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December 19, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

Sincerely,  
  
John T. Butler

Copy to: All parties of record

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## CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of December 2011, to the following:

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      November      2011

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	260,253,680	246,520,096	13,733,585	5.6	7,882,996	7,552,005	330,991	4.4	3.3015	3.2643	0.0372	1.1
2 Nuclear Fuel Disposal Costs	1,752,075	1,903,064	(150,989)	(7.9)	2,066,328	2,035,580	30,748	1.5	0.0848	0.0935	(0.0087)	(9.3)
3 Coal Cars Depreciation returns	(190)	0	(190)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,157,848)	(905,856)	(251,992)	27.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	260,847,717	247,517,303	13,330,414	5.4	7,882,996	7,552,005	330,991	4.4	3.3090	3.2775	0.0315	1.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,483,403	9,915,743	1,567,660	15.8	284,891	274,329	10,562	3.9	4.0308	3.6145	0.4163	11.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	(1,050,552)	265,650	(1,316,202)	(495.5)	(24,610)	10,675	(35,285)	(330.5)	4.2688	2.4865	1.7803	71.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	326,349	393,800	(67,451)	(17.1)	8,373	15,200	(6,827)	(44.9)	3.8976	2.5908	1.3068	0.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	5,423,880	6,396,873	(972,993)	(15.2)	164,175	165,546	(1,371)	(0.8)	3.3037	3.8641	(0.5604)	(14.5)
12 TOTAL COST OF PURCHASED POWER	16,183,080	16,972,066	(788,985)	(4.6)	432,829	465,750	(32,921)	(7.1)	3.7389	3.6440	0.0949	2.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	277,030,797	264,489,368	12,541,429	4.7	8,315,825	8,017,755	298,070	3.7	3.3314	3.2988	0.0326	1.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,042,260)	(1,652,360)	610,100	(36.9)	(47,698)	(56,500)	8,802	(15.6)	2.1851	2.9245	(0.7394)	(25.3)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(193,199)	(272,134)	78,935	(29.0)	(25,744)	(37,165)	11,421	(30.7)	0.7505	0.7322	0.0183	2.5
17 Gains from Off-System Sales (A6)	(510,457)	(539,711)	29,254	(5.4)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,745,916)	(2,464,205)	718,289	(29.1)	(73,442)	(93,665)	20,223	(21.6)	2.3773	2.6309	(0.2536)	(9.6)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	275,284,881	262,025,163	13,259,718	5.1	8,242,383	7,924,090	318,293	4.0	3.3399	3.3067	0.0332	1.0
21 Net Unbilled Sales *	1,416,575	(20,973,175)	22,389,750	(106.8)	42,414	(634,263)	676,677	(106.7)	0.0188	(0.2592)	0.2780	(1.1)
22 Company Use *	375,351	290,467	84,884	29.2	11,238	8,784	2,454	27.9	0.0050	0.0036	0.0014	0.4
23 T & D Losses *	21,523,199	14,493,224	7,029,975	48.5	644,426	438,298	206,128	47.0	0.2861	0.1791	0.1070	0.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	275,284,881	262,025,163	13,259,718	5.1	7,523,333,750	8,091,208,950	(567,875,200)	(7.0)	3.6591	3.2384	0.4207	13.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,614,738	5,817,562	(202,824)	(3.5)	153,446,898	179,643,798	(26,196,900)	(14.6)	3.6591	3.2384	0.4207	13.0
26 Jurisdictional KWH Sales	269,670,143	256,207,602	13,462,541	5.3	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.6591	3.2384	0.4207	13.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	269,893,970	256,420,255	13,473,715	5.3	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.6621	3.2411	0.4210	13.0
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	0.2451	0.2283	0.0168	7.3
29 TOTAL JURISDICTIONAL FUEL COST	287,955,658	274,481,943	13,473,715	4.9	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.9072	3.4694	0.4378	12.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9100	3.4719	0.4381	12.6
32 GPIF **	676,325	676,325	0	0.0	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	0.0092	0.0085	0.0007	8.2
33 Fuel Factor Including GPIF									3.9192	3.4804	0.4388	12.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.919	3.480	0.439	12.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes Non-fuel related charges of \$ 1,859 to be reversed in subsequent month

Note: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH NOVEMBER 2011**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	3,474,858,199	3,461,124,615	13,733,585	0.4	95,937,973	95,606,982	330,991	0.3	3.6220	3.6202	0.0018	0.0
2 Nuclear Fuel Disposal Costs	18,599,774	18,750,763	(150,989)	(0.8)	21,143,757	21,113,009	30,748	0.1	0.0880	0.0888	(0.0008)	(0.9)
3 Adjustment for West County 3	(190)	0	(190)	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1) ****	(25,686,312)	(25,434,320)	(251,992)	1.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	3,467,771,471	3,454,441,057	13,330,414	0.4	95,937,973	95,606,982	330,991	0.3	3.6146	3.6132	0.0014	0.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	258,377,986	258,810,326	1,567,660	0.6	6,173,148	6,162,586	10,562	0.2	4.1855	4.1672	0.0183	0.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	27,971,901	29,288,102	(1,316,202)	(4.5)	467,969	503,254	(35,285)	(7.0)	5.9773	5.8197	0.1576	2.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,580,666	53,648,117	(67,451)	(0.1)	870,364	877,191	(6,827)	(0.8)	6.1561	6.1159	0.0402	0.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	143,328,817	144,301,810	(972,993)	(0.7)	3,241,956	3,243,327	(1,371)	(0.0)	4.4211	4.4492	(0.0281)	(0.6)
12 TOTAL COST OF PURCHASED POWER	483,259,370	484,048,355	(788,985)	(0.2)	10,753,437	10,786,358	(32,921)	(0.3)	4.4940	4.4676	0.0064	0.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,951,030,841	3,938,489,412	12,541,429	0.3	106,691,410	106,393,340	298,070	0.3	3.7032	3.7018	0.0014	0.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,265,242)	(12,875,342)	610,100	(4.7)	(435,575)	(444,377)	8,802	(2.0)	2.8159	2.8974	(0.0815)	(2.8)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,535,337)	(3,614,272)	78,935	(2.2)	(477,411)	(488,832)	11,421	(2.3)	0.7405	0.7394	0.0011	0.1
17 Gains from Off-System Sales (A6)	(4,573,152)	(4,602,406)	29,254	(0.6)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(20,373,731)	(21,092,020)	718,289	(3.4)	(912,966)	(933,208)	20,222	(2.2)	2.2315	2.2602	(0.0287)	(1.3)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,930,657,111	3,917,397,394	13,259,717	0.3	105,778,424	105,460,133	318,292	0.3	3.7159	3.7146	0.0013	0.0
21 Net Unbilled Sales *	9,422,347	(15,716,781)	25,139,128	n/a	253,568	(423,108)	676,677	n/a	0.0097	(0.0160)	0.0257	n/a
22 Company Use *	4,884,677	4,791,815	92,862	n/a	131,453	128,999	2,454	n/a	0.0050	0.0049	0.0001	n/a
23 T & D Losses *	283,054,000	275,298,144	7,755,856	n/a	7,617,374	7,411,246	206,128	n/a	0.2905	0.2809	0.0096	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,930,657,111	3,917,397,394	13,259,717	0.3	97,433,441,894	98,001,317,094	(567,875,200)	(0.6)	4.0342	3.9973	0.0369	0.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	58,867,021	59,069,845	(202,825)	(0.3)	1,544,559,208	1,570,756,108	(26,196,900)	(1.7)	4.0342	3.9973	0.0369	0.9
26 Jurisdictional KWH Sales	3,871,790,090	3,858,327,548	13,462,541	0.3	95,888,882,886	96,430,560,987	(541,678,301)	(0.6)	4.0342	3.9973	0.0369	0.9
26a Jurisdictional Loss Multiplier									1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,872,148,203	3,858,674,491	13,473,712	0.3	95,888,882,886	96,430,560,987	(541,678,301)	(0.6)	4.0382	4.0015	0.0367	0.9
28 TRUE-UP **	198,678,568	198,678,568	0	n/a	95,888,882,886	96,430,560,987	(541,678,301)	(0.6)	0.2072	0.2060	0.0012	0.6
29 TOTAL JURISDICTIONAL FUEL COST	4,070,826,771	4,057,353,059	13,473,712	0.3	95,888,882,886	96,430,560,987	(541,678,301)	(0.6)	4.2454	4.2075	0.0378	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.2484	4.2106	0.0378	0.9
32 GPIF **	7,439,575	7,439,575	0	n/a	95,888,882,886	96,430,560,987	(541,678,301)	(0.6)	0.0078	0.0077	0.0001	1.3
33 Fuel Factor Including GPIF									4.256	4.218	0.0379	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.256	4.218	0.038	0.9

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Non-fuel related charge of \$1, 859 to be reversed in subsequent month.

\*\*\*\* Includes incorrect charges of \$1,466 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **November 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	REV EST/ ACTUAL (a)	DIFFERENCE AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
A									
1	a Fuel Cost of System Net Generation (f)	\$ 260,253,680	\$ 246,520,096	\$ 13,733,585	5.6 %	\$ 3,474,858,199	\$ 3,461,124,614	\$ 13,733,585	0.4 %
	c Nuclear Fuel Disposal Costs	1,752,075	\$ 1,903,064	(150,989)	(7.9) %	18,599,773	18,750,762	(150,989)	(0.8) %
	d Coal Cars Depreciation & Return	(190)	\$ 0	(190)	N/A	(190)	0	(190)	N/A
2	a Fuel Cost of Power Sold (Per A6)	(1,235,459)	\$ (1,924,494)	689,035	(35.8) %	(15,800,580)	(16,489,614)	689,034	(4.2) %
	b Gains from Off-System Sales (Per A6)	(510,457)	\$ (539,711)	29,254	(5.4) %	(4,573,152)	(4,602,406)	29,254	(0.6) %
3	a Fuel Cost of Purchased Power (Per A7)	11,483,404	\$ 9,915,743	1,567,661	15.8 %	258,377,986	256,810,325	1,567,661	0.6 %
4	Energy Payments to Qualifying Facilities (Per A8)	5,423,879	\$ 6,396,873	(972,994)	(15.2) %	143,328,818	144,301,811	(972,993)	(0.7) %
5	Energy Cost of Economy Purchases (Per A9)	(724,203)	\$ 659,450	(1,383,653)	(209.8) %	81,552,569	82,936,222	(1,383,653)	(1.7) %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 276,442,729</b>	<b>\$ 262,931,020</b>	<b>\$ 13,511,709</b>	<b>5.1 %</b>	<b>\$ 3,956,343,423</b>	<b>\$ 3,942,831,713</b>	<b>\$ 13,511,710</b>	<b>0.3 %</b>
<b>Adjustments to Fuel Cost</b>									
	a Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW) (c)	\$ (934,621)	\$ (905,856)	\$ (28,765)	3.2 %	\$ (22,285,971)	\$ (22,257,206)	\$ (28,765)	0.1 %
	b Reactive and Voltage Control Fuel Revenue	19,840	\$ 0	19,840	N/A	(1,341,255)	\$ (1,361,095)	19,840	(1.5) %
	c Inventory Adjustments	(195,338)	\$ 0	(195,338)	N/A	(1,720,839)	\$ (1,525,501)	(195,338)	12.8 %
	d Non Recoverable Oil/Tank Bottoms (g)	(47,729)	\$ 0	(47,729)	N/A	(338,247)	\$ (290,519)	(47,728)	16.4 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 275,284,881</b>	<b>\$ 262,025,163</b>	<b>\$ 13,259,718</b>	<b>5.1 %</b>	<b>\$ 3,930,657,111</b>	<b>\$ 3,917,397,394</b>	<b>\$ 13,259,717</b>	<b>0.3 %</b>
<b>kWh Sales</b>									
B									
1	Jurisdictional kWh Sales	7,369,886,852	7,911,565,153	(541,678,301)	(6.8) %	95,888,882,686	96,430,560,987	(541,678,301)	(0.6) %
2	Sale for Resale (excluding FKEC & CKW) (d)	153,446,898	179,643,798	(26,196,900)	(14.6) %	1,544,559,208	1,570,756,108	(26,196,900)	(1.7) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,523,333,750	8,091,208,950	(567,875,200)	(7.0) %	97,433,441,894	98,001,317,094	(567,875,200)	(0.6) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (e)	20,970,000	20,061,000	909,000	4.5 %	473,763,031	472,854,031	909,000	0.2 %
5	<b>Total Sales</b>	<b>7,544,303,750</b>	<b>8,111,269,950</b>	<b>(566,966,200)</b>	<b>(7.0) %</b>	<b>97,907,204,925</b>	<b>98,474,171,125</b>	<b>(566,966,200)</b>	<b>(0.6) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	97.96039 %	97.77977 %	0.18062 %	0.2 %	98.41475 %	98.39721 %	0.01754 %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>									

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **November 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/	DIFFERENCE		ACTUAL	REV EST/	DIFFERENCE		
			ACTUAL (a)	AMOUNT	%		ACTUAL (a)	AMOUNT	%	
<b>C</b>	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 300,605,224	\$ 327,698,263	\$ (27,093,039)	(8.3) %	\$ 4,000,735,663	\$ 4,027,828,702	\$ (27,093,039)	(0.7) %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	0	0.0 %	(198,678,572)	(198,678,572)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(675,838)	(675,838)	0	0.0 %	(7,434,219)	(7,434,219)	0	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 281,867,698	\$ 308,960,736	\$ (27,093,038)	(8.8) %	\$ 3,794,622,872	\$ 3,821,715,911	\$ (27,093,039)	(0.7) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 275,284,881	\$ 262,025,163	\$ 13,259,718	5.1 %	\$ 3,930,657,111	\$ 3,917,397,394	13,259,717	0.3 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP incremental Fuel - 100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	275,284,881	262,025,163	13,259,718	5.1 %	3,930,657,111	3,917,397,394	13,259,717	0.3 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	97.96039 %	97.77977 %	0.18062 %	0.2 %	N/A	N/A	N/A	N/A	
6	Total Fuel Costs & Net Power Transactions	\$269,893,969	\$256,420,255	\$ 13,473,714	5.3 %	\$ 3,872,148,204	\$ 3,858,674,491	\$ 13,473,713	0.3 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 11,973,729	\$ 52,540,481	\$ (40,566,752)	(77.2) %	\$ (77,525,332)	\$ (36,958,580)	\$ (40,566,752)	109.8 %	
8	Interest Provision for the Month (Line D10)	(12,388)	(12,484)	96	(0.8) %	(328,878)	(328,973)	95	0.0 %	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(125,938,927)	(125,938,927)	0	0.0 %	(216,740,260)	(216,740,260)	0	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	0	0.0 %	(45,498,494)	(45,498,494)	0	0.0 %	
10 a	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	(0)	0.0 %	198,678,572	198,678,572	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (141,414,392)	\$ (100,847,735)	\$ (40,566,657)	40.2 %	\$ (141,414,392)	\$ (100,847,735)	\$ (40,566,657)	40.2 %	
<b>D</b>	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (171,437,421)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (141,402,004)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (312,839,425)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (156,419,713)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.09500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.00792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (12,388)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

- NOTES**
- (a) As filed with the Commission on November 21, 2011.
  - (b) Generation Performance Incentive Factor is  $((\$8,115,900/12) \times 99.9280\%)$  - See Order No. PSC-11-0094-FOF-EL.
  - (c) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CKW
  - (d) Starting June 2011 - Billed KWH includes all wholesale customers except CKW
  - (e) Starting June 2011 - Reflects only CKW
  - (f) Includes Non-fuel related charges of \$1,859 to be reversed in subsequent month.
  - (g) Includes incorrect charges of \$1,466 to be reversed in subsequent month.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: November 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
1 * HEAVY OIL	3,789,294	853,300	2,935,994	344.1	93,876,637	90,940,643	2,935,994	3.2
2 * LIGHT OIL	704,235	14,200	690,035	4,859.4	36,643,179	35,953,144	690,035	1.9
3 COAL	13,606,091	12,733,000	873,091	6.9	154,492,647	153,619,556	873,091	0.6
4 ** GAS	229,810,998	217,051,698	12,759,303	5.9	3,054,491,967	3,041,732,664	12,759,303	0.4
5 NUCLEAR	12,335,150	15,867,900	(3,532,750)	(22.3)	135,344,270	138,877,020	(3,532,750)	(2.5)
6 TOTAL (\$)	260,245,768	246,520,096	13,725,673	5.6	3,474,848,703	3,461,123,027	13,725,676	0.4
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	21,267	4,593	16,674	363.0	633,035	616,360	16,674	2.7
8 LIGHT OIL	2,841	46	2,795	6,076.1	119,258	116,463	2,795	2.4
9 COAL	448,071	456,654	(8,583)	(1.9)	5,303,642	5,312,225	(8,583)	NA
10 GAS	5,339,478	5,038,725	300,754	6.0	68,671,993	68,371,239	300,754	0.4
11 NUCLEAR	2,066,328	2,035,580	30,748	1.5	21,143,757	21,113,009	30,748	0.1
12 SOLAR	5,010	16,407	(11,397)	(69.5)	66,289	77,686	(11,397)	NA
13 TOTAL (MWH)	7,882,996	7,552,005	330,991	4.4	95,937,973	95,606,982	330,991	0.3
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	46,261	7,720	38,541	499.2	1,139,751	1,101,210	38,541	3.5
15 * LIGHT OIL (Bbl)	7,367	102	7,265	7,122.5	326,584	319,319	7,265	2.3
16 *** COAL (TON)	51,641	37,794	13,847	36.6	611,835	597,988	13,847	2.3
17 ** GAS (MCF)	38,703,046	35,015,622	3,687,424	10.5	514,979,360	511,291,935	3,687,424	0.7
18 NUCLEAR (MMBTU)	21,155,537	22,094,103	(938,566)	(4.2)	223,046,882	223,985,448	(938,566)	(0.4)
19 HEAVY OIL	296,131	49,408	246,723	499.4	7,262,609	7,015,886	246,723	3.5
20 LIGHT OIL	41,451	597	40,854	6,843.2	1,879,386	1,838,532	40,854	2.2
21 COAL	4,664,798	4,728,519	(63,721)	(1.3)	54,101,538	54,165,259	(63,721)	(0.1)
22 GAS	39,330,976	35,015,622	4,315,354	12.3	522,504,230	518,188,876	4,315,354	0.8
23 NUCLEAR	21,155,537	22,094,103	(938,566)	(4.2)	223,046,882	223,985,448	(938,566)	(0.4)
24 TOTAL (MMBTU)	65,488,893	61,888,249	3,600,644	5.8	808,794,645	805,194,001	3,600,644	0.4
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.27	0.06	0.21	345.3	0.66	0.64	0.02	3.1
26 LIGHT OIL	0.04	0.00	0.04	6,567.0	0.12	0.12	0.00	0.0
27 COAL	5.68	6.05	(0.36)	(6.0)	5.53	5.56	(0.03)	(0.5)
28 GAS	67.73	66.72	1.01	1.5	71.58	71.51	0.07	0.1
29 NUCLEAR	26.21	26.95	(0.74)	(2.7)	22.04	22.08	(0.04)	(0.2)
30 SOLAR	0.06	0.22	(0.15)	NA	0.07	0.08	(0.01)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	81.9112	110.5311	(28.6199)	(25.9)	82.3659	82.5825	(0.2166)	(0.3)
32 * LIGHT OIL (\$/Bbl)	95.5932	139.2157	(43.6225)	(31.3)	112.2014	112.5932	(0.3918)	(0.3)
33 *** COAL (\$/TON)	92.0933	104.9638	(12.8705)	(12.3)	92.5143	89.6607	2.8536	3.2
34 ** GAS (\$/MCF)	5.9378	6.1987	(0.2609)	(4.2)	5.9313	5.9491	(0.0178)	(0.3)
35 NUCLEAR (\$/MMBTU)	0.5831	0.7182	(0.1351)	(18.8)	0.6068	0.6200	(0.0132)	(2.1)
36 * HEAVY OIL	12.7960	17.2705	(4.4745)	(25.9)	12.9260	12.9621	(0.0361)	(0.3)
37 * LIGHT OIL	16.9896	23.7856	(6.7960)	(28.6)	19.4974	19.5554	(0.0579)	(0.3)
38 COAL	2.9168	2.6928	0.2239	8.3	2.8556	2.8361	0.0195	0.7
39 ** GAS	5.8430	6.1987	(0.3557)	(5.7)	5.8459	5.8699	(0.0241)	(0.4)
40 NUCLEAR	0.5831	0.7182	(0.1351)	(18.8)	0.6068	0.6200	(0.0132)	(2.1)
41 TOTAL (\$/MMBTU)	3.9739	3.9833	(0.0094)	(0.2)	4.2963	4.2985	(0.0022)	(0.1)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	13,924	10,757	3,167	29.4	11,473	11,383	90	0.8
43 LIGHT OIL	14,592	12,978	1,614	12.4	15,759	15,786	(27)	(0.2)
44 COAL	10,411	10,355	56	0.5	10,201	10,196	4	0.0
45 GAS	7,366	6,949	417	6.0	7,609	7,579	30	0.4
46 NUCLEAR	10,238	10,854	(616)	(5.7)	10,549	10,609	(60)	(0.6)
47 TOTAL (BTU/KWH)	8,308	8,195	113	1.4	8,430	8,422	8	0.1
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
48 * HEAVY OIL	17.8174	18.5783	(0.7609)	(4.1)	14.8296	14.7545	0.0752	0.5
49 * LIGHT OIL	24.7917	30.8696	(6.0779)	(19.7)	30.7260	30.8708	(0.1448)	(0.5)
50 COAL	3.0366	2.7883	0.2483	8.9	2.9130	2.8918	0.0211	0.7
51 ** GAS	4.3040	4.3077	(0.0037)	(0.1)	4.4479	4.4488	(0.0009)	(0.0)
52 NUCLEAR	0.5970	0.7795	(0.1826)	(23.4)	0.6401	0.6578	(0.0177)	(2.7)
53 TOTAL (#/KWH)	3.3014	3.2643	0.0371	1.1	3.6220	3.6202	0.0018	0.0

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\* Includes Non-fuel related charges of \$1,859 to be reversed in subsequent month.

\*\*\*\*\* The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1425	711,560	74.2	89.2	74.2	7,214	GAS	5,047,605 MCF	1.017	5,133,414	29,993,963	4.2152	5.94
2	#3A	160	2,774	2.7	73.5	73.1	11,889	GAS	32,451 MCF	1.017	33,003	192,833	6.9519	5.94
3	#3A		54					#2 OIL	107 BBLs	5.783	619	12,363	22.8108	115.55
4	#3B	161	9,985	9.5	87.8	79.5	11,600	GAS	113,918 MCF	1.017	115,855	676,928	6.7795	5.94
5	#3B		69					#2 OIL	133 BBLs	5.783	769	15,368	22.2397	115.55
6 LAUDERDALE	# 4	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7	# 4		241,579	77.6	99.6	77.6	8,086	GAS	1,922,742 MCF	1.016	1,953,506	11,414,117	4.7248	5.94
8	# 5	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9	# 5		236,595	76.0	96.7	76.0	8,097	GAS	1,885,559 MCF	1.016	1,915,728	11,193,384	4.7310	5.94
10 MANATEE	# 1	796	-615	-0.2	80.5	0.0	0	#6 OIL	2 BBLs	6.415	13	167	0.0272	83.49
11	# 1		-615					GAS	749 MCF	1.016	761	4,446	0.7230	5.94
12	# 2	806	-198	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13	# 2		-198					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 3		100,872	13.4	20.0	56.8	8,084	GAS	802,656 MCF	1.016	815,498	4,764,863	4.7237	5.94
16 MARTIN	# 1	807	2,555	8.7	100.0	35.1	12,217	#6 OIL	4,534 BBLs	6.360	28,836	416,054	16.2858	91.76
17	# 1		47,202					GAS	569,915 MCF	1.016	579,034	3,383,231	7.1675	5.94
18	# 2	809	2,079	9.0	100.0	36.7	11,477	#6 OIL	3,510 BBLs	6.360	22,324	322,089	15.4940	91.76
19	# 2		49,703					GAS	562,968 MCF	1.016	571,975	3,341,986	6.7239	5.94
20	# 3	451	86,002	28.6	35.7	55.9	7,658	GAS	648,233 MCF	1.016	658,605	3,848,155	4.4745	5.94
21	# 4	451	216,355	72.0	99.1	77.3	7,612	GAS	1,621,006 MCF	1.016	1,646,942	9,622,898	4.4477	5.94
22	# 8	1112	308					#2 OIL	372 BBLs	5.874	2,185	37,551	12.2039	100.94
23	# 8		404,976	54.5	67.4	66.4	7,114	GAS	2,835,635 MCF	1.016	2,881,005	16,833,390	4.1566	5.94

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	204	-166	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-166					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	372	0	0.3	100.0	22.6	57,732	#6 OIL	1 BBLs	6.380	6	234	78.0000	234.00
6 # 3		791					GAS	44,941 MCF	1.016	45,660	266,786	33.7405	5.94
7 # 4	372	-128	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 # 4		-128					GAS	0 MCF	NA	0	0	0.0000	0.00
9 SANFORD # 3	140	-205	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-205					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	960	489,118	76.7	99.3	77.7	7,401	GAS	3,562,742 MCF	1.016	3,619,746	21,149,770	4.3241	5.94
12 # 5	958	397,915	62.5	88.3	73.0	7,488	GAS	2,932,692 MCF	1.016	2,979,615	17,409,557	4.3752	5.94
13													
14 TURKEY POINT # 1	387	18,403	11.2	92.3	26.7	13,666	#6 OIL	38,214 BBLs	6.410	244,952	3,050,751	16.5774	79.83
15 # 1		12,394					GAS	173,158 MCF	1.016	175,929	1,027,933	8.2939	5.94
16													
17 # 2	378	-384	-0.3	76.5	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-384					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1116	406					# 2 OIL	473 BBLs	5.774	2,731	46,179	11.3855	97.63
20 # 5		274,117	36.4	51.5	67.2	7,278	GAS	1,963,756 MCF	1.016	1,995,176	11,657,590	4.2528	5.94
21 WEST COUNTY # 1	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 # 1		595,722	68.6	93.7	68.6	6,856	GAS	4,019,725 MCF	1.016	4,084,041	23,862,594	4.0057	5.94
23 # 2	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 # 2		645,105	74.3	96.2	74.3	6,976	GAS	4,429,690 MCF	1.016	4,500,565	26,296,297	4.0763	5.94
25 # 3		0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26 # 3	1234	794,201	91.0	99.6	91.4	6,709	GAS	5,244,405 MCF	1.016	5,328,315	31,132,748	3.9200	5.94
27 CUTLER # 5	65	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	352	0.1	100.0	16.5	0	#2 OIL	1,146 BBLs	5.804	6,651	132,416	37.6181	115.55
30 LAUDERDALE 1-12	383	243					#2 OIL	739 BBLs	5.537	4,092	66,834	27.4835	90.44
31 1-12		1324	0.64	91.9	59.0	17,708	GAS	23,283 MCF	1.016	23,656	138,219	10.4409	5.94
32 13-24	383	629					#2 OIL	2,093 BBLs	5.537	11,589	189,289	30.0879	90.44
33 13-24		626	0.5	94.1	47.3	18,998	GAS	12,060 MCF	1.016	12,253	71,593	11.4388	5.94
34 EVERGLADES 1-12	383	663					#2 OIL	2,093 BBLs	5.537	11,589	183,990	27.7716	87.91
35 1-12		363	0.42	99.4	29.1	18,071	GAS	6,843 MCF	1.016	6,952	40,620	11.1749	5.94

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	112					#2 OIL	201 BBLs	5.809	1,168	18,965	16.9933	94.35
2 # 1		21,514	12.7	86.3	53.6	11,092	GAS	234,945 MCF	1.016	238,704	1,394,721	6.4829	5.94
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		243	0.1	38.1	32.8	47,555	GAS	11,369 MCF	1.016	11,551	67,491	27.7856	5.94
5 (A) (B)						(B)							
6 ST JOHNS # 1	129	54,647	60.2	100.0	60.2	10,351	COAL	25,865 TONS	21.870	565,668	2,382,011	4.3589	92.09
7 #1		203					GAS	2,099 MMBTU	---	2,099	14,982	7.3876	7.14
8 (A) (B)						(B)							
9 # 2	129	54,704	60.2	100.0	60.2	10,494	COAL	25,776 TONS	22.272	574,083	2,373,778	4.3393	92.09
10 # 2		132					GAS	1,388 MMBTU	---	1,388	9,903	7.4850	7.13
11 (A) (B)						(B)		(C) (2)					
12 SCHERER # 4	659	338,720	76.9	100.0	76.9	10,407	COAL	3,525,047 MMBTU	---	3,525,047	8,850,301	2.6129	2.51
13 # 4		6					#2 OIL	10 BBLs	5.817	58	1,280	22.8546	127.99
14 DESOTO	25	3,648	20.2	NA	20.2	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,362	18.9	NA	18.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	521,139	104.3	100.0	104.3	10,844	NUCLEAR	5,651,215 MMBTU	---	5,651,215	3,679,115	0.7060	0.00
17 # 4	717	409,050	81.9	78.9	104.2	10,899	NUCLEAR	4,458,205 MMBTU	---	4,458,205	2,420,991	0.5919	0.54
18 ST LUCIE # 1	853	393,650	65.1	66.4	73.8	11,217	NUCLEAR	4,415,729 MMBTU	---	4,415,729	2,277,057	0.5784	0.52
19 ***			****	****	****	***		***					
20 # 2	743	742,489	106.9	100.0	106.9	8,930	NUCLEAR	6,630,388 MMBTU	---	6,630,388	3,957,986	0.5331	0.60
21													
22													
23 SYSTEM TOTALS	24,243	7,882,996	----	---	---	8,308	----	53,628 BBLs	----	65,488,893	260,245,768	3.3014	----
24								38,703,046 MCF					
25 *** EXCLUDES PARTICIPANTS								3,525,047 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								51,641 TONS	COAL (C)				
27													
28								21,155,537 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE  
 (3) INCLUDES NON-FUEL CHARGES OF 1,859 TO BE REVERSED IN SUBSEQUENT MONTH  
 (4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO A SYSTEM ERROR ENTRY OF \$6,053 OR 62 BARRELS IN THE MONTH OF NOVEMBER 2011. THIS ENTRY WILL BE REVERSED IN THE SUBSEQUENT MONTH

MONTH OF NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	17	2,987,720	(2,987,703)	-	2,503,488	5,902,091	(3,398,603)	(58)
3 UNIT COST (\$/BBL)	N/A	110.9860	N/A	N/A	98.8695	99.7350	(0.8655)	(0.9000)
4 AMOUNT (\$)	454,741	331,595,000	(331,140,259)	(100)	247,518,579	588,645,000	(341,126,421)	(58)
<b>5 BURNED</b>								
6 UNITS (BBL)	46,250	7,720	38,530	>100.0	1,116,583	1,720,092	(603,509)	(35)
7 UNIT COST (\$/BBL)	81.9061	110.4922	(28.5861)	(25.9000)	83.7988	93.1793	(9.3805)	(10.1000)
8 AMOUNT (\$)	3,788,156	853,000	2,935,156	>100.0	93,568,359	160,276,960	(66,708,601)	(42)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,538,558	2,980,000	558,558	19	3,538,558	2,980,000	558,558	19
11 UNIT COST (\$/BBL)	87.4425	110.9872	(23.5447)	(21.2000)	87.4425	110.9872	(23.5447)	(21.2000)
12 AMOUNT (\$)	309,420,350	330,742,000	(21,321,650)	(6)	309,420,350	330,742,000	(21,321,650)	(6)
13 OTHER USAGE (\$)	(224,419)				(1,890,971)			
14 DAYS SUPPLY	2,372							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	5,896	536,102	(530,206)	(99)	824,449	910,031	(85,582)	(9)
17 UNIT COST (\$/BBL)	(293.8530)	138.9437	(432.7967)	(11.5000)	130.3679	130.4329	(0.0650)	-
18 AMOUNT (\$)	(1,732,557)	74,488,000	(76,220,557)	(2)	107,481,697	118,698,000	(11,216,303)	(9)
<b>19 BURNED</b>								
20 UNITS (BBL)	5,429	102	5,327	>100.0	338,408	45,272	293,136	>100.0
21 UNIT COST (\$/BBL)	121.7709	137.2549	(15.4840)	(11.3000)	113.0932	94.4734	18.6198	19.7000
22 AMOUNT (\$)	661,094	14,000	647,094	>100.0	38,271,635	4,277,000	33,994,635	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,071,083	536,000	535,083	100	1,071,083	536,000	535,083	100
25 UNIT COST (\$/BBL)	110.2273	138.9422	(28.7149)	(20.7000)	110.2273	138.9422	(28.7149)	(20.7000)
26 AMOUNT (\$)	118,062,627	74,473,000	43,589,627	59	118,062,627	74,473,000	43,589,627	59
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	61,661	128,794	(67,133)	(52)	610,774	794,925	(184,151)	(23)
31 UNIT COST (\$/TON)	89.3310	104.9738	(15.6428)	(14.9000)	96.1180	92.8113	3.3067	3.6000
32 AMOUNT (\$)	5,508,241	13,520,000	(8,011,759)	(59)	58,706,371	73,778,000	(15,071,629)	(20)
<b>33 BURNED</b>								
34 UNITS (TON)	51,641	37,794	13,847	37	611,835	637,985	(26,150)	(4)
35 UNIT COST (\$/TON)	92.0933	104.9638	(12.8705)	(12.3000)	92.5143	89.6588	2.8555	3.2000
36 AMOUNT (\$)	4,755,789	3,967,000	788,789	20	56,603,496	57,201,000	(597,504)	(1)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	97,976	91,000	6,976	8	97,976	91,000	6,976	8
39 UNIT COST (\$/TON)	92.0937	104.9780	(12.8843)	(12.3000)	92.0937	104.9780	(12.8843)	(12.3000)
40 AMOUNT (\$)	9,022,969	9,553,000	(530,031)	(6)	9,022,969	9,553,000	(530,031)	(6)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,769,546	91,901,163	(87,131,617)	(95)	44,541,983	115,603,863	(71,061,880)	(62)
45 U. COST (\$/MMBTU)	2.3539	2.3181	0.0358	1.5000	2.3589	2.3051	0.0538	2.3000
46 AMOUNT (\$)	11,227,244	213,036,000	(201,808,756)	(95)	105,071,757	266,484,000	(161,412,243)	(61)
47 BURNED								
48 UNITS (MMBTU)	3,525,047	3,781,383	(256,336)	(7)	40,770,506	28,345,484	12,425,022	44
49 U. COST (\$/MMBTU)	2.3552	2.3182	0.0370	1.6000	2.3493	3.4204	(1.0711)	(31.3000)
50 AMOUNT (\$)	8,302,079	8,766,000	(463,921)	(5)	95,782,867	96,952,000	(1,169,133)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,743,950	5,035,413	3,708,537	74	8,743,950	5,035,413	3,708,537	74
53 U. COST (\$/MMBTU)	2.3536	2.3181	0.0355	1.5000	2.3536	2.3181	0.0355	1.5000
54 AMOUNT (\$)	20,579,641	11,672,571	8,907,070	76	20,579,641	11,672,571	8,907,070	76
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	39,380,976	-	39,380,976	100	524,816,838	-	524,816,838	100
59 U. COST (\$/MMBTU)	5.8400	-	5.8400	100.0000	5.8433	-	5.8433	100.0000
60 AMOUNT (\$)	229,984,713	-	229,984,713	100	3,066,688,426	-	66,688,426	100
61 BURNED								
62 UNITS (MMBTU)	39,330,976	35,015,621	4,315,355	12	524,164,803	428,956,454	95,208,349	22
63 U. COST (\$/MMBTU)	5.8430	6.1987	(0.3557)	(5.7000)	5.8459	5.6421	0.2038	3.6000
64 AMOUNT (\$)	229,810,998	217,051,696	12,759,302	6	3,064,220,919	2,420,235,741	643,985,178	27
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,800,000	-	1,800,000	100	1,800,000	-	1,800,000	100
67 U. COST (\$/MMBTU)	4.1685	-	4.1685	100.0000	4.1685	-	4.1685	100.0000
68 AMOUNT (\$)	7,503,371	-	7,503,371	100	7,503,371	-	7,503,371	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	21,155,537	22,094,103	(938,566)	(4)	223,046,882	232,156,257	(9,109,375)	(4)
73 U. COST (\$/MMBTU)	0.5831	0.7182	(0.1351)	(18.8000)	0.6068	0.6751	(0.0683)	(10.1000)
74 AMOUNT (\$)	12,335,150	15,869,000	(3,533,850)	(22)	135,339,362	156,737,000	(21,397,638)	(14)
75 BURNED			PROPANE					
76 UNITS (GAL)	467	-	467	100	7,053	-	7,053	100
77 UNIT COST (\$/GAL)	2.4368	-	2.4368	100.0000	2.4514	-	2.4514	100.0000
78 AMOUNT (\$)	1,138	-	1,138	100	17,290	-	17,290	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(2,000)	BARRELS,	\$ (49,194.69)	CURRENT MONTH AND	(25,000)	BARRELS,	\$ (340,184)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,752,075	CURRENT MONTH AND			\$ (18,599,650)	PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	8/31/2011		-	-
Tons per survey	-	-	428,432.30		-	-
Tons per books	-	-	379,812.92		-	-
Tons Difference	-	-	48,619.38		-	-
Adjustment tons exceeding 3% of survey	-	-	8.350%		-	-
Adjustment \$ (20% ownership)	-	-	\$ 682,229.96		-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11	(22,163)	(\$52,524.04)
Aug-11	-	-
Sep-11	-	-
Oct-11	(405,981)	(962,160.98)
Nov-11		
Dec-11		

**SCHEDULE A - NOTES**  
**NOVEMBER 2011**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
76	\$3,563.02	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(218)	(\$19,392.34)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(939)	(\$74,963.49)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
107	\$9,340.63	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,558)	(\$142,966.33)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(2,532)</b>	<b>(\$224,418.51)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (2,532)</b>	<b>(\$224,418.51)</b>	<b>TOTAL</b>
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2011

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)	(9) GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS/FCBBS	56,500 37,165	0 0	56,500 37,165	2.625 0.732	4.207 0.733	1,652,360 272,134	2,376,826 272,134	639,711 0
<b>TOTAL</b>		<b>93,665</b>	<b>0</b>	<b>93,665</b>	<b>2.625</b>	<b>2.828</b>	<b>1,924,494</b>	<b>2,648,960</b>	<b>539,711</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		15,219	0	15,219	0.530	0.530	80,713	80,713	0
OUC (SL 1)		10,525	0	10,525	1.089	1.089	112,488	112,488	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	153	0	153	2.301	4.015	3,521	6,145	1,675
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,241	0	2,241	2.064	3.552	46,263	79,696	24,542
EDFT N.A.	OS	3,318	0	3,318	2.115	3.348	70,188	111,066	31,778
ENERGY AUTHORITY, THE	OS	11,030	0	11,030	2.096	3.447	231,103	380,218	115,689
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	80	0	80	2.472	3.950	1,977	3,160	1,183
FLORIDA POWER CORPORATION	OS	2,050	0	2,050	2.072	3.427	42,477	70,250	21,435
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	13	0	13	1.618	3.400	210	442	172
JP MORGAN VENTURES ENERGY CORP.	OS	277	0	277	1.821	3.015	5,043	8,352	2,502
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	2,267	0	2,267	2.118	3.378	48,023	76,536	22,198
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	458	0	458	2.112	3.406	9,674	15,601	4,696
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	2,530	0	2,530	1.988	3.543	50,269	89,648	21,429
ORLANDO UTILITIES COMMISSION	OS	150	0	150	2.335	3.667	3,503	5,800	1,073
POWERSOUTH ENERGY COOPERATIVE	OS	30	0	30	1.983	3.900	992	1,950	934
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	5	0	5	1.742	2.800	87	145	40
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,710	0	3,710	2.160	3.330	80,145	123,560	40,315
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	18,277	0	18,277	2.333	3.759	426,456	667,072	199,153
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	150	0	150	2.130	3.457	3,165	5,200	1,632
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	300	0	300	1.750	3.000	5,250	9,000	3,023
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
ENERGY AUTHORITY, THE	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	100	0	100	2.844	4.550	2,844	4,550	1,906
FLORIDA POWER CORP.	FCBBS	271	0	271	2.028	2.716	5,495	7,360	1,864
HOMESTEAD, CITY OF	FCBBS	118	0	118	2.366	3.361	2,827	3,996	1,139
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	150	0	150	1.887	2.542	2,831	3,813	962
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL</b>		<b>839</b>	<b>0</b>	<b>839</b>	<b>2.159</b>	<b>3.081</b>	<b>13,797</b>	<b>18,688</b>	<b>5,891</b>
ST. LUCIE PARTICIPATION SUB-TOTAL		25,744	0	25,744	0.000	0.000	193,199	193,199	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		47,069	0	47,069	2.185	3.557	1,008,483	1,673,753	504,566
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>									
<b>SUBTOTAL</b>		<b>73,442</b>	<b>0</b>	<b>73,442</b>	<b>1.692</b>	<b>2.569</b>	<b>1,235,459</b>	<b>1,885,640</b>	<b>510,457</b>
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	140,724
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0
<b>TOTAL</b>		<b>73,442</b>	<b>0</b>	<b>73,442</b>	<b>1.692</b>	<b>2.569</b>	<b>1,235,459</b>	<b>1,885,640</b>	<b>510,457</b>
2011 3-Yr Average Threshold									10,707,967
YTD Difference of Threshold vs Actual									(6,134,815)
YTD 20% FPL Share									0
<b>CURRENT MONTH:</b>									
DIFFERENCE		(20,223)	0	(20,223)	(0.372)	(0.259)	(689,035)	(762,320)	(29,254)
DIFFERENCE (%)		(21.6)	0.0	(27.6)	(18.1)	(9.2)	(35.8)	(28.8)	(5.4)
<b>PERIOD TO DATE:</b>									
ACTUAL		912,986	0	912,986	1.733	2.355	15,820,342	21,869,079	4,573,152
ESTIMATED		933,209	0	933,209	1.767	2.425	16,489,614	22,631,399	4,602,408
DIFFERENCE		(20,223)	0	(20,223)	(0.034)	(0.030)	(669,272)	(762,320)	(29,254)
DIFFERENCE (%)		(2.2)	0.0	(2.2)	(1.9)	(1.2)	(4.1)	(3.4)	(0.6)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF NOVEMBER 2011

SCHEDULE M6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
60% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:		0	0	0	0.000	0.000	0
DIFFERENCE		0.0	0.0	0.0	0.0	0.0	0.0
DIFFERENCE (%)							
PERIOD TO DATE:		0	0	0	0.000	0.000	0
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF November 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)		(7)		(8)
				KWH FOR INTERRUPTIBLE	KWH FOR FIRM	cents/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	INTERRUPTIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6) x (7)/(a) \$
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		104,313	0	0	104,313	3.628		3,784,700
ST. LUCIE RELIABILITY		39,467	0	0	39,467	0.808		318,936
SJRPP		129,565	0	0	129,565	4.445		5,758,000
PPAs		984	0	0	984	5.397		53,106
<b>TOTAL</b>		<b>274,329</b>	<b>0</b>	<b>0</b>	<b>274,329</b>	<b>3.615</b>		<b>9,915,742</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000		0
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
FMPA (SL2)		28,419	0	0	28,419	0.694		197,210
PRIOR MONTH ADJUSTMENT		71	0	0	71			9,425
OUC (SL2)		28,490	0	0	28,490	0.725		206,635
PRIOR MONTH ADJUSTMENT		19,653	0	0	19,653	0.839		104,865
JACKSONVILLE ELECTRIC AUTHORITY	UPS	155,297	0	0	155,297	0.831		163,653
PRIOR MONTH ADJUSTMENT		0	0	0	0	6.060		9,410,913
		155,297	0	0	155,297	4.781		(1,985,608)
SOUTHERN COMPANY - FRANKLIN		(130)	0	0	(130)	(172.845)		7,425,305
SOUTHERN COMPANY - HARRIS		15,968	0	0	15,968	7.580		224,699
SOUTHERN COMPANY - OLEANDER		5,748	0	0	5,748	5.043		1,210,297
SOUTHERN COMPANY - SCHERER 3		59,816	0	0	59,816	3.282		289,870
ST. LUCIE PARTICIPATION SUB-TOTAL		48,192	0	0	48,192	0.768		1,962,944
<b>TOTAL</b>		<b>284,891</b>	<b>0</b>	<b>0</b>	<b>284,891</b>	<b>4.031</b>		<b>370,288</b>
CURRENT MONTH								11,483,403
DIFFERENCE		10,562	0	0	10,562	0.416		1,567,661
DIFFERENCE%		3.9	0.0	0.0	3.9	11.5		15.8
PERIOD TO DATE:								
ACTUAL		6,173,148	0	0	6,173,148	4.186		258,377,986
ESTIMATED		6,162,586	0	0	6,162,586	4.167		256,810,325
DIFFERENCE		10,562	0	0	10,562	0.018		1,567,661
DIFFERENCE%		0.2	0.0	0.0	0.2	0.4		0.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF November 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)		(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		165,546	0	0	165,546	3.864	3.864	6,396,873
TOTAL		165,546	0	0	165,546	3.864	3.864	6,396,873
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		14,430	0	0	14,430	2.426	2.426	350,127
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,920	0	0	7,920	1.809	1.809	143,264
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,268	0	0	2,268	1.697	1.697	38,492
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		20,699	0	0	20,699	2.274	2.274	470,666
CEDAR BAY GENERATING COMPANY		51,126	0	0	51,126	5.346	5.346	2,733,241
GEORGIA PACIFIC CORPORATION		(509)	0	0	(509)	2.959	2.959	(15,063)
INDIANTOWN COGENERATION LP.		3,143	0	0	3,143	7.072	7.072	222,268
MMA BEE RIDGE		24	0	0	24	2.854	2.854	685
OKEELANTA POWER LIMITED PARTNERSHIP		14,028	0	0	14,028	2.232	2.232	313,096
SOLID WASTE AUTHORITY OF PALM BEACH		43,535	0	0	43,535	2.280	2.280	992,410
TROPICANA PRODUCTS		320	0	0	320	3.893	3.893	12,459
WM-RENEWABLE, LLC		4,959	0	0	4,959	2.245	2.245	111,349
WM-RENEWABLE, LLC - NAPLES		2,232	0	0	2,232	2.280	2.280	50,886
TOTAL		164,175	0	0	164,175	3.304	3.304	5,423,880
CURRENT MONTH								
DIFFERENCE		(1,371)	0	0	(1,371)	(0.560)	(0.560)	(972,992)
DIFFERENCE%		(0.8)	0.0	0.0	(0.8)	(14.5)	-14.5	(15.2)
PERIOD TO DATE:								
ACTUAL		3,241,956	0	0	3,241,956	4.421	4.421	143,328,817
ESTIMATED		3,243,327	0	0	3,243,327	4.449	4.449	144,301,810
DIFFERENCE		(1,371)	0	0	(1,371)	(0.028)	(0.028)	(972,993)
DIFFERENCE%		0.0	0.0	0.0	0.0	(0.6)	(0.6)	(0.7)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF NOVEMBER 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	10,875	2.488	265,650	3.147	335,899	70,249
NON-FLORIDA	OS	15,200	2.591	393,800	3.149	478,654	84,854
<b>TOTAL</b>		<b>25,875</b>	<b>2.548</b>	<b>659,450</b>	<b>3.148</b>	<b>814,553</b>	<b>155,103</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	2,093	4.085	85,509	4.946	103,519	18,010
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	900	4.353	39,180	5.340	48,061	8,881
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	(1,186)	4.816	(57,118)	9.513	(112,819)	(55,701)
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,090	4.212	130,166	5.608	173,274	43,108
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	(29,556)	4.231	(1,250,501)	4.231	(1,250,501)	0
<b>NON-FLORIDA:</b>							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	900	4.533	40,800	5.932	53,388	12,588
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0
EDFT NA	OS	900	3.753	33,780	5.561	50,052	16,272
JP MORGAN VENTURES ENERGY CORP.	OS	815	3.785	23,280	5.072	31,193	7,913
MERRILL LYNCH COMMODITIES, INC.	OS	1,810	3.600	65,155	4.554	82,420	17,265
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	4,148	3.938	163,334	5.934	246,122	82,788
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS):</b>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	49	4.517	2,213	5.214	2,555	341
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>(24,659)</b>	<b>4.269</b>	<b>(1,052,765)</b>	<b>4.211</b>	<b>(1,038,466)</b>	<b>14,299</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>8,373</b>	<b>3.898</b>	<b>326,349</b>	<b>5.532</b>	<b>463,175</b>	<b>136,826</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>49</b>	<b>4.517</b>	<b>2,213</b>	<b>5.214</b>	<b>2,555</b>	<b>341</b>
<b>TOTAL</b>		<b>(16,237)</b>	<b>4.460</b>	<b>(724,203)</b>	<b>3.527</b>	<b>(572,737)</b>	<b>151,466</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(42,112)	1.912	(1,383,653)	0.379	(1,387,290)	(3,637)
DIFFERENCE (%)		(162.8)	75.0	(209.8)	12.0	(170.3)	(2.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,338,333	6.094	81,552,568	10.917	146,111,024	64,558,458
ESTIMATED		1,380,445	6.008	82,936,220	10.685	147,498,314	64,562,095
DIFFERENCE		(42,112)	0.086	(1,383,653)	0.233	(1,387,290)	(3,637)
DIFFERENCE (%)		(3.1)	1.4	(1.7)	2.2	(0.9)	(0.0)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Nov-11**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460	11,692,935	11,709,690	11,922,028	11,702,260		125,948,969
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708	11,349,097	11,349,097	11,349,097	11,438,522		124,622,131
BN-SOC	27,562	0	0	0	0	0	0	0	0	0	0		27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093	262,029	287,732	300,947	304,370		2,943,435
BS-SOC	0	0	0	0	0	0	0	0	0	0	0		0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845		1,065,295
<b>Total</b>	<b>22,961,031</b>	<b>22,516,178</b>	<b>23,092,464</b>	<b>22,920,176</b>	<b>23,017,590</b>	<b>22,988,664</b>	<b>23,056,106</b>	<b>23,400,906</b>	<b>23,443,364</b>	<b>23,668,917</b>	<b>23,541,997</b>		<b>0 254,607,392</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Nov-11

Contract	Counterparty							Identification		Contract Start Date		Contract End Date
1	Oleander Power Project L.P.							Other Entity		June 1, 2002		May 31, 2012
2	Southern Co. - UPS Scherer							Other Entity		June, 2010		December 31, 2015
3	Southern Co. - UPS Harris							Other Entity		June, 2010		December 31, 2015
4	Southern Co. - UPS Franklin							Other Entity		June, 2010		December 31, 2015
5	JEA - SJRPP							Other Entity		April, 1982		September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155	155	155	155	-
2	163	163	163	163	163	163	163	163	163	163	163	-
3	600	600	600	600	600	600	600	600	600	600	600	-
4	190	190	190	190	190	190	190	190	190	190	190	-
5	375	375	375	375	375	375	375	375	375	375	375	-
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	18,252,887	19,389,959	16,787,342	17,166,158	-

Short Term Capacity Payments			179,649,890
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