

Dorothy Menasco

From: Christina Robinson [crobinso@aglresources.com]
Sent: Monday, November 21, 2011 4:12 PM
To: Filings@psc.state.fl.us
Subject: October 2011 FCG PGA Filing
Attachments: FCG PGA 1011 .pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of October 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

11/21/2011

DOCUMENT NUMBER-DATE
08536 NOV 21 =
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955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

November 21, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33025
crobinso@aglresources.com
(305) 835-3601 (Office)
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DOCUMENT NUMBER-DATE
08536 NOV 21 =
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 10/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,370	9,370	100.00	-	102,063	102,063	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	971,178	2,332,507	1,361,331	58.36	13,096,888	24,806,118	11,509,232	46.77
5 DEMAND (Line 32 A-1 support detail)	574,307	668,252	93,945	14.06	7,017,108	7,088,746	71,638	1.01
6 OTHER (Line 40 A-1 support detail)	72,326	32,196	(40,130)	(124.64)	578,448	349,688	(228,760)	(65.42)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,617,809	3,042,327	1,424,518	46.82	20,692,442	30,846,667	10,154,225	32.92
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(315)	(1,765)	(1,450)	82.15	(3,049)	(16,388)	(13,337)	81.39
14 TOTAL THERM SALES	1,365,642	3,040,562	1,674,920	55.09	20,806,272	30,830,281	10,024,009	32.51
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,115,299	3,444,891	329,592	9.57	31,016,401	37,530,251	6,513,850	17.36
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,966,729	3,413,391	446,662	13.09	31,008,263	37,175,751	6,167,488	16.59
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,588,031	10,035,320	(1,552,711)	(15.47)	140,826,588	114,913,340	(25,913,248)	(22.55)
20 OTHER Commodity (Line 40 A-1 support detail)	31,056	33,500	2,444	7.30	1,977,305	372,500	(1,604,805)	(430.82)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,997,785	3,446,891	449,106	13.03	32,985,568	37,548,251	4,562,683	12.15
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(687)	(2,000)	(1,313)	65.65	(3,603)	(20,000)	(16,397)	81.99
27 TOTAL THERM SALES (24-26 Estimated only)	3,025,079	3,444,891	419,812	12.19	34,315,915	37,530,251	3,214,336	8.56
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.32736	0.68334	0.35598	52.09	0.42237	0.66189	0.23952	36.19
32 DEMAND (5/19)	0.04956	0.06659	0.01703	25.57	0.04983	0.06169	0.01186	19.23
33 OTHER (6/20)	2.32889	0.96107	(1.36782)	(142.32)	0.29254	0.93876	0.64622	68.84
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.53967	0.88263	0.34296	38.86	0.62732	0.82152	0.19420	23.64
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45852	0.88250	0.42398	48.04	-	0.81930	0.81930	100.00
40 TOTAL THERM SALES (11/27)	0.53480	0.88314	0.34834	39.44	0.60300	0.82191	0.21891	26.63
41 TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42 TOTAL COST OF GAS (40+41)	0.53329	0.87043	0.33714	38.73	0.60149	0.80920	0.20771	25.67
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53587	0.87481	0.33884	38.73	0.60452	0.81327	0.20875	25.67
45 PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.87500	0.339	38.74	0.605	0.813	0.208	25.58

DOCUMENT NUMBER-DATE

08536 NOV 21 =

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2011** Through **DECEMBER 2011**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 10/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,789	17,789	100.00	-	199,674	199,674	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	971,176	910,160	(61,016)	(6.70)	13,096,886	15,017,360	1,920,474	12.79
5 DEMAND (Line 25 + Line 31 A-1 support detail)	574,307	507,982	(66,325)	(13.06)	7,017,108	6,478,748	(538,360)	(8.31)
6 OTHER (Line 40 A-1 support detail)	72,326	32,198	(40,128)	(124.63)	578,448	338,653	(239,795)	(70.81)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,617,809	1,468,129	(149,680)	(10.20)	20,692,442	22,034,435	1,341,993	6.09
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(315)	(899)	(584)	64.96	(3,049)	(11,993)	(8,944)	74.58
14 TOTAL THERM SALES	1,365,642	1,467,231	101,589	6.92	20,806,272	22,022,445	1,216,173	5.52
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,115,299	3,236,398	121,099	3.74	31,016,401	36,047,019	5,030,618	13.96
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,966,729	3,236,398	269,669	8.33	31,008,263	36,047,019	5,038,756	13.98
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,588,031	9,193,980	(2,394,051)	(26.04)	140,826,588	120,089,800	(20,736,788)	(17.27)
20 OTHER Commodity (Line 40 A-1 support detail)	31,056	33,500	2,444	7.30	1,977,305	354,000	(1,623,305)	(458.56)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,997,785	3,269,898	272,113	8.32	32,985,568	36,401,019	3,415,451	9.38
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(687)	(2,000)	(1,313)	7.43	(3,603)	(20,000)	(16,397)	81.99
27 TOTAL THERM SALES (24-26 Estimated only)	3,025,079	3,267,898	242,819	7.43	34,315,915	36,381,019	2,065,104	5.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00550	0.00550	100.00	-	0.00554	0.00554	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.32736	0.28123	(0.04613)	(16.40)	0.42237	0.41660	(0.00577)	(1.39)
32 DEMAND (5/19)	0.04956	0.05525	0.00569	10.30	0.04983	0.05395	0.00412	7.64
33 OTHER (6/20)	2.32889	0.96114	(1.36775)	(142.30)	0.29254	0.95665	0.66411	69.42
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.53967	0.44898	(0.09069)	(20.20)	0.62732	0.60532	(0.02200)	(3.63)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45852	0.44926	(0.00926)	(2.06)	0.59965	0.59965	-	100.00
40 TOTAL THERM SALES (11/27)	0.53480	0.44926	(0.08554)	(19.04)	0.60300	0.60566	0.00266	0.44
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	-	-	-	-	-	-	-
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53597	0.45000	(0.08597)	(19.10)	0.60452	0.60719	0.00267	0.44
45 PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.450	(0.086)	(19.11)	0.605	0.607	0.002	0.33

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 10/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,996,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	120,000	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(701)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,115,299	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,116,000	1,107,640.71	0.35547
18 Bay Gas Storage	0	189.59	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(61,850.00)	(24,919.36)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(86,720)	(136,687.42)	
22 Other Shippers (Line 85 Page 10)	0.00	25,267.78	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(701)	(315.45)	0.45000
24 TOTAL COMMODITY (Other)	2,966,729	971,175.85	0.32736
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,035,321	540,556.87	0.05387
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,552,710	33,750.00	
32 TOTAL DEMAND	11,588,031	574,306.87	0.04956
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,056	27,040.63	0.87071
34 Storage Purchases	0	21,669.18	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	23,616.66	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	31,056	72,326.47	2.32890
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:		CURRENT MONTH: 10/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,043,502	942,358	(101,144)	-10.73%	13,723,448	15,356,013	1,632,565	10.63%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	574,307	525,771	(48,536)	-9.23%	7,017,108	6,678,422	(338,686)	-5.07%
3	TOTAL	1,617,809	1,468,129	(149,680)	-10.20%	20,740,556	22,034,435	1,293,879	5.87%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,365,642	1,467,231	101,589	6.92%	20,806,272	22,022,445	1,216,173	5.52%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	434,860	434,860	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,413,332	1,514,921	101,589	6.71%	21,241,132	22,457,305	1,216,173	5.42%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(204,477)	46,792	251,269	536.99%	500,576	422,870	(77,706)	-18.38%
8	INTEREST PROVISION-THIS PERIOD (21)	178	(24)	(202)	841.67%	2,326	(644)	(2,970)	461.18%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,685,933	(483,741)	(4,169,674)	861.96%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(434,860)	(434,860)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	3,053,480	-	(3,053,480)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,433,944	(484,663)	(3,918,607)	808.52%	3,433,944	(484,663)	(3,918,607)	808.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,685,933	(483,741)	(4,169,674)	861.96%	* If line 5 is a refund add to line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,433,766	(484,639)	(3,918,405)	808.52%	If line 5 is a collection () subtract from line 4			
14	TOTAL (12+13)	7,119,699	(968,380)	(8,088,079)	835.22%				
15	AVERAGE (50% OF 14)	3,559,850	(484,190)	(4,044,040)	835.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00040	0.00040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	178	(24)	(202)	841.67%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/11

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) TH SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						540,556.87	3,595.20	18.16
2	Sequent Energy Management	System Supply	FTS	2,996,000		2,996,000	1,107,640.71				36.97
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,996,000	-	2,996,000	1,107,641	-	540,557	3,595	55.13

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

FOR THE PERIOD: JANU CURRENT MONTH: 10/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	9,665	9,399	299,600	291,361	3.6971	3.8016
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	9,665	9,399	299,600	291,361	3.6971	3.8016
				WEIGHTED AVERAGE		3.6971	3.8016

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-8 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 10/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,105,753	1,217,978	112,225	10.15%	14,338,854	13,776,740	(562,114)	-3.92%	
2 GAS LIGHTS	1,335	1,900	565	42.32%	13,857	19,000	5,143	37.11%	
3 COMMERCIAL	1,804,456	2,144,363	339,908	18.84%	18,713,827	22,971,181	4,257,334	22.75%	
4 LARGE COMMERCIAL	112,825	80,350	(32,475)	-28.78%	1,236,411	780,350	(476,061)	-38.50%	
5 NATURAL GAS VEHICLES	711	300	(411)	-57.81%	12,968	3,000	(9,968)	-76.86%	
6 TOTAL FIRM	3,025,079	3,444,891	419,812	13.88%	34,315,915	37,630,251	3,214,336	9.37%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,824,992	2,183,770	(661,222)	-23.41%	25,384,812	20,884,900	(4,499,912)	-17.73%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,918,939	1,537,900	(381,039)	-19.86%	19,540,038	15,020,230	(4,519,808)	-23.13%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	11,000	11,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	146,903	97,400	(49,503)	-33.70%	1,385,269	1,162,300	(222,969)	-16.10%	
19 TOTAL TRANSPORTATION	4,890,834	3,800,670	(1,090,264)	-22.29%	46,310,119	37,078,430	(9,231,689)	-19.93%	
TOTAL THERMS SALES & TRANSP.	7,915,913	7,245,481	(670,432)	-8.47%	80,626,034	74,698,681	(6,017,353)	-7.46%	
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	86,443	96,075	(368)	-0.38%	86,687	86,253	(434)	-0.45%	
21 GAS LIGHTS	-	187	187	0.00%	-	211	211	0.00%	
22 COMMERCIAL	4,831	4,829	(2)	-0.04%	4,784	4,816	32	0.67%	
23 LARGE COMMERCIAL	9	12	3	33.33%	10	10	-	0.00%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	2	1	(1)	-50.00%	
25 TOTAL FIRM	101,285	101,114	(171)	-0.17%	101,483	101,281	(192)	-0.19%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	81	79	(2)	-2.47%	80	78	(2)	-2.50%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,726	1,594	(132)	-7.65%	1,715	1,605	(110)	-6.41%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	1	1	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,809	1,678	(131)	-7.24%	1,797	1,689	(108)	-6.01%	
TOTAL CUSTOMERS	103,094	102,792	(302)	-0.29%	103,280	102,980	(300)	-0.29%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	15	14	(1)	-6.67%	
40 GAS LIGHTS	-	10	10	0.00%	-	8	8	0.00%	
41 COMMERCIAL	374	444	70	18.72%	391	477	86	21.99%	
42 LARGE COMMERCIAL	12,536	6,696	(5,840)	-46.59%	12,364	7,604	(4,760)	-38.50%	
43 NATURAL GAS VEHICLES	356	300	(56)	-15.73%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	34,876	27,389	(7,487)	-21.47%	31,731	28,776	(4,955)	-15.62%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,112	965	(147)	-13.22%	1,139	938	(203)	-17.82%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	367	367	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	73,452	46,700	(24,752)	-33.70%	69,263	58,115	(11,148)	-16.10%	

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 2011

through

DECEMBER 2011

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	1.0160	1.0170	1.0170	-	-
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510	1.0510	1.0520	1.0520		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 10/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

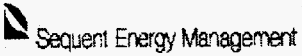
					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	2,996,000	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		2,996,000		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	5,289,084	0.04694	248,269.58 ()
6	" Capacity release		0	---	
7	" System supply	Treasure Coast	217,360	0.04694	10,202.90 ()
8	" System supply	Brevard	1,738,877	0.04694	81,622.89 ()
9	" " "	Merritt Sq.	0	0.04694	0.00 ()
10	Total FTS-1 demand		7,245,321		340,095.37
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		2,790,000		200,461.50
16					
17	TECO - Peoples Gas - 08/11 Usage Adj				
18	FGT Storage Demand				
19					
20					()
21	Total fixed charges		10,035,321		540,556.87
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		2,996,000	1,107,640.71	()
26	Bay Gas Storage - Injection		51,550	0.00	()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45	Total costs:		3,047,550	1,107,640.71	
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			1,648,197.58	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 10/11

FGT -	FOR THE PERIOD: JANUARY 2011	THRU	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
				therms billed	This month				
1	FTS-1 & FTS-2 Commod. (Mie,Brv,TC) 10/11		2,996,000.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 09/11		(2,603,000.0)			-			
3	FTS-1 & FTS-2 Commodity 09/11		2,723,000.0			-			
4			3,116,000.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mie,Brv,TC) 10/11	10,035,321.0			540,556.87	540,556.87			
7	Reverse FTS-1 & FTS-2 Demand accr 09/11	(8,897,400.0)			(484,900.96)	(484,900.96)			
8	FTS-1 & FTS-2 Demand 09/11	8,897,400.0			484,900.96	484,900.96	B1 (1)		
9									
10	TOTAL FGT DEMAND	10,035,321.0				540,556.87			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas -		4,875	4,474.28		4,474.28	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		26,181	22,566.35		22,566.35	B4		
24	Reverse Sequent - 09/11	(2,853,760.0)			(1,079,484.17)	(1,079,484.17)			
25									
26	Sequent - 10/11	2,827,350.0		1,104,751.95		1,104,751.95	B1 (2)		
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 09/11					-			
31	Bay Gas Storage Purchases 09/11	(62,710.0)		(21,069.18)		(21,069.18)	B1 (3)		
32	Bay Gas Storage Activity 09/11			21,856.64		21,856.64			
33	Bay Gas Storage Activity 10/11			23,429.2		23,429.20			
34						-			
35						-			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
46						-			
47						-			
48						-			
49						-			
50						-			
51						-			
52						-			
53						-			
54						-			
55						-			
56						-			
57						-			
58						-			
59						-			
85	Net Activity	120,880.00				48,884.44			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 46) :	3,047,550.0			1,107,640.71	1,107,640.71			
88									
89	Total purchases & accruals -		3,147,056.0	1,640,310.20	83,812.46	1,724,122.66			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount This month		Net Activity	Invoices Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(65,720.0)	(136,687.42)		(136,687.42)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(65,720.0)	(136,687.42)	0.00	(136,687.42)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(61,850.0)	(24,919.36)		(24,919.36)	B1 (3)		
26	Annual Cashout (aug 11 - Jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(61,850.0)	(24,919.36)	0.00	(24,919.36)		
STORAGE TRANSACTIONS								
29					0.00			
30	Buy Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	52,710	21,669.18		21,669.18	B1 (2)		
32	Storage Injections Purch. - Bay Gas	50,000	50.00		50.00	B1 (4)		
33	Storage Injections Transp. - Bay Gas	50,760	139.59		139.59	B1 (5)		
34	Storage Withdrawals - Bay Gas		0.00		0.00	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
36	Total storage costs	1,653,470.0	65,608.77	0.00	65,608.77			
37								
38			2,889,486.0	1,634,312.19	63,812.46	1,616,124.64		
39				(6)	(6)			
40								
41	Total Gas Cost - (a + b):			1,616,124.64				
42				0.00				
43	80% margin sharing							
44	Company Use		(667.0)	(308.15)				(For information only)
45	CNG Vehicle Use		(14.0)	(6.50)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,587,788.60	1,617,809.19				

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Ngo Phone: 832.397.8505 Fax: 832.397.3711		BUYER: NUT Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233		Remit To: Sequent Energy Management Wachovia, N.A.			
				Netted Invoice Invoice #: FCG201109 Invoice Date: 10/15/2011 Due Date: 10/25/2011 Delivery Period: Sep-11			

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.8600	FGT Z1	129,270	Baseload	\$ 498,982.20	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -	
									129,270		\$ 498,982.20	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.9491	FGT Z1	42,582	Swing	\$ 168,161.20	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.8672	FGT Z2	100,764	Swing	\$ 389,676.39	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.0260	FGT Z3	10,119	Swing	\$ 40,738.64	
									153,465		\$ 598,576.23	B1(2)
									-		\$ -	
Total Commodity Purchases									282,735		\$ 1,097,558.43	
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.9700	FGT Z1	2,108	Bay Gas	\$ 8,368.76	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.2050	FGT Z2	3,163	Bay Gas	\$ 13,300.42	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -	
									5,271		\$ 21,669.18	B1(6)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	5,000	Bay Gas	\$ 50.00	
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FSS	-	Bay Gas	\$ -	
									5,000		\$ 50.00	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	124,500	Baseload	\$ 3,423.75	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Baseload	\$ -	
									124,500		\$ 3,423.75	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	131,606	Swing	\$ 3,619.17	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	16,194	Swing	\$ 150.60	
									147,800		\$ 3,769.77	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	5,076	Bay Gas Inj	\$ 139.59	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									5,076		\$ 139.59	B1(5)
Total Transportation Charges									282,376		\$ 7,383.11	
Sub Total Florida Gas Transmission Company											\$ 1,126,610.71	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30					\$ 518,650.96	B1(1)
MISCELLANEOUS												
Cashout FGT -July2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.0290		(6,185)		\$ (24,919.36)	B1(3)
Sub Total "Other Charges"											\$ 493,731.61	
Total Due										\$ 1,620,342.31		

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,541.22

THIS MONTH'S CHARGE DUE BEFORE
10/24/11

PAYABLE UPON RECEIPT

B2

010122 00648071 000254122
 CITY GAS CO OF FLA
 NUI CORPORATION :ATTN:C.ROBINSON
 933 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
 ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,541.22

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
10/24/11

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/01/11	30	10/03/11

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	75979 73278		2701		1.0340		1.00000		2792.8
TOTAL THERMS =									2792.8

AVERAGE DAILY THERM USAGE
SEP 11 93.1
SEP 10 99.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	3000.21
PAYMENT	3000.21-
CUSTOMER CHARGE	
DISTRIBUTION 2792.8 THMS @	0.15634 150.00
PGA 2792.8 THMS @	0.69987 436.63
TOTAL GAS CHARGES	1954.59
TAXES AND FEES	2541.22
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2541.22
TOTAL BALANCE DUE	2541.22

NEXT SCHEDULED READ DATE
10/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
 (PAY2PGS)
 WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,933.06

THIS MONTH'S CHARGE
DUE BEFORE
10/24/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000193306
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,933.06

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
10/24/11

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
10/01/11 30 10/03/11

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 27331 25317 2014 1.0340 1.00000 2082.5
TOTAL THERMS = 2082.5

AVERAGE DAILY
THERM USAGE
SEP 11 69.4
SEP 10 61.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2280.13
PAYMENT 2280.13-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2082.5 THMS @ 0.15634 325.58
PGA 2082.5 THMS @ 0.69987 1457.48
TOTAL GAS CHARGES 1933.06
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1933.06
TOTAL BALANCE DUE 1933.06

NEXT SCHEDULED
READ DATE
10/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
22,566.35

THIS MONTH'S CHARGE
DUE BEFORE
10/20/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B4

010120 15791056 002256635
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
22,566.35

THIS MONTH'S CHARGE
DUE BEFORE
10/20/11

ACCOUNT NUMBER
15791056

AVERAGE DAILY
THERM USAGE
SEP 11 793.4
SEP 10 874.1

NEXT SCHEDULED
READ DATE
10/26/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/27/11 33 09/29/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 183972 181440 2532 1.0340 10.00000 26180.9
TOTAL THERMS = 26180.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 19568.86
PAYMENT 19568.86-
CUSTOMER CHARGE 150.00
DISTRIBUTION 26180.9 THMS @ 0.15634 4093.13
PGA 26180.9 THMS @ 0.69987 18323.22
TOTAL GAS CHARGES 22566.35
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 22566.35
TOTAL BALANCE DUE 22566.35

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 10/11

B5

	dth	Therms	Amount
FPU	(18,513)	(185,130)	(\$172,156.93)
FPL Energy Services	1,638	16,380	\$6,330.87
Infinite Energy	271	2,710	\$1,047.42
Interconn Resources	5,842	58,420	\$21,722.21
Mirabito	1,320	13,200	\$4,208.98
End Users Inc	-	-	\$0.00
MX Energy	-	-	-
Penninsula Energy	(93)	(930)	(\$751.57)
Pacific Summit	-	-	-
Utility Resources Sol	-	-	-
Pro Energy Partners	863	8,630	\$2,911.60
Florida Natural Gas	-	-	-
PRI Energy Services	-	-	-
PRI Energy Services	-	-	-
PRI Energy Services	-	-	-
	(8,672)	(86,720)	(\$136,687.42)