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P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

November 15, 2011

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 110003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the October 2011 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM
APA
ECR
GCL
RAD
SRC
ADM
OPC
CLK

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Tom Geoffroy
Jill Bauersmith
SJ 80-445, 2011 PGA Filings

DOCUMENT NUMBER-DATE

08464 NOV 18 =

FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	CURRENT MONTH: OCTOBER				YEAR-TO-DATE : 2011				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 74,502	\$ 4,556	\$ (69,946)	-1,535.24	\$ 494,241	\$ 50,446	\$ (443,795)	-879.74
2	NO NOTICE SERVICE	\$ -	\$ 152	\$ 152	100.00	\$ 22,433	\$ 24,585	\$ 2,152	8.75
3	SWING SERVICE	\$ -	\$ -	\$ (456)		\$ 155,205	\$ -	\$ (3,919)	
4	COMMODITY (Other)	\$ 1,261,215	\$ 1,585,587	\$ 324,372	20.46	\$ 13,331,018	\$ 31,154,206	\$ 17,823,188	57.21
5	DEMAND	\$ 102,494	\$ 116,347	\$ 13,853	11.91	\$ 2,152,759	\$ 2,512,623	\$ 359,864	14.32
6	OTHER	\$ 456	\$ -	\$ (456)		\$ 3,919	\$ -	\$ (3,919)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ (2,681,083)	\$ (2,681,083)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,438,667	\$ 1,706,642	\$ 267,975	15.68	\$ 16,159,575	\$ 31,060,777	\$ 15,052,489	48.46
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,644	\$ 1,913	\$ (731)	-38.23	\$ 24,286	\$ 50,978	\$ 26,692	52.36
14	TOTAL THERM SALES	\$ 1,328,896	\$ 1,704,729	\$ 375,833	22.05	\$ 16,344,285	\$ 31,009,799	\$ 14,665,514	47.29
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,540,322	2,550,846	10,524	0.41	32,503,006	32,854,311	351,305	1.07
16	NO NOTICE SERVICE	0	34,370	34,370	100.00	5,233,500	6,323,840	1,090,340	17.24
17	SWING SERVICE	0	0	0		76,980	0	(76,980)	
18	COMMODITY (Other)	2,628,678	2,550,846	(77,832)	-3.05	27,599,416	32,854,311	5,254,895	15.99
19	DEMAND	2,273,540	1,751,500	(522,040)	-29.81	40,175,560	42,774,430	2,598,870	6.08
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,628,678	2,550,846	(77,832)	-3.05	27,676,396	32,854,311	5,177,915	15.76
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	5,315	3,846	(1,469)	-38.21	51,045	55,580	4,535	8.16
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,430,549	2,547,000	(1,883,549)	-73.95	51,986,761	32,798,731	5,173,380	15.77
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 2.933	0.179	(2.754)	-1,538.55	1.521	0.154	(1.367)	-887.66
29	NO NOTICE SERVICE	(2/16) 0.000	0.442	0.442	100.00	0.429	0.389	(0.040)	-10.28
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		201.618	0.000	(201.618)	
31	COMMODITY (Other)	(4/18) 47.979	62.159	14.180	22.81	48.302	94.825	46.523	49.06
32	DEMAND	(5/19) 4.508	6.643	2.135	32.14	5.358	5.874	0.516	8.78
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 54.730	66.905	12.175	18.20	58.388	94.541	36.153	38.24
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.750	49.740	(0.010)	-0.02	47.579	91.720	44.141	48.13
40	TOTAL COST OF THERM SOLD	(11/27) 32.472	67.006	34.534	51.54	31.084	94.701	63.617	67.18
41	TRUE-UP	(E-2) (7.179)	(7.179)	0.000	0.00	(7.179)	(7.179)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 25.293	59.827	34.534	57.72	23.905	87.522	63.617	72.69
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.42022	60.12793	34.708	57.72	24.02524	87.96224	63.937	72.69
45	PGA FACTOR ROUNDED TO NEAREST .001	25.420	60.128	34.708	57.72	24.025	87.962	63.937	72.69

DOCUMENT NUMBER - DATE

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1

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011
CURRENT MONTH: Oct-11

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,874,930	3,326.31	0.177
2 No Notice Commodity Adjustment - System Supply	303,250	833.94	0.275
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	362,142	70,341.33	19.424
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,540,322	74,501.58	2.933
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,628,678	546,531.88	20.791
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	370,369.71	0.000
21 Imbalance Cashout - Other Shippers	0	344,313.86	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,628,678	1,261,215.45	47.799
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,273,540	102,493.93	4.508
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,273,540	102,493.93	4.508
OTHER			
33 Company Use of Natural Gas	0	456.08	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	456.08	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 October 2011 GAS SUPPLY COSTS

October 2011 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,222.13	444,400
COMMODITY (PIPELINE)	FGT	\$389.62	418,920
COMMODITY (PIPELINE)	FGT	\$319.69	116,240
COMMODITY (PIPELINE)	FGT	\$428.65	460,880
COMMODITY (PIPELINE)	FGT	\$882.86	321,040
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$72,419.15	367,218
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$75,662.10	2,128,698
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$616,639.30	1,579,945
COMMODITY (OTHER)	PEOPLES GAS	\$6,719.49	8,965
COMMODITY (OTHER)	FGT	\$340,225.34	0
COMMODITY (OTHER)	FCG	\$172,156.93	0
COMMODITY (OTHER)	PEOPLES GAS	\$353.60	238
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,136,094.66	1,589,148
DEMAND	FGT	\$21,085.42	1,046,250
DEMAND	FGT	\$32,162.92	447,640
DEMAND	FGT	\$12,761.59	271,870
DEMAND	FGT	\$36,484.00	507,780
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$102,493.93	2,273,540
OTHER	FPUC	\$456.08	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$456.08	0

FLORIDA PUBLIC UTILITIES COMPANY
September 2011 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September 2011 ACCRUAL		September 2011 ACTUAL			September 2011 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (RPEUNE)	FGT	\$346.47	125,980	\$1,222.13	444,400	0		\$875.66	318,420
COMMODITY (RPEUNE)	FGT	\$257.28	276,630	\$389.62	418,920	0		\$132.34	142,290
COMMODITY (RPEUNE)	FGT	\$348.01	125,820	\$318.69	116,240			(\$26.32)	(9,580)
COMMODITY (RPEUNE)	FGT	\$444.11	477,520	\$428.65	460,880	0		(\$15.46)	(16,640)
COMMODITY (RPEUNE)	FGT	\$931.78	338,830	\$882.86	321,040	0		(\$48.92)	(17,790)
COMMODITY (RPEUNE)	FLORIDA CITY GAS	\$74,496.97	372,294	\$72,419.15	367,218	0		(\$2,077.82)	(5,076)
COMMODITY (RPEUNE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (RPEUNE)									
COMMODITY (RPEUNE) TOTAL		\$76,822.62	1,717,074	\$75,662.10	2,128,698			(\$1,160.52)	411,824
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	1,083,323			\$0.00	1,083,323
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$663,672.50	1,495,280	\$585,406.92	1,448,807	0		(\$78,265.58)	(46,353)
COMMODITY (OTHER)	PEOPLES GAS	\$5,660.22	6,436	\$6,718.49	8,965	16733305		\$1,058.27	2,529
COMMODITY (OTHER)	FGT	\$310,080.87	0	\$340,225.34	0	0		\$30,144.37	0
COMMODITY (OTHER)	FGG	\$0.00	0	\$172,156.93	0	0		\$172,156.93	0
COMMODITY (OTHER)	PEOPLES GAS	\$327.60	207	\$353.60	238	18846584		\$25.60	31
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$979,741.49	1,501,903	\$1,104,862.28	2,541,433			\$125,120.79	1,039,530
DEMAND	FGT	\$51,415.62	1,398,000	\$51,415.62	1,398,000	0		\$0.00	0
DEMAND	FGT	\$30,888.23	429,900	\$30,888.23	429,900	0		\$0.00	0
DEMAND	FGT	\$6,153.86	131,100	\$6,153.86	131,100	0		\$0.00	0
DEMAND	FGT	\$35,026.81	487,500	\$35,026.81	487,500	0		\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$123,484.52	2,446,500	\$123,484.52	2,446,500			\$0.00	0
OTHER	FPUC	\$406.12	0	\$406.12	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$406.12	0	\$406.12	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE : 2011			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,261,215	\$ 1,585,587	\$ 324,372	20.5	\$ 13,331,018	\$ 28,473,123	\$ 15,142,105	53.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 177,452	\$ 121,055	\$ (56,397)	(46.6)	\$ 2,828,557	\$ 2,587,654	\$ (240,903)	(9.3)
3	TOTAL COST		\$ 1,438,667	\$ 1,706,642	\$ 267,975	15.7	\$ 16,159,575	\$ 31,060,777	\$ 14,901,202	48.0
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,328,896	\$ 1,704,729	\$ 375,833	22.1	\$ 16,344,285	\$ 31,009,799	\$ 14,665,514	47.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 242,602	\$ 242,602	\$ -	0.0	\$ 2,426,028	\$ 2,426,028	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,571,498	\$ 1,947,331	\$ 375,833	19.3	\$ 18,770,313	\$ 33,435,827	\$ 14,665,514	43.9
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	\$ 132,831	\$ 240,689	\$ 107,858	44.8	\$ 2,610,739	\$ 2,375,050	\$ (235,689)	(9.9)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 30	\$ 35	\$ 5	14.3	\$ 1,416	\$ 978	\$ (438)	(44.8)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 645,086	\$ 699,518	\$ 54,432	7.8	\$ 349,218	\$ 747,640	\$ 398,422	53.3
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (242,602)	\$ (242,602)	\$ -	0.0	\$ (2,426,028)	\$ (2,426,028)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 535,345	\$ 697,640	\$ 162,295	23.3	\$ 535,345	\$ 697,640	\$ 162,295	23.3
MEMO: Unbilled Over-recovery					841,566					
Over/(under)-recovery Book Balance					1,376,911					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 645,086	\$ 699,518	\$ 54,432	7.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 535,315	\$ 697,605	\$ 162,290	23.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,180,401	\$ 1,397,123	\$ 216,722	15.5				
15	AVERAGE	50% of Line 14	\$ 590,200	\$ 698,562	\$ 108,361	15.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00040	0.00040	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00130	0.00130	-	0.0				
19	AVERAGE	50% of Line 18	0.00065	0.00065	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 30	\$ 35	\$ 5	14.3				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** SCHEDULE A-3
 ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

PRESENT MONTH: **OCTOBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,705,510		4,705,510	\$ 2,093,167	N/A	N/A	INCL IN COST	44.483314
2	Jan	BP ENERGY	SYS SUPPLY	N/A	264,731		264,731		N/A	N/A	INCL IN COST	0.000000
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (62,384)	N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	62,859		62,859	\$ 65,215	N/A	N/A	INCL IN COST	103.747737
7	Feb	BP ENERGY	SYS SUPPLY	N/A	(220,731)		(220,731)		N/A	N/A	INCL IN COST	0.000000
8	Feb	Chevron NG	SYS SUPPLY	N/A	4,058,770		4,058,770	\$ 1,804,094	N/A	N/A	INCL IN COST	44.449285
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 4,149	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ (140,783)	N/A	N/A	INCL IN COST	N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	45,371		45,371	\$ 47,137	N/A	N/A	INCL IN COST	103.891384
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,676,890		3,676,890	\$ 1,446,238	N/A	N/A	INCL IN COST	39.333183
13	Mar	BP	SYS SUPPLY	N/A	135,480		135,480		N/A	N/A	INCL IN COST	0.000000
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ 147,268	N/A	N/A	INCL IN COST	N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,237	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	19,600		19,600	\$ 19,591	N/A	N/A	INCL IN COST	99.954337
17	Apr	BP ENERGY	SYS SUPPLY	N/A	(56,570)		(56,570)		N/A	N/A	INCL IN COST	0.000000
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,866,350		2,866,350	\$ 1,264,043	N/A	N/A	INCL IN COST	44.099384
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (6,091)	N/A	N/A	INCL IN COST	N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (10,908)	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	13,690		13,690	\$ 13,533	N/A	N/A	INCL IN COST	98.853543
22	May	Chevron NG	SYS SUPPLY	N/A	2,507,941		2,507,941	\$ 1,142,704	N/A	N/A	INCL IN COST	45.563440
23	May	FGT	SYS SUPPLY	N/A			0	\$ 3,351	N/A	N/A	INCL IN COST	N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,441	N/A	N/A	INCL IN COST	N/A
25	May	BP	SYS SUPPLY	N/A	13,039		13,039		N/A	N/A	INCL IN COST	0.000000
26	May	Peoples Gas	SYS SUPPLY	N/A	(13,042)		(13,042)	\$ 9,724	N/A	N/A	INCL IN COST	-74.557660
27	Jun	CHEVERON	SYS SUPPLY	N/A	2,059,264		2,059,264	\$ 902,715	N/A	N/A	INCL IN COST	43.836791
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ 163,697	N/A	N/A	INCL IN COST	N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (11,539)	N/A	N/A	INCL IN COST	N/A
30	Jun	BP	SYS SUPPLY	N/A	(153,735)		(153,735)		N/A	N/A	INCL IN COST	0.000000
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,080		10,080	\$ 10,600	N/A	N/A	INCL IN COST	105.159325
32	Jul	CHEVERON	SYS SUPPLY	N/A	1,257,259		1,257,259	\$ 606,553	N/A	N/A	INCL IN COST	48.244081
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A			0	\$ (135,547)	N/A	N/A	INCL IN COST	N/A
35	Jul	BP	SYS SUPPLY	N/A	275,528		275,528		N/A	N/A	INCL IN COST	0.000000
36	Jul	Peoples Gas	SYS SUPPLY	N/A	6,964		6,964	\$ 6,421	N/A	N/A	INCL IN COST	92.196439
37	Aug	CHEVERON	SYS SUPPLY	N/A	1,032,529		1,032,529	\$ 472,399	N/A	N/A	INCL IN COST	45.751618
38	Aug	CROSSTEX	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	Aug	FGT	SYS SUPPLY	N/A			0	\$ 560,730	N/A	N/A	INCL IN COST	N/A
40	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (28,043)	N/A	N/A	INCL IN COST	N/A
41	Aug	BP	SYS SUPPLY	N/A	867,538		867,538	\$ 242,358	N/A	N/A	INCL IN COST	27.936298
42	Aug	Peoples Gas	SYS SUPPLY	N/A	15,343		15,343	\$ 14,343	N/A	N/A	INCL IN COST	93.483673
43	Sep	CHEVERON	SYS SUPPLY	N/A	1,506,551		1,506,551	\$ 653,628	N/A	N/A	INCL IN COST	43.385748
44	Sep	BP	SYS SUPPLY	N/A	14,871		14,871	\$ -	N/A	N/A	INCL IN COST	0.000000
45	Sep	FGT	SYS SUPPLY	N/A			0	\$ 310,081	N/A	N/A	INCL IN COST	N/A
46	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 311,711	N/A	N/A	INCL IN COST	N/A
47	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	(1,342)		(1,342)	\$ (1,027)	N/A	N/A	INCL IN COST	76.564083
48	Sep	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Sep	CFG	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Oct	CHEVERON	SYS SUPPLY	N/A	1,533,592		1,533,592	\$ 538,374	N/A	N/A	INCL IN COST	35.105407
51	Oct	B P ENERGY	SYS SUPPLY	N/A	1,083,323		1,083,323	\$ -	N/A	N/A	INCL IN COST	0.000000
52	Oct	FGT	SYS SUPPLY	N/A			0	\$ 370,370	N/A	N/A	INCL IN COST	N/A
53	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 344,314	N/A	N/A	INCL IN COST	N/A
55	Oct	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	11,763		11,763	\$ 8,158	N/A	N/A	INCL IN COST	69.354416
TOTAL					27,599,416		27,599,416	\$ 13,331,018				48.302

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

MONTH: Oct-11

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	32606	822	797	25,482	24,707	\$3.7750	\$3.8934
CHEVRON	716	385	374	11,948	11,581	\$3.8500	\$3.9720
CHEVRON	337605	290	283	8,990	8,774	\$3.7300	\$3.8218
CHEVRON	716	666	646	20,650	20,037	\$3.8500	\$3.9678
CHEVRON	716	190	184	5,890	5,704	\$3.8500	\$3.9755
CHEVRON	337605	315	305	9,751	9,451	\$3.7300	\$3.8484
CHEVRON	716	385	373	11,935	11,563	\$3.8500	\$3.9739
CHEVRON	32606	1,023	993	31,725	30,773	\$3.7750	\$3.8918
CHEVRON	716	449	435	13,908	13,479	\$3.8500	\$3.9725
CHEVRON	337605	200	194	6,198	6,012	\$3.7300	\$3.8454
CHEVRON	32606	20	19	609	600	\$3.7750	\$3.8316
CHEVRON	32606	17	16	515	499	\$3.6450	\$3.7619
CHEVRON	32606	17	16	515	499	\$3.6450	\$3.7619
CHEVRON	32606	17	16	515	499	\$3.5500	\$3.6638
CHEVRON	32606	17	16	515	499	\$3.5500	\$3.6690
CHEVRON	32606	17	16	515	499	\$3.6200	\$3.7361
CHEVRON	32606	17	16	515	499	\$3.4800	\$3.5916
CHEVRON	32606	17	16	515	499	\$3.3800	\$3.4884
CHEVRON	32606	17	16	515	499	\$3.3800	\$3.4884
CHEVRON	32606	17	16	515	499	\$3.3800	\$3.4884
CHEVRON	32606	17	16	515	499	\$3.4100	\$3.5193
CHEVRON	32606	7	7	217	210	\$3.5150	\$3.6322
CHEVRON	32606	17	16	514	499	\$3.5350	\$3.6413
CHEVRON	32606	17	16	515	499	\$3.4150	\$3.5245
CHEVRON	32606	17	16	515	499	\$3.5050	\$3.6174
CHEVRON	32606	17	16	515	499	\$3.5050	\$3.6174
CHEVRON	32606	17	16	515	499	\$3.5050	\$3.6174
CHEVRON	32606	17	16	515	499	\$3.7250	\$3.8444
CHEVRON	32606	17	16	515	499	\$3.6200	\$3.7361
CHEVRON	32606	17	16	515	499	\$3.5850	\$3.6999
CHEVRON	32606	17	16	515	499	\$3.5900	\$3.7051
CHEVRON	32606	17	16	515	499	\$3.5550	\$3.6690
CHEVRON	32606	17	16	515	499	\$3.5550	\$3.6690
CHEVRON	32606	17	16	515	499	\$3.5550	\$3.6690
CHEVRON	32606	17	16	515	499	\$3.5800	\$3.6948
CHEVRON	32606	17	16	515	499	\$3.6300	\$3.7464
CHEVRON	32606	17	16	515	499	\$3.6350	\$3.7516
CHEVRON	32606	17	16	515	499	\$3.5950	\$3.7103
CHEVRON	32606	17	16	515	499	\$3.6200	\$3.7361
CHEVRON	32606	17	16	515	499	\$3.6200	\$3.7361
BP		1,000	970	31,000	30,067	\$3.8400	\$3.9592
TOTAL		6,262	6,060	193,752	187,928		
WEIGHTED AVERAGE						\$3.5838	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	R.C.	CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	505,946	460,000	(45,946)	(10)	6,139,501	6,340,000	200,499	3
RESIDENTIAL SERVICE (RS)	(21), (31)	658,000	677,000	19,000	3	9,873,120	10,175,000	301,880	3
LARGE VOLUME SERVICE (LVS)	(51)	1,686,932	1,430,000	(256,932)	(18)	18,080,842	15,490,000	(2,590,842)	(17)
GENERAL SERVICE TRANS (GSTS)	(90)	52,456	33,000	(19,456)	(59)	622,122	446,000	(176,122)	(39)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,013,481	819,000	(194,481)	(24)	12,435,963	11,152,000	(1,283,963)	(12)
TOTAL FIRM		3,916,816	3,419,000	(497,816)	(15)	47,151,548	43,603,000	(3,548,548)	(8)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	507,996	386,000	(121,996)	(32)	4,742,257	4,467,000	(275,257)	(6)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	5,737	-	(5,737)	0	92,955	-	(92,955)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		513,733	386,000	(127,733)	(33)	4,835,212	4,467,000	(368,212)	(8)
TOTAL THERM SALES		4,430,549	3,805,000	(625,549)	(16)	51,986,761	48,070,000	(3,916,761)	(8)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,191	3,094	(97)	(3)	3,165	3,126	(39)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,246	46,732	(514)	(1)	47,259	47,078	(181)	(0)
LARGE VOLUME SERVICE (LVS)	(51)	1,263	1,326	63	5	1,285	1,319	34	3
GENERAL SERVICE TRANS (GSTS)	(90)	198	111	(87)	(78)	187	115	(72)	(63)
LARGE VOLUME TRANS (LVTS)	(91), (94)	487	439	(48)	(11)	480	444	(36)	(8)
TOTAL FIRM		52,385	51,702	(683)	(1)	52,376	52,082	(294)	(1)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	13	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		52,399	51,715	(684)	(1)	52,390	52,095	(295)	(1)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	159	149	(10)	(7)	1,940	2,028	88	4
RESIDENTIAL SERVICE (RS)	(21), (31)	14	14	-	0	209	216	7	3
LARGE VOLUME SERVICE (LVS)	(51)	1,336	1,078	(258)	(24)	14,071	11,744	(2,327)	(20)
GENERAL SERVICE TRANS (GSTS)	(90)	265	297	32	11	3,327	3,878	551	14
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,081	1,866	(215)	(12)	25,908	25,117	(791)	(3)
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	39,077	29,692	(9,385)	(32)	364,789	343,615	(21,174)	(6)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	5,737	-	(5,737)	0	92,955	-	(92,955)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0181	1.0179	1.0177	1.0178	1.0190	1.0166	1.0160	1.0167	1.0167	1.0184	1.0172	1.0164
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0184	1.0183	1.0190	1.0174	1.0174	1.0164	1.0165	1.0164	1.0177	1.0188	1.0179
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.03	1.03	1.03	1.04	1.04	1.04