



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420
Law Department

Maria J. Moncada
Attorney for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5675
(561) 691-7135 (Facsimile)

November 22, 2011

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED-FPSC
11 NOV 22 PM 12:23
COMMISSION
CLERK

Docket 110001-EI
Audit Control No. 05-031-4-1

Dear Ms. Cole:

FPL has determined that certain information contained in FPL's August 19, 2011 Third Request for Extension of Confidential Classification of Materials pertaining to Audit Control No. 05-031-4-1 was inadvertently redacted in Revised Exhibit B. Accordingly, enclosed for filing in the above-referenced docket are two copies of Corrected Revised Exhibit B and Corrected Third Revised Exhibit C, which consists of a revised justification table. Also enclosed is a compact disc containing FPL's Corrected Third Revised Exhibit C only, in Microsoft Word format.

Please contact me if you have any questions.

Sincerely,

Maria J. Moncada

Enclosure
cc: parties of record (w/out encl.)

- COM _____
- APA _____
- ECR 1+1CD
- GCL _____
- RAD _____
- SRC _____
- ADM _____
- OPC _____
- CLK McLean - cover thr. only

DOCUMENT NUMBER DATE

08557 NOV 22 =

FPSC-COMMISSION CLERK

CORRECTED
REVISED EXHIBIT B

DOCUMENT NUMBER-DATE

08557 NOV 22 =

FPSC-COMMISSION CLERK



FPC CAPACITY AUDIT
REQUEST NO. 5-747

Rollant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

CONFIDENTIAL

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ATTN: Judith Stoffen
Florida Power & Light Company
700 Universal Blvd
P.O. Box 14800
June Beach, FL 33408

Invoice No: 102004
Invoice Date: November 10, 2004
Terms: November 29, 2004

Revised
INVOICE - BI-MONTHLY

Item	Description	Unit	Rate	Amount
9	Firm Capacity - October	468 MW	\$ 1.61	\$ 753,480.00
10	Firm Transmission - October	474 MW	\$ 1.193	\$ 565,402.00
11	Variable O&M Charge - Gas	40,655 mw/hr	\$ 0.18	\$ 6,098.26
12	Variable O&M Charge - Fuel Oil	6,977 mw/hr	\$ 1.89	\$ 13,186.53
13	Heat Rate Adjustment Payment - Gas			\$ -
14	Heat Rate Adjustment Payment - Oil			\$ -
15	Start Charge - Unit 1	11 starts	\$ 8,323.20	\$ 91,555.20
16	Start Charge - Unit 2	13 starts	\$ 8,323.20	\$ 108,201.60
17	Start Charge - Unit 3	15 starts	\$ 8,323.20	\$ 124,848.00
18	Netting of Non-PPA Energy			\$ (2,100,481.00)
19	Total Due			\$ 2,100,481.00

20 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
21 invoice during which the facility was operating under automatic generation control. Rollant and FPL are currently discussing
22 how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant
23 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

24 If you have any questions concerning this invoice, please contact Monique Williams at 713-497-1409

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WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA 043000261
Account # [REDACTED]

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FPSC CAPACITY AUDIT
REQUEST NO. 13-325

FLORIDA POWER & LIGHT
FPA REGAR
ACTUAL
09/30/01

CONFIDENTIAL

Actual FPA Closing Information (October 2001 FPA Receipt) OCT 01 ACTUAL. \$ (ACTUAL) NUMBERS BELOW WILL BE TIED UP IN OCTOBER

Provider	09/30/01 Actual	09/30/01 Estimate	Adjustment	09/30/01 Actual	09/30/01 Estimate	Adjustment
Florida Power Corporation	122,578.95	122,578.95				
Florida Power Corporation	32,011.01	32,011.01				
Florida Power Corporation	261,500.00	261,500.00				
Electricity Purchases	657,690.00	671,115.00	(16,425.00)	36,000		36,000
Florida Power Corporation	1,210,000.00	1,210,000.00				
Electricity Purchases	3,216,553.50	2,690,151.00	916,412.50	81,150.00		81,150
Reliant Energy Services	3,697,200.00	3,697,200.00				
Reliant Energy Services	3,697,100.00	3,697,100.00				
Variable O&M	31,041.85	6,856.63	51,157.20	69,953		69,953
Start Charges	971,422.40	357,927.69	116,524.80			
Fuel Energy						
Heat Rate Adjustment						
Gas Burn	2,509,689.81	2,811,632.64	(101,712.31)			
Oil Burn (0211-02-11-20-0-611 PAC)	2,611,751.61	2,811,632.64	2,127,132.73			
	5,211,197.73	5,460,112.78	3,163,371.96	69,953		69,953
Reliant Energy Services - Study III	115,235.67	26,611.60	12,235.67			
Reliant Energy Services	115,235.67	26,611.60	12,235.67			
Florida Power Corporation	419,465.33	465,581.80	(19,211.67)			
Reliant Energy Services	419,465.33	465,581.80	(19,211.67)			
Progress Energy	890,809.00	915,000.00	(24,200.00)			
Progress Energy (Fixed Payment Adj)	890,809.00	915,000.00	(24,200.00)			
Variable O&M	30,591.71	14,156.33	16,916.33	39,125		39,125
Start Charges	332,079.75	352,101.75	(21,414.50)			
Fuel Energy						
Replacement Power						
Gas Burn	1,637,007.31	2,316,011.80	(639,024.37)			
Oil Burn (0211-02-11-20-0-611 PAC)	1,012,311.37	3,214,411.70	681,032.57			
	3,025,913.16	3,015,517.13	39,436.03	39,125		39,125
Constellation Power - Long Term						
Constellation Power (Fixed Payment Adj)						
Variable O&M			17,593.23			
Start Charges			(24,329.42)			
Credit by Start Charge			(1,600.00)			
Fuel Energy						
Replacement Power						
Gas Burn			(255,211.90)			

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Estimate for Actual Adjustment

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DEC. 7. 2004 5:37PM

PPSC CAPACITY AUDIT
REQUEST NO. 5-744



Calpine Energy Services, L.P.

717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

1 Invoice Number: 42414
2 Invoice Month: 11/2004
3 Production Month: 11/2004
4 Invoicing Date: December 07, 2004
5 Invoice Due Date: December 20, 2004
6 Contract Number: CES-2.3.2-00240

FINAL INVOICE

7 Mail To:
8 Florida Power & Light Company
9 Attn: Frank Bonam
P.O. Box 14000
Juno Beach, FL 33400
Customer ID: 100

Wire Funds To:
Bank: Union Bank of California
Account Number: [REDACTED]
ADA Number: 422000498

Bill Contact Information
Contact: Frank Bonam
Phone Number: 681-625-7079
Fax Number: 681-625-7199

Internal Billing Information
Contact: Isabel McKinney
Phone Number: 713-630-0670
Fax Number: 713-630-0740

Deal#	Deal Type	Term	Point	Product	Volume	Unit	Price	Amount	Comex
Direction: SALES									
Business Unit: -01									
44109	CAPTY -			PAYMENT	100	MW	\$1,400.0000	\$140,000.00	USD
44420	CAPTY -			SCHEDULE	1	MW	\$150,000.00	USD
CAPTY SUBTOTAL:					101	MW		\$290,000.00	
212202	POWER	11/03/04 - 11/03/04	FRCC		1,000	MW	\$53,4100	\$53,410.00	USD
212202	POWER	11/04/04 - 11/04/04	FRCC		1,000	MW	\$52,4700	\$52,470.00	USD
212202	POWER	11/22/04 - 11/22/04	FRCC		1,000	MW	\$43,2080	\$43,208.00	USD
212202	POWER	11/24/04 - 11/24/04	FRCC		1,000	MW	\$46,4060	\$46,406.00	USD
212202	POWER	11/23/04 - 11/23/04	FRCC		1,000	MW	\$49,7110	\$49,711.00	USD
212202	POWER	11/19/04 - 11/19/04	FRCC		1,200	MW	\$49,6240	\$59,548.80	USD
212202	POWER	11/18/04 - 11/18/04	FRCC		1,200	MW	\$52,0078	\$62,409.36	USD
212202	POWER	11/11/04 - 11/11/04	FRCC		1,800	MW	\$51,0285	\$91,851.30	USD
212202	POWER	11/12/04 - 11/12/04	FRCC		1,500	MW	\$51,1316	\$76,697.40	USD
212282	POWER	11/17/04 - 11/17/04	FRCC		1,200	MW	\$57,4210	\$68,905.20	USD
212202	POWER	11/30/04 - 11/30/04	FRCC		1,800	MW	\$57,0345	\$102,662.10	USD
212202	POWER	11/02/04 - 11/02/04	FRCC		1,900	MW	\$50,0570	\$95,108.30	USD
212202	POWER	11/29/04 - 11/29/04	FRCC		3,300	MW	\$43,1630	\$142,437.90	USD
212202	POWER	11/10/04 - 11/10/04	FRCC		1,350	MW	\$50,1010	\$67,636.35	USD
212202	POWER	11/18/04 - 11/18/04	FRCC		1,200	MW	\$52,1013	\$62,521.56	USD
212202	POWER	11/16/04 - 11/16/04	FRCC		1,200	MW	\$53,4013	\$64,081.56	USD
212202	POWER	11/01/04 - 11/01/04	FRCC		1,050	MW	\$88,0008	\$92,400.84	USD
212202	POWER	11/09/04 - 11/09/04	FRCC		1,200	MW	\$57,2290	\$68,674.80	USD
212202	POWER	11/05/04 - 11/05/04	FRCC		1,200	MW	\$52,2023	\$62,642.76	USD
212406	POWER	11/20/04 - 11/20/04	FRCC		2,100	MW	\$44,2060	\$92,832.60	USD
212406	POWER	11/20/04 - 11/20/04	FRCC		4,050	MW	\$43,1630	\$174,811.65	USD
212405	POWER	11/13/04 - 11/13/04	FRCC		1,200	MW	\$52,1013	\$62,521.56	USD
POWER SUBTOTAL:					37,959	MW		\$1,099,910.34	
GR SUBTOTAL:					37,959	MW		\$2,716,010.34	

Veritas/PowerWorld 03/22/11 08:01:04

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REPORT: 5723-104-022105

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

FPSO CAPACITY AUDIT
REQUEST NO. 5-11-77

PORT ORDER: DATE GL ACCT LOCH SRC JYJ PAGE DESCRIPTION

NOTE - TO SELECTION CRITERIA:

GL ACCT: 555.441 - 555.441
CHG LOCH: -
PAGE: -
JY MONTH: -
PAGE NUMBER: -
WORKSHEET: -

ISSUER DATE: 200411 - 200411
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE ID: -

CONFIDENTIAL

DIVISION:

(A)

DATE	GL ACCT	LOCH	SRC	JYJ	PAGE DESCRIPTION	BTCH	BUES	DISTRIBUTION	DOC	INVOICE	CUSTOMER	AMOUNT
100411	555.441	0611	65000	11090	001	DEMAND CAPACITY	0001	7604-92-441,970-611	710			112
100411	555.441	0611	65000	11090	001	FPC CAPACITY OPTION	0001	7904-92-441,970-611	710			113
100411	555.441	0611	65000	11090	001	FPC PEA CAPACITY 50	0001	7594-92-441,970-611	710			114
100411	555.441	0611	65000	11090	001	OLDSMOR CAPACITY	0001	7704-92-441,970-611	710			115
100411	555.441	0611	65000	11090	001	RESV CAPACITY	0001	7604-92-441,970-611	710			116

*LOCH 0611
**GL ACCT 555.441
***DATE 200411

3,875,937.00
3,875,937.00
3,875,937.00

***GRAND TOTAL

(4523) 3,875,937.00 (M)

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Dasoto County Generating Co, LLC
 Invoice
 411 Fayetteville Street Mall
 Raleigh, NC 27602

FPSC CAPACITY AUDIT
 REQUEST NO. 5-414

CONFIDENTIAL

1 Billing Month: November 2004
 2 Bill To:
 3 Florida Power & Light Co
 4 Energy Marketing & Trading
 5 11770 U.S. Highway One
 6 North Palm Beach, FL 33408

Invoice Number: Dasoto 1104
 Invoice Date: 12/1/2004

Schedule		Total Charges	MW Hours
7 8 9 10 11 12 13	Unit 1 Capacity 390,260.00 (b1) Start-up 21,424.00 VOM 223.60 Heat Rate Replacement Energy	(b1) + (b2) = 796,500 (P.1)	
14	Unit 1 Total	\$ 410,898.00	1,490
15 16 17 18 19	Unit 2 Capacity 390,260.00 (b2) Start-up 42,848.00 VOM 842.01 Heat Rate Replacement Energy		
20 21	Unit 2 Total	\$ 441,041.01	3,813
22	Total November Invoice:	<u>\$851,939.01</u>	5,103

23 Please Remit Payment By: December 16, 2004
 24 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
 25 WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

26 For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-4719

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 29 4400000843
 30 ENTERED BY: JUDITH STEFFEN DATE: 12/1/04
 31 PHONE: 081-625-7000 COMPANY CODE: 1001
 32 AUTHORIZED BY: Account # [REDACTED]

Payable To: Progress Genco Ventures LLC
 JF Morgan Chase Bank
 450 West 33rd Street - 15th Floor
 New York, NY 10001

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Michael Olovin
 Michael Olovin
 Manager, Power & Fuel

SAP DOCUMENT # (0): 5105038233

ACCT NUMBER: 242.130.611.790 Capacity \$796,500.00 (b) = (b1) + (b2)
 242.130.611.790 VOM 765.51
 242.130.611.790 Starts 64,278.50 92



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

BILLING DATE: 12-01-01

Account Number 76184 69331
Usage Month Ending: November 30, 2001
Billing Month Dec 01
Payment Due December 22, 2001

Mail to:
Florida Power & Light Company
Attn: Mr. Wendy Dorman
Energy Marketing and Trades
11770 U.S. Hwy. 1
North Palm Beach, FL 33460
Ph: (561) 628-7070
FAX: (561) 628-7665

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		Demand (kW)	Charges (\$/kW)	TOTAL:
Capacity Charges:	Hourly	10	8,320	\$ 83,200.00 (2) (P.1)
Energy Charges:	System Base Resources	65,800	3.25	\$ 213,850.00
	System Intermediate Resources	-	-	\$ -
Fuel Charges:	System Base Fuel Energy	85,800	Estimate/Actual 23.03	\$ 2,053,101.00
	System Intermediate Fuel Energy	-	-	\$ -
Miscellaneous:	Fuel Test-Up	-	Price Estimate/Actual	\$ -
	Total Fuel	-	Test-Up	\$ 2,053,101.00

Total due Progress Energy Generation Invoiced:

23311 Total \$ 3,264,811.00
4400001335
ENTERED BY: FRANK BONAM DATE: 12/17/04
PHONE: 661-628-7079 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

Return Vedio Payment to:
Wachovia Bank, N.A.
Windsor Station, N.C.
Attn: 003000219
Account Name
Florida Power Corporation
Account # _____

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Direct Customer Inquiries to:
Progress Energy
Progress Energy Conference Room
Attn: Wendy M Dorman
P.O. Box 1651
Tallahassee, FL 32302
FAX: (910) 610-2046
PHONE: (910) 610-3182

Payment Due
\$ 3,264,811.00

Progress Energy Florida, Inc.
P.O. Box 14012
St. Petersburg, FL 33733

Michael Olowin 12/17/04
Michael Olowin
Manager, Power & Fuels Accounting

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FPSC CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 98575-64490
Usage Month Ending: November 30, 2004
Billing Month Dec-04
Payment Due December 22, 2004

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
Ph: (661) 626-7070
FAX: (661) 626-7663

Capacity CHARGES: Hourly

Demand (MW) 60 Charge (\$/MW) 10,230.00

TOTAL: \$ 981,500.00 (?)

ENERGY CHARGES:

Energy (MWh) 35,290 Charge (\$/MWh) 18.26

\$ 643,312.50

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Total due Florida Power Corporation Generation Invoicing:

\$ 1,004,812.50

Return Viro Payment for
Wachovia Bank, N.A.
Winston-Salem, N.C.
ANAW 053000210 VSAV
Account Name
Progress Energy Florida
Account # [redacted] VSAV

232111
14400001335
ENTERED BY: FRANK BONAM DATE: 12/13/04
PHONE: 561-626-7079 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105038386

ACCT NUMBER: 242-130-611-790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M Dittman
P.O. Box 1531
Raleigh, N.C. 27602
FAX: (919) 640-2045
PHONE: (919) 640-3182

Payment Due
\$ 1,004,812.50

Michael Olowin 12/13/04
Manager, Power & Fuels Accounting

Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, FL 33733

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Florida Power & Light
November - 2004
Final Invoice Rev 0

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CONFIDENTIAL

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Fixed Payment:

Adjustment

[Redacted] (D) P.L. [Redacted]

Variable Payment:

Gas
Oil
Replacement Power

[Redacted]

Start-Up Payment

Starts ProVots
Start This Month
Total During Term
Start Fee

[Redacted]

Replacement Power Starts
Replacement Power Start Fee

[Redacted]

Test Energy

Test Energy (MWh) 0

Test Fuel

LATER

Heat Rate Bonus/Ponally

LATER

Interconnection Costs

LATER

Gas Imbalance

LATER

Start of Non-Dedicated Unit

[Redacted]

Total Due

[Redacted]

4400000848

ENTERED BY: JUDITH STEFFEN DATE: 12/14/04
PHONE: 681-626-7000 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2800

SAP DOCUMENT #(S): 5105038235

AGOT NUMBER: 242.130.611.790 Capacity \$
242.130.611.790 Starts \$

Michael Olowin 12/14/04

Michael Olowin
Manager, District 8 Fuel Acquisition

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[Redacted]



FPSC CAPACITY AUDIT
REQUEST NO. 5745

CONFIDENTIAL

Rollant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77210-4466

ENTERED BY: JUDITH STEFFEN DATE: 12/17/04
PHONE: 881-026-7080 COMPANY CODE: 1001
AUTHORIZED BY:

REQUIRED IF UNDER \$2000

1-245

5 Attn: Judith Steffen
6 Florida Power & Light Company
7 700 Univerno Blvd
8 P.O. Box 14000
9 June Beach, FL 33400

SAP DOCUMENT # (S): 5105039078

Invoice No: 11200

Invoice Date: December 13, 2004

Terms: December 28, 2004

ACCT NUMBER: 242.130.611.790 Capacity
242.130.611.790 Vom \$10,249.98
242.130.611.790 Starts \$14,908.80
242.140.611.790 Starts \$51,342.00

\$753,480.

11 CM 5105039078

Revised PROVISIONARY
INVOICE - SHADY HILLS

12 Billing for November 2004

13 Firm Capacity - November 468 MW \$ 1.61 (P1) \$ (P) 753,480.00

14 Firm Transmission - November 474 MW \$ 1.083 \$ 513,342.00

15 Variable O&M Charge - Gas 6,833 mw/hr \$ 0.15 \$ 1,024.95

16 Variable O&M Charge - Fuel Oil - mw/hr \$ 1.89 \$ -

17 Heat Rate Adjustment Payment - Gas

18 Heat Rate Adjustment Payment - Oil \$ -

19 Start Charge - Unit 1 3 starts \$ 8,323.20 \$ 24,969.60

20 Start Charge - Unit 2 2 starts \$ 8,323.20 \$ 16,646.40

21 Start Charge - Unit 3 4 starts \$ 8,323.20 \$ 33,292.80

22 April 2002 - October 2004 Transmission Adj. \$ 16,072.98

23 Total Due \$ 816,072.98

24 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
25 invoice during which the facility was operating under automatic generation control. Rollant and FPL are currently discussing
26 how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant
27 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

28 If you have any questions concerning this invoice, please contact cmwilliams@rollant.com Charlene Williams at 713-497-4797

29 Michael Olowin 12/17/04
30
31 Michael Olowin
32 Manager, Power & Fuels Accounting
33

WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA 043000261
Account [REDACTED]

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JAN. 13. 2005 2:47PM

FPSC CAPACITY AUDIT
REQUEST NO. 5 #14

Calpine Energy Services, L.P.

717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

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Invoice Number: 48018
Invoice Month: 12/2004
Production Month: 12/2004
Invoice Date: January 13, 2005
Invoice Due Date: January 20, 2005
Contract Number: CES-2.3.2-00249

FINAL INVOICE

Mail To:
Florida Power & Light Company
Attn: Frank Bonam
General Mail Facility
Miami, FL 33108-0001
Customer ID: 108

Wire Funds To:

Bank: Union Bank of California
Account Number: [REDACTED]
ABA Number: 122000498

Bill To:
Contact: Frank Bonam
Phone Number: 661-626-7079
Fax Number: 661-626-7199

Internal Billing Institution

Contact: Isabel McKinney
Phone Number: 713-030-8678
Fax Number: 713-030-8749

Deal #	Deal Type	Term	Point	Product	Volume	Unit	Price	Quantity	Amount	Unit
44108	CAPACITY	-		PAYMENT	100	MW	\$1,100,000.00	1	3000,000.00	USD
44700	CAPACITY	-		SCHEDULED	1	MW	600,000.00	1	600,000.00	USD
CAPACITY SUB TOTAL:					101	MW			3600,000.00	
212282	POWER	12/08/04-12/08/04	FRCC		1,600	MW	\$52,5250		\$70,707.60	USD
212282	POWER	12/07/04-12/07/04	FRCC		1,600	MW	\$43,0604		\$70,600.70	USD
212282	POWER	12/06/04-12/06/04	FRCC		1,600	MW	\$42,7926		\$70,109.19	USD
212282	POWER	12/01/04-12/03/04	FRCC		2,000	MW	\$50,1478		\$151,001.64	USD
212282	POWER	12/02/04-12/02/04	FRCC		1,600	MW	\$58,0033		\$80,021.80	USD
POWER SUB TOTAL:					6,600	MW			\$470,003.79	
GRAND SUB TOTAL:					0,001	MW			\$1,176,003.79	
SALES SUB TOTAL:					0,001	MW			\$1,176,003.79	
TOTAL:					0,001				\$1,176,003.79	

Comments:

221465
14400000728
ENTERED BY: FRANK BONAM DATE: 1/14/05
PHONE: 661-626-7079 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 6105001461

ACCT NUMBER: 242-130-611-780

Printed On: 1/13/05 10:41 AM

Michael Olowin
Michael Olowin
Manager, Power & Fuels Accounting

1/14/05
702

FISCAL CAPACITY AUDIT
REQUEST NO. 5-111

REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FISCAL FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

CONFIDENTIAL

PRINT ORDER: DATE GL ACCT LOCH SRC JVF PAGE DESCRIPTION

FROM -- TO SELECTION CRITERIA:

GL ACCT: 555.441 -- 555.441
CHG LOCH: -
SRC: -
JV NUMBER: -
PAGE NUMBER: -
WORKSHEET: "

LEDGER DATE: 200412 - 200412
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE ID: -

MONTHS:

A

LINE	GL ACCT	LOCH	SRC	JVF	PAGE DESCRIPTION	BYCH	BUCH	DISTRIBUTION	EAU	INVOICE	CUSTOMER	AMOUNT
1	100412	555.441	0611	65000	12090 001 DEMOTO CAPACITY	0001	7804-92-441.970-611	710				
2	100412	555.441	0611	65000	12090 001 FPC CAPACITY OPTION	0001	7904-92-441.970-611	710				
3	100412	555.441	0611	65000	12090 001 FPC FPA CAPACITY 50	0001	7504-92-441.970-611	710				
4	100412	555.441	0611	65000	12090 001 OLEFINER CAPACITY	0001	7704-92-441.970-611	710				
5	100412	555.441	0611	65000	12090 001 RESI CAPACITY	0001	7004-92-441.970-611	710				

P.2
P.3
P.4
P.5
P.6

*LOCH 0611
**GL ACCT 555.441
***DATE 200412

6,140,185.00
6,140,185.00
6,140,185.00

****GRAND TOTAL

AS-11 6,140,185.00 **(C)**

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(71)

Dasoto County Generating Co, LLC
Invoice
411 Fuyolleville Street Mall
Raleigh, NC 27602

CONFIDENTIAL

1 Billing Month: December 2004
2 Bill To:
3 Florida Power & Light Co
4 Energy Marketing & Trading
5 11770 U.S. Highway One
6 North Palm Beach, FL 33408

Invoice Number: Dasolo 1204
Invoice Date: 1/1/2005

Schedule		Total Charges	MW Hours
7 Unit 1			
8 Capacity	929,260.00 (B1)	P1 + P2 = 1,858,500 (P1)	
9 Start-up	32,130.76		
10 VOM	2,173.61		
11 Heat Rate	-		
12 Replacement Energy	-		
13 Unit 1 Total		\$ 903,600.20	2,164
14 Unit 2			
15 Capacity	929,260.00 (B2)		
16 Start-up	21,424.60		
17 VOM	260.97		
18 Heat Rate	-		
19 Replacement Energy	-		
20 Unit 2 Total		\$ 950,925.47	1,873
21 Total November Invoice:		\$1,014,405.73	4,138

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Please Remit Payment By: January 19, 2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

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25 For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-8719

26 4400000843

Payable To: Progress Ventures Inc. d/b/a Progress Energy Ventures, Inc.

27 ENTERED BY: JUDITH STEFFEN DATE: 1/13/05
28 PHONE: 601-626-7009 COMPANY CODE: 1001
29 AUTHORIZED BY: _____
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ITEM	BY	DATE
QUANTITY	jis	1/13/05
QUALITY		
PRICE	jis	"
ADDITION	jis	"
PMT DATE	jis	"

REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): S105001420
ACCT NUMBER: 242.130.611.790 Capacity \$1,858,500.00
242.130.611.790 VOM \$ 21,424.48
242.130.611.790 Starts \$ 53,561.25

(B) = (B1)(B2)

Michael Olowu 1/13/05
Manager, Power & Fuels Account

01/10/2006 02:40 PM

Progress | FPSC CAPACITY AUDIT
REQUEST NO. S-414

CONFIDENTIAL



STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company
BILLING DATE: 10-Jan-05
Account Number: 78381 62381
Usage Month Ending: December 31, 2004
Billing Month: Jan 05
Payment Due: January 24, 2005

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Donam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33403
Ph: (561) 425-7070
Fax: (561) 425-7090

		Demand (MW)	Charge (\$/MW)	TOTAL:
10	Capacity Charges:			
	Monthly	100	6,350	\$ 632,600.00
11	Energy Charges:			
	System Base Resources	02,401	3.78	\$ 90,877.78
	System Intermediate Resources	-	-	\$ -
12	Fuel Charges:			
	System Base Fuel Energy	02,401	21.07	\$ 501,923.00
	System Intermediate Fuel Energy	-	-	\$ -
13	Adjustments:			
	Fuel Tax-Up			\$ -
14	Total Fuel			\$ 2,307,223.00

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Total due Progress Energy Generation Services: Total \$ 3,160,023.00

Return Vltra Payment to:
Wachovia Bank, N.A.
Wachovia-Sales, N.C.
ATTN: 693909210
Account Name
Florida Power Corporation
Account #

4400001335
ENTERED BY: FRANK DONAM DATE: 1/19/05
PHONE: 601-625-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105002078
ACCT NUMBER: 242.130.611.290

Direct Customer Inquiries to:
Progress Energy
Progress Energy Control Section
Attn: Wendy M. O'Brien
P.O. Box 1051
Raleigh, N.C. 27604
FAX: (919) 610-2040
PHONE: (919) 610-3162

Payment Due
\$ 3,160,023.00

Michael O'Brien 1/19/05
Michael O'Brien
Manager, Power & Fuels Accounting

Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, FL 33733

45-4
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83



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number **08575-34490**
Usage Month Ending: **December 31, 2004**
Billing Month **Jan-05**
Payment Due **January 24, 2005**

2/25/05
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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33409
Ph: (561) 625-7070
FAX: (561) 625-7003

			TOTAL:
Capacity CHARGES:	Hourly	Demand (MW) <u>60</u>	Charge (\$/MW) <u>10,230.00</u>
			\$ 001,600.00 (P)
ENERGY CHARGES:		Energy (MWh) <u>37,050</u>	Charge (\$/MWh) <u>19.20</u>
			\$ 070,102.60

12 Total due Florida Power Corporation Generation Invoiced

\$ 1,037,602.60

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Wire Transfer Payment to:
Wachovia Bank, F.A.
Wachovia Bank, F.A.
ATM# 05300210
Account Name
Progress Energy Florida
Account#

4400001335
ENTERED BY: FRANK BONAM DATE: 2/3/05
PHONE: 561-625-7079 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105004166
ACCT NUMBER: 242-130-601-740

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. Olinson
P.O. Box 1651
Tallahassee, FL 32302
FAX: (910) 610-2848
PHONE: (910) 610-3192

Payment Due
\$ 1,037,602.60

Progress Energy Florida, Inc.
P.O. Box 14012
St. Petersburg, FL 33731

Michael Olin 2/3/05
Michael Olin
Manager, Power & Fuels Accounting

454
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P4

December
FPL Invoice - ~~October~~ 2004

FPSC CAPACITY AUDIT
 REQUEST NO. *S #4*

Customer: Florida Power & Light.
 700 Universe Blvd
 Juno Beach, FL 33408
 Attn: Supervisor of Disbursements
 Invoice Date:
 Payment Due Date:

(A) 1/10/05
 1/30/05 (B) 1/25/05 (C)

Unit: Oleander 1
 Month: Dec-04

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Fixed Payment:

Adjustment

Variable Payment:

Gas
 Oil
 Replacement Power

Start-Up Payment

Starts Previous
 Start This Month
 Total During Term
 Start Fee

Replacement Power Starts
 Replacement Power Start Fee

Test Energy

Test Energy (MWh)

Test Fuel

LATER

Heat Rate Bonus/Penalty

LATER

Interconnection Costs

LATER

Gas Imbalance

LATER

Start of Non-Dedicated Unit

Total Due

Payment Instructions:

By wire transfer in immediately available federal funds
 to: Bank of America
 ABA No: [REDACTED]
 For the account of Constellation Power Incorporated
 Account No: [REDACTED]

Notice: All sums not paid on the date total amount due shall accrue interest and will be payable at the average prevailing interest rate for the prime commercial loans then quoted by major banks in New York City.

Regards,

Chris Lyons
 410.468.3543

Michael Olwin 1/18/05
 Michael Olwin
 Manager, Power & Fuels Accounting

ENTERED BY: JUDITH STEFFEN DATE: 1/18/05
 PHONE: 561-625-7089 COMPANY CODE 1001
 AUTHORIZED BY: [REDACTED] REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105001765

ACCT NUMBER: 242-130-611-790 Capacity

242-130-611-790 Start

242-130-611-790 Test Energy #

VERIFIED

ITEM	BY	DATE
QUANTITY	js	1/18/05
QUALITY	js	1/18/05
PRICE	js	1/18/05
ADDITION	js	1/18/05
PMT DATE	js	1/18/05

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js

[REDACTED] credit # 2 3 4



FPSO CAPACITY AUDIT
REQUEST NO. 544

CONFIDENTIAL Rollant Energy Services, Inc.
P.O. Box 4488
Houston, TX 77210-4488

ENTERED BY: JUDITH STEFFEN DATE: 1/20/05
PHONE: 681-825-7089 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED BY UNDER #2380

\$1,492,920.1

Attn: Judith Steffen
Florida Power & Light Company
700 Univoxon Blvd
P.O. Box 14000
Juno Beach, FL 33408

SAP DOCUMENT # (S): 5105002186 Invoice No: 12200
Invoice Date: January 11, 2005
ACCT NUMBER: 242.130.611.790 Capacity Terms: January 26, 2005
242.130.611.790 VOM \$1,127.31
242.130.611.790 Starts \$116,524.80
242.130.611.790 Trans. \$513,342.00
242.130.611.790 Non-PPA Power \$19,920.00
PRELIMINARY INVOICE- HADY HILLS

10 5105002187

11 CM 242.130.611.790 \$519,141.40

12 Billing for December 2004

13	Plan Capacity - December	468	MW	\$ 3.19	\$ 1,492,920.00
14	Plan Transmission - December	474	MW	\$ 1.083	\$ 513,342.00
15	Variable O&M Charge - Gas	7,622	mw/hr	\$ 0.16	\$ 1,143.30
16	Variable O&M Charge - Fuel Oil	309	mw/hr	\$ 1.89	\$ 584.01
17	Heat Rate Adjustment Payment - Gas				\$
18	Heat Rate Adjustment Payment - Oil				\$
19	Start Charge - Unit 1	5	starts	\$ 8,323.20	\$ 41,616.00
20	Start Charge - Unit 2	4	starts	\$ 8,323.20	\$ 33,292.80
21	Start Charge - Unit 3	5	starts	\$ 8,323.20	\$ 41,616.00
22	April 2002 - October 2004 Transmission Adj.				\$ (1,492,920.00)
23	Netting of Non-PPA Energy				\$ (1,492,920.00)
24	Total Due				\$ 1,696,286.71

25 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
26 invoice during which the Facility was operating under automatic generation control. Rollant and FPL are currently discussing
27 how this calculation should be made in light of the implementation of automatic generation control at the facility. Rollant
28 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

115-4
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29 If you have any questions concerning this invoice, please contact Charlene Williams at 713-497-4797

30	VERIFIED		
31	ITEM	BY	DATE
32	QUANTITY	js	1/20/05
33	QUALITY	js	1/20/05
34	PRICE	js	1/20/05
	ADDITION	js	1/20/05
	PMT DATE	js	1/20/05

WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA 04300261
Account # [redacted] Michael Olowin
Manager, Power & Fuels Account

pk



INVOICE

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Invoice Number: 37241
Invoice Date: July 02, 2004
Invoice Amount: \$302,900.00

Invoice Month: 06/2004
Invoice Due Date: July 06, 2004

Invoice For:
Tampa Electric Company
Attn: Paul Halpin
PO Box 141
Tampa FL 33601 US
013-228-1866
013-228-1171 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33109-001 US

Billing: Frank Nonan
Inquiries: 881-828-7079
661-828-7863 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
10820	POPTS Physical Power Option Premium From Sale # 10820 From 01-JUN-04 Through 30-JUN-04 Premium \$3.23011. REF:FPL Sales	03,600	MW	\$3.230110	\$302,899.00	USD
	Rounding adjustment for deal # 10820. REF:FPL Sales		USD		00.10	USD
(SALES) SUB TOTAL:		03,600	USD		\$302,000.00	
TOTAL Volume:		03,600	USD	TOTAL:	\$302,000.00	(52)

117-11-4

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Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: [REDACTED]	

Comments:

47-1
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INVOICE

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Invoice Number: 37240
Invoice Date: July 02, 2004
Invoice Amount: \$157,404.00
Invoice For:
Tampa Electric Company
P.O. Box 111
Tampa FL 33601 US

Invoice Month: 06/2004
Invoice Due Date:

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Frank Benam
601-026-7070
601-026-7003 (FAX)

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Deal Number	Description	Volume	UoM	Price	Amount	Units	Currency
SALES							
30310	TRANS MONTHLY Transmission Sale # 30310 From 01-JUN-04 through 30-JUN-04. REF:FPL Sales	03,600	MW	\$1.001070	\$157,404.31		USD
	Rounding adjustment for deal 30310. REF:FPL Sales						(\$0.31)USD
		(SALES) SUB TOTAL:		03,600	USD	\$157,404.00	
		TOTAL Volume:		03,600	USD	TOTAL: \$157,404.00	(93)

47-11-8

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Wire Information:

Wire Bank: Bank of America
ABA Number: 111000012
Account Number: [REDACTED]
Wire City/State: Dallas, TX
Account Name: Florida Power & Light Comp

Comments:

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P.2.



INVOICE

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Invoice Number: 37239 Invoice Month: 06/2004
Invoice Date: July 02, 2004
Invoice Amount: \$5,355,800.10

SALES						
120719	POWER	SYSTEM HOURLY Power Sale # 120719 From 22-JUN-04 Through 22-JUN-04, REF:FPL Sales	100 MW	\$70,000000	\$7,000.00 USD	
120721	POWER	SYSTEM HOURLY Power Sale # 120721 From 22-JUN-04 Through 22-JUN-04, REF:FPL Sales	78 MW	\$73,000000	\$5,478.00 USD	
120730	POWER	SYSTEM HOURLY Power Sale # 120730 From 22-JUN-04 Through 22-JUN-04, REF:FPL Sales	100 MW	\$50,000000	\$5,000.00 USD	
120745	POWER	SYSTEM HOURLY Power Sale # 120745 From 23-JUN-04 Through 23-JUN-04, REF:FPL Sales	025 MW	\$20,243243	\$20,126.00 USD	
120760	POWER	SYSTEM HOURLY Power Sale # 120760 From 23-JUN-04 Through 23-JUN-04, REF:FPL Sales	100 MW	\$00,000000	\$0,000.00 USD	
120802	POWER	SYSTEM HOURLY Power Sale # 120802 From 23-JUN-04 Through 23-JUN-04, REF:FPL Sales	150 MW	\$60,066067	\$7,000.00 USD	
120812	POWER	SYSTEM HOURLY Power Sale # 120812 From 24-JUN-04 Through 24-JUN-04, REF:FPL Sales	176 MW	\$20,000000	\$5,076.00 USD	
120802	POWER	SYSTEM HOURLY Power Sale # 120802 From 20-JUN-04 Through 20-JUN-04, REF:FPL Sales	70 MW	\$44,000000	\$3,300.00 USD	
120904	POWER	SYSTEM HOURLY Power Sale # 120904 From 20-JUN-04 Through 20-JUN-04, REF:FPL Sales	60 MW	\$06,000000	\$3,260.00 USD	
127116	POWER	SYSTEM HOURLY Power Sale # 127116 From 20-JUN-04 Through 20-JUN-04, REF:FPL Sales	466 MW	\$07,403510	\$30,705.00 USD	
(SALES) SUB TOTAL			00,310 MW	\$5,355,800.10		
TOTAL Volume:			00,310 MW	TOTAL:	\$5,355,800.10	(91)

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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PURCHASE STATEMENT

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Invoice Number: 38029
Invoice Date: August 04, 2004
Invoice Amount: \$157,404.00

Invoice Month: 07/2004
Invoice Due Date: August 19, 2004

Invoice For:
Florida Power & Light Company
Attn: Judith Staffen
700 Universon Boulevard
Juno Beach FL 33408 US
561 025-7080
561 025-7083

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33186-001 US

Billing Inquiries: Frank Donnan
Inquiries: 561-025-7070
561-025-7083 (FAX)

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Deal Number	Description	Volume Used	Price	Amount Due	Currency
PURCHASES					
38005	TRANS MONTHLY Transmission Purchase # 38005 From 01-JUL-04 Through 31-JUL-04. REF: FPL Sales	80,720 MW	\$1.627420	\$157,404.00	USD
	Rounding adjustment for deal # 38005. REF: FPL Sales		USD	(\$0.00)	USD
(PURCHASES) SUB TOTAL		80,720	USD	\$157,404.00	
TOTAL Volume:		80,720	USD	TOTAL: \$157,404.00	

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Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: [REDACTED]	

Comments:

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1-4 EV



INVOICE

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Invoice Number: 30020 Invoice Month: 07/2004
Invoice Date: August 04, 2004
Invoice Amount: \$4,700,322.60

120040	POWER	SYSTEM HOURLY Power Sale # 120040 From 30-JUL-04 Through 30-JUL-04. REF:FPL Sales	70 MW	\$46.000000	\$3,160.00 USD
120048	POWER	SYSTEM HOURLY Power Sale # 120048 From 30-JUL-04 Through 30-JUL-04. REF:FPL Sales	100 MW	\$46.000000	\$4,600.00 USD
120094	POWER	SYSTEM DAILY Power Sale # 120094 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	100 MW	\$32.000000	\$3,200.00 USD
120097	POWER	SYSTEM DAILY Power Sale # 120097 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	1,040 MW	\$31.000000	\$32,240.00 USD
120113	POWER	SYSTEM HOURLY Power Sale # 120113 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	100 MW	\$27.000000	\$2,700.00 USD
120134	POWER	SYSTEM HOURLY Power Sale # 120134 From 31-JUL-04 Through 31-JUL-04. REF:FPL Sales	770 MW	\$60.048092	\$46,030.00 USD
120140	POWER	SYSTEM HOURLY Power Sale # 120140 From 31-JUL-04 Through 01-AUG-04. REF:FPL Sales	690 MW	\$52.272727	\$36,066.00 USD
		Rounding adjustment for deal # 127211. REF:FPL Sales	USD		(\$0.20) USD
(SALGS) SUB TOTAL			05,035 USD		\$4,700,322.60
TOTAL Volume:			05,035 USD	TOTAL:	\$4,700,322.60

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Comp.
Account Number: [REDACTED]	

Comments:

47-2
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INVOICE

1 Invoice Number: 38027
 2 Invoice Date: August 04, 2004
 3 Invoice Amount: \$80,630.00
 4 Invoice For:
 5 Tampa Electric Company
 6 P.O. Box 111
 7 Tampa Fl. 33601 US

Invoice Month: 07/2004
Invoice Due Date: August 10, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33186-001 US

Billing: Frank Bohann
Inquiries: 601-026-7070
 601-026-7003 (FAX)

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Deal Number	Description	Volume	Unit	Price	Amount	Den	Currency
SALES 12710	MISC DEO for Sale # 12710 From 01-JUL-04 Through 31-JUL-04 Charge \$80,630.00000. REFF:FPL.Solus		USD	\$0.000000	\$80,630.00		USD
(SALES) SUB TOTAL			USD		\$80,630.00		
TOTAL Volume:		0	USD	TOTAL:	\$80,630.00		(58)

Wire Information:

Wire Bank: Bank of America
 ABA Number: 111000012
 Account Number: [REDACTED]

Wire City/State: Dallas, TX
 Account Name: Florida Power & Light Comp.

117-2/1-4

Comments:

(68) = (63) * 7 days
 where energy
 was NOT called
 on.

47-2
 1-4
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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT:	506.075 - 506.075	LEDGER DATE:	200401	-	200412
CHG LOCN:	-	SOURCE:	-	-	-
EAC:	-	AMOUNT:	-	-	-
DELIV LOCN:	-	REEL/BATCH:	-	-	-
VOUCHER:	-	INTERFACE ID:	-	-	-
PO NUMBER:		PAYEE:			

COMMENTS: ACCOUNT 506.075 JAN-DEC 2004

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4007	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4021	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	-1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	-1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4028	CORPO	1.00
200401	506.075	0901	52450	4500004613	694 [REDACTED]	694 [REDACTED]	CORPORAT	450	4009	CORPO	1.00
200401	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
*LOCN 0901											
200401	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4005	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4007	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4021	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4028	CORPO	1.00
200401	506.075	0926	52450	4500004613	662 [REDACTED]	02832	450	4021	LOCK	1.00	
200401	506.075	0926	52450	4500004613	694 [REDACTED]	694 [REDACTED]	CORPORAT	450	4009	CORPO	1.00
200401	506.075	0926	52450	4500004613	694 [REDACTED]	694 [REDACTED]	CORPORAT	450	4009	CORPO	1.00
200401	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4026	CORPO	1.00
**LOCN 0926											
**GL ACCT 506.075											
***DATE 200401											
200402	506.075	0901	50000	0000000000	0000000	694 SUBJECT WORK ORDER 049	9998				.00
200402	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4055	CORPO	1.00
200402	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4049	CORPO	1.00
200402	506.075	0901	51450	4500004613	590857245	694 [REDACTED]	CORPORAT	450	4042	CORPO	1.00

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200402	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4030	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4051	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0901											
200402	506.075	0907	52450		223264302	662 install fence/gate	450	4041	FEDERAL RENT A	.00	8,645.33
*LOCN 0907											
200402	506.075	0926	50000	000000000	0000000	694 CORRECT WORK ORDER	049	9998		.00	5,637.27
200402	506.075	0926	51450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4034	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4055	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4049	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4049	[REDACTED] CORPO	-1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4042	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4041	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4047	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4029	[REDACTED] CORPO	1.00	[REDACTED]
200402	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4030	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0926											
**GL ACCT 506.075											
***DATE 200402											
200403	506.075	0637	51450	4500004601	650167941	694 [REDACTED]	450	4086	[REDACTED]	.70	[REDACTED]
200403	506.075	0637	52450		411881896	668 [REDACTED]	450	4083	[REDACTED]	.00	[REDACTED]
*LOCN 0637											
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4077	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4061	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4083	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4058	[REDACTED] CORPO	1.00	[REDACTED]
200403	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4063	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0901											

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FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4077	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4061	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4082	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4084	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4083	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4058	[REDACTED] CORPO	1.00	[REDACTED]	
200403	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4063	[REDACTED] CORPO	1.00	[REDACTED]	
*LOCN 0926											22,576.76	11
**GL ACCT 506.075											48,084.59	12
***DATE 200403											48,084.59	13
200404	506.075	0637	50000	0000000000	0000000	668 [REDACTED] 081	9998			.00	[REDACTED]	
200404	506.075	0637	50000	0000000000	0000000	668 [REDACTED] 081	9998			.00	[REDACTED]	
200404	506.075	0637	50000	0000000000	0000000	668 [REDACTED] 375	9998			.00	[REDACTED]	
200404	506.075	0637	50000	0000000000	0000000	668 [REDACTED] 375	9998			.00	[REDACTED]	
200404	506.075	0637	52450		411881896	668 [REDACTED] 450	4119	US BANK NATIONAL		.00	[REDACTED]	
*LOCN 0637											13,000.00	19
200404	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4106	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4097	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4099	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4111	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4106	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0901	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4098	[REDACTED] CORPO	1.00	[REDACTED]	
*LOCN 0901											3,970.69	26
200404	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4106	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4097	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4099	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4118	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4111	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4106	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4098	[REDACTED] CORPO	1.00	[REDACTED]	
200404	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4119	[REDACTED] CORPO	1.00	[REDACTED]	
*LOCN 0926											22,549.08	27
**GL ACCT 506.075											39,519.77	28
***DATE 200404											39,519.77	29
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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
		*LOCN 0901									12,417.05	1
200406	506.075	0904	51450	4500209208	591842902	662 [REDACTED] FDC	450	4170	[REDACTED] CO	1.00	[REDACTED]	2
		*LOCN 0904									[REDACTED]	3
200406	506.075	0913	51450	4500209208	591842902	662 [REDACTED] FLT	450	4169	[REDACTED] CO	1.00	[REDACTED]	4
200406	506.075	0913	51450	4500209208	591842902	662 [REDACTED] GAT	450	4170	[REDACTED] CO	1.00	[REDACTED]	5
200406	506.075	0913	51450	4500209208	591842902	662 [REDACTED] GA	450	4170	[REDACTED] CO	1.00	[REDACTED]	6
		*LOCN 0913									21,208.53	7
200406	506.075	0917	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED] CO	1.00	[REDACTED]	8
200406	506.075	0917	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED] CO	1.00	[REDACTED]	9
		*LOCN 0917									24,834.11	10
200406	506.075	0918	51450	4500209208	591842902	662 [REDACTED] FD	450	4170	[REDACTED] CO	1.00	[REDACTED]	11
		*LOCN 0918									18,625.58	12
200406	506.075	0920	51450	4500209208	591842902	662 [REDACTED] G	450	4170	[REDACTED]	1.00	[REDACTED]	13
200406	506.075	0920	51450	4500209208	591842902	662 [REDACTED] G	450	4170	[REDACTED]	1.00	[REDACTED]	14
		*LOCN 0920									24,834.11	15
200406	506.075	0924	51450	4500209208	591842902	662 [REDACTED] 3-4GA	450	4170	[REDACTED] CO	1.00	[REDACTED]	16
		*LOCN 0924									18,625.58	17
200406	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4153	[REDACTED] CORPO	1.00	[REDACTED]	18
200406	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4154	[REDACTED] CORPO	1.00	[REDACTED]	19
200406	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4180	[REDACTED] CORPO	1.00	[REDACTED]	20
200406	506.075	0926	51450	4500209208	591842902	662 [REDACTED] GATE FDC	450	4170	[REDACTED] CO	1.00	[REDACTED]	21
200406	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4155	[REDACTED] CORPO	1.00	[REDACTED]	22
200406	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4155	[REDACTED] CORPO	1.00	[REDACTED]	23
		*LOCN 0926									29,301.18	24
	**GL ACCT	506.075									162,420.82	25
	***DATE	200406									162,420.82	26
200407	506.075	0637	51450	4500005008	742382069	662 MEK-TMNT#1020	450	4196	[REDACTED]	1.00	78.02	27
200407	506.075	0637	52450		411881896	624 [REDACTED] MEAL	450	4202	US BANK NATIONAL	.00	158.32	28
200407	506.075	0637	52450		411881896	624 JUN-PA BBQ MEAL	450	4202	US BANK NATIONAL	.00	182.75	29
200407	506.075	0637	52450		411881896	629 MAX-OFFICE SUPPLIE	450	4202	US BANK NATIONAL	.00	67.74	30

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
*LOCN 0637											
200407	506.075	0904	51450	4500213729	650052183	662 [REDACTED] -50% PROG	450	4196	[REDACTED] COR	1.00	486.83
*LOCN 0904											
200407	506.075	0917	52450		582498832	[REDACTED]	450	4204	[REDACTED]	.00	15,887.73
200407	506.075	0917	52450		582498832	[REDACTED]	450	4204	[REDACTED]	.00	
*LOCN 0917											
200407	506.075	0920	51450	4500004613	590857245	69 [REDACTED]	450	4208	[REDACTED] CORPO	1.00	5,225.28
*LOCN 0920											
200407	506.075	0926	51450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	-1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4182	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4184	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4184	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4194	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4194	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	691 [REDACTED] CORPORAT	450	4205	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4201	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4183	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4183	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4189	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4189	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4198	[REDACTED] CORPO	1.00	[REDACTED]
200407	506.075	0926	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4205	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0926											
**GL ACCT 506.075											
***DATE 200407											
35,494.81											
57,245.06											
57,245.06											
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 7/19-8/01	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 7/5-7/11	450	4211	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 6/28-7/04	450	4211	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500004613	590857245	694 [REDACTED] 6/28-7/04	450	4212	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0904	51450	4500213729	650052183	662 [REDACTED] - FINAL	450	4222	[REDACTED] COR	1.00	[REDACTED]
200408	506.075	0904	52450		411881896	676 [REDACTED]	450	4215	[REDACTED]	.00	[REDACTED]
200408	506.075	0904	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4212	[REDACTED] CORPO	-1.00	[REDACTED]
*LOCN 0904											
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FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200408	506.075	0907	51450	4500004613	590857245	694	7/25	MTSA	450 4238	1.00	
200408	506.075	0907	51450	4500004613	590857245	694	7/26-8/01		450 4238	1.00	
200408	506.075	0907	51450	4500004613	590857245	694	8/02-8/08		450 4238	1.00	
200408	506.075	0907	51450	4500004613	590857245	694	7/12-7/18		450 4212	1.00	
200408	506.075	0907	51450	4500004613	590857245	694	7/05-7/11		450 4212	1.00	
200408	506.075	0907	51450	4500004613	590857245	694	6/28-7/04		450 4212	1.00	
200408	506.075	0907	52450		561368387	637		rental	450 4237	.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4217	1.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4217	1.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4217	1.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4239	1.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4239	1.00	
200408	506.075	0907	52450	4500004613	590857245	694		CORPORAT	450 4239	1.00	

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200408	506.075	0912	51450	4500004613	590857245	694	7/5-7/18		450 4211	1.00	
200408	506.075	0912	51450	4500004613	590857245	694	5/21-7/04		450 4211	1.00	
200408	506.075	0912	51450	4500004613	590857245	694	7/05-7/18		450 4211	1.00	
200408	506.075	0912	51450	4500004613	590857245	694	6/21-7/04		450 4211	1.00	
200408	506.075	0912	51450	4500004613	590857245	694			450 4239	1.00	
200408	506.075	0912	51450	4500004613	590857245	694			450 4239	1.00	
200408	506.075	0912	51450	4500004613	590857245	694			450 4239	1.00	
200408	506.075	0912	51450	4500004613	590857245	694			450 4239	1.00	
200408	506.075	0912	51450	4500080687	650213986	694			450 4237	1.00	
200408	506.075	0912	51450	4500080687	650213986	694			450 4237	1.00	
200408	506.075	0912	52450	4500004613	590857245	694			450 4240	1.00	
200408	506.075	0912	52450	4500080687	650213986	694			450 4238	-1.00	
200408	506.075	0912	52450	4500080687	650213986	694			450 4238	-1.00	

*LOCN 0912

33,042.87

200408	506.075	0913	51450	4500004613	590857245	694	7/19-7/25		450 4238	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/19-7/25		450 4238	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/26-8/01		450 4238	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/26-8/01		450 4238	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/12-7/18		450 4212	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/05-7/11		450 4212	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	6/28-7/04		450 4212	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/12-7/18		450 4212	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	7/05-7/11		450 4212	1.00	
200408	506.075	0913	51450	4500004613	590857245	694	6/28-7/04		450 4212	1.00	
200408	506.075	0913	51450	4500005008	742382069	662	8/15		450 4239	1.00	
200408	506.075	0913	51430	4500005008	742382069	662			450 4230	1.00	
200408	506.075	0913	51450	4500080687	650213986	694			450 4236	1.00	
200408	506.075	0913	51450	4500080687	650213986	694			450 4236	1.00	

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASE VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200408	506.075	0913	51450	4500209208	591842902	662 [REDACTED]	450	4211	[REDACTED]	1.00	[REDACTED]
200408	506.075	0913	52450	4500080687	650213986	694 [REDACTED] SYS	450	4238	[REDACTED]	-1.00	[REDACTED]
200408	506.075	0913	52450	4500080687	650213986	694 [REDACTED] SYS	450	4238	[REDACTED]	-1.00	[REDACTED]
*LOCN 0913											32,023.84
200408	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4240	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0917	51450	4500209208	591842902	662 [REDACTED]	450	4211	[REDACTED] DOOR CO	1.00	[REDACTED]
*LOCN 0917											13,021.31
200408	506.075	0918	50000	000000000	0000000	662 [REDACTED]	14	9998	[REDACTED]	.00	[REDACTED]
200408	506.075	0918	51450	3000056320	382363156	841 [REDACTED]	50	4217	[REDACTED]	2.00	[REDACTED]
200408	506.075	0918	51450	4500005008	742382069	662 [REDACTED]	450	4230	[REDACTED]	1.00	[REDACTED]
*LOCN 0918											2,772.96
200408	506.075	0920	51450	4500209208	591842902	662 PORT EVERGLADES GA	450	4236	FLORIDA DOOR CO	1.00	[REDACTED]
200408	506.075	0920	51450	4500217194	651065607	662 PORT EVERGLADES GA	450	4232	CONCORD ENGINEE	1.00	[REDACTED]
200408	506.075	0920	52450		650052183	662 FT EVERGLADES FENC	450	4219	COMET FENCE COR	.00	[REDACTED]
*LOCN 0920											51,167.69
200408	506.075	0924	51450	4500209208	591842902	662 PORT EVERGLADES GA	450	4236	FLORIDA DOOR CO	1.00	[REDACTED]
200408	506.075	0924	51450	4500217194	651065607	662 PORT EVERGLADES SE	450	4232	CONCORD ENGINEE	1.00	[REDACTED]
200408	506.075	0924	52450		00020238	618 JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]
200408	506.075	0924	52450		00020238	625 JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]
200408	506.075	0924	52450		00020238	901 JWELLS MAY 04 EXP	450	4215	WELLS J A	.00	[REDACTED]
*LOCN 0924											43,890.77
200408	506.075	0926	51450	3000057182	382363156	841 [REDACTED]	450	4233	[REDACTED] SYSTEM	1.00	[REDACTED]
200408	506.075	0926	51450	3000057182	382363156	841 [REDACTED]	450	4240	[REDACTED] SYSTEM	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4238	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4224	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4224	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	52450	3000057182	382363156	841 [REDACTED]	450	4236	[REDACTED] YSTEM	1.00	[REDACTED]
200408	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4226	[REDACTED] CORPO	1.00	[REDACTED]
200408	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4226	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0926											24,410.85
**GL ACCT 506.075											227,612.22
***DATE 200408											227,612.22

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	FO NUMBER	VENDOR	TRC DESCRIPTION	REEL	CVNO	PAKER NAME	QUANTITY	AMOUNT
200409	506.075	0637	52450		00021001	625 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	646 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	646 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	901 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	901 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	902 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		00021001	902 [REDACTED]	450	4245	[REDACTED]	.00	[REDACTED]
200409	506.075	0637	52450		411881896	676 [REDACTED]	450	4244	[REDACTED]	.00	[REDACTED]
*LOCN 0637											2,174.88
200409	506.075	0901	51450	3000057181	382363156	841 [REDACTED]	450	4258	[REDACTED]	1.00	[REDACTED]
*LOCN 0901											747.93
200409	506.075	0904	51450	3000057830	382363156	841 [REDACTED]	450	4254	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	51450	3000057830	382363156	841 [REDACTED]	450	4246	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0904	51450	4500228111	651065607	662 [REDACTED]	450	4264	[REDACTED] ENGINEER	1.00	[REDACTED]
200409	506.075	0904	52450	3000057830	382363156	841 [REDACTED]	450	4259	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	52450	3000057830	382363156	841 [REDACTED]	450	4251	[REDACTED] SYSTEM	2.00	[REDACTED]
200409	506.075	0904	52450	4500004613	590857245	694 [REDACTED]	450	4261	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0904											31,206.96
200409	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4259	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4258	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	52450		580415192	637 [REDACTED]	450	4254	[REDACTED] RENTALS	.00	[REDACTED]
200409	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4259	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0907											2,868.79
200409	506.075	0912	51450	3000058546	382363156	841 [REDACTED]	450	4260	[REDACTED]	2.00	[REDACTED]
200409	506.075	0912	51450	3000058546	382363156	841 [REDACTED]	450	4266	[REDACTED]	2.00	[REDACTED]
200409	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4243	[REDACTED]	-1.00	[REDACTED]
200409	506.075	0912	52450	3000058546	382363156	841 [REDACTED]	450	4267	[REDACTED]	2.00	[REDACTED]
*LOCN 0912											1,761.93
200409	506.075	0913	51450	3000058022	382363156	841 [REDACTED]	450	4259	[REDACTED]	3.00	[REDACTED]
200409	506.075	0913	51450	3000058022	382363156	841 [REDACTED]	50	4259	[REDACTED]	3.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
YINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EMC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4260	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500004613	590857245	694	[REDACTED]	450	4267	[REDACTED] CORPO	1.00
200409	506.075	0913	51450	4500219088	592854085	662	[REDACTED]	450	4261	[REDACTED] ELECT	1.00
200409	506.075	0913	51450	4500219088	592854085	662	[REDACTED]	450	4261	[REDACTED] ELECT	1.00
200409	506.075	0913	52450	3000058022	382363156	841	[REDACTED]	450	4259	[REDACTED] SYSTEM	3.00
200409	506.075	0913	52450	3000058022	382363156	841	[REDACTED]	450	4266	[REDACTED] SYSTEM	3.00

*LOCN 0913

11,863.66

Handwritten notes: 11,863.66

200409	506.075	0917	51450	4500004613	590857245	694	7/12-7/18	450	4258	[REDACTED] CORPO	1.00
200409	506.075	0917	51450	4500004613	590857245	694	6/28-7/04	450	4258	[REDACTED] CORPO	1.00
200409	506.075	0917	52450		592652858	676	Rent	450	4254	[REDACTED] RENT	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00
200409	506.075	0917	52450	4500004613	590857245	694	CORPORAT	450	4246	[REDACTED] CORPO	1.00

*LOCN 0917

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200409	506.075	0918	51450	4500004601	650167941	694	[REDACTED]	450	4261	[REDACTED]	1.00
200409	506.075	0918	52450	3000056320	382363156	841	[REDACTED]	450	4259	[REDACTED]	2.00
200409	506.075	0918	52450	4500004601	650167941	694	[REDACTED]	450	4265	[REDACTED]	-1.00

*LOCN 0918

1,557.72

200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4245	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4252	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4264	[REDACTED] CORPO	1.00
200409	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	4268	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	3000057182	382363156	841	SYSTEMS I	450	4251	[REDACTED] SYSTEM	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4259	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4244	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4244	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4251	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4265	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4266	[REDACTED] CORPO	1.00
200409	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	4272	[REDACTED] CORPO	1.00

Handwritten notes: 52-1

Handwritten notes: 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
*LOCN 0926											29,473.74
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]704	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0917	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0707	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0899	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]04	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]0960	450	4260	[REDACTED] CORPO	1.00	[REDACTED]
200409	506.075	0976	51450	4500004613	590857245	694 [REDACTED]-04	450	4272	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0976											7,446.12
**GL ACCT 506.075											91,231.19
***DATE 200409											91,231.19
200410	506.075	0901	51450	4500004601	650167941	694 [REDACTED]	450	[REDACTED]	[REDACTED]	1.00	23,263.63
*LOCN 0901											23,263.63
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4278	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0904	51450	4500232404	651065607	662 [REDACTED]	450	4300	[REDACTED] ENGINEER	1.00	[REDACTED]
*LOCN 0904											7,747.82
200410	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4281	[REDACTED]	1.00	[REDACTED]
200410	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4281	[REDACTED]	1.00	[REDACTED]
200410	506.075	0907	52450		561365387	637 [REDACTED]	450	4280	[REDACTED]	.00	[REDACTED]
200410	506.075	0907	52450		592873662	637 [REDACTED]	450	4301	[REDACTED]	.00	[REDACTED]
200410	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4282	[REDACTED]	1.00	[REDACTED]
200410	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4282	[REDACTED]	1.00	[REDACTED]
*LOCN 0907											2,349.73
200410	506.075	0912	51450	4500004613	590857245	693 [REDACTED]	450	4275	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4275	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4275	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4275	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4275	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4278	[REDACTED] CORPO	1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	FAXE NAME	QUANTITY	AMOUNT
200411	506.075	0901	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0901	52450	4500004601	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4316	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
*LOCN 0901											2,459.01
200411	506.075	0904	51450	4500004613	590857245	694 [REDACTED]	450	4310	[REDACTED]	1.00	[REDACTED]
200411	506.075	0904	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0904	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0904											21,559.88
200411	506.075	0907	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0907	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0907											21,265.55
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4306	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4306	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4321	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4321	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4324	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0912	51450	4500004813	840429897	694 [REDACTED]	450	4324	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0912	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	52450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00	[REDACTED]
200411	506.075	0912	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00	[REDACTED]
*LOCN 0912											27,533.43
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4307	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4315	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0913	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
200411	506.075	0913	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0913											1,037.61-
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500004613	590857245	694 [REDACTED]	450	4328	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	51450	4500209208	591842902	662 [REDACTED]	450	4327	[REDACTED]	1.00	[REDACTED]
200411	506.075	0917	52450		00020238	901 [REDACTED]	450	4327	[REDACTED]	.00	[REDACTED]
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
 FIMS FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	ARC	PO NUMBER	VENDOR	EAC DESCRIPTION	QTY	UNIT PRICE	TOTAL	AMOUNT
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00
200411	506.075	0917	52450	4500004601	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	-1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4309	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4310	[REDACTED]	1.00
200411	506.075	0917	52450	4500004613	590857245	694 [REDACTED]	450	4310	[REDACTED]	1.00
*LOCN 0917										664.74
200411	506.075	0918	51450	4500209208	591842902	662 [REDACTED]	450	4303	[REDACTED]	1.00
200411	506.075	0918	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00
*LOCN 0918										41,720.57
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4322	[REDACTED]	1.00
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4307	[REDACTED]	1.00
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4315	[REDACTED]	1.00
200411	506.075	0926	51450	4500004613	590857245	694 [REDACTED]	450	4315	[REDACTED]	1.00
200411	506.075	0926	51450	4500227924	650167941	694 [REDACTED]	450	4307	[REDACTED]	1.00
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4316	[REDACTED]	1.00
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4316	[REDACTED]	1.00
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4303	[REDACTED]	1.00
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4310	[REDACTED]	1.00
200411	506.075	0926	52450	4500004613	590857245	694 [REDACTED]	450	4324	[REDACTED]	1.00
200411	506.075	0926	52450	4500227924	650167941	694 [REDACTED]	450	4308	[REDACTED]	-1.00
*LOCN 0926										44,554.34
200411	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/13-9/19	450	4310	[REDACTED]	1.00
200411	506.075	0976	51450	4500004613	590857245	694 [REDACTED] 9/20-9/26	450	4310	[REDACTED]	1.00
*LOCN 0976										1,288.21
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 7/12-18	450	4313	[REDACTED]	1.00
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 7/5-11	450	4315	[REDACTED]	1.00

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FLORIDA POWER & LIGHT COMPANY
FINIS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200411	506.075	0996	51450	4500004613	590857245	694 [REDACTED] 6/28-7/0	450	4315	[REDACTED]	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	1.00	[REDACTED]
200411	506.075	0996	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4317	[REDACTED] CORPO	1.00	[REDACTED]
											2,339.17
**LOCN 0996											163,098.62
**GL ACCT 506.075											163,098.62
***DATE 200411											

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200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4348	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4334	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4341	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4362	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500080687	650213986	694 [REDACTED]	450	4357	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500209208	591842902	662 [REDACTED]	450	4345	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	51450	4500236595	650052183	662 [REDACTED]	450	4338	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4336	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4345	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500004613	590857245	694 [REDACTED]	450	4363	[REDACTED]	1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4352	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4352	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4362	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52450	4500080687	650213986	694 [REDACTED]	450	4362	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0901	52490		590857245	694 [REDACTED]	490	4363	[REDACTED]	.00	[REDACTED]

*LOCN 0901

200412	506.075	0904	50000	000000000	0000000	662 [REDACTED]	194	9998	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	51450	4500209208	591842902	662 [REDACTED]	450	4345	[REDACTED]	1.00	[REDACTED]
200412	506.075	0904	51450	4500225000	593733647	790 [REDACTED]	450	4337	[REDACTED]	1.00	[REDACTED]
200412	506.075	0904	52450		411881896	814 [REDACTED]	450	4338	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	52450		596001686	694 [REDACTED]	450	4351	[REDACTED]	.00	[REDACTED]
200412	506.075	0904	52450		596001686	694 [REDACTED]	450	4338	[REDACTED]	.00	[REDACTED]

*LOCN 0904

200412	506.075	0907	51450	3000062016	742616805	841 [REDACTED]	450	4335	[REDACTED]	2.00	[REDACTED]
200412	506.075	0907	51450	3000062017	382363156	841 [REDACTED]	450	4338	[REDACTED]	2.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED]	1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REKL	CVHQ	PAYEE NAME	QUANTITY	AMOUNT
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4336	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	3000062016	561365387	637 [REDACTED]	450	4363	[REDACTED]	.00	[REDACTED]
200412	506.075	0907	52450	3000062017	742616805	841 [REDACTED]	450	4343	[REDACTED]	2.00	[REDACTED]
200412	506.075	0907	52450	4500004613	382363156	841 [REDACTED]	450	4343	[REDACTED] N	2.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED]	450	4356	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4356	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4337	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0907	52450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0907											
200412	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0912	51450	4500004613	590857245	694 [REDACTED]	450	4336	[REDACTED]	1.00	[REDACTED]
200412	506.075	0912	51450	4500225000	593733647	790 [REDACTED]	450	4337	[REDACTED]	1.00	[REDACTED]
200412	506.075	0912	51450	4500238737	651065607	662 [REDACTED]	450	4363	[REDACTED]	1.00	[REDACTED]
200412	506.075	0912	52450	4500004613	590857245	694 [REDACTED]	450	4337	[REDACTED]	1.00	[REDACTED]
*LOCN 0912											
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED]	450	4351	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4335	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4341	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4363	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500004613	590857245	694 [REDACTED] CORPORAT	450	4363	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0913	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0913	51450	4500080687	650213986	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0913	51450	4500184020	593309656	813 [REDACTED]	450	4352	[REDACTED]	1.00	[REDACTED]
200412	506.075	0913	51450	4500225000	593733647	790 [REDACTED]	450	4337	[REDACTED]	1.00	[REDACTED]
200412	506.075	0913	51450	4500227924	650167941	694 [REDACTED]	450	4351	[REDACTED]	1.00	[REDACTED]
200412	506.075	0913	51450	4500227924	650167941	694 [REDACTED]	450	4352	[REDACTED]	-1.00	[REDACTED]
200412	506.075	0913	51450	4500227924	650167941	694 [REDACTED]	450	4352	[REDACTED]	1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
CASH VOUCHER SOURCE

CONFIDENTIAL

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200412	506.075	0913	51450	4500227924	650167941	694		450	4352		1.00
200412	506.075	0913	51450	4500227924	650167941	694		450	4352		1.00
200412	506.075	0913	52450	4500004613	590857245	694		450	4351		1.00
200412	506.075	0913	52450	4500004613	590857245	694		450	4352		1.00
200412	506.075	0913	52450	4500080687	650213986	694		450	4352		-1.00
200412	506.075	0913	52450	4500080687	650213986	694		450	4352		-1.00
*LOCN 0913											
200412	506.075	0917	51450	3000063238	742616805	841		450	4352		2.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500004613	590857245	694		450	4355		1.00
200412	506.075	0917	51450	4500209208	591842902	662		450	4345		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0917	52450	4500004613	590857245	694		450	4363		1.00
*LOCN 0917											
200412	506.075	0918	52450		00020238	648	J	EXP	450	4342	.00
*LOCN 0918											
200412	506.075	0920	52450		650052183	662		FE	450	4335	.00
*LOCN 0920											
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4348	1.00
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4348	1.00
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4334	1.00
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4336	1.00
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4362	1.00
200412	506.075	0926	51450	4500004613	590857245	694		CORPORAT	450	4362	1.00
200412	506.075	0926	52450		581085712	676			450	4338	.00
200412	506.075	0926	52450	4500004613	590857245	694		CORPORAT	450	4351	1.00
200412	506.075	0926	52450	4500004613	590857245	694		CORPORAT	450	4351	1.00
200412	506.075	0926	52450	4500004613	590857245	694		CORPORAT	450	4336	1.00
200412	506.075	0926	52450	4500004613	590857245	694		CORPORAT	450	4345	1.00
200412	506.075	0926	52450	4500004613	590857245	694		CORPORAT	450	4363	1.00
*LOCN 0926											
200412	506.075	0976	51450	4500004613	590857245	694			450	4352	1.00

(C) (D)

175,390.69

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See explanation on p. 8.

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

CONFIDENTIAL

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500004613	590857245	694 [REDACTED]	450	4352	[REDACTED] CORPO	1.00	[REDACTED]
200412	506.075	0976	51450	4500005008	742382069	662 [REDACTED]	450	4341	[REDACTED]	1.00	[REDACTED]
*LOCN 0976											5,730.19
200412	506.075	0989	51450	4500225000	593733647	790 [REDACTED]	450	[REDACTED]	[REDACTED]	1.00	(9) [REDACTED]
*LOCN 0989											27,118.78
200412	506.075	0996	51450	4500225000	593733647	790 [REDACTED]	450	[REDACTED]	[REDACTED]	1.00	(10) [REDACTED]
*LOCN 0996											27,118.78
**GL ACCT 506.075											445,254.68
***DATE 200412											445,254.68
****GRAND TOTAL											(52-1) 1,550,380.26

506-075-0976

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[REDACTED]

100716 51450

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SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 549.075 - 549.075
CHG LOCN: -
EAC: -
DELIV LOCN: -
VOUCHER: -
PO NUMBER: -

VENDOR:

LEDGER DATE: 200401 - 200412
SOURCE: -
AMOUNT: -
REEL/BATCH: -
INTERFACE ID: -
PAYEE: -

COMMENTS: ACCOUNT 549.075 JAN-DEC 2004

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200403	549.075	0637	51450	4500004601	650167941	694 [REDACTED]	450	4086	[REDACTED]	.30	[REDACTED]
		*LOCN 0637									7,315.20
		**GL ACCT 549.075									7,315.20
		***DATE 200403									7,315.20
200406	549.075	0905	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0905									6,208.53
200406	549.075	0908	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0908									12,417.04
200406	549.075	0911	51450	4500209208	591842902	662 [REDACTED]	450	4170	[REDACTED]	1.00	[REDACTED]
		*LOCN 0911									12,417.05
		**GL ACCT 549.075									31,042.62
		***DATE 200406									31,042.62
200407	549.075	0905	51450	3000055308	382363156	841 [REDACTED]	450	4203	[REDACTED]	2.00	[REDACTED]
200407	549.075	0903	52450		650453033	676 [REDACTED]	I 450	4208	[REDACTED]	.00	[REDACTED]
		*LOCN 0905									3,004.56
200407	549.075	0916	51450	4500071149	593518616	637 [REDACTED]	450	4202	[REDACTED]	1.00	[REDACTED]
200407	549.075	0916	52450		362685918	676 [REDACTED]	450	4195	[REDACTED]	.00	[REDACTED]
200407	549.075	0916	52450		592255727	692 [REDACTED]	450	4210	[REDACTED]	.00	[REDACTED]
200407	549.075	0916	52450	4500071149	593518616	637 [REDACTED]	450	4205	[REDACTED]	1.00	[REDACTED]

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CONFIDENTIAL

(A) See explanation on WP. 52-1/2 p. 8.

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
*LOCN 0916											
**GL ACCT 549.075											
***DATE 200407											
											4,004.83
											7,009.39
											7,009.39
200408	549.075	0905	51450	3000055553	382363156	841 [REDACTED]	450	4211	[REDACTED]	2.00	
200408	549.075	0905	51450	4500004613	590857245	694 [REDACTED]	450	4212	[REDACTED]	1.00	
200408	549.075	0905	51450	4500004613	590857245	694 [REDACTED]	450	4212	[REDACTED]	1.00	
200408	549.075	0905	51450	4500004613	590857245	694 [REDACTED]	450	4212	[REDACTED]	1.00	
200408	549.075	0905	51450	4500209208	591842902	662 [REDACTED]	450	4211	[REDACTED]	1.00	
200408	549.075	0905	51450	4500217133	592034617	662 [REDACTED]	450	4224	[REDACTED]	1.00	
200408	549.075	0905	51450	4500217133	592034617	662 [REDACTED]	450	4224	[REDACTED]	1.00	
200408	549.075	0905	52450		590857245	662 [REDACTED]	450	4229	[REDACTED]	.00	
200408	549.075	0905	52450	4500004613	590857245	694 [REDACTED]	450	4217	[REDACTED]	1.00	
200408	549.075	0905	52450	4500004613	590857245	694 [REDACTED]	450	4217	[REDACTED]	1.00	
200408	549.075	0905	52450	4500004613	590857245	694 [REDACTED]	450	4217	[REDACTED]	1.00	
200408	549.075	0905	52450	4500217133	592034617	662 [REDACTED]	450	4237	[REDACTED]	1.00	
*LOCN 0905											
200408	549.075	0911	51450	3000057180	382363156	841 [REDACTED]	450	4238	[REDACTED]	2.00	
200408	549.075	0911	51450	3000057180	382363156	841 [REDACTED]	450	4238	[REDACTED]	2.00	
200408	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4239	[REDACTED]	1.00	
200408	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4239	[REDACTED]	1.00	
200408	549.075	0911	51450	4500004613	590857245	694 [REDACTED]	450	4211	[REDACTED]	1.00	
200408	549.075	0911	51450	4500004613	590857245	694 [REDACTED]	450	4211	[REDACTED]	1.00	
200408	549.075	0911	52450	3000057180	382363156	841 [REDACTED]	450	4240	[REDACTED]	2.00	
*LOCN 0911											
200408	549.075	0916	51450	4500004613	590857245	694 [REDACTED]	450	4238	[REDACTED]	1.00	
200408	549.075	0916	51450	4500004613	590857245	694 [REDACTED]	450	4238	[REDACTED]	1.00	
200408	549.075	0916	51450	4500209208	591842902	662 [REDACTED]	450	4219	[REDACTED]	1.00	
200408	549.075	0916	52450		00019175	676 [REDACTED]	450	4212	[REDACTED]	.00	
200408	549.075	0916	52450		361458720	676 [REDACTED]	450	4222	[REDACTED]	.00	
200408	549.075	0916	52450		411881896	676 [REDACTED]	450	4231	[REDACTED]	.00	
200408	549.075	0916	52450		411881896	676 [REDACTED]	450	4231	[REDACTED]	.00	
*LOCN 0916											
**GL ACCT 549.075											
***DATE 200408											
											17,269.33
											48,623.42
											48,623.42
200409	549.075	0908	51450	3000057513	382363156	841 [REDACTED]	450	4266	[REDACTED]	2.00	
*LOCN 0908											
											1,500.96

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see explanation on 52-1/2 p. 8. 5

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see explanation on 52-1/2 p. 8

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ACCOUNT 549.075

REPORT: 5E35-101-021605

FLORIDA POWER & LIGHT COMPANY
 FIMS FINANCIAL REPORT
 CASE VOUCHER SOURCE

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4259	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4244	[REDACTED]	-1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4253	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4267	[REDACTED]	1.00	[REDACTED]
200409	549.075	0911	52450	3000057180	382363156	841 [REDACTED]	450	4243	[REDACTED]	2.00	[REDACTED]
*LOCN 0911											3,892.55
200409	549.075	0916	52450		00019175	676 [REDACTED]	450	4253	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		00019175	694 [REDACTED]	450	4253	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	662 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	675 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	676 [REDACTED]	450	4246	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	694 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		411881896	694 [REDACTED]	450	4257	[REDACTED]	.00	[REDACTED]
200409	549.075	0916	52450		650213986	662 [REDACTED]	450	4254	[REDACTED]	.00	[REDACTED]
*LOCN 0916											1,981.31
**GL ACCT 549.075											7,374.82
***DATE 200409											7,374.82
200410	549.075	0908	59000	000000000	0000000	841 JV FM 2409-28-950	233	9999		.00	1,129.92
*LOCN 0908											1,129.92
200410	549.075	0911	51450	4500004601	650167941	694 <i>H. Myers</i> [REDACTED]	450	4302	[REDACTED]	1.00	[REDACTED]
200410	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4288	[REDACTED]	1.00	[REDACTED]
200410	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4296	[REDACTED]	1.00	[REDACTED]
*LOCN 0911											26,242.67
200410	549.075	0916	51450	4500228803	592980245	662 [REDACTED]	450	4282	[REDACTED]	1.00	[REDACTED]
200410	549.075	0916	52450		223264302	662 [REDACTED]	450	4285	[REDACTED]	.00	[REDACTED]
*LOCN 0916											2,398.30
**GL ACCT 549.075											29,770.89
***DATE 200410											29,770.89
200411	549.075	0905	51450	4500227924	650167941	694 [REDACTED]	4307	[REDACTED]	[REDACTED]	1.00	[REDACTED]

CONFIDENTIAL

4

2/2 2/20/09 5/24/09 5/25/09 5/26/09 5/27/09 5/28/09 5/29/09 5/30/09 5/31/09

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FLORIDA POWER & LIGHT COMPANY
 FINE FINANCIAL REPORT
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200411	549.075	0905	52450	4500227924	650167941	694 [REDACTED]	450	4398	[REDACTED]	-1.00	[REDACTED]
*LOCN 0905											
200411	549.075	0908	51450	4500004601	650167941	694 [REDACTED]	450	4303	[REDACTED]	1.00	21,046.31
200411	549.075	0908	51450	4500209208	591842902	662 [REDACTED]	450	4323	[REDACTED]	1.00	[REDACTED]
200411	549.075	0908	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0908											
200411	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4324	[REDACTED]	1.00	45,239.18
200411	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4327	[REDACTED]	1.00	[REDACTED]
200411	549.075	0911	52450	4500004601	650167941	694 [REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]
*LOCN 0911											
**GL ACCT 549.075											1,445.12
***DATE 200411											67,730.61
											67,730.61
200412	549.075	0908	51450	4500004613	590857245	694 [REDACTED]	450	4349	[REDACTED]	1.00	[REDACTED]
*LOCN 0908											
200412	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4351	[REDACTED]	1.00	557.06
200412	549.075	0911	51450	4500004613	590857245	662 [REDACTED]	450	4344	[REDACTED]	1.00	[REDACTED]
200412	549.075	0911	52450	4500004613	590857245	662 [REDACTED]	450	4348	[REDACTED]	-1.00	[REDACTED]
*LOCN 0911											
200412	549.075	0916	51450	4500225000	593733647	790 [REDACTED]	450	4337	[REDACTED]	1.00	4,596.10
200412	549.075	0916	52450		411881896	637 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		411881896	637 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		411881896	676 [REDACTED]	450	4334	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		561365387	637 [REDACTED]	450	4349	[REDACTED]	.00	[REDACTED]
200412	549.075	0916	52450		561365387	637 [REDACTED]	450	4363	[REDACTED]	.00	[REDACTED]
*LOCN 0916											
**GL ACCT 549.075											13,379.50
***DATE 200412											18,532.66
											18,532.66
*****GRAND TOTAL											217,399.61

134,980.

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 7

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

44-15-211

[REDACTED]

[REDACTED]

[REDACTED]

44-12-

[REDACTED]

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2-2

[REDACTED]

[REDACTED]

[REDACTED]

44-1 [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

2005 [REDACTED]

[REDACTED]

2004

44-1
2-2

FPL ACH TRANSFER

REQUESTOR'S NAME *Cynthia Risavy* REQUESTOR'S LOC'N 0 5 5
 SIGN NAME *Cynthia Risavy* DATE March 9, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 13,792,288.43

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
 2 SEMI-ANNUAL PAYMENT OF DEBT SERVICE AND RENEWAL & REPLACEMENT DEPOSITS.
 3
 4 REMARKS
 5 PAYMENT DUE WEDNESDAY, MARCH 31, 2004
 6 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 7
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VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION	
		COMP	SECT.	UC						
W	E	A	242	15	2	L	054	X 790	\$ 12,208,205.89	Debt Service (Mar-04)
W	E	A	186	41	5	L	054	X 790	\$ 1,586,082.54	Renewal & Replacement Deposit
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
								\$ 13,792,288.43		

*44-1
2-2*

*44-1
2-2*

INVOICE NUMBER:
 RAP-0304-02-24
 SJ-DEBT

STAIR APPROVAL
 Approval Number: 1900028373
 Authorized by: *[Signature]*
3/17/04

APPROVED BY <i>[Signature]</i>	DATE <u>3/17/04</u>	AUTHORIZED BY <i>[Signature]</i>	DATE <u>4-5-04</u>
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, PURCHASED POWER	

FPSC CAPACITY AUDIT REQUEST NO. 7
 CONFIDENTIAL

FPL

ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risavy

DATE September 25, 2004

PRINT NAME CYNTHIA RISAVY

PHONE 552-2281

MAIL STATION

DEPT LOC'N BUILDING

SYMBOL CODE

WSS GO

S A P VENDOR NUMBER

V 200243

Please complete date and initial this area if vendor number not in PMIS.

Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 5,271,884.87

PAYABLE TO

ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX

11201 NEW BERLIN ROAD

CITY JACKSONVILLE

STATE FL

ZIP

32228

1 PURPOSE AND NECESSITY:

2 SEMI-ANNUAL PAYMENT FOR TRANSMISSION CAPABILITY & SERVICES.

3 REMARKS:

4 PAYMENT DUE THURSDAY, SEPTEMBER 30, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

5078210

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO. /			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 5,271,884.87	Transmission Capability & Services (Sep04)
W	E	A				L		X			44-137P.2
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 5,271,884.87	

1/3/04

NO. RAP-0904-02-28
SJ-TRANS

APPROVAL

Approval Number: 1900084235

Authorized by: *[Signature]*
9/27/04

APPROVED BY: *[Signature]* DATE: 9/25/04

AUTHORIZED BY: *[Signature]* DATE: 9-28-04

PRINT NAME: OSVALDO J. LOM / DELIA PEREZ-ALONSO

PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS / MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT REQUEST NO. 7

CONFIDENTIAL

22

FPL SAP ACH TRANSFER

REQUESTOR'S NAME: Cynthia Risavy REQUESTOR'S LOC'N: 0 5 5
 SIGN NAME: Cynthia Risavy DATE: 3/30/2004
 PRINT NAME: CYNTHIA RISAVY PHONE: 652-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

SAP VENDOR NUMBER: 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date: _____ Initial: _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 1,249,371.96

PAYABLE TO: ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX: 11201 NEW BERLIN ROAD

CITY: JACKSONVILLE STATE: FL ZIP: 32226

1 PURPOSE AND NECESSITY:

2 REIMBURSEMENT OF JEA'S CUMULATIVE CAPITAL RECOVERY AMOUNT.

3 REMARKS:

4 PAYMENT DUE THURSDAY, APRIL 1, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

6
7
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VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT.	UC							
W	E	A	242	15	2	L	054	X	790	\$ 1,249,371.96	Cumulative Capital Recovery Amount
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			

44-1
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1-7-04

INVOICE NUMBER:
 RAP-0404-02-25
 SJ-CCRA

APPROVAL

Approval Number: 1900032712

Authorized by: [Signature] 3/30/04

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>3/30/04</u>	<u>[Signature]</u>	<u>4-5-04</u>
PRINT NAME		PRINT NAME	
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
PRINT POSITION TITLE		PRINT POSITION TITLE	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, PURCHASED POWER	

FPSC CAPACITY AUDIT REQUEST NO. 7

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME
 SIGN NAME *Cynthia Risave*
 PRINT NAME CYNTHIA RISAVE

REQUESTOR'S LOC'N 0 5 5
 DATE February 26, 2004
 PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 340,810.86

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32228

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
 3 REMARKS
 4 PAYMENT DUE ON MONDAY, MARCH 1, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 [REDACTED]
 7 [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 342,917.51	Cost of Operations (Mar-04)
W	E	A	419	91	0	L	054	X	790	\$ (2,106.65)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 340,810.86	

1/27/04

44-1/6

NO.
 RAP-0304-02-20

APPROVAL

Approval Number: *1900020959*

Authorized by: *[Signature]* *2/26/04*

APPROVED BY <i>[Signature]</i>	DATE 2/26/04	AUTHORIZED BY <i>[Signature]</i>	DATE 3-1-04
PRINT NAME OSVALDO J. LOM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
 REQUEST NO. 7
 CONFIDENTIAL

17

FPL S A P ACH TRANSFER

REQUESTOR'S NAME *Cynthia Risavy* REQUESTOR'S LOC'N 0 5 5
 SIGN NAME *Cynthia Risavy* DATE February 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281 A

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
 55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No. _____

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 340,810.86

VEHICLE/WORK ORDER _____

ST. JOHNS RIVER POWER PARK

ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD

CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY

2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.

3 REMARKS

4 PAYMENT DUE ON MONDAY, MARCH 16, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

3300

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 342,917.51	Cost of Operations (Mar-04)
W	E	A	419	91	0	L	054	X	790	\$ (2,108.65)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
										\$ 340,810.86	

1-9/11-11/11

44-1/6

INVOICE NUMBER:
 RAP-0304-02-26

SJ-OPER-2

APPROVAL

Approval Number: 1900025027

Authorized by: [Signature]
 Blaloy

APPROVED BY: <u>[Signature]</u>	DATE: <u>3/11/04</u>	AUTHORIZED BY: <u>[Signature]</u>	DATE: <u>3-12-04</u>
PRINT NAME: OSVALDO J. LOM	PRINT POSITION TITLE: SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME: DELIA PEREZ-ALONSO	PRINT POSITION TITLE: MANAGER, PURCHASED POWER

CONFIDENTIAL. FPSC CAPACITY AUDIT REQUEST NO. 7

FPL SAP ACH TRANSFER

REQUESTOR'S NAME

ESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risavy

DATE February 26, 2004

PRINT NAME CYNTHIA RISAVY

PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

VENDOR NUMBER
200243

se complete date and initial this area if vendor number
1 PMIS.

Date _____ Initial _____

Taxpayer Identification No. or
Vendor's Social Security No.

Mail Check With
 To Vendor Enclosure

Return Check Invoice
 To Requestor Attach

se issue a check in the amount of \$ 188,895.90

TABLE

ST. JOHNS RIVER POWER PARK

RESS/
BOX 11201 NEW BERLIN ROAD

JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY

2 REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE

3 REMARKS

4 PAYMENT DUE: MONDAY, MARCH 1, 2004

5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
		COMP	SECT.	UC					
E	A	242	15	1	L	054	X 790	\$ 188,685.99	Cost of Fuel/Limestone (Jan-04 True-up)
E	A	431	53	0	L	054	X 790	\$ 209.91	Interest Expense
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
E	A				L		X		
								\$ 188,895.90	

1-11-04
1-15-04
1-17-04

44-116-21-19.3

304-02-21
ELT

SAP APPROVAL

Approval Number: 1900020968

Authorized by: [Signature] 2/26/04

APPROVED BY <u>[Signature]</u>	DATE 2/26/04	AUTHORIZED BY <u>[Signature]</u>	DATE 3-1-04
PRINT NAME OSVALDO J. LOM	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT

FPL S A P ACH TRANSFER

REQUESTOR'S NAME Cynthia Risavy REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE February 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION
 DEPT LOC'N BUILDING
 SYMBOL CODE
 RAP GO

S A P VENDOR NUMBER
200243
 Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No.
 Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 1,673,119.62

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32226

1 PURPOSE AND NECESSITY
 2 REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE.
 3 REMARKS
 4 PAYMENT DUE: MONDAY, MARCH 15, 2004
 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 6 [REDACTED]
 7 [REDACTED]
 8 [REDACTED]
 9 [REDACTED]

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION	
		COMP	SECT.	UC						
W	E	A	242	15	1	L	054	X 790	\$ 1,673,119.62	Cost of Fuel/Limestone (Mar-04)
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		

1/11/04
 6-2
 44-2

\$ 1,673,119.62
 44-116-2/1-1 P.3

INVOICE NUMBER:
 RAP-0304-02-27
 3
 SJ-FUELE

SAP APPROVAL
 Transaction Number: 1900025931
 Authorized by: [Signature]
 011104

APPROVED BY <u>[Signature]</u>	DATE <u>3/1/04</u>	AUTHORIZED BY <u>[Signature]</u>	DATE <u>3-12-04</u>
PRINT NAME OSVALDO J. LOM	PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	PRINT NAME DELIA PEREZ-ALONSO	PRINT POSITION TITLE MANAGER, PURCHASED POWER

FPSC CAPACITY AUDIT
 REQUEST NO. 7

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME *Cynthia Risavy* REQUESTOR'S LOC'N 0 5 5
 SIGN NAME *Cynthia Risavy* DATE May 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No. _____
 Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

PURPOSE AND NECESSITY:
 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.

REMARKS:
 4 PAYMENT DUE ON TUESDAY, JUNE 15, 2004

Please issue a check in the amount of \$ 402,873.90

VEHICLE/WORK ORDER: 5
 ADDRESS: ST. JOHNS RIVER POWER PARK
 P.O. BOX: 11201 NEW BERLIN ROAD
 CITY: JACKSONVILLE STATE: FL ZIP: 32226

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 [Redacted]

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION	
		COMP	SECT.	UC					
W	E	A	242	15	1	L	054 X 790	\$ 403,949.47	Cost of Operations (Jun-04)
W	E	A	419	91	0	L	054 X 790	\$ (1,075.57)	Interest Income
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
W	E	A				L	X		
							\$ 402,873.90		

*42/11
2-11*

44-2/2

INVOICE NUMBER:
 RAP-0604-02-26
 SJ-OPER-2

APPROVAL:
 Approval Number: 1900058219
 Authorized by: *[Signature]*
bluloy

APPROVED BY	DATE	AUTHORIZED BY	DATE
<i>[Signature]</i>	<u>6/11/04</u>	<i>[Signature]</i>	<u>6-11-04</u>
PRINT NAME	PRINT NAME	PRINT NAME	PRINT NAME
OSVALDO J. LOM	DELIA PEREZ-ALONSO	DELIA PEREZ-ALONSO	
PRINT POSITION TITLE	PRINT POSITION TITLE	PRINT POSITION TITLE	PRINT POSITION TITLE
SUPERVISOR, PURCHASED POWER CONTRACTS	MANAGER, PURCHASED POWER		

FPSC CAPACITY AUDIT
 REQUEST NO. 7

CONFIDENTIAL

FPL S A P ACH TRANSFER

REQUESTOR'S NAME _____ REQUESTOR'S LOC'N 0 5 5
 SIGN NAME Cynthia Risavy DATE May 26, 2004
 PRINT NAME CYNTHIA RISAVY PHONE 552-2281

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

S A P VENDOR NUMBER
55185

Please complete date and initial this area if vendor number not in PMIS.
 Date _____ Initial _____

Taxpayer Identification No. or Vendor's Social Security No. _____

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$ 402,873.91

PAYABLE TO ST. JOHNS RIVER POWER PARK
 ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD
 CITY JACKSONVILLE STATE FL ZIP 32228

- 1 PURPOSE AND NECESSITY
- 2 REIMBURSEMENT OF JEA'S COST OF OPERATIONS.
- 3 REMARKS
- 4 PAYMENT DUE ON TUESDAY, JUNE 1, 2004
- 5 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER
- 6 [REDACTED]
- 7 [REDACTED]
- 8 [REDACTED]
- 9 [REDACTED]

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION			
		COMP	SECT.	UC							
W	E	A	242	15	1	L	054	X	790	\$ 403,949.48	Cost of Operations (Jun-04)
W	E	A	419	91	0	L	054	X	790	\$ (1,075.57)	Interest Income
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			
W	E	A				L		X			

\$ 402,873.91
 (44-2/2)

44-2
 2-1

NO. RAP-0604-02-20

S A P APPROVAL
 Approval Number: 1900053424
 Authorized by: [Signature]

APPROVED BY	DATE	AUTHORIZED BY	DATE
<u>[Signature]</u>	<u>6/27/04</u>	<u>[Signature]</u>	<u>6-1-04</u>
PRINT NAME		PRINT NAME	
OSVALDO J. LOM		DELIA PEREZ-ALONSO	
PRINT POSITION TITLE		PRINT POSITION TITLE	
SUPERVISOR, PURCHASED POWER CONTRACTS		MANAGER, PURCHASED POWER	

FPSC CAPACITY AUDIT REQUEST NO. 7
 CONFIDENTIAL

A B C D

FPSC CAPACITY AUDIT
REQUEST NO. 7

General Mail Facility
Miami, FL 33188-0001

B 01350 0000598841 4 6 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 598841
This Month's Charges Past Due After 06/01/2004	Amount Due This Invoice 233,452.73

CONFIDENTIAL

Make check payable to FPL in US funds and mail payment to address below

11 JACKSONVILLE ELECTRIC AUTH.
12 ATTN: MR. TED HOBSON
13 7720 RAMONA BLVD.
14 JACKSONVILLE FL 32221

FPL
P.O. Box 029100
Miami, FL 33102-9100
Attn: Delia Perez-Alonso
Dept: Resource Assess & Planning - RAP/GO

15 Florida Power & Light Company

Federal Tax ID#: 59-0247775

16 INVOICE

17 Customer Name and Address

Customer Number: [REDACTED]

18 JACKSONVILLE ELECTRIC AUTH.
19 ATTN: MR. TED HOBSON
20 7720 RAMONA BLVD.
21 JACKSONVILLE FL 32221

Invoice Number: 598841

Invoice Date: 05/27/2004

B 01350 0000598841 4 6 01 01 01
Please Retain This Portion for your Records

22 CURRENT CHARGES AND CREDITS

23 Customer [REDACTED] Invoice No: 598841

24 DESCRIPTION	QUANTITY	PRICE	AMOUNT
CRP-SJRPP BILLING - TRUE-UP #209 JUN-04	1	233,170.01	233,170.01
CRP-INTEREST INCOME - SJRPP #209 JUN-04	1	282.72	282.72

For Inquiries Contact:
CYNTHIA RISAVY
Phone: (305) 552-2281

Total Amount Due \$233,452.73

This Month's Charges Past Due After 06/01/2004

44-2
2-2
1-1 P.3
1

Messages

44-2
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1

REPORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

CONFIDENTIAL

GL ACCT: * 555.440 - 555.440
CHG LOCN: -
EAC: -
JV MONTH: -
PAGE NUMBER: -
WORKSHEET: -

LEDGER DATE: 200407 - 200407
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE ID: -

COMMENTS:

(A)

DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
10407	555.440	0611	65000	0709G	001 CALPINE OPTION PREMI	0001	8100-92-000	.970-611	710	45-111	
10407	555.440	0611	65000	0709G	001 DESOTO CAPACITY	0001	7604-92-000	.970-611	710	45-112	
0407	555.440	0611	65000	0709G	001 FPC CAPACITY OPTION	0001	7904-92-000	.970-611	710	45-113	
0407	555.440	0611	65000	0709G	001 FPC FFA CAPACITY 50	0001	7504-92-000	.970-611	710	45-114	
0407	555.440	0611	65000	0709G	001 INDIAN RIVER OPTION	0001	8004-92-000	.970-611	710	45-115	
0407	555.440	0611	65000	0709G	001 OLEANDER CAPACITY	0001	7704-92-000	.970-611	710	45-116	
0407	555.440	0611	65000	0709G	001 RESI CAPACITY	0001	7804-92-000	.970-611	710	45-117	
0407	555.440	0611	65000	0709G	001 VANDOLAH OPTION PREM	0001	8004-92-000	.970-611	710	45-118	
0407	555.440	0611	65000	0709H	001 ACT OLEANDER CAPACIT	0001	7704-92-000	.970-611	710	45-119	
0407	555.440	0611	65000	0709H	001 ACT RESI CAPACITY	0001	7804-92-000	.970-611	710		
1407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	0000-00-000	.000-000	710		
1407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	7904-92-000	.970-611	710		
1407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8004-92-000	.970-611	710		
1407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8100-92-000	.970-611	710		

Handwritten notes and markings on the right side of the table, including circled numbers 1-19 and various letters (A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V, W, X, Y, Z) next to the rows. There are also several large black redaction boxes covering the 'CUSTOMER' and 'AMOUNT' columns for rows 1 through 18.

*LOCN 0611

**GL ACCT 555.440

DATE 200407

**GRAND TOTAL

45-1

AUG. 12. 2004 3:43PM



Calpine Energy Services, L.P. CALP
 717 Texas Avenue, Suite 1000 Houston, TX 77002

FINAL INVOICE

FP&C CAPACITY AUDIT
 REQUEST NO. 124

CONFIDENTIAL

Invoice Number: 37601
Invoice Month: 07/2004
Production Month: 07/2004
Invoice Date: August 12, 2004
Invoice Due Date: August 20, 2004
Contract Number: CES-2.3.2-00249

Mkt To:
 Florida Power & Light Company
Attn: Frank Bonam
 P.O. Box 14000
 Juno Beach, FL 33408
Customer ID: 100

Wire Funds To:
 Bank: Union Bank of California
Account Number: [REDACTED]
ABA Number: 122000498

Billing Inquiries:
Contact: Frank Bonam
Phone Number: 661-625-7079
Fax Number: 661-625-7199

Internal Billing Inquiries:
Contact: Isabel McKinney
Phone Number: 713-880-4620
Fax Number: 713-880-8749

Obj #	Deal Type	Term	Point	Product	Volume	Unit	Price	Amount	Conv.
Direction: SALES									
Business Unit: SE									
42614	CAPACTY			PAYMENT	150	MW	\$1,100,000	\$660,000.00	USD
42670	CAPACTY			SCHEDULE	1	MW		\$100,000.00	USD
CAPACTY SUB-TOTAL:					151	MW		\$840,000.00	
177337	POWER	07/26/04-07/26/04		FRCC	1,200	MW	\$61,7600	\$62,112.00	USD
177337	POWER	07/26/04-07/26/04		FRCC	600	MW	\$60,9950	\$10,790.00	USD
177337	POWER	07/23/04-07/23/04		FRCC	1,000	MW	\$61,6300	\$69,600.00	USD
177337	POWER	07/23/04-07/23/04		FRCC	1,000	MW	\$62,1420	\$70,219.70	USD
177337	POWER	07/23/04-07/23/04		FRCC	1,350	MW	\$62,2855	\$70,608.83	USD
177337	POWER	07/22/04-07/22/04		FRCC	1,600	MW	\$62,3720	\$70,560.00	USD
177337	POWER	07/14/04-07/14/04		FRCC	1,600	MW	\$62,4400	\$70,800.00	USD
177337	POWER	07/22/04-07/22/04		FRCC	1,600	MW	\$62,6010	\$70,902.20	USD
177337	POWER	07/10/04-07/10/04		FRCC	1,600	MW	\$62,6310	\$70,210.50	USD
177337	POWER	07/10/04-07/10/04		FRCC	1,800	MW	\$61,3010	\$61,041.00	USD
177337	POWER	07/07/04-07/07/04		FRCC	1,800	MW	\$61,6300	\$61,000.70	USD
177337	POWER	07/08/04-07/08/04		FRCC	1,200	MW	\$60,0000	\$61,050.00	USD
177337	POWER	07/20/04-07/20/04		FRCC	1,500	MW	\$60,0500	\$70,433.13	USD
177337	POWER	07/18/04-07/18/04		FRCC	1,200	MW	\$61,4100	\$61,690.00	USD
177337	POWER	07/21/04-07/21/04		FRCC	3,000	MW	\$61,0453	\$103,033.76	USD
177337	POWER	07/20/04-07/20/04		FRCC	2,700	MW	\$62,2873	\$141,024.60	USD
177337	POWER	07/12/04-07/12/04		FRCC	1,500	MW	\$62,4000	\$70,730.13	USD
177337	POWER	07/18/04-07/18/04		FRCC	1,600	MW	\$62,6033	\$70,844.00	USD
177337	POWER	07/13/04-07/13/04		FRCC	1,600	MW	\$69,2100	\$62,061.13	USD
177337	POWER	07/20/04-07/20/04		FRCC	1,600	MW	\$62,1420	\$70,392.30	USD
177330	POWER	07/31/04-07/31/04		FRCC	1,950	MW	\$62,4105	\$141,010.00	USD
177330	POWER	07/21/04-07/21/04		FRCC	2,700	MW	\$60,9530	\$162,070.25	USD
177330	POWER	07/17/04-07/17/04		FRCC	3,000	MW	\$61,0133	\$223,305.71	USD
177330	POWER	07/23/04-07/23/04		FRCC	4,320	MW	\$62,2873	\$106,774.70	USD
177330	POWER	07/10/04-07/10/04		FRCC	3,000	MW	\$62,2873	\$106,774.70	USD
POWER SUB-TOTAL:					13,620	MW		\$2,272,894.13	

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EPSC CAPACITY AUDIT
REQUEST NO. 125

CONFIDENTIAL

PURCHASE STATEMENT

1 Invoice Number: 38374
 2 Invoice Date: August 18, 2004
 3 Invoice Amount: \$2,272,894.13
 4 Invoice For:
 5 Calpine Energy Services, L.P.
 6 Attn: Beatrice Reyna
 7 717 Texas Avenue
 8 Suite 1000
 9 Houston TX 77002 US
 10 713-570-4761
 11 713-030-0740 (FAX)

Invoice Month: 07/2004
Invoice Due Date: September 01, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami FL 33180-001 US

Billing Inquiries:
 Sharon Patric

Doc#	Description	Volume	Unit	Price	Amount Due	Currency
12	PURCHASES					
13	126400 POWER SYSTEM DAILY Power Purchase # 126400	43,825	MW	\$52.220420	\$2,272,894.13	USD
14	From 01-JUL-04 Through 31-JUL-04, REF:UPP					
15	(PURCHASES) SUB TOTAL	43,825	MW		\$2,272,894.13	
16	TOTAL Volume:	43,825	MW	TOTAL:	\$2,272,894.13	

Wire Information:

17 Wire Bank: Union Bank of California Wire City/State:
 18 ABA Number: 122 000 408 Account Name: Calpine Energy Services, L.P.
 19 Account Number: XXXXXXXXXX
 20

Comments:

(A1) 2,272,894.13 * (A1)
 (A2-1/1-1) 186,000.00 * (A2)
 (A2-1/1-2) 2,458,894.136 * (A3)

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FP&G CAPACITY AUDIT
REQUEST NO. 27-364

Desoto County Generating Co, LLC
Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

CONFIDENTIAL
WIRE

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Billing Month: July 2004
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

VERIFIED
ITEM QUANTITY QUALITY PRICE ADDITION PMT DATE
BY DATE
Start-up 8/16/04
8/12/04

Invoice Number: Desoto 0704
Invoice Date: 8/2/2004

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Schedule		Total Charges	MW Hours
Unit 1	Capacity 2,462,400.00		
	Start-up 192,020.60		
	VOM 7,309.89		
	Heat Rate		
	Replacement Energy		
Unit 1 Total		\$ 2,602,630.39	10,359
Unit 2	Capacity 2,478,600.00		
	Start-up 182,108.26		
	VOM 20,887.65		
	Heat Rate		
	Replacement Energy		
Unit 2 Total		\$ 2,681,695.90	17,240
Total June Invoice:		\$ 5,344,126.29	35,809

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Please Remit Payment By: August 17, 2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

23

For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; 11/5

24 204400000843

Payable To: Progress Genco Ventures LLC
JP Morgan Chase Bank
150 West 33rd Street - 15th Floor
New York, NY 10001

2,373,000.00
2,385,000.00
358,000.00
130,000.00
4,941,000.00

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PAID BY: SHARON PATRICE DATE: 8/17/04
E: (881) 991-7897 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] 8-17-04
REQUIRED IF UNDER \$2500

ABA# 021 000 021
Account# [Redacted]

NUMBER: 242-130-141-790 Capacity
242- } } VOM
242- } } Starts
242- } } D O F

(B) \$ 4,941,000.00
(B) 28,197.54
(B) 374,928.75

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CONFIDENTIAL



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STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company BILLING DATE: 10-01-01 Account Number: 76300 69281
 Usage Month Ending: 09/30/2004
 Billing Month: Aug-04
 Payment Due: August 24, 2004

Mail to:
 Florida Power & Light Company
 Attn: Mr. Frank DeSanti
 Energy Marketing and Trading
 11770 U.S. 16, 1
 North Palm Beach, FL 33103
 P/O: (601) 625-7079
 FAX: (601) 625-7063

Capacity Charges:	Hourly	Demand (MW)	Charge (\$/MW)	TOTAL
		160	9,200	\$ 1,230,000.00
Energy Charges:		Energy (MWh)	Charge (\$/MWh)	
		System Base Resources	0.25	\$ 130,710.75
		System Information Resources	3.00	\$ 89,760.00
Fuel Charges:		System Base Fuel Energy	Estimate/Actual	\$ 876,710.25
		System Information Fuel Energy	40.03	\$ 1,816,105.00
Adjustments:		Fuel Trng-Up	Price Estimate/Actual	
		Total Fuel	Trng-Up	\$ 2,190,821.85

454/3-1
 2724318.1

Baseline 8/24/04
 1002

Total 000 Progress Energy Generation Invoiced:
 Denier # 233111

Western Union Payment to:
 Western Bank, N.A.
 Western-Swaco, LLC
 ABA# 053000210
 Account Name
 Florida Power Corporation
 Account #

Total \$ 2,951,318.00

4400001068

ENTERED BY: JUDITH STEPHEN DATE: 8/2
 PHONE: 681-628-7000 COMPANY CODE: 7001
 AUTHORIZED BY: [Signature] 8-23-04
 REQUIRED IF UNDER \$2000

Direct Customer Inquiries to:
 Progress Energy
 Progress Energy Consumer Protection
 Attn: Vrondy A Dalman
 P.O. Box 1551
 Raleigh, N.C. 27602
 FAX: (919) 610-2616
 PHONE: (919) 610-3102

GAP DOCUMENT # (G): 5105025171

ROOT NUMBER: 242-140-611-750

Option Prem = \$ 1,230,000.00
 Energy = \$ 2,724,318.00

Payment Due \$ 2,951,318.00

WIRE

(C) + (C3) = (C4)

454/3



FP&L CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

PURCHASE STATEMENT

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Invoice Number: 38526
Invoice Date: August 23, 2004
Invoice Amount: \$815,000.00

Invoice Month: 01/2004
Invoice Due Date: August 25, 2004

Invoice For:
 Florida Power Corp d/b/a Progress Energy
 Florida, Inc.
 Attn: Power Accounting
 6506 30th Avenue North
 St. Petersburg FL 33710 US
 727-826-4046
 727-826-4025 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33180-001 US

Billing Inquires: Judith Steffen
 601-625-7009
 601-625-7003 (FAX)

Deal Number	Description	Volume (MWh)	Price	Amount Due	Currency
PURCHASES					
10711 POPTS	Physical Power Option Premium Front Purchase # 10711 From 01-JUL-04 Through 31-JUL-04 Premium \$11.02161. REF:UPP	65,800 MW	\$11.021610	\$815,000.28	USD
	Rounding, REF:UPP	MW		(\$0.28)	USD
(PURCHASES) SUB TOTAL		65,800 MW		\$815,000.00	
TOTAL Volume:		65,800 MW	TOTAL:	\$815,000.00	(E)

Wire Information:

Wire Bank: Wachovia Bank, N.A. **Wire City/State:** Raleigh, NC
ABA Number: 053000210 **Account Name:** Florida Power Corp d/b/a Pfc
Account Number: [REDACTED]

Comments:

(C) = (C1) + (C2)
 615,000
 615,000

 1230,000

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71



FPSO CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

PURCHASE STATEMENT

1 Invoice Number: 30626
 2 Invoice Date: August 23, 2004
 3 Invoice Amount: \$616,000.00
 4 Invoice For:
 5 Florida Power Corp d/b/a Progress Energy
 6 Florida, Inc.
 7 Attn: Power Accounting
 8 6605 38th Avenue North
 9 St. Petersburg FL 33710 US
 10 727 026-4045
 11 727 026-4025 (FAX)

Invoice Month: 06/2004
Invoice Due Date: August 25, 2004

Mail To/Payment Incurres:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Incurres: Judith Stoffen
 Incurres: 681-626-7089
 681-626-7083 (FAX)

Deal Number	Description	Volume Unit	Price	Amount Due	Currency
PURCHASES					
10042 POPYS	Physical Power Option Premium From Purchase # 10042 From 01-JUL-04 Through 31-JUL-04 Premium \$11.02161. REF:UPP	65,800 MW	\$11.021610	\$615,000.20	USD
	Rounding. REF:UPP	MW		(\$0.20)	USD
(PURCHASES) SUB TOTAL		65,800 MW		\$616,000.00	
TOTAL Volume:		65,800 MW	TOTAL:	\$616,000.00	(69)

20 Wire Information:

21 Wire Bank: Wachovia Bank, N.A.	Wire City/State: Raleigh, NC
22 ABA Number: 053000210	Account Name: Florida Power Corp d/b/a Pr
23 Account Number: [REDACTED]	

Comments:

45-1
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82



FPSC CAPACITY AUDIT
REQUEST NO. 5-11

CONFIDENTIAL

PURCHASE STATEMENT

1 Invoice Number: 38620
 2 Invoice Date: August 23, 2004
 3 Invoice Amount: \$2,724,318.00
 4 Invoice For:
 5 Florida Power Corp d/b/a Progress Energy
 6 Florida, Inc.
 7 Attn: Power Accounting
 8 6666 38th Avenue North
 9 St. Petersburg FL 33710 US
 10 727 828-4045
 11 727 828-4025 (FAX)

Invoice Month: 07/2004
Invoice Due Date: September 07, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (FPC/GO)
 General Mail Facility
 Miami FL 33160-001 US

Billing Inquiries: Judith Stoffen
 Inquiries: 681-025-7089
 681-025-7063 (FAX)

Deal Number	Description	Volume	Unit	Price	Amount Due	Currency
PURCHASES						
110111	POWER SYSTEM DAILY Power Purchase # 110111 From 01-JUL-04 Through 31-JUL-04. REF:UPP	42,075	MW	\$26.440000	\$1,112,463.00	USD
125020	POWER SYSTEM DAILY Power Purchase # 125020 From 01-JUL-04 Through 31-JUL-04. REF:UPP	32,250	MW	\$49.080000	\$1,611,855.00	USD
(PURCHASES) SUB TOTAL		74,325	MW		\$2,724,318.00	
TOTAL Volume:		74,325	MW	TOTAL:	\$2,724,318.00	

20 Wire Information:

21 Wire Bank: Wachovia Bank, N.A.	Wire City/State: Raleigh, NC
22 ABA Number: 063000219	Account Name: Florida Power Corp d/b/a Pr
23 Account Number: [REDACTED]	

Comments:

45-1
3-1

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PPSC CAPACITY AUDIT
REQUEST NO. 5114



CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 05576-84490
Usage Month Ending: July 31, 2004
Billing Month Aug-04
Payment Due August 20, 2004

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Donam
Energy Marketing and Trading
11770 U.S. Hy. 1
North Palm Beach, FL 33408
Ph: (604) 825-7079
FAX: (604) 825-7883

10 Capacity CHARGES:

Hourly

Demand (MW) 60 Charge (\$/MW) 19,230.00

TOTAL:
\$ (US-1) 991,500.00 (DB)

12 ENERGY CHARGES:

Energy (MWh) 30,000 Charge (\$/MWh) 10.25

36,200

(US-1) (ST-1) 667,980.00 (DB)
662,475.00

13 Total due Florida Power Corporation Generation Invoice:

(DB) \$ 1,010,500.00
1,623,975.00

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Return Wire Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
ADAs 053000219
Account Name
Progress Energy Florida
Account #

ENTERED BY: SHARON PATRICE DATE: 8/18/04
PHONE: (501) 691-7897 COMP: NY CU
AUTHORIZED BY: [Signature] 8-18-04
REQUIRED: [Signature]

BAP DOCUMENT # (S): 5105024723

ACCT NUMBER: 240-130-611-790

P04400001068

Pay deal 51130
Opt deal 10364

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. Dillman
P.O. Box 1651
Raleigh, N.C. 27602
FAX: (910) 510-2015
PHONE: (910) 510-3142

Payment Due
\$ 1,610,500.00

1,623,975.00

Progress Energy Florida, Inc.
P.O. Box 14047
St. Petersburg, FL 33733

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FPL

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 579

PURCHASE STATEMENT

1 **Invoice Number:** 39292
 2 **Invoice Date:** September 24, 2004
 3 **Invoice Amount:** \$1,923,000.00
 4 **Invoice For:**
 5 Florida Power Corp.
 6 6666 38th Avenue North
 7 St. Petersburg FL 33710 US

Invoice Month: 03/2001
Invoice Due Date: September 28, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Frank Bonam
 661-626-7079
 661-626-7663 (FAX)

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Deal Number	Description	Volume Used	Price	Amount Due	Currency
PURCHASES					
10394	POPTS Physical Power Option Premium From Purchase # 10394 From 01-JUL-04 Through 31-AUG-04 Premium \$26,84677. REF:UPP	74,400 MW	\$26.846770	\$1,922,000.00	USD
	Rounding adjustment for deal # 10394. REF:UPP		USD	\$0.31	USD
(PURCHASES) SUB TOTAL:		74,400	USD	\$1,923,000.00	(B2)
TOTAL Volume:		74,400	USD	TOTAL:	\$1,923,000.00

20 **Wire Information:**

21 Wire Bank: Wachovia Bank, N.A. Wire City/State: Winston-Salem, NC
 22 ABA Number: 053000210 Account Name: Florida Power Corp.
 23 Account Number: [REDACTED]

Comments:
 Half due with July, half due with August

$1,923,000 \div 2 = 961,500$ (18-11)

(D)

(D2)

454
 4-1 P1



CONFIDENTIAL

FP&C CAPACITY AUDIT
REQUEST NO. 1224

PURCHASE STATEMENT

1 Invoice Number: 30300
 2 Invoice Date: August 18, 2004
 3 Invoice Amount: \$662,475.00
 4 Invoice For:
 5 Florida Power Corp.
 6 6566 38th Avenue North
 7 St. Petersburg FL 33710 US

Invoice Month: 07/2004
Invoice Due Date: August 10, 2004

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33100-001 US

Billing Inquiries: Sharon Palro

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Item Number	Description	Volume Used	Price	Amount Due	Currency
PURCHASES					
51130	POWER SYSTEM HOURLY Power Purchase # 61130 From 01-JUL-04 Through 31-AUG-04. REP:UPP	30,300 MW	\$10.250000	\$662,475.00	USD
(PURCHASES) SUB TOTAL		30,300 MW		\$662,475.00	
TOTAL Volume:		30,300 MW	TOTAL:	\$662,475.00	

Wire Information:

Wire Bank: Wachovia Bank, N.A.	Wire City/State: Winston-Salem, NC
ABA Number: 063000216	Account Name: Florida Power Corp.
Account Number: [REDACTED]	

Comments:

45-1
4-1 P2



CONFIDENTIAL

Rollant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77210-4466

FPSC CAPACITY AUDIT
REQUEST NO. 544

1 Altus Judith Steffen
2 Florida Power & Light Company
3 700 Universal Blvd
4 P.O. Box 14000
5 Juno Beach, FL 33408

Invoice No: 0720C
Invoice Date: August 6, 2004
Terms: August 26, 2004

6 INVOICES

7 Billing for July 2004

8 Capacity - July	52 MW	\$ 3,450.00	\$ (45.1) 179,400.00
9 Energy - July	7,000 MW	\$ 51.21	\$ 358,466.12
10 Variable O&M Charge	7,000 mwh/hr	\$ 0.15	\$ 1,050.00
11 Start Charges	22 starts		\$ 194,450.60

12 Total Due

\$ (P.2) 733,966.72

13 If you have any questions concerning this invoice, please contact Robert Goerner at 713-497-1151 *See payment on p. 2.*

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WIRE PAYMENT TO:

Rollant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA 043000261
Account [REDACTED]

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/04
PHONE: 681-626-7019 COMPANY CODE: 1001
AUTHORIZED BY: [Signature] 8-23-04
REQUIRED IF UNDER \$2500

45.1
5 91

SAP DOCUMENT # (9): 5105024918

ACCOUNT NUMBER: 242.130.611.790 *Capex Prem.* \$ 179,400.00 (E)
 242.130.611.790 *WOM* \$ 1050.00
 242.130.611.790 *Energy* \$ 358,466.12
 242.130.611.790 *Starts* \$ 194,450.60
 = 733,966.72 (E1)



PURCHASE STATEMENT

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 5-144

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Invoice Number: 30513
Invoice Date: August 23, 2004
Invoice Amount: \$179,400.00

Invoice Month: 06/2004
Invoice Due Date: August 25, 2004

Invoice For:
Rollant Energy Services, Inc.
Attn: Power Accounting
1000 Main
Houston TX 77002 US
713 207-3573
713 207-9976 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33108-001 US

Billing Inquiries: Judith Stoffen
601-026-7080
601-026-7603 (FAX)

Item Number	Description	Volume	Unit	Price	Amount	Due	Currency
PURCHASES							
10934	POPTS Physical Power Option Premium From Purchase # 10934 From 01-JUL-04 Through 31-JUL-04 Premium \$4.03710, REF:U/P	30,688	MW	\$4.037100	\$179,400.12		USD
	Rounding, REF:U/P		MW				(\$0.12)USD
(PURCHASES) SUB TOTAL		30,688	MW		\$179,400.00		
TOTAL Volume:		30,688	MW	TOTAL:	\$179,400.00		

Wire Information:

Wire Bank: Mellon Bank	Wire City/State: Pittsburgh, PA
ABA Number: 043000261	Account Name: Rollant Energy Services, Inc
Account Number: [REDACTED]	

Comments:

Handwritten initials/signature

P. 2.

FPSC CAPACITY AUDIT
REQUEST NO. 544

REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

CONFIDENTIAL

1 SORT ORDER: DATE GL ACCT LOCH SRC JV# PAGE DESCRIPTION

5 FROM - TO SELECTION CRITERIA:

6 GL ACCT: 555.440 - 555.440 LEDGER DATE: 200407 - 200407
 7 CHG LOCH: - SOURCE: -
 8 EAC: - AMOUNT: -
 9 JV MONTH: - JV NUMBER: -
 10 PAGE NUMBER: - INTERFACE ID: -
 11 WORKSHEET: -

12 COMMENTS:

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13	DATE	GL ACCT	LOCH	SRC	JV#	PAGE DESCRIPTION	BTCH	BUYS	DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
14	200407	555.440	0611	65000	0709G	001 CALPINE OPTION PREM	0001	8100-92-000.970-611	710			
15	200407	555.440	0611	65000	0709G	001 DESOTO CAPACITY	0001	7604-92-000.970-611	710			
16	200407	555.440	0611	65000	0709G	001 FPC CAPACITY OPTION	0001	7904-92-000.970-611	710			
17	200407	555.440	0611	65000	0709G	001 FPC PPA CAPACITY 50	0001	7504-92-000.970-611	710			
18	200407	555.440	0611	65000	0709G	001 INDIAN RIVER OPTION	0001	8004-92-000.970-611	710			
19	200407	555.440	0611	65000	0709G	001 OLEANDER CAPACITY	0001	7704-92-000.970-611	710			
20	200407	555.440	0611	65000	0709G	001 RESI CAPACITY	0001	7804-92-000.970-611	710			
21	200407	555.440	0611	65000	0709G	001 VANDOLAH OPTION PREM	0001	8004-92-000.970-611	710			
22	200407	555.440	0611	65000	0709H	001 ACT OLEANDER CAPACIT	0001	7704-92-000.970-611	710			
23	200407	555.440	0611	65000	0709H	001 ACT RESI CAPACITY	0001	7804-92-000.970-611	710			
24	200407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	0000-00-000.000-000	710			
25	200407	555.440	0611	69000	9999	231 FPC CAPACITY OPTION	0231	7904-92-000.970-611	710			
26	200407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8004-92-000.970-611	710			
27	200407	555.440	0611	69000	9999	368 CALPINE OSPREY CAPAC	0368	8100-92-000.970-611	710			
29						*LOCH 0611						16,283,964.84
30						*GL ACCT 555.440						16,283,964.84
31						**DATE 200407						16,283,964.84
32	*****GRAND TOTAL											16,283,964.84

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Accrued before new guaranteed capacity was established. Payment made after new capacity established. See true up of [redacted] in Aug FINS

(P3)

[redacted]

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(P1)

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1 REPORT: ST23-106-022105

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

FPSC CAPACITY AUDIT
REQUEST NO. 5 #4

PAGE 1

4 SORT ORDER: DATE GL ACCT LOCN SRC JVI PAGE DESCRIPTION

5 FROM - TO SELECTION CRITERIA:

6 GL ACCT: 555.440 -- 555.440
7 CHG LOCN: --
8 EAC: --
9 JV MONTH: --
10 PAGE NUMBER: --
11 WORKSHEET: --

LEDGER DATE: 200408 - 200408
SOURCE: --
AMOUNT: --
JV NUMBER: --
INTERFACE ID: --

CONFIDENTIAL

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12 COMMENTS:

13	DATE	GL ACCT	LOCN	SRC	JVI	PAGE DESCRIPTION	BTCH	BUC#	DISTRIBUTION	EAC INVOICE	CUSTOMER	AMOUNT
14	200408	555.440	0611	65000	0809G	001 CALPINE OPTION PREM	0001	8100-92-000	970-611	710		
15	200408	555.440	0611	65000	0809G	001 DESOTO CAPACITY	0001	7604-92-000	970-611	710		
16	200408	555.440	0611	65000	0809G	001 FPC CAPACITY OPTION	0001	7904-92-000	970-611	710		
17	200408	555.440	0611	65000	0809G	001 FPC FFA CAPACITY 50	0001	7504-92-000	970-611	710		
18	200408	555.440	0611	65000	0809G	001 INDIAN RIVER OPTION	0001	8004-92-000	970-611	710		
19	200408	555.440	0611	65000	0809G	001 OLEANDER CAPACITY	0001	7704-92-000	970-611	710		
20	200408	555.440	0611	65000	0809G	001 REST CAPACITY	0001	7804-92-000	970-611	710		
21	200408	555.440	0611	65000	0809G	001 VANDOLAN OPTION PREM	0001	8004-92-000	970-611	710		
22	200408	555.440	0611	65000	0809H	001 ACT OLEANDER CAPACIT	0001	7704-92-000	970-611	710		

16,418,730.00
16,418,730.00
16,418,730.00

*LOCN 0611
**GL ACCT 555.440
***DATE 200408

****GRAND TOTAL

16,418,730.00

True up per prior page.

*45-1
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P.3



CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 574

PURCHASE STATEMENT

1 Invoice Number: 38586
2 Invoice Date: August 24, 2004
3 Invoice Amount [REDACTED]

Invoice Month: 07/2004
Invoice Due Date: August 12, 2004

4 Invoice For:
5 Oleander Power Project, L.P.
6 Attn: Dale Linaweaver
7 111 Market Place
8 Suite 200
9 Baltimore MD 00000 US
10 410-230-4971
11 410-230-4975 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume (MWh)	Price	Amount Due	Currency
PURCHASES					
10444	CAPCTY [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
12834	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD ✓
12835	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD ✓
12836	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD
75333	POWER [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
128924	POWER [REDACTED]	[REDACTED] MW	[REDACTED]	[REDACTED]	USD
	Rounding. REF:UPP	MW		(\$0.59)	USD
(PURCHASES) SUB TOTAL		[REDACTED] MW		[REDACTED]	
TOTAL Volume:		[REDACTED] MW	TOTAL:	[REDACTED]	

33 Wiring Information:

34 Wire Bank:	Wire City/State:
35 ABA Number:	Account Name: Oleander Power Project, L.P
36 Account Number:	

37 Comments:

(F3) + (F4) = [REDACTED] (P1)

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P.4

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 5#4

Line items Edit Copy Settings Environment System Help

Display Vendor Line Items: Basic List

Line layout: Additional fields: Check information:

GLEANDER POWER PROJECT LTD
75202 DALLAS

Reference	Doc type	Doc date	Pay/Receiv	Amount	Line Clr. date	Text
PP 2000111457	ZP	07/20/04	07/20/2004		457	07/20/2004
RS 5100032593	RS	07/05/04	07/20/2004		457	07/20/2004
PP 2000132702	ZP	08/27/04	08/27/2004		782	08/27/2004
RS 5100041715	RS	08/23/04	08/27/2004		782	08/27/2004
PP 2000148431	ZP	09/27/04	09/27/2004		431	09/27/2004
RS 5100046260	RS	09/16/04	09/27/2004		431	09/27/2004
PP 2000164576	ZP	10/27/04	10/27/2004		576	10/27/2004
RS 5100050742	RS	10/17/04	10/27/2004		576	10/27/2004
PP 2000180167	ZP	11/22/04	11/22/2004		167	11/22/2004
RS 5100056466	RS	11/15/04	11/22/2004		167	11/22/2004
PP 2000195781	ZP	12/21/04	12/21/2004		781	12/21/2004
RS 5100000361	RS	12/10/04	12/21/2004		781	12/21/2004
PP 2000012420	ZP	01/24/05	01/24/2005		420	01/24/2005
RS 5100002514	RS	01/17/05	01/24/2005		420	01/24/2005

Selected: 933 102 26 USD

Displayed: 933 102 26 USD

Parked items

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CONFIDENTIAL

Reliant Energy Services, Inc.
P.O. Box 4466
Houston, TX 77210-4466

FPSC CAPACITY AUDIT
REQUEST NO. 5-14

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Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
June Beach, FL 33408

Invoice No: 07201
Invoice Date: August 6, 2004
Term: August 26, 2004

INVOICE - BIADY HUMB

7	Billing for July 2004					
8	Peak Capacity - July	468 MW	\$ 13.11	(115-1)	(92)	\$ 6,135,480.00
9	Peak Transmission - July	474 MW	\$ 1.193			\$ 565,482.00
10	Variable O&M Charge - Gas	41,290 - 89,953 mw/hr	\$ 0.15			\$ 6,193.50
11	Variable O&M Charge - Fuel Oil	8,483 - 2,320 mw/hr	\$ 1.89			\$ 15,927.90
12	Heat Rate Adjustment Payment - Gas					\$ -
13	Heat Rate Adjustment Payment - Oil					\$ -
14	Start Charge - Unit 1	18 starts	\$ 8,323.20			\$ 149,817.60
15	Start Charge - Unit 2	17 starts	\$ 8,323.20			\$ 141,494.40
16	Start Charge - Unit 3	23 starts	\$ 8,323.20			\$ 191,433.60
17	Melting of Non-PPA Energy					\$ 1,640.00
18	Total Due					\$ 7,207,573.97

19 Note: Please note that this invoice does not reflect a Heat Rate Adjustment Payment calculation for hours covered by this
20 invoice during which the facility was operating under automatic generation control. Reliant and FPL are currently discussing
21 how this calculation should be made in light of the implementation of automatic generation control at the facility. Reliant
22 reserves the right to invoice FPL for the Heat Rate Adjustment Payment for such non included hours at a later date.

23 If you have any questions concerning this invoice, please contact Robert Goerner at 713-497-1151

24 4400000345
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26 ENTERED BY: JUDITH STEFFEN DATE: 8/26/04
27 PHONE: 601-826-7089 COMPANY CODE: 1001
28 AUTHORIZED BY: [Signature] 8/24/04
REQUIRED IF UNDISB #2500

Reliant Energy Services, Inc.
Molton Bank
Pittsburgh PA
ANA 043000261
Account [Redacted]

SAP DOCUMENT # (0): 5105035513
ACCT NUMBER: 242130.611.790 Capacity
242130.611.790 VOM
242130.611.790 Starts
242140.611.790 Trans
242130.611.790 VOM ADA P...

= 7,207,573.97
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\$ 6,135,480.00
\$ 22,226.37
\$ 482,745.60
\$ 565,482.00
\$ 11,440.00



CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 50824

PURCHASE STATEMENT

1 Invoice Number: 38505 Invoice Month: 07/2004
 2 Invoice Date: August 24, 2004 Invoice Due Date: August 08, 2004
 3 Invoice Amount: \$7,205,933.97
 4 Invoice For: **Mail To/Payment Inquiries:**
 5 Rollant Energy Services, Inc. Florida Power & Light Company
 6 Attn: Penny Featherston ARM&S Processing (PPC/GO)
 7 P.O. Box 61007 General Mail Facility
 8 Houston TX 77208 US Miami FL 33180-001 US
 9 713-207-7405
 10 713-207-0110 (FAX)

Billing Judith Stoffon
 Inquiries: 601-626-7000
 601-626-7883 (FAX)

Line	Deal Number	Description	Volume (MWh)	Price	Amount Due	Currency
12	PURCHASES					
13	10481	CAPCTY Source: ShadyHills, Capacity product type: SHADY Purchase, from Capacity Deal #10481 From 01-JUN-04 Through 31-AUG-04 for the month of 200407, Hourly Volume: 474 MWh \$13.11/KWH/MONTH, unit(s): 1 MONTH. REF:UPP	474 MWh	\$13,110,000.00 (G1)	\$6,214,140.00 USD	135/19
18	12033	MISC CT START for Purchase # 12033 From 01-JUL-04 Through 31-JUL-04 Charge \$482,745.00000. REF:UPP	MWh	\$0.000000	\$482,745.00 USD	
21	12839	MISC CAPACITY for Purchase # 12839 From 01-JUL-04 Through 31-JUL-04 Charge - \$76,000.00000. REF:UPP	MWh	\$0.000000 (G2)	(\$76,000.00) USD	
24	77003	POWER ShadyHills YEARLY Power Purchase # 77003 From 01-JUN-04 Through 31-AUG-04. REF:UPP	40,773 MWh	\$0.446656	\$22,220.37 USD	
27	20763	TRANS YEARLY Transmission Purchase # 20763 From 01-JUL-04 Through 31-AUG-04. REF:UPP	362,050 MWh	\$1.603400	\$585,400.37 USD	
30		Rounding, REF:UPP	MWh		\$1.00 USD	
31	(PURCHASES) SUB TOTAL		402,803 MWh		\$7,205,933.07	
32	TOTAL Volume:		402,803 MWh	TOTAL:	\$7,205,933.07	

33 Wiring Information:
 34 Wire Bank: Chaso Bank of Texas Wire City/State: Houston, TX
 35 ABA Number: 113000609 Account Name: Rollant Energy Services, Inc
 36 Account Number: [REDACTED]

Comments:

(G1) + (G2) = (G) (P1) 6,135,490
 6,214,140
 178,660
 482,745
 135/19
 P2



FPSC CAPACITY ADJUST
REQUEST NO. 5-14

Rollant Energy Services, Inc.
P.O. Box 4465
Houston, TX 77210-4465

CONFIDENTIAL

- 1 Altin Judith Steffen
- 2 Florida Power & Light Company
- 3 700 Universal Blvd
- 4 P.O. Box 14000
- 5 June Houch, FL 33408

Invoice No: 072004
 Invoice Date: August 6, 2004
 Terms: August 23, 2004

6 Billing for July 2004

7 Capacity - July

8 Energy - July

9 Variable O&M Charge

10 Start Charges

INVOICE- VANDOLAH

	150 MW	\$ 3,450.00	\$ 515,100.00
MW	\$ -	\$ -	
mw/hr	\$ 0.15	\$ -	
starts	\$ 9,000.00	\$ -	

11 Total Due

415,100.00 (114)

12 If you have any questions concerning this invoice, please contact Robert Goerner at 713-497-1151

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WIRE PAYMENT TO:

Rollant Energy Services, Inc.
 Mellon Bank
 Pittsburgh PA
 ABA 043000261
 Account: [REDACTED]

WIRE

4400000345

ENTERED BY: JUDITH STEFFEN DATE: 8/23/04
 PHONE: 681-625-7089 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature] 8/23/04
 REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 5105025158

ACCT NUMBER: 242.150.611.790 Cap Premium
 \$545,100.00

457
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P1

FPSC CAPACITY AUDIT
REQUEST NO. 55-144

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
6/30/2001

CONFIDENTIAL

KAWed PPA Closing Information (October 2001 PPA Receipts) (CF 0) ACTUAL

Provider	\$ Actual	\$ Estimate	\$ Adjustment	Mwh Actual	Mwh Estimate	Mwh Adjustment
Florida Power Corporation	178,577.18	178,577.18				
Florida Power Corporation	60,022.82	60,022.82				
FTG PPA Option Purchase (10,000) - 555,410,780.49 - 02-000-97-0-611 FAC 710	961,500.00	961,500.00				
Florida Power Corporation	961,500.00	961,500.00				
FTG PPA Electricity Purchase (60,000) - 555,410,780.49 - 02-000-97-0-611 FAC 710	651,825.00	616,050.00	5,175.00	35,700	35,400	300
Electricity Purchases	651,825.00	616,050.00	5,175.00	35,700	35,400	300
FTG PPA Option Purchase (150,000) - 555,410,780.49 - 02-000-97-0-611 FAC 710	1,210,000.00	1,210,000.00				
Florida Power Corporation	1,210,000.00	1,210,000.00				
FTG PPA Electricity Purchase (150,000) - 555,410,780.49 - 02-000-97-0-611 FAC 710	2,734,135.50	2,520,145.00	213,991.50	72,175	72,175	
Electricity Purchases	2,734,135.50	2,520,145.00	213,991.50	72,175	72,175	
Shady Hills Reliant Energy Services - 555,410,780.49 - 02-000-97-0-611 FAC 710	6,214,420.00	6,214,410.00	(10,000)			
Reliant Energy Services	6,214,420.00	6,214,410.00	(10,000)			
Shady Hills Reliant Purchases - 555,410,780.49 - 02-000-97-0-611 FAC 710						
Variable O&M	21,455.00	21,613.68	(158.68)	62,115	62,122	143
Start Charges	324,161.60	324,161.60				
Test Energy						
Heat Rate Adjustment						
Gas Burn	1,958,716.15	4,305,182.93	(2,346,466.78)			
Oil Burn (6215-92-151-70-0-611 FAC)	516,933.70	525,129.76	(8,196.06)			
	5,017,937.01	5,175,187.77	(157,250.76)		61,172	111
Florida Power Corporation - Shady Hills	101,218.96	101,019.00	218.96			
Reliant Energy Services	101,218.96	101,019.00	218.96			
Florida Power Corporation	461,216.05	461,463.00	(246.95)			
Reliant Energy Services	461,216.05	461,463.00	(246.95)			
Progress Energy Capacity - 555,410,780.49 - 02-000-97-0-611 FAC 710						
Progress Energy	4,755,000.00	4,755,000.00				
Progress Energy (Capacity Adj - Test)	(180,000.00)	(180,000.00)				
Progress Energy (Test Adj - Mar 2001)	(15,241.93)	(15,241.93)				
Progress Energy (Test Adj - Apr 2001)	(37,000.00)	(27,000.00)	10,000.00			
Progress Energy (Test Adj - May 2001)	(36,000.00)	(36,000.00)				
Progress Energy (Other Test Expenses)	13,819.41	13,819.41				
Progress Energy (Fixed Payment Adj)	166,000.00	166,000.00				
	4,376,587.51	4,376,587.51				
Progress Energy Purchases - 555,410,780.49 - 02-000-97-0-611 FAC 710						
Variable O&M	18,561.64	18,143.70	417.94	39,413	39,275	138
Start Charges	417,777.75	417,777.75				
Test Energy						
Replacement Power	70,921.21	70,919.00	2.21			
Gas Burn	2,434,615.48	2,373,072.52	61,542.96			
Oil Burn (6215-92-151-20-0-611 FAC 601)	410,936.21	420,258.23	(9,322.02)			
	3,362,933.37	3,301,910.90	61,022.47	39,413	39,275	138
Constellation Capacity - 555,410,780.49 - 02-000-97-0-611 FAC 710						
Constellation Power - Long Term						
Constellation Power (Fixed Payment Adj)						
Constellation Power (Test Cap Adj)						
Constellation Purchases - 555,410,780.49 - 02-000-97-0-611 FAC 710						

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Prior Month True-Up

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REPORT: 5723-106-022105

FLORIDA POWER & LIGHT COMPANY
FIVE FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

CONFIDENTIAL PAGE 1

FPSC CAPACITY AUDIT
REQUEST NO. 5-44

LINE ORDER: DATE GL ACCT LOCH SRC JVI PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT: 555.110 - 555.440
CHG LOCH: -
EAC: -
JV MONTH: -
PAGE NUMBER: -
WORKSHEET: -

LEDGER DATE: 200410 - 200410
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE ID: -

COMMENTS:

LINE	GL ACCT	LOCH	SRC	JVI	PAGE DESCRIPTION	BTCH	HUCH	DISTRIBUTION	NAC	INVOICE	CUSTOMER	AMOUNT
100410	555.440	0611	65000	10030	001	CALVIN: OPTION PRNH	0001	0100-02-000.970-011	710			
100410	555.440	0611	69000	9999	342	DESDO CAPACITY	0342	0000-00-000.000-000	710			
100410	555.440	0611	63000	9999	342	FPC CAPACITY 50MW DE	0342	0000-00-000.000-000	710			
100410	555.440	0611	63000	9999	342	FPC CAPACITY 150MW H	0342	0000-00-000.000-000	710			
100410	555.440	0611	69000	9999	342	OLSHORH CAPACITY	0342	0000-00-000.000-000	710			
100410	555.440	0611	69000	9999	342	SHADY HILLS CAPACITY	0342	0000-00-000.000-000	710			

LOCH 0611
*GL ACCT 555.440
**DATE 200410

79,006,552.35-
79,006,552.35-
79,006,552.35-

****GRAND TOTAL

79,006,552.35- (T)
(1.2)

* The company transferred these amounts to a newly created account 555.441 - Sunshine Power. Capacity Purchase - LIT Contract. Minimum Payment to include long term contracts minimum payments that are disclosed in the ok. (15-2/1)

(15-2/1) 21,049,279.35
(1) (79,886,552.35)
(2) (1.2) 4,162,737

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NOV. 11. 2004 4:07PM

FPSC CAPACITY AUDIT
REQUEST NO. 5714



Calpine Energy Services, L.P.

717 Texas Avenue, Suite 1000 Houston, TX 77002

CONFIDENTIAL

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Invoice Number: 41100
Invoice Month: 10/2004
Production Month: 10/2004
Invoice Date: November 11, 2004
Invoice Due Date: November 22, 2004
Contract Number: CES-2.8.2-00240

FINAL INVOICE

Mail To:
Florida Power & Light Company
Attn: Frank Bonam
P.O. Box 14000
Juno Beach, FL 33408
Customer ID: 100

Wire Funds To:
Bank: Union Bank of California
Account Number: [REDACTED]
ABA Number: 122000400

Florida Inquiries:
Contact: Frank Bonam
Phone Number: 661-026-7070
Fax Number: 661-026-7199

Internal Billing Inquiries:
Contact: Isabel McKinney
Phone Number: 713-830-8670
Fax Number: 713-830-8749

Plant	Plant Des	Term	Rate	Product	Volume	Unit	Price	Amount	Signif
Milton 1 UNIT									
Business Unit: 01									
42014	CAPCY -			PAYMENT	100	MW	\$4,400,000.00	\$400,000.00	USD
44001	CAPCY -			SCHEDULE	1	MW		\$144,000.00	USD
CAPCY SUB TOTAL:					101	MW		\$504,000.00	
177337	POWER	10/10/04-10/10/04		FRCO	1,350	MW	\$50.2300	\$67,810.50	USD
177337	POWER	10/13/04-10/13/04		FRCO	1,500	MW	\$49.3120	\$73,968.00	USD
177337	POWER	10/16/04-10/16/04		FRCO	1,500	MW	\$61.3775	\$92,066.25	USD
177337	POWER	10/19/04-10/19/04		FRCO	1,500	MW	\$53.7480	\$80,622.00	USD
177337	POWER	10/20/04-10/20/04		FRCO	1,000	MW	\$64.4370	\$64,437.00	USD
177337	POWER	10/20/04-10/20/04		FRCO	1,500	MW	\$65.6000	\$98,400.00	USD
177337	POWER	10/20/04-10/20/04		FRCO	1,500	MW	\$55.8910	\$83,836.50	USD
177337	POWER	10/20/04-10/20/04		FRCO	1,130	MW	\$57.0500	\$64,406.07	USD
177337	POWER	10/11/04-10/11/04		FRCO	2,401	MW	\$48.4323	\$116,205.03	USD
177337	POWER	10/10/04-10/10/04		FRCO	1,200	MW	\$61.6680	\$73,999.60	USD
177337	POWER	10/04/04-10/04/04		FRCO	1,650	MW	\$62.1000	\$102,562.50	USD
177337	POWER	10/07/04-10/07/04		FRCO	1,650	MW	\$68.2400	\$112,606.00	USD
177337	POWER	10/06/04-10/06/04		FRCO	1,050	MW	\$55.4703	\$58,240.81	USD
177337	POWER	10/22/04-10/22/04		FRCO	1,600	MW	\$63.7333	\$102,000.00	USD
177337	POWER	10/21/04-10/21/04		FRCO	1,600	MW	\$63.6018	\$101,762.88	USD
177338	POWER	10/10/04-10/17/04		FRCO	1,300	MW	\$60.2390	\$78,310.70	USD
177338	POWER	10/09/04-10/10/04		FRCO	2,213	MW	\$48.4323	\$107,100.57	USD
177330	POWER	10/02/04-10/03/04		FRCO	3,000	MW	\$62.1000	\$186,300.00	USD
200003	POWER	10/31/04-10/31/04		FRCO	1,650	MW	\$59.7707	\$98,631.60	USD
200003	POWER	10/23/04-10/23/04		FRCO	2,400	MW	\$62.1610	\$149,186.40	USD
200003	POWER	10/23/04-10/23/04		FRCO	0	MW	\$0.0000	\$0.00	USD
200003	POWER	10/30/04-10/30/04		FRCO	200	MW	\$50.7700	\$10,154.00	USD
200003	POWER	10/30/04-10/31/04		FRCO	0	MW	\$0.0000	\$0.00	USD
200008	POWER	10/28/04-10/28/04		FRCO	1,350	MW	\$62.1010	\$83,836.35	USD
200008	POWER	10/28/04-10/28/04		FRCO	0	MW	\$0.0000	\$0.00	USD

Invoice generated by: [REDACTED]

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79

FPSC CAPACITY ADJUST
REQUEST NO. 5-74-4

REPORT: 5123-106-032105

FLORIDA POWER & LIGHT COMPANY
FIPS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

PAGE 1

JOINT ORDER: DATE GL ACCT LOCH SRC JVI PAGE DESCRIPTION

CONFIDENTIAL

FROM - TO SELECTION CRITERIA:

GL ACCT:	555.441	-	555.441	JIT Paym'ts	LEDGER DATE:	200110	-	200110
CHG LOCH:	-	-	-		SOURCE:	-	-	-
HAC:	-	-	-		AMOUNT:	-	-	-
JV MONTH:	-	-	-		JV FUNDING:	-	-	-
PAGE NUMBER:	-	-	-		INTERFACE ID:	-	-	-
SEQUENCE:	-	-	-					

REMARKS:

DATE	GL ACCT	LOCH	SRC	JVI	PAGE DESCRIPTION	DICH	BUCS	DISTRIBUTION	ERC	INVOICE	CUSTOMER	AMOUNT
100110	555.441	0611	65000	10030	001 DESOTO CAPACITY	0001	7401-92-441	970-611	710			
100110	555.441	0611	65000	10030	001 FPC CAPACITY OPTION	0001	7904-92-441	970-611	710			
100110	555.441	0611	65000	10030	001 FPC PPA CAPACITY 50	0001	7501-92-441	970-611	710			
100110	555.441	0611	65000	10030	001 OREGON CAPACITY	0001	7701-92-441	970-611	710			
100110	555.441	0611	65000	10030	001 WEST CAPACITY	0001	7601-92-441	970-611	710			
100110	555.441	0611	65000	10030	001 ACI DESOTO CAPACITY	0001	7401-92-441	970-611	710			
100110	555.441	0611	69000	9999	312 DESOTO CAPACITY	0342	0000-00-000	000-000	710			
100110	555.441	0611	69000	9999	312 FPC CAPACITY 50MW DC	0342	0000-00-000	000-000	710			
100110	555.441	0611	69000	9999	312 FPC CAPACITY 150MW H	0342	0000-00-000	000-000	710			
100110	555.441	0611	69000	9999	312 OREGON CAPACITY	0342	0000-00-000	000-000	710			
100110	555.441	0611	69000	9999	312 SHADY HILLS CAPACITY	0342	0000-00-000	000-000	710			

100110 555.441 0611

(A)

84,049,289.35
84,049,289.35
84,049,289.35

LOCH 0611
PAGE ACCT 555.441
DATE 200110

New account established in 10/04. See explanation on WP 12-11.

TOTAL AVAILABLE

84,049,289.35 (K)

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CONFIDENTIAL

PPSC CAPACITY AUDIT
REQUEST NO. 5-11

Dosoto County Generating Co, LLC
Invoice
411 Fayetteville Street Mall
Raleigh, NC 27602

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Billing Month: October 2004
Bill To:
Florida Power & Light Co
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

Invoice Number: Dosoto 1004
Invoice Date: 11/1/2004

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Schedule
Unit 1

Capacity 220,000.00 (6)
Start-up 42,040.00
VOM 001.31
Heat Rate -

Replacement Energy

Unit 1 Total

Total Charges
\$ 271,460.31

MW Hours
4,000

Unit 2

Capacity 220,000.00 (6)
Start-up 107,122.00
VOM 10,054.64
Heat Rate -

Replacement Energy

Unit 2 Total

\$ 340,677.14

12,005

21

Total October Invoiced:

\$618,127.45

16,074

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Please Remit Payment By: November 16, 2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

25

For questions regarding this invoice, please contact Vicki Andrews at (919) 546-7867; Fax (919) 546-4719

(21) 220,000
(22) 229,500

1157,500
(15-2/1)

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Payable To: Progress Genco Ventures LLC
JP Morgan Chase Bank
450 West 33rd Street - 15th Floor
New York, NY 10001
Attn: Institutional Trust Services, Valérie Dunbar
ABA# 021 000 021
Account# [REDACTED]

4400000845

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Michael Olowin 11/16/04
Manager, Power & Fuels Accounting

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PPSC CAPACITY AUDIT REQUEST NO. 5-11
② = ④ + ⑤
ACCT NUMBER: 247-150-111-790 Capacity: \$457,500.00
247-150-111-790 VOM: \$10,655.95
247-150-111-790 Start: \$49,971.50

ENTERED BY: JUDITH STEFFEN DATE: 11/16/04
PHONE: 561-225-7029 COMPANY CODE: 1001
AUTHORIZED BY: [REDACTED]

REQUIRED IF UNDER \$500
SAP DOCUMENT #15: S105035070

CONFIDENTIAL



STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company
BILLING DATE: 10/10/01
Account Number: 7650 59181
Usage Month Ending: October 31, 2001
Billing Month: 10/01
Payment Due: November 29, 2001

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TO: Florida Power & Light Company
Attn: Mr. Frank Bonani
Energy Marketing and Trading
11710 U.S. Hwy. 1
North Palm Beach, FL 33408
Tel: (561) 825-7070
Fax: (561) 625-7263

	DEMAND (kW)	CHARGE (\$/kW)	TOTAL
10 Capacity Charge: <i>Windy</i>	150	6.50	\$ 975,000.00
11 Energy Charge:			
System Base Resources	Energy (MWh) 61,350	Charge (\$/MWh) 2.25	\$ 1,380,375.00
12 Fuel Charge:			
System Base Fuel Energy	01,350	Estimate/Actual 23.40	\$ 2,210,451.00
13 Acquisition:			
Fuel Trips-Up		Estimate/Actual	
14 Total Fuel		Trips-Up	\$ 2,210,451.00

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15 Total due Progress Energy Generation: Total \$ 3,415,816.00

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Return VISA Payment to:
Viviana Bonani
Viviana Bonani, M.O.
A/S 105300218
Account Name
Florida Power Corporation
Account #

4400001335
ENTERED BY: FRANK BONANI DATE: 11/19/04
PHONE: 601-625-7070 COMPANY CODE: 1001
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105035717
ACCT NUMBER: 242-130-611-790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Contract Section
Attn: Windy Bonani
P.O. Box 1651
Raleigh, N.C. 27602
FAX: (910) 416-2813
PHONE: (910) 612-3167

Payment Due
\$ 3,415,816.00

Progress Energy Florida, Inc.
P.O. Box 14012
St. Petersburg, FL 33733

Michael Olovlin 11/19/04
Michael Olovlin
Manager, Power & Fuels Accounting

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FPSC CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

STATEMENT OF ELECTRIC SERVICE

Florida Power & Light Company

Account Number 08676-0-190
Usage Month Ending: October 31, 2004
Billing Month Nov-04
Payment Due November 22, 2004

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Mail to:
Florida Power & Light Company
Attn: Mr. Frank Bonam
Energy Marketing and Trading
11770 U.S. Hwy. 1
North Palm Beach, FL 33408
Ph: (601) 626-7070
FAX: (601) 626-7003

Capacity CHARGES:

Hourly

Demand (MW) 60

Charge (\$/MW) 19,230.00

TOTAL:

\$ 981,600.00

ENERGY CHARGES:

Energy (MWh) 30,950

Charge (\$/MWh) 18.26

\$ 671,337.50

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Total due Florida Power Corporation Generation Invoice:

\$ 1,035,937.50

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Return Wire Payment to:
Wachovia Bank, N.A.
Winston-Salem, N.C.
AUSA# 053000210
Account Name
Progress Energy Florida
Account [REDACTED]

4400001335
ENTERED BY: FRANK BONAM DATE: 11/05/04
PHONE: 601-626-7070 COMPANY CODE 1001
AUTHORIZED BY _____
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105034916

ACCT NUMBER: 242-130-611-790

Direct Customer Inquiries to:
Progress Energy
Progress Energy Controllers Section
Attn: Wendy M. Kilbrian
P.O. Box 1651
Tallahassee, FL 32302
FAX: (919) 618-2015
PHONE: (919) 618-3102

Payment Due
\$ 1,035,937.50

Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, FL 33731

Michael Olowin 11/15/04
Michael Olowin
Manager, Power & Fuels Accounting

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FPSO CAPACITY AUDIT
REQUEST NO. 5-114

CONFIDENTIAL

FPL Invoice - October 2004

Customer: Florida Power & Light
700 Universe Blvd
Juno Beach, FL 33400
Attn: Supervisor of Disbursements
Invoice Date: 11/2/04
Payment Due Date: 11/22/04

Unit: Orlando 1
Month: Oct-04

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Fixed Payment:

Adjustment

Variable Payment:

Gas
Oil
Replacement Power

Start-Up Payment

Starts Previous
Start This Month
Total During Term
Start Fee

Replacement Power Starts
Replacement Power Start Fee

Test Energy

Test Energy (MWh)

Test Fuel

LATER

Heat Rate Bonus/Penalty

LATER

Interconnection Costs

LATER

Gas Imbalance

LATER

Start of Non-Dedicated Unit

Total Due

Payment Instructions:

By wire transfer in immediately available federal funds

to: Bank of America

ABA No: [redacted]

For the account of Constellation Power Incorporated

Account No: [redacted]

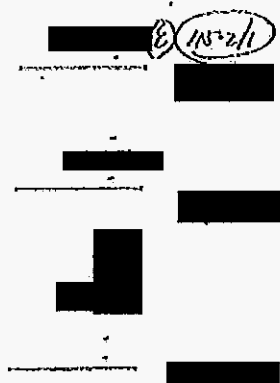
(Parent Company of
Orlando Power Plant)

Notice: All sums not paid on the date total amount due shall accrue interest and will be payable at the average prevailing interest rate for the prime commercial loans then quoted by major banks in New York City.

Regards,

Chris Lyons
410.400.3543

Michael Glavin 11/22/04
Michael Glavin
Manager, Power & Fuels Accounting



(F) →

(E)

4400000848

ENTERED BY: JUDITH STEFEN
PHONE: 561-835-7388
AUTHORIZED BY: [redacted]

DATE: 11/22/04

REQUIRED BY UNDER ORDER

SAP DOCUMENT #(S): 5105035845

ACCT NUMBER: 242.130.611.790
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242.130.611.790

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242.130.611.790
starts

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11/22/04
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**FPSC
DOCKET NO. 110001-EI**

**CAPACITY AUDIT
CONTROL NO.
05-031-4-1**

**3RD REQUEST FOR
EXTENSION OF CONFIDENTIAL
CLASSIFICATION
FILED ON 8/19/11**

EXHIBIT B

REVISED

EXHIBIT B

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

(A) (B) (C) (D) (E) (F) (G)

CIRC-10

ACCOUNT NO DATE RATE SCHEDULE ON PEAK KW CAPACITY CAPACITY REVENUES FACTOR

ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	54	872	\$2,066.64	\$2.37
2	200407	54	590	\$1,398.30	\$2.37
3	200407	54	274	\$649.38	\$2.37
4	200407	54	970	\$2,298.90	\$2.37
5	200407	54	1,613	\$3,822.81	\$2.37
6	200407	54	1,392	\$3,299.04	\$2.37
7	200407	54	287	\$680.19	\$2.37
8	200407	54	591	\$1,400.67	\$2.37
9	200407	54	657	\$1,557.09	\$2.37
10	200407	54	895	\$2,121.15	\$2.37
11	200407	54	722	\$1,711.14	\$2.37
12 (1)	200407	54	2,489	\$5,898.93	\$2.37 A
13	200407	54	1,670	\$3,957.90	\$2.37
14	200407	54	881	\$2,087.97	\$2.37
15	200407	54	964	\$2,284.68	\$2.37
16	200407	54	1,368	\$3,242.16	\$2.37
17 (2)	200407	54	2,120	\$5,024.40	\$2.37 A
18	200407	54	1,104	\$2,616.48	\$2.37
19 (3)	200407	54	2,001	\$4,742.37	\$2.37 A
20 (4)	200407	54	358	\$848.46	\$2.37
21 (5)	200407	54	2,011	\$4,766.07	\$2.37 A
22	200407	54	697	\$1,651.89	\$2.37
23	200407	54	550	\$1,303.50	\$2.37
24	200407	54	476	\$1,128.12	\$2.37
25	200407	54	781	\$1,850.97	\$2.37
26	200407	54	2,073	\$4,913.01	\$2.37
27	200407	54	708	\$1,677.96	\$2.37
28	200407	54	407	\$964.59	\$2.37
29 (5)	200407	54	3,965	\$9,397.05	\$2.37 A
30	200407	54	678	\$1,606.86	\$2.37

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #2

C12C-17

Line	ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	55	9,048	\$21,081.84	\$2.33
2	[REDACTED]	200407	55	17,043	\$39,710.19	\$2.33 ^A
3	[REDACTED]	200407	55	10,309	\$24,019.97	\$2.33
4	[REDACTED]	200407	55	5,181	\$12,071.73	\$2.33
5	[REDACTED]	200407	55	6,566	\$15,298.78	\$2.33
6	[REDACTED]	200407	55	580	\$1,351.40	\$2.33
7	[REDACTED]	200407	55	24,415	\$56,886.95	\$2.33 ^A
8	[REDACTED]	200407	55	19,956	\$46,497.48	\$2.33 ^A
9	[REDACTED]	200407	55	8,294	\$19,325.02	\$2.33
10	[REDACTED]	200407	55	20,856	\$48,594.48	\$2.33 ^A
11	[REDACTED]	200407	55	10,727	\$24,993.91	\$2.33
12	[REDACTED]	200407	55	20,059	\$46,737.47	\$2.33 ^A
13	[REDACTED]	200407	55	39,344	\$91,671.52	\$2.33 ^A
14	[REDACTED]	200407	55	3,473	\$8,092.09	\$2.33
15	[REDACTED]	200407	55	9,744	\$22,703.52	\$2.33
16	[REDACTED]	200407	55	8,437	\$19,658.21	\$2.33
17	[REDACTED]	200407	55	12,953	\$30,180.49	\$2.33

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4#1

CILE-16

	ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY	
					REVENUES	FACTOR
1		200407	56	271	\$618.57	\$2.37
2		200407	56	319	\$732.33	\$2.37
3		200407	56	* 487	\$1,154.19	\$2.37
4		200407	56	416	\$962.22	\$2.37
5		200407	56	289	\$661.23	\$2.37
6		200407	56	122	\$265.44	\$2.37
7		200407	56	175	\$391.05	\$2.37
8		200407	56	126	\$274.92	\$2.37
9		200407	56	238	\$540.36	\$2.37
10		200407	56	295	\$675.45	\$2.37
11		200407	56	301	\$689.67	\$2.37
12		200407	56	249	\$566.43	\$2.37
13		200407	56	* 407	\$964.59	\$2.37
14		200407	56	* 398	\$943.26	\$2.37
15		200407	56	* 424	\$1,004.88	\$2.37
16		200407	56	289	\$661.23	\$2.37
17		200407	56	216	\$488.22	\$2.37
18		200407	56	147	\$324.69	\$2.37
19		200407	56	232	\$526.14	\$2.37
20		200407	56	319	\$732.33	\$2.37
21		200407	56	306	\$701.52	\$2.37
22		200407	56	268	\$611.46	\$2.37
23		200407	56	277	\$632.79	\$2.37
24		200407	56	* 353	\$836.61	\$2.37
25		200407	56	308	\$706.26	\$2.37
26		200407	56	277	\$632.79	\$2.37
27		200407	56	* 357	\$846.09	\$2.37
28		200407	56	325	\$746.55	\$2.37
29		200407	56	289	\$661.23	\$2.37
30		200407	56	379	\$874.53	\$2.37

* This rate class is billed in excess of 10kW. See WPH-2/1-1.

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD-1J

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1 14 [REDACTED]	200407		61	496 \$ 1,185.44	\$2.39 #
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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD-1

(D)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1 15	200407	62	1,314	\$3,140.46	\$2.39 A
2	200407	62	643	\$1,536.77	\$2.39
3	200407	62	636	\$1,520.04	\$2.39
4	200407	62	535	\$1,278.65	\$2.39
5	200407	62	672	\$1,606.08	\$2.39
6	200407	62	633	\$1,512.87	\$2.39
7	200407	62	510	\$1,218.90	\$2.39
8	200407	62	472	\$1,128.08	\$2.39
9 16	200407	62	1,132	\$2,705.48	\$2.39 A
10	200407	62	514	\$1,228.46	\$2.39
11	200407	62	648	\$1,548.72	\$2.39
12	200407	62	418	\$999.02	\$2.39
13	200407	62	554	\$1,324.06	\$2.39
14	200407	62	511	\$1,221.29	\$2.39
15	200407	62	862	\$2,060.18	\$2.39
16	200407	62	458	\$1,094.62	\$2.39
17	200407	62	808	\$1,931.12	\$2.39
18	200407	62	492	\$1,175.88	\$2.39
19 19	200407	62	696	\$1,663.44	\$2.39
20 19	200407	62	940	\$2,246.60	\$2.39 A
21	200407	62	377	\$901.03	\$2.39
22	200407	62	761	\$1,818.79	\$2.39
23	200407	62	832	\$1,988.48	\$2.39
24	200407	62	701	\$1,675.39	\$2.39
25	200407	62	484	\$1,156.76	\$2.39
26	200407	62	434	\$1,037.26	\$2.39
27	200407	62	710	\$1,696.90	\$2.39
28	200407	62	394	\$941.66	\$2.39
29	200407	62	434	\$1,037.26	\$2.39
30	200407	62	290	\$693.10	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLD - 2

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	63	2,251 \$5,177.30	\$2.30
2	[REDACTED]	200407	63	459 \$1,055.70	\$2.30
3	[REDACTED]	200407	63	2,045 \$4,703.50	\$2.30
4	[REDACTED]	200407	63	3,400 \$7,820.00	\$2.30
5 18	[REDACTED]	200407	63	5,589 \$12,854.70	\$2.30 ^A
6	[REDACTED]	200407	63	2,885 \$6,635.50	\$2.30
7 104	[REDACTED]	200407	63	10,317 \$23,729.10	\$2.30 ^A
8 20	[REDACTED]	200407	63	5,846 \$13,445.80	\$2.30 ^A
9	[REDACTED]	200407	63	4,824 \$11,095.20	\$2.30
10	[REDACTED]	200407	63	2,339 \$5,379.70	\$2.30
11	[REDACTED]	200407	63	2,082 \$4,788.60	\$2.30
12	[REDACTED]	200407	63	2,196 \$5,050.80	\$2.30
13	[REDACTED]	200407	63	1,223 \$2,812.90	\$2.30
14	[REDACTED]	200407	63	1,135 \$2,610.50	\$2.30
15	[REDACTED]	200407	63	1,996 \$4,590.80	\$2.30
16	[REDACTED]	200407	63	2,485 \$5,715.50	\$2.30
17	[REDACTED]	200407	63	2,295 \$5,278.50	\$2.30
18	[REDACTED]	200407	63	2,455 \$5,646.50	\$2.30
19	[REDACTED]	200407	63	2,153 \$4,951.90	\$2.30
20	[REDACTED]	200407	63	2,142 \$4,926.60	\$2.30
21 31	[REDACTED]	200407	63	5,256 \$12,088.80	\$2.30 ^A
22	[REDACTED]	200407	63	3,058 \$7,033.40	\$2.30
23	[REDACTED]	200407	63	2,010 \$4,623.00	\$2.30
24	[REDACTED]	200407	63	3,874 \$8,910.20	\$2.30
25	[REDACTED]	200407	63	2,138 \$4,917.40	\$2.30
26	[REDACTED]	200407	63	2,182 \$5,018.60	\$2.30
27	[REDACTED]	200407	63	2,138 \$4,917.40	\$2.30
28 22	[REDACTED]	200407	63	7,228 \$16,624.40	\$2.30 ^A
29	[REDACTED]	200407	63	3,045 \$7,003.50	\$2.30
30	[REDACTED]	200407	63	3,241 \$7,454.30	\$2.30

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSDT-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	J3	200407	64	1,908 \$4,560.12	\$2.39 #
2		200407	64	855 \$2,043.45	\$2.39
3		200407	64	24 \$57.36	\$2.39
4	2/1	200407	64	1,771 \$4,232.69	\$2.39 #
5		200407	64	3 \$7.17	\$2.39
6		200407	64	583 \$1,393.37	\$2.39
7	2/5	200407	64	1,628 \$3,890.92	\$2.39 #
8		200407	64	78 \$186.42	\$2.39
9		200407	64	496 \$1,185.44	\$2.39
10		200407	64	338 \$807.82	\$2.39
11		200407	64	442 \$1,056.38	\$2.39
12		200407	64	451 \$1,077.89	\$2.39
13		200407	64	842 \$2,012.38	\$2.39
14		200407	64	278 \$664.42	\$2.39
15		200407	64	466 \$1,113.74	\$2.39
16		200407	64	504 \$1,204.56	\$2.39
17		200407	64	487 \$1,163.93	\$2.39
18		200407	64	481 \$1,149.59	\$2.39
19		200407	64	442 \$1,056.38	\$2.39
20		200407	64	432 \$1,032.48	\$2.39
21		200407	64	415 \$991.85	\$2.39
22		200407	64	439 \$1,049.21	\$2.39
23		200407	64	1,084 \$2,590.76	\$2.39
24		200407	64	557 \$1,331.23	\$2.39
25		200407	64	475 \$1,135.25	\$2.39
26		200407	64	964 \$2,303.96	\$2.39
27		200407	64	612 \$1,462.68	\$2.39
28		200407	64	427 \$1,020.53	\$2.39
29		200407	64	500 \$1,195.00	\$2.39
30		200407	64	898 \$2,146.22	\$2.39

41-2
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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLOT-2

ACCOUNT NO DATE RATE SCHEDULE BILLING DEMAND CAPACITY CAPACITY
REVENUES FACTOR

ACCOUNT NO	DATE	RATE	SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407		65	610	\$1,403.00	\$2.30
2	200407		65	3,562	\$8,192.60	\$2.30
3 26	200407		65	4,528	\$10,414.40	\$2.30 A
4	200407		65	3,079	\$7,081.70	\$2.30
5	200407		65	3,102	\$7,134.60	\$2.30
6	200407		65	2,458	\$5,653.40	\$2.30
7	200407		65	2,376	\$5,464.80	\$2.30
8	200407		65	4,050	\$9,315.00	\$2.30
9	200407		65	4,044	\$9,301.20	\$2.30
10	200407		65	2,140	\$4,922.00	\$2.30
11	200407		65	91	\$209.30	\$2.30
12	200407		65	3,511	\$8,075.30	\$2.30
13	200407		65	2,088	\$4,802.40	\$2.30
14	200407		65	2,447	\$5,628.10	\$2.30
15	200407		65	2,155	\$4,956.50	\$2.30
16	200407		65	2,000	\$4,600.00	\$2.30
17	200407		65	2,025	\$4,657.50	\$2.30
18	200407		65	2,366	\$5,441.80	\$2.30
19	200407		65	1,543	\$3,548.90	\$2.30
20	200407		65	2,387	\$5,490.10	\$2.30
21	200407		65	4,677	\$10,757.10	\$2.30 A
22	200407		65	3,854	\$8,864.20	\$2.30
23	200407		65	2,892	\$6,651.60	\$2.30
24 28	200407		65	7,133	\$16,405.90	\$2.30 A
25	200407		65	2,221	\$5,108.30	\$2.30
26 29	200407		65	8,425	\$19,377.50	\$2.30 A
27	200407		65	3,198	\$7,355.40	\$2.30
28	200407		65	3,428	\$7,884.40	\$2.30
29 30	200407		65	4,666	\$10,731.80	\$2.30 A
30	200407		65	2,316	\$5,326.80	\$2.30

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4 #1

GSDT-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	70	19 \$ 21.15	\$2.35
2	[REDACTED]	200407	70	20 \$ 23.50	\$2.35
3	[REDACTED]	200407	70	12 \$ 4.70	\$2.35
4	[REDACTED]	200407	70	31 \$ 49.35	\$2.35
5	[REDACTED]	200407	70	11 \$ 2.35	\$2.35
6	[REDACTED]	200407	70	50 \$ 94.00	\$2.35
7	[REDACTED]	200407	70	71 \$ 143.35	\$2.35
8	[REDACTED]	200407	70	21 \$ 25.85	\$2.35
9	[REDACTED]	200407	70	31 \$ 49.35	\$2.35
10	[REDACTED]	200407	70	23 \$ 30.55	\$2.35
11	[REDACTED]	200407	70	51 \$ 96.35	\$2.35
12	[REDACTED]	200407	70	68 \$ 136.30	\$2.35
13	[REDACTED]	200407	70	39 \$ 68.15	\$2.35
14	[REDACTED]	200407	70	28 \$ 42.30	\$2.35
15	[REDACTED]	200407	70	86 \$ 178.60	\$2.35
16	[REDACTED]	200407	70	53 \$ 101.05	\$2.35
17	[REDACTED]	200407	70 *108	118 \$ 253.80	\$2.35
18	[REDACTED]	200407	70	79 \$ 162.15	\$2.35
19	[REDACTED]	200407	70	80 \$ 164.50	\$2.35
20	[REDACTED]	200407	70	14 \$ 9.40	\$2.35
21	[REDACTED]	200407	70	45 \$ 82.25	\$2.35
22	[REDACTED]	200407	70 *112	122 \$ 263.20	\$2.35
23	[REDACTED]	200407	70	99 \$ 209.15	\$2.35
24	[REDACTED]	200407	70	47 \$ 86.95	\$2.35
25	[REDACTED]	200407	70	25 \$ 35.25	\$2.35
26	[REDACTED]	200407	70 *112	122 \$ 263.20	\$2.35
27	[REDACTED]	200407	70	54 \$ 103.40	\$2.35
28	[REDACTED]	200407	70	11 \$ 2.35	\$2.35

* This rate class is billed in excess of 10 kW (41-2/1-1)

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4 #1

CS-2

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1 23 [REDACTED]	200407		71	2,227 \$ 5,122.10	\$2.30 A
2 34 [REDACTED]	200407		71	2,372 \$ 5,455.60	\$2.30 A
3 35 [REDACTED]	200407		71	6,537 \$ 15,035.10	\$2.30 A

41-2
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210

(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, 27

BSD-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	72	37	\$63.45	\$2.35
2	200407	72	78	\$159.80	\$2.35
3	200407	72	58	\$112.80	\$2.35
4	200407	72	54	\$103.40	\$2.35
5	200407	72	142	\$310.20	\$2.35
6	200407	72	44	\$79.90	\$2.35
7	200407	72	29	\$44.65	\$2.35
8	200407	72	21	\$25.85	\$2.35
9	200407	72	30	\$47.00	\$2.35
10	200407	72	20	\$23.50	\$2.35
11	200407	72	18	\$18.80	\$2.35
12 ⁸⁶	200407	72	* 158 168	\$371.30	\$2.35*
13	200407	72	98	\$206.80	\$2.35
14 ³¹	200407	72	* 153 163	\$359.55	\$2.35*
15	200407	72	23	\$30.55	\$2.35
16	200407	72	23	\$30.55	\$2.35
17	200407	72	132	\$286.70	\$2.35
18	200407	72	15	\$11.75	\$2.35
19	200407	72	20	\$23.50	\$2.35
20	200407	72	25	\$35.25	\$2.35
21	200407	72	17	\$16.45	\$2.35
22	200407	72	114	\$244.40	\$2.35
23	200407	72	22	\$28.20	\$2.35
24	200407	72	68	\$136.30	\$2.35
25	200407	72	25	\$35.25	\$2.35
26	200407	72	29	\$44.65	\$2.35
27	200407	72	48	\$89.30	\$2.35
28	200407	72	17	\$16.45	\$2.35
29 ³⁸	200407	72	* 134 144	\$314.90	\$2.35*
30	200407	72	37	\$63.45	\$2.35

* This rate class is killed in excess of 10kW (41-2/1-1)

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 401

CS-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	73	520	\$1,242.80	\$2.39
2	200407	73	968	\$2,313.52	\$2.39
3	200407	73	838	\$2,002.82	\$2.39
4	200407	73	660	\$1,577.40	\$2.39
5	200407	73	777	\$1,857.03	\$2.39
6	200407	73	1,457	\$3,482.23	\$2.39A
7	200407	73	1,536	\$3,671.04	\$2.39A
8	200407	73	512	\$1,223.68	\$2.39
9	200407	73	1,085	\$2,593.15	\$2.39
10	200407	73	818	\$1,955.02	\$2.39
11	200407	73	1,008	\$2,409.12	\$2.39
12	200407	73	1,424	\$3,403.36	\$2.39A
13	200407	73	500	\$1,195.00	\$2.39
14	200407	73	828	\$1,978.92	\$2.39
15	200407	73	1,331	\$3,181.09	\$2.39A
16	200407	73	983	\$2,349.37	\$2.39
17	200407	73	581	\$1,388.59	\$2.39
18	200407	73	658	\$1,572.62	\$2.39
19	200407	73	578	\$1,381.42	\$2.39
20	200407	73	1,156	\$2,762.84	\$2.39
21	200407	73	537	\$1,283.43	\$2.39
22	200407	73	552	\$1,319.28	\$2.39
23	200407	73	500	\$1,195.00	\$2.39
24	200407	73	577	\$1,379.03	\$2.39
25	200407	73	808	\$1,931.12	\$2.39
26	200407	73	627	\$1,498.53	\$2.39
27	200407	73	1,211	\$2,894.29	\$2.39A
28	200407	73	571	\$1,364.69	\$2.39
29	200407	73	500	\$1,195.00	\$2.39
30	200407	73	1,118	\$2,672.02	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

CST-1

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1	[REDACTED]	200407	74	442	\$1,056.38	\$2.39
2	[REDACTED]	200407	74	933	\$2,229.87	\$2.39
3	[REDACTED]	200407	74	461	\$1,101.79	\$2.39
4	[REDACTED]	200407	74	176	\$420.64	\$2.39
5	[REDACTED]	200407	74	579	\$1,383.81	\$2.39
6	[REDACTED]	200407	74	1,032	\$2,466.48	\$2.39
7	[REDACTED]	200407	74	761	\$1,818.79	\$2.39
8	114	200407	74	1,893	\$4,524.27	\$2.39 ^A
9	115	200407	74	1,567	\$3,745.13	\$2.39 ^A
10	[REDACTED]	200407	74	493	\$1,178.27	\$2.39
11	[REDACTED]	200407	74	521	\$1,245.19	\$2.39
12	[REDACTED]	200407	74	484	\$1,156.76	\$2.39
13	[REDACTED]	200407	74	389	\$929.71	\$2.39
14	[REDACTED]	200407	74	991	\$2,368.49	\$2.39
15	116	200407	74	1,570	\$3,752.30	\$2.39 ^A
16	[REDACTED]	200407	74	544	\$1,300.16	\$2.39
17	[REDACTED]	200407	74	738	\$1,763.82	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

CST-2

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1	47	[REDACTED]	200407	75	3,071	\$7,063.30	\$2.30*
2		[REDACTED]	200407	75	2,076	\$4,774.80	\$2.30
3		[REDACTED]	200407	75	829	\$1,906.70	\$2.30
4		[REDACTED]	200407	75	654	\$1,504.20	\$2.30
5	48	[REDACTED]	200407	75	6,139	\$14,119.70	\$2.30*
6		[REDACTED]	200407	75	1,908	\$4,388.40	\$2.30
7		[REDACTED]	200407	75	2,176	\$5,004.80	\$2.30

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

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(A)

ACCOUNT NO DATE RATE SCHEDULE BILLING DEMAND CAPACITY REVENUES CAPACITY FACTOR

ACCOUNT NO	DATE	RATE	SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1				80	678 \$1,613.64	\$2.38
2				80	978 \$2,327.64	\$2.38
3	49			80	1,357 \$3,229.66	\$2.38 ⁺
4				80	774 \$1,842.12	\$2.38
5				80	963 \$2,291.94	\$2.38
6				80	690 \$1,642.20	\$2.38
7				80	549 \$1,306.62	\$2.38
8				80	816 \$1,942.08	\$2.38
9	50			80	1,406 \$3,346.28	\$2.38 ⁺
10				80	832 \$1,980.16	\$2.38
11				80	382 \$909.16	\$2.38
12	51			80	1,283 \$3,053.54	\$2.38 ⁺
13				80	423 \$1,006.74	\$2.38
14				80	91 \$216.58	\$2.38
15				80	143 \$340.34	\$2.38
16				80	942 \$2,241.96	\$2.38
17				80	711 \$1,692.18	\$2.38
18				80	617 \$1,468.46	\$2.38
19				80	580 \$1,380.40	\$2.38
20				80	683 \$1,625.54	\$2.38
21				80	552 \$1,313.76	\$2.38
22				80	663 \$1,577.94	\$2.38
23				80	879 \$2,092.02	\$2.38

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

GSLDT-3

ACCOUNT NO DATE RATE SCHEDULE BILLING DEMAND CAPACITY REVENUES CAPACITY FACTOR

1	52	[REDACTED]	200407	90	13,507	\$30,390.75	\$2.25 ^A
2	53	[REDACTED]	200407	90	5,226	\$11,758.50	\$2.25 ^A
3	54	[REDACTED]	200407	90	8,730	\$19,642.50	\$2.25 ^A

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1
P14

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CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 4, 81

GSLD-3

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	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	55	200407	91	2,113	\$4,754	\$2.25 ^A
2		200407	91	189	\$425	\$2.25

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1

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1 BILL DATE : 07/07/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

5 CUSTOMER CHARGE _____ \$ [REDACTED] STANDBY CHARGES _____ RATE 85

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED] (GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4,81

8 A) SUMM DAILY DEMAND CHRG : [REDACTED]

9 B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

18 ON PK KW CHARGE _____ \$ SUPPLEMENTAL CHARGES

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES : [REDACTED]

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

** INCLUDES: (D) (E) (F) SST-102

19A	Total Base & Fuel Charges	[REDACTED]
20A	Standby	[REDACTED]
21A	ECCR	[REDACTED]
22A	ECRC	[REDACTED]
23A	CPRC	[REDACTED]
24A	[REDACTED]	[REDACTED]
25A	[REDACTED]	[REDACTED]
26A	[REDACTED]	[REDACTED]
27A	CSD	[REDACTED]
28A	OBC	[REDACTED]
29A	Electric Service Amount	[REDACTED]

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1 BILL DATE : 07/12/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED]

4 NAME: [REDACTED]

5 TYPE: SST-1 (STANDBY ONLY)

6 SERVICE TO : 07/08/04

7 CUSTOMER CHARGE _____ \$ [REDACTED] STANDBY CHARGES _____ RATE 85

8 CONTRACT KW CHARGE _____ \$ [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 481

9 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : [REDACTED]

B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

19 ON PK KW CHARGE _____ \$ [REDACTED]

20 ON PK KWH CHARGE _____ \$ [REDACTED]

21 OFF PK KWH CHARGE _____ \$ [REDACTED]

22 REGULAR KWH CHARGE _____ \$ [REDACTED]

23 MAX DEMAND CHARGE _____ \$ [REDACTED]

24 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

25 CURTAIL CREDIT _____ \$ [REDACTED]

26 FUEL CHARGES :

27 ON PK FUEL _____ \$ [REDACTED]

28 OFF PK FUEL _____ \$ [REDACTED]

29 REGULAR FUEL _____ \$ [REDACTED]

30 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

31 COMBINED CHARGES _____ \$ [REDACTED]

** INCLUDES:

19A	Total Base & Fuel Charges	[REDACTED]
20A	Standby	[REDACTED]
21A	ECCR	[REDACTED]
22A	ECRC	[REDACTED]
23A	GPRC	[REDACTED]
24A	[REDACTED]	[REDACTED]
25A	X [REDACTED]	X [REDACTED]
26A	[REDACTED]	[REDACTED]
27A	CSD	X [REDACTED]
28A	OBC	X [REDACTED]
29A	Electric Service Amount	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

32 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

02

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2

1 BILL DATE : 07/23/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

2
3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/22/04
4

5 ===== STANDBY CHARGES ===== RATE 85

6 CUSTOMER CHARGE _____ \$ [REDACTED]
7 CONTRACT KW CHARGE _____ \$ [REDACTED]
8 DEMAND CHARGE _____ \$ [REDACTED] (GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

9 A) SUMM DAILY DEMAND CHRG : [REDACTED]

10 B) RESERVATION DEMAND CHRG : [REDACTED]

11 CSD - MAX ON PK KW _____ \$ [REDACTED]

12 ON PK KWH CHARGE _____ \$ [REDACTED]

13 OFF PK KWH CHARGE _____ \$ [REDACTED]

14 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

15 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

16 ON PK FUEL _____ \$ [REDACTED]

17 OFF PK FUEL _____ \$ [REDACTED]

18 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

19 ===== SUPPLEMENTAL CHARGES =====

20 ON PK KW CHARGE _____ \$ [REDACTED]

21 ON PK KWH CHARGE _____ \$ [REDACTED]

22 OFF PK KWH CHARGE _____ \$ [REDACTED]

23 REGULAR KWH CHARGE _____ \$ [REDACTED]

24 MAX DEMAND CHARGE _____ \$ [REDACTED]

25 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

26 CURTAIL CREDIT _____ \$ [REDACTED]

27 FUEL CHARGES :

28 ON PK FUEL _____ \$ [REDACTED]

29 OFF PK FUEL _____ \$ [REDACTED]

30 REGULAR FUEL _____ \$ [REDACTED]

31 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

32 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

33 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

30

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2

** INCLUDES:

Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
Standby	[REDACTED]	[REDACTED]	[REDACTED]
ECCR	[REDACTED] X	[REDACTED]	[REDACTED]
ECRC	[REDACTED] X	[REDACTED]	[REDACTED]
OPRC	[REDACTED]	[REDACTED]	[REDACTED]
DDC	[REDACTED] X	RDC	[REDACTED]
CSD	[REDACTED] X	[REDACTED]	[REDACTED]
OBC	[REDACTED] X	[REDACTED]	[REDACTED]
Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

SST-1T1

1 BILL DATE : 07/02/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

4 NAME: [REDACTED]

5 TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 06/29/04

6 CUSTOMER CHARGE _____ \$

STANDBY CHARGES

RATE 85

7 CONTRACT KW CHARGE _____ \$

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

8 DEMAND CHARGE _____ \$

(GREATER OF A OR B)

9 A) SUMM DAILY DEMAND CHRQ :

B) RESERVATION DEMAND CHRQ :

10 CSD - MAX ON PK KW _____ \$

11 ON PK KWH CHARGE _____ \$

12 OFF PK KWH CHARGE _____ \$

13 TRANSFORMER RIDER CREDIT _____ \$

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$

16 OFF PK FUEL _____ \$

17 TOTAL (BASE + FUEL) _____ \$

SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE _____ \$

19 ON PK KWH CHARGE _____ \$

20 OFF PK KWH CHARGE _____ \$

21 REGULAR KWH CHARGE _____ \$

22 MAX DEMAND CHARGE _____ \$

23 TRANSFORMER RIDER CREDIT _____ \$

24 CURTAIL CREDIT _____ \$

25 FUEL CHARGES :

26 ON PK FUEL _____ \$

27 OFF PK FUEL _____ \$

28 REGULAR FUEL _____ \$

29 TOTAL (BASE + FUEL) _____ \$

30 COMBINED CHARGES _____ \$

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

** INCLUDES:

	SST-1T1	
AA Total Base & Fuel Charges	[REDACTED]	[REDACTED]
20A Standby	[REDACTED]	[REDACTED]
21A ECCR	X	[REDACTED]
22A ECRC	X	[REDACTED]
23A CPRC	DDC	RDC
24A	[REDACTED]	[REDACTED]
25A	X	X
26A	[REDACTED]	[REDACTED]
27A CSD	X	[REDACTED]
28A OBC	X	[REDACTED]
29A Electric Service Amount	[REDACTED]	[REDACTED]

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1 BILL DATE : 07/07/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/06/04

4 CUSTOMER CHARGE _____ \$ [REDACTED] STANDBY CHARGES _____ RATE 85

5 CONTRACT KW CHARGE _____ \$ [REDACTED]

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

6 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

7 A) SUMM DAILY DEMAND CHRG : [REDACTED]

8 B) RESERVATION DEMAND CHRG : [REDACTED]

9 CSD - MAX ON PK KW _____ \$ [REDACTED]

10 ON PK KWH CHARGE _____ \$ [REDACTED]

11 OFF PK KWH CHARGE _____ \$ [REDACTED]

12 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

13 FUEL CHARGES :

(BASED ON GSDT-1 FUEL CHARGES)

14 ON PK FUEL _____ \$ [REDACTED]

15 OFF PK FUEL _____ \$ [REDACTED]

16 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

17 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

** INCLUDES:

19 A	Total Base & Fuel Charges	[REDACTED]	SST-1D1
20 A	Standby	[REDACTED]	[REDACTED]
21 A	ECCR	X [REDACTED]	[REDACTED]
22 A	ECRC	X [REDACTED]	[REDACTED]
23 A	CPRC	DDC [REDACTED]	RDC [REDACTED]
24 A		X [REDACTED]	X [REDACTED]
25 A			
26 A	CSD	X [REDACTED]	[REDACTED]
27 A	OBC	X [REDACTED]	[REDACTED]
28 A			
29 A	Electric Service Amount	[REDACTED]	[REDACTED]

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BILL DATE - 07/26/04

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

(A)

(B)

(C)

(D)

(E)

(F)

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/23/04

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ [REDACTED]

CONTRACT KW CHARGE \$ [REDACTED]

DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

A) SUMM DAILY DEMAND CHRGR :

B) RESERVATION DEMAND CHRGR :

CSD - MAX ON PK KW \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

FUEL CHARGES :

(BASED ON GSLDY-3 FUEL CHARGES)

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

SUPPLEMENTAL CHARGES

ON PK KWH CHARGE \$ [REDACTED]

ON PK KWH CHARGE \$ [REDACTED]

OFF PK KWH CHARGE \$ [REDACTED]

REGULAR KWH CHARGE \$ [REDACTED]

MAX DEMAND CHARGE \$ [REDACTED]

TRANSFORMER RIDER CREDIT \$ [REDACTED]

CURTAIL CREDIT \$ [REDACTED]

FUEL CHARGES :

ON PK FUEL \$ [REDACTED]

OFF PK FUEL \$ [REDACTED]

REGULAR FUEL \$ [REDACTED]

TOTAL (BASE + FUEL) \$ [REDACTED]

COMBINED CHARGES \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED] TOTAL ON PK KWH: [REDACTED] TOTAL FUEL CHARGES: [REDACTED]

** INCLUDES:

19A	Total Base & Fuel Charges	[REDACTED]		
20A	Standby	[REDACTED]		
21A	ECCR	[REDACTED]	X	[REDACTED]
22A	ECRC	[REDACTED]	X	[REDACTED]
23A	CPRC	[REDACTED]		
24A	DDC	[REDACTED]	X	[REDACTED]
25A	RDC	[REDACTED]	X	[REDACTED]
26A	CSD	[REDACTED]	X	[REDACTED]
27A	OBC	[REDACTED]	X	[REDACTED]
28A	Electric Service Amount	[REDACTED]		

SST-1T1

41-2
2

CONFIDENTIAL

1 BILL DATE : 07/09/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/08/04

STANDBY CHARGES

RATE 85

4 CUSTOMER CHARGE \$

5 CONTRACT KW CHARGE \$

6 DEMAND CHARGE \$

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

7 A) SUMM DAILY DEMAND CHR G :

8 B) RESERVATION DEMAND CHR G :

9 CSD - MAX ON PK KW \$

10 ON PK KWH CHARGE \$

11 OFF PK KWH CHARGE \$

12 TRANSFORMER RIDER CREDIT \$

13 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

14 ON PK FUEL \$

15 OFF PK FUEL \$

16 TOTAL (BASE + FUEL) \$

SUPPLEMENTAL CHARGES

17 ON PK KW CHARGE \$

18 ON PK KWH CHARGE \$

19 OFF PK KWH CHARGE \$

20 REGULAR KWH CHARGE \$

21 MAX DEMAND CHARGE \$

22 TRANSFORMER RIDER CREDIT \$

23 CURTAIL CREDIT \$

24 FUEL CHARGES :

25 ON PK FUEL \$

26 OFF PK FUEL \$

27 REGULAR FUEL \$

28 TOTAL (BASE + FUEL) \$

29 COMBINED CHARGES \$

" INCLUDES:

19 A	Total Base & Fuel Charges			
20 A	Standby			
21 A	ECCR	X		
22 A	ECRC	X		
23 A	CPRC			
24 A	DDC	X		
25 A	RDC		X	
26 A				
27 A	CSD		X	
28 A	OBC		X	
29 A	Electric Service Amount			

TOTALS
(STANDBY AND SUPPLEMENTAL)

30 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

8/2

1 BILL DATE : 07/09/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

NAME : [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/02/04

4 CUSTOMER CHARGE _____ \$ [REDACTED]

STANDBY CHARGES

RATE 85

5 CONTRACT KW CHARGE _____ \$ [REDACTED]

6 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

7 A) SUMM DAILY DEMAND CHRG : [REDACTED]

8 B) RESERVATION DEMAND CHRG : [REDACTED]

9 CSD - MAX ON PK KW _____ \$ [REDACTED]

10 ON PK KWH CHARGE _____ \$ [REDACTED]

11 OFF PK KWH CHARGE _____ \$ [REDACTED]

12 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

13 FUEL CHARGES :

(BASED ON GSLDT-2 FUEL CHARGES)

14 ON PK FUEL _____ \$ [REDACTED]

15 OFF PK FUEL _____ \$ [REDACTED]

16 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

17 SUPPLEMENTAL CHARGES

18 ON PK KIN CHARGE _____ \$ [REDACTED]

19 ON PK KIH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

30 COMBINED CHARGES _____ \$ [REDACTED]

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

**INCLUDES:

19A	Total Base & Fuel Charges				
20A	Standby				
21A	ECCR	X			
22A	ECRC	X			
23A	CPRC				
24A	DDC	X			
25A			X		
26A					
27A	CSD	X			
28A	OBC	X			
29A	Electric Service Amount				

SST-1D3

B

41-2
2

1 BILL DATE : 07/29/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/28/04

4 ===== STANDBY CHARGES ===== RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

8 A) SUMM DAILY DEMAND CHRG : [REDACTED]

9 B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-1 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

** INCLUDES:

SST-102

18 ON PK KW CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

Total Base & Fuel Charges

Standby

ECCR

ECRC

CPRC

21A

22A

23A

24A

25A

26A

27A

supplement

28A

29A

30A

31A

Electric Service Amount

	X		
	X		
X		X	
	X		
	X		
	X		
	X		

===== SUPPLEMENTAL CHARGES =====

TOTALS
(STANDBY AND SUPPLEMENTAL)

30 COMBINED CHARGES _____ \$ [REDACTED]

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

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CONFIDENTIAL

1 BILL DATE : 07/14/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER

NAME:

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/06/04

STANDBY CHARGES

- 4 CUSTOMER CHARGE _____ \$
- 5 CONTRACT KW CHARGE _____ \$
- 6 DEMAND CHARGE _____ \$
- 7
- 8
- 9
- 10 CSD - MAX ON PK KW _____ \$
- 11 ON PK KWH CHARGE _____ \$
- 12 OFF PK KWH CHARGE _____ \$
- 13 TRANSFORMER RIDER CREDIT _____ \$
- 14 FUEL CHARGES :
- 15 ON PK FUEL _____ \$
- 16 OFF PK FUEL _____ \$
- 17 TOTAL (BASE + FUEL) _____ \$

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR : _____

B) RESERVATION DEMAND CHRGR : _____

FPSC CAPACITY AUDIT
REQUEST NO. 4, #1

RATE 85

(BASED ON GSLDT-3 FUEL CHARGES)

SUPPLEMENTAL CHARGES

- 18 ON PK KW CHARGE _____ \$
- 19 ON PK KWH CHARGE _____ \$
- 20 OFF PK KWH CHARGE _____ \$
- 21 REGULAR KWH CHARGE _____ \$
- 22 MAX DEMAND CHARGE _____ \$
- 23 TRANSFORMER RIDER CREDIT _____ \$
- 24 CURTAIL CREDIT _____ \$
- 25 FUEL CHARGES :
- 26 ON PK FUEL _____ \$
- 27 OFF PK FUEL _____ \$
- 28 REGULAR FUEL _____ \$
- 29 TOTAL (BASE + FUEL) _____ \$
- 30 COMBINED CHARGES _____ \$

** INCLUDES:

19A	Total Base & Fuel Charges				
20A	Standby				
21A	ECCR		X		
22A	ECRC		X		
23A	CPRC				
24A	DDC	X			
25A				X	
26A	RDC				
27A	CSD	X			
28A	OBC		X		
29A	Electric Service Amount				

SST-1T1

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: _____ TOTAL FPL CHARGES: _____ TOTAL ON PK KWH: _____ TOTAL FUEL CHARGES: _____

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2

1 BILL DATE : 07/16/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/14/04

4 STANDBY CHARGES

RATE 85

5 CUSTOMER CHARGE \$ [REDACTED]

6 CONTRACT KW CHARGE \$ [REDACTED]

7 DEMAND CHARGE \$ [REDACTED]

(GREATER OF A OR B)

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8 A) SUMM DAILY DEMAND CHRG : [REDACTED]

9 B) RESERVATION DEMAND CHRG : [REDACTED]

10 CSD - MAX ON PK KW \$ [REDACTED]

11 ON PK KWH CHARGE \$ [REDACTED]

12 OFF PK KWH CHARGE \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ [REDACTED]

16 OFF PK FUEL \$ [REDACTED]

17 TOTAL (BASE + FUEL) \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE \$ [REDACTED]

19 ON PK KWH CHARGE \$ [REDACTED]

20 OFF PK KWH CHARGE \$ [REDACTED]

21 REGULAR KWH CHARGE \$ [REDACTED]

22 MAX DEMAND CHARGE \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT \$ [REDACTED]

24 CURTAIL CREDIT \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL \$ [REDACTED]

27 OFF PK FUEL \$ [REDACTED]

28 REGULAR FUEL \$ [REDACTED]

29 TOTAL (BASE + FUEL) \$ [REDACTED]

30 COMBINED CHARGES \$ [REDACTED]

** INCLUDES:

	Total Base & Fuel Charges		SST-1T1	
20A Standby	[REDACTED]	X	[REDACTED]	[REDACTED]
21A ECCR	[REDACTED]	X	[REDACTED]	[REDACTED]
22A ECRC	[REDACTED]	X	[REDACTED]	[REDACTED]
23A CPRC	[REDACTED]	X	[REDACTED]	[REDACTED]
24A DDC	[REDACTED]	X	[REDACTED]	[REDACTED]
25A RDC	[REDACTED]	X	[REDACTED]	[REDACTED]
26A	[REDACTED]	X	[REDACTED]	[REDACTED]
27A CSD	[REDACTED]	X	[REDACTED]	[REDACTED]
28A OBC	[REDACTED]	X	[REDACTED]	[REDACTED]
29A Electric Service Amount	[REDACTED]	X	[REDACTED]	[REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

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41-2
2

1 BILL DATE : 07/07/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL, 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 06/27/04

4 ===== STANDBY CHARGES ===== RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

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7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRGE : [REDACTED]

9 B) RESERVATION DEMAND CHRGE : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

===== SUPPLEMENTAL CHARGES =====

RATE 90

18 ON PK KW CHARGE _____ \$ [REDACTED]

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

30 COMBINED CHARGES _____ \$ [REDACTED]

31 TOTAL KWH: [REDACTED] TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

713

41-2
2

1 BILL DATE : 07/02/04

2 FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

4 STANDBY CHARGES

RATE 85

5 CUSTOMER CHARGE _____ \$ [REDACTED]

6 CONTRACT KW CHARGE _____ \$ [REDACTED]

7 DEMAND CHARGE _____ \$ [REDACTED]

(GREATER OF A OR B)

FPSC CAPACITY AUDIT
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8 A) SUMM DAILY DEMAND CHR G : [REDACTED]

9 B) RESERVATION DEMAND CHR G : [REDACTED]

10 CSD - MAX ON PK KW _____ \$ [REDACTED]

11 ON PK KWH CHARGE _____ \$ [REDACTED]

12 OFF PK KWH CHARGE _____ \$ [REDACTED]

13 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL _____ \$ [REDACTED]

16 OFF PK FUEL _____ \$ [REDACTED]

17 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

18 SUPPLEMENTAL CHARGES

19 ON PK KWH CHARGE _____ \$ [REDACTED]

20 OFF PK KWH CHARGE _____ \$ [REDACTED]

21 REGULAR KWH CHARGE _____ \$ [REDACTED]

22 MAX DEMAND CHARGE _____ \$ [REDACTED]

23 TRANSFORMER RIDER CREDIT _____ \$ [REDACTED]

24 CURTAIL CREDIT _____ \$ [REDACTED]

25 FUEL CHARGES :

26 ON PK FUEL _____ \$ [REDACTED]

27 OFF PK FUEL _____ \$ [REDACTED]

28 REGULAR FUEL _____ \$ [REDACTED]

29 TOTAL (BASE + FUEL) _____ \$ [REDACTED]

30 COMBINED CHARGES _____ \$ [REDACTED]

TOTALS
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: [REDACTED]

TOTAL FPL CHARGES: [REDACTED]

TOTAL ON PK KWH: [REDACTED]

TOTAL FUEL CHARGES: [REDACTED]

20A Total Base & Fuel Charges

21A Standby

22A ECCR

23A ECRC

24A CPRC

25A DDG

26A DDG

27A CSD

28A OBC

29A Electric Service Amount

20A	Total Base & Fuel Charges	[REDACTED]	[REDACTED]	[REDACTED]
21A	Standby	[REDACTED]	[REDACTED]	[REDACTED]
22A	ECCR	[REDACTED]	X	[REDACTED]
23A	ECRC	[REDACTED]	X	[REDACTED]
24A	CPRC	[REDACTED]	[REDACTED]	[REDACTED]
25A	DDG	X	[REDACTED]	[REDACTED]
26A	DDG	[REDACTED]	X	[REDACTED]
27A	CSD	[REDACTED]	X	[REDACTED]
28A	OBC	[REDACTED]	X	[REDACTED]
29A	Electric Service Amount	[REDACTED]	[REDACTED]	[REDACTED]

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41-2
2

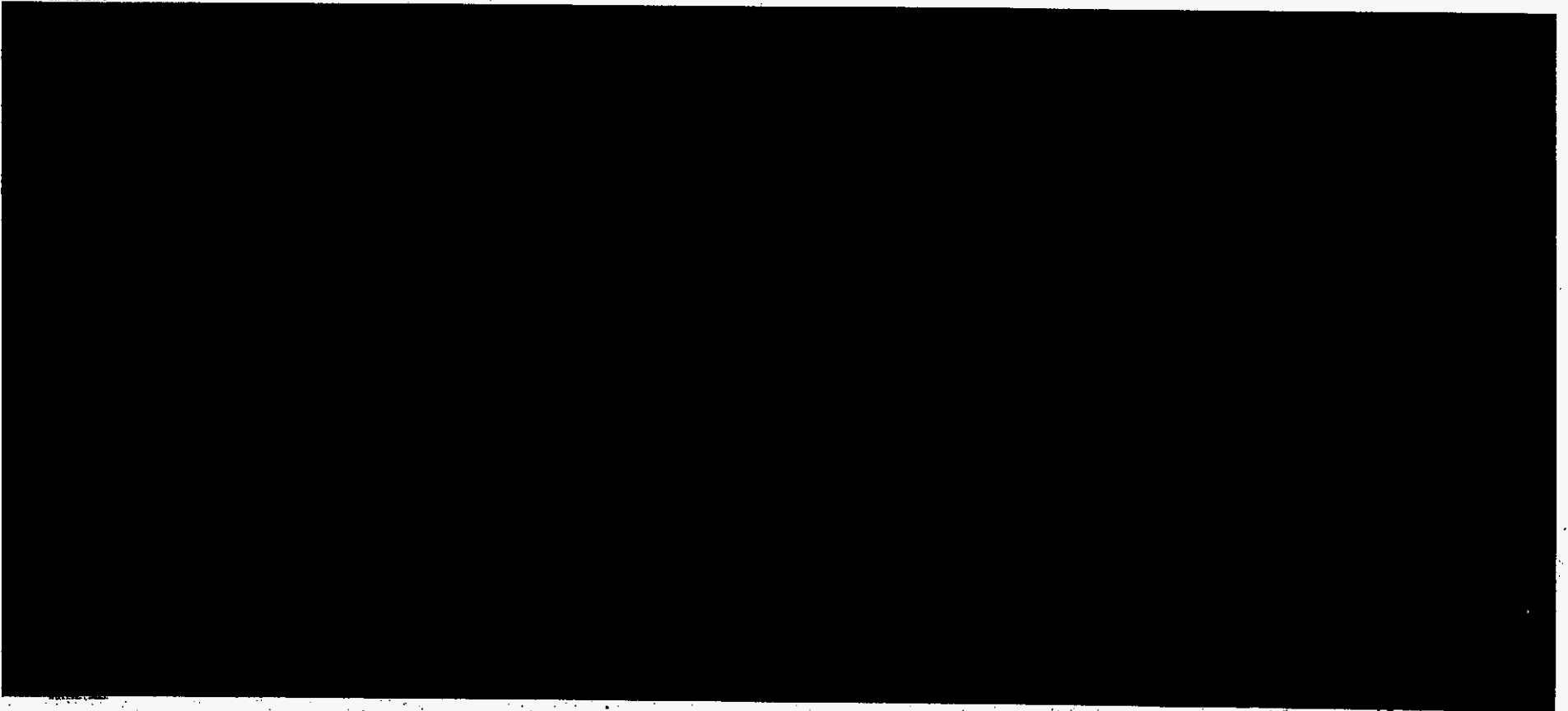


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FPSC CAPACITY AUDIT.
REQUEST NO. 7



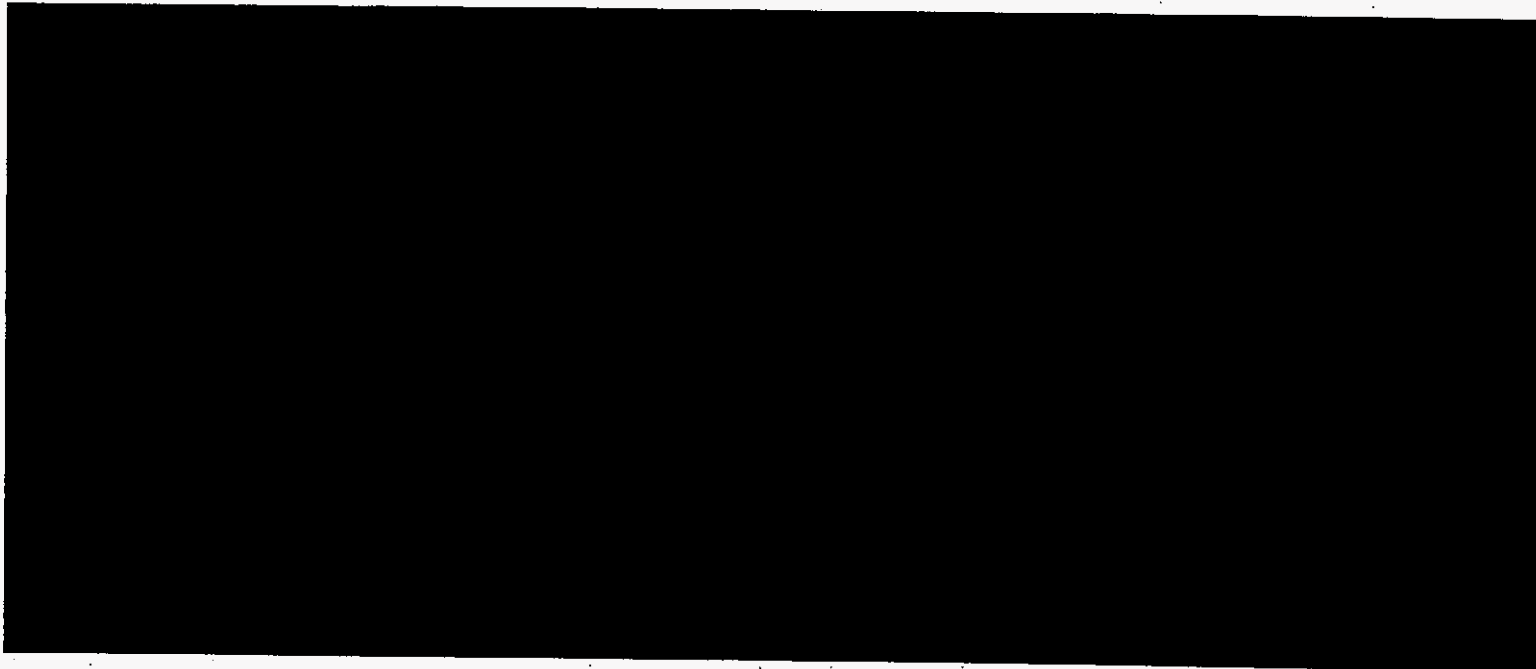
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REQUEST NO. 7

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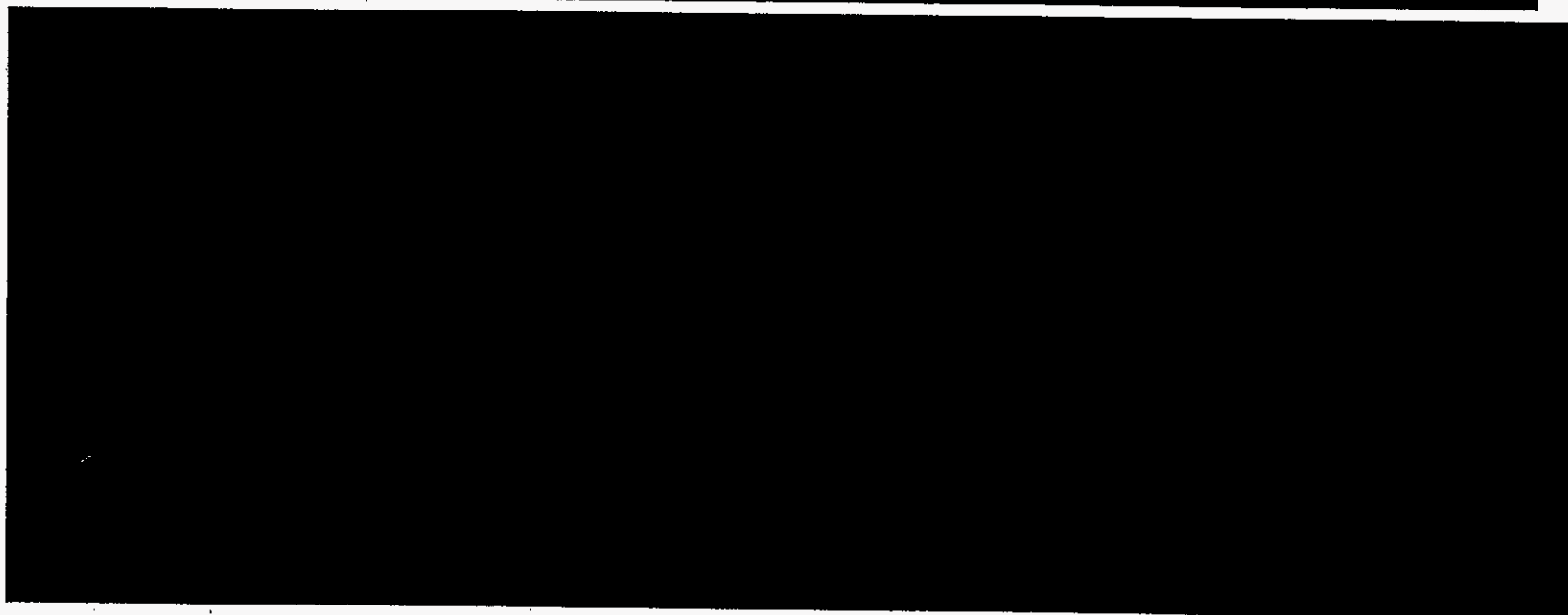
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