 2010		-\$5,730	-\$5,730		-\$5,730										
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$200	A-2 Line 8 \$154	Col.2 - Col.1 -\$46	E-2 Line 8 -\$52	Col.3 + Col.4 -\$98 \$1										
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$119,350	Line 2 + Line 3 -\$20,974	Col.2 - Col.1 -\$140,324	Line 2 + Line 3 \$116,304	Col.3 + Col.4 -\$24,019										
NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).															
COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD TOTAL TRUE-UP DOLLARS equals CENTS PER THERM TRUE-UP															
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2) PROJECTED THERM SALES															
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)															
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)															
<table style="width:100%; border:none;"> <tr> <td style="width:50%;"></td> <td style="text-align:right; border-top: 1px solid black;">-\$24,019.07</td> <td style="width:10%; text-align:center;">=</td> <td style="width:10%;"></td> <td style="text-align:right; border-top: 1px solid black;">-0.01738</td> </tr> <tr> <td></td> <td style="text-align:right;">1,381,686</td> <td></td> <td></td> <td></td> </tr> </table>							-\$24,019.07	=		-0.01738		1,381,686			
	-\$24,019.07	=		-0.01738											
	1,381,686														
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)															
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)															

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU

EXHIBIT 12

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-5)

DATE 11/01/11

COMPANY ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2012					Through: DECEMBER 2012						Exhibit#	
													Docket#110003-GU	
													SLS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
RS-1 (Residential 0 - 149)	20,854	15,413	9,435	8,118	5,528	5,991	4,418	5,016	4,223	5,779	6,038	9,949	100,762	
RS-2 (Residential 150-299)	51,454	37,053	19,794	15,276	10,150	10,481	7,903	8,625	7,672	10,169	12,631	24,595	215,803	
RS-3 (Residential 300-UP)	94,371	67,381	35,768	25,115	14,192	14,792	10,298	10,929	10,479	14,356	20,855	43,605	362,141	
GS-1 (Commercial <2000)	25,018	20,149	8,733	6,842	4,383	5,003	3,890	4,203	4,075	4,997	6,042	12,149	105,484	
GS-2 (Commercial 2000-24,999)	33,923	26,215	20,223	22,645	15,938	17,212	12,888	14,588	11,541	13,775	14,472	21,837	225,257	
GS-4 (Commercial 25000-)	20,176	15,421	12,534	14,472	10,159	11,651	8,290	8,101	8,663	12,465	11,669	13,335	146,936	
TOTAL FIRM SALES	245,796	181,632	106,487	92,468	60,350	65,130	47,687	51,462	46,653	61,541	71,707	125,470	1,156,383	
THERM SALES TRANSPORTATION														
FTS-4	76,805	54,990	40,435	23,216	21,466	18,501	17,298	18,469	17,684	22,545	43,405	78,444	433,258	
FTS-5													0	
TOTAL TRANSPORT	76,805	54,990	40,435	23,216	21,466	18,501	17,298	18,469	17,684	22,545	43,405	78,444	433,258	
TOTAL THERM SALES	322,601	236,622	146,922	115,684	81,816	83,631	64,985	69,931	64,337	84,086	115,112	203,914	1,589,641	
NUMBER OF CUSTOMERS (FIRM)														
RS-1 (Residential 0 - 149)	883	884	911	908	895	905	853	893	892	887	890	882	890	
RS-2 (Residential 150-299)	930	935	898	894	910	899	934	950	938	924	931	928	923	
RS-3 (Residential 300-UP)	873	879	887	874	873	873	846	868	846	842	862	855	865	
GS-1 (Commercial <2000)	181	183	189	183	185	182	178	191	186	182	182	180	184	
GS-2 (Commercial 2000-24,999)	37	37	36	35	38	36	38	37	37	37	37	37	37	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL FIRM	2,905	2,919	2,922	2,895	2,902	2,896	2,850	2,940	2,900	2,873	2,903	2,883	2,899	
NUMBER OF CUSTOMERS (TRANSP)														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL THERM SALES	2,906	2,920	2,923	2,896	2,903	2,897	2,851	2,941	2,901	2,874	2,904	2,884	2,900	
THERM USE PER CUSTOMER														
RS-1 (Residential 0 - 149)	24	17	10	9	6	7	5	6	5	7	7	11	113	
RS-2 (Residential 150-299)	55	40	22	17	11	12	8	9	8	11	14	27	234	
RS-3 (Residential 300-UP)	108	77	40	29	16	17	12	13	12	17	24	51	419	
GS-1 (Commercial <2000)	138	110	46	37	24	27	22	22	22	27	33	67	575	
GS-2 (Commercial 2000-24,999)	917	709	562	647	419	478	339	394	312	372	391	590	6,116	
GS-4 (Commercial 25000-)	20,176	15,421	12,534	14,472	10,159	11,651	8,290	8,101	8,663	12,465	11,669	13,335	146,936	
FTS-4	76,805	54,990	40,435	23,216	21,466	18,501	17,298	18,469	17,684	22,545	43,405	78,444	433,258	
FTS-5													0	

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 110003-GU

EXHIBIT 13

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-6)

DATE 11/01/11

COMPANY: ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

Shedule E-1/R

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2011

Through

DECEMBER 2011

Exhibit#

Docket#110003-GU

SLS-7

Table with columns: COST OF GAS PURCHASED, ACTUAL (JAN-DEC), REVISED PROJECTION (JAN-DEC), TOTAL. Rows include commodity, demand, swing service, and end-use contract items.

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110003-GU

EXHIBIT 14

PARTY ST. JOE NATURAL GAS (DIRECT)

DESCRIPTION STUART L. SHOAF (SLS-7)

DATE 11/01/11