

FLORIDA PUBLIC SERVICE COMMISSION
NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP

TO

ALL INTERESTED PERSONS

UNDOCKETED

IN RE: INITIATION OF RULEMAKING TO
ADOPT RULES 25-6.0431 AND 25-7.0391, F.A.C.,
RELATING TO PETITIONS FOR LIMITED PROCEEDINGS
AND TO AMEND RULE 25-22.0406, F.A.C.
CONCERNING NOTICE AND PUBLIC INFORMATION REQUIREMENTS

ISSUED: December 28, 2011

NOTICE is hereby given that the staff rule development workshop scheduled on January 12, 2012, has been rescheduled to March 15, 2012, at the following time and place:

9:30 a.m., Thursday, March 15, 2012
Room 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, FL 32399-0862

The rule development workshop pertains to the adoption of Rules 25-6.0431 and 25-7.0391, F.A.C., relating to petitions for limited proceedings by electric and gas utilities, and the amendment of Rule 25-22.0406, F.A.C., concerning notice and public information requirements for electric and gas utilities and telecommunication companies.

A copy of the draft rules and the agenda for the workshop are attached. One or more Commissioners may be in attendance and participate in the workshop. The person to be contacted regarding this rule development is Kathryn G. W. Cowdery, Office of the General Counsel, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, (850) 413-6216, kcowdery@psc.state.fl.us. If you wish to comment but cannot attend the workshop, please submit your comments by March 15, 2012 to Ms. Cowdery at the above address.

In accordance with the Americans with Disabilities Act, persons requiring a special accommodation to participate at this workshop should contact the Office of Commission Clerk no later than five days prior to the workshop at 2540 Shumard Oak Boulevard., Tallahassee, Florida 32399-0850, via 1-800-955-8770 (Voice) or 1-800-955-8771 (TDD), Florida Relay Service.

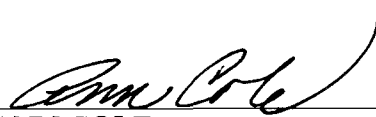
DOCUMENT NUMBER: 09140

DEC 28 =

FPSC-COMMISSION CLERK

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
UNDOCKETED
PAGE 2

By DIRECTION of the Florida Public Service Commission this 28th day of December,
2011.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399
(850) 413-6770
www.floridapsc.com

KC

AGENDA

FLORIDA PUBLIC SERVICE COMMISSION

STAFF RULE DEVELOPMENT WORKSHOP

**INITIATION OF RULEMAKING TO
ADOPT RULES 25-6.0431 AND 25-7.0391, F.A.C.,
RELATING TO PETITIONS FOR LIMITED PROCEEDINGS
AND TO AMEND RULE 25-22.0406, F.A.C.
CONCERNING NOTICE AND PUBLIC INFORMATION REQUIREMENTS**

Undocketed

March 15, 2012

9:30 A.M.

**Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee Florida**

- 1. Order of presentation. Staff will explain the proposed rules and rule amendments and solicit comments and/or questions, in the following order:
 - a. 25-6.0431**
 - b. 25-7.0391**
 - c. 25-22.0406****
- 2. Any Other Matters for Discussion**
- 3. Discussion of Next Steps in this Rulemaking**
- 4. Adjourn**

1 25-6.0431 Petition for a Limited Proceeding

2 (1) This rule shall apply to petitions for a limited proceeding filed pursuant to section
3 366.076(1), Florida Statutes, which result in changes to base rates to existing customers,
4 subject to the restrictions contained in section (10) of this rule.

5 (2) Each petition for a limited proceeding shall provide the following general
6 information to the Commission:

7 (a) The name of the applicant and the address of the applicant's principal place of
8 business;

9 (b) The number(s) of the Commission order(s), in which the Commission most
10 recently considered the applicant's base rates, including consideration of a settlement
11 agreement concerning base rates;

12 (c) The addresses within the service area where the petition is available for customer
13 inspection during the time the petition is pending; and

14 (d) A detailed statement of the reason(s) why the limited proceeding has been
15 requested and why a limited proceeding is the appropriate type of proceeding for consideration
16 of the requested relief.

17 (3) If the utility's petition includes a request for recovery of rate base components, the
18 following minimum filing requirements shall be filed with the utility's petition:

19 (a) A schedule showing the specific rate base components for which the utility seeks
20 recovery, on both a system and jurisdictional basis. The following supporting detail shall be
21 provided for each item requested:

22 1. the actual or projected cost(s);

23 2. the date the item was, or is projected to be, placed in service;

24 3. any corresponding adjustments that are required as a result of adding or removing
25 the requested component(s) from rate base, which may include retirement entries; and

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1 4. all supporting detail by primary account as defined by the Uniform System of
2 Accounts, in accordance with Rule 25-6.014, F.A.C.;

3 (b) A calculation of the weighted average cost of capital for the most recent twelve-
4 month period, using the mid-point of the range of the last authorized rate of return on equity,
5 the current embedded cost of fixed-rate capital, the actual cost of short-term debt, the actual
6 cost of variable-cost debt, and the actual cost of other sources of capital which were used in
7 the last individual rate proceeding of the utility; and

8 (c) Detailed descriptions and calculations of all cost savings arising from the
9 implementation of the requested cost recovery items.

10 (4) If the utility is requesting recovery of operating expenses, the following
11 information shall be provided on both a system and jurisdictional basis:

12 (a) A detailed description of the expense(s) requested;

13 (b) The total cost by primary account pursuant to the Uniform System of Accounts;

14 (c) Supporting documentation or calculations;

15 (d) Any allocations that are made between systems, affiliates or related parties,
16 including full detail that shows the total amount allocated, a description of the basis of the
17 allocation methodology, the allocation percentage applied to each allocated cost, and the
18 workpapers supporting the calculation of the allocation percentages; and

19 (e) Calculations for all items or actions that will create cost savings or revenue impacts
20 from the implementation of the requested cost recovery items.

21 (5) The petition shall identify any impact on retail base rates, including:

22 (a) A calculation of the revenue change;

23 (b) Schedules showing jurisdictional rate base, net operating income, cost of capital,
24 and achieved return on equity for both the most recent twelve-month period and the projected
25 12 month period, if applicable, which demonstrate that, without any increased rates, the utility

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1 will earn below its authorized minimum rate of return on equity. The schedules shall include
2 adjustments consistent with the utility's last rate proceeding, and the annualization of any rate
3 changes occurring during the period. The pro forma effect of each proposal shall be shown
4 separately on the schedules;

5 (c) A schedule showing how the utility proposes to allocate any change in revenues to
6 rate classes;

7 (d) A schedule of current and proposed rates for all rate schedules, along with
8 workpapers showing how those rates were derived; and

9 (e) If the limited proceeding is being requested solely to change the current cost
10 allocation or rate structure on a revenue-neutral basis, the utility shall provide a copy of all
11 workpapers and calculations used to calculate requested rates and allocations between
12 customer classes, and a description of the customer migrations between rate schedules
13 resulting from the restructuring. In addition, the petition shall include the following schedules
14 from Form PSC/ECR/011-E(2/04), entitled "Minimum Filing Requirements for Investor-
15 Owned Electric Utilities," which is incorporated by reference in Rule 25-6.043, F.A.C.:

16 1. Schedule E-1, entitled "Cost of Service Studies,"

17 2. Schedule E-6a, entitled "Cost of Service Study – Unit Costs, Present Rates,"

18 3. Schedule E-6b, entitled "Cost of Service Study – Unit Costs, Proposed Rates,"

19 4. Schedule E-8, entitled "Company-Proposed Allocation of the Rate Increase by Rate

20 Class,"

21 5. Schedule E-13a, entitled "Revenue from Sale of Electricity by Rate Schedule,"

22 6. Schedule E-13c, entitled "Base Revenue by Rate Schedule – Calculations,"

23 7. Schedule E-13d, entitled "Revenue by Rate Schedule – Lighting Schedule

24 Calculation,"

25 8. Schedule E-14, entitled "Proposed Tariff Sheets and Support for Charges."

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1 These schedules can be obtained from the Commission's Division of Economic Regulation.

2 (6) A petition for a limited proceeding shall be processed using the proposed agency
3 action procedure set forth in this rule unless the Commission orders the petition to be set
4 directly for hearing.

5 (7) A petition for limited proceeding using proposed agency action procedure shall be
6 subject to the following provisions:

7 (a) Pending a final order by the Commission, the Commission may withhold consent to
8 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
9 such increase, within 60 days, a reason or written statement of good cause for withholding its
10 consent.

11 (b) The Commission shall enter its vote on the proposed agency action within 5
12 months of the commencement date for final agency action.

13 (c) If the Commission's proposed agency action is protested, the final decision must be
14 rendered by the Commission within 8 months of the date the protest is filed.

15 (d) At the expiration of 5 months following the commencement date for final agency
16 action, if the Commission has not taken action, or if the Commission's action is protested by a
17 party other than the utility, the utility may place its requested rates into effect under bond,
18 escrow, or corporate undertaking subject to refund, upon notice to the Commission and filing
19 the appropriate tariffs. The Commission shall, by order, require such public utility to keep
20 accurate account in detail of all amounts received by reason of such increase, specifying by
21 whom and in whose behalf such amounts were paid.

22 (e) In its final order on the petition for limited proceeding, the Commission shall order
23 the utility to refund with interest, pursuant to Rule 25-6.109, F.A.C., such portion of the
24 increased rate or charge which is found not to be justified and which is collected during the
25 periods specified.

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1 (f) Any portion of such refund not thus refunded to patrons or customers of the public
2 utility shall be refunded or disposed of by the public utility as the Commission may direct;
3 however, no such funds shall accrue to the benefit of the public utility.

4 (8) If the Commission orders the petition to be set directly for hearing, the following
5 procedure shall apply:

6 (a) Pending a final order by the Commission, the Commission may withhold consent to
7 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
8 such increase, within 60 days, a reason or written statement of good cause for withholding its
9 consent.

10 (b) Such consent shall not be withheld for a period longer than 8 months from the date
11 of filing the new rate schedules.

12 (c) The new rates, or any portion not consented to, may go into effect under bond or
13 corporate undertaking at the end of such period, but the Commission shall, by order, require
14 such public utility to keep accurate account in detail of all amounts received by reason of such
15 increase, specifying by whom and in whose behalf such amounts were paid.

16 (d) In its final order on the petition for limited proceeding, the Commission shall order
17 the utility to refund with interest, pursuant to Rule 25-6.109, F.A.C., such portion of the
18 increased rate or charge which is found not to be justified and which is collected during the
19 periods specified.

20 (e) Any portion of such refund not thus refunded to patrons or customers of the public
21 utility shall be refunded or disposed of by the public utility as the Commission may direct;
22 however, no such funds shall accrue to the benefit of the public utility.

23 (f) The Commission shall take final action in the docket and enter its final order within
24 12 months of the commencement date for final agency action.

25 (9) Determination of Commencement Date

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1 (a) As used in this rule, the “commencement date for final agency action” means the
2 date upon which it has been determined by the Commission or its designee that the utility has
3 filed with the clerk the minimum filing information as established by this rule.

4 (b) Within 30 days after receipt of the petition, the Commission or its designee shall
5 either determine the commencement date for final agency action or issue a statement of
6 deficiencies to the petitioner, specifically listing why the petition has failed to provide the
7 minimum filing information required by this rule. Thereafter, within 15 days after the
8 petitioner indicates to the Commission that it believes that it has filed the required minimum
9 filing information, the Commission or its designee shall either determine the commencement
10 date for final agency action or specifically enumerate in writing why the requirements have
11 not been met, in which case this procedure shall be repeated until the commencement date for
12 final agency action is established.

13 (c) The Director of the Division of Economic Regulation shall be the designee of the
14 Commission for purposes of determining whether the utility has filed the minimum filing
15 information required by this rule.

16 (10) A petition for a limited proceeding shall be denied if the Commission finds that:

17 (a) The utility is earning, or is projected to earn, above the minimum of its authorized
18 rate of return, as shown on its most recent Earnings Surveillance Report filed pursuant to Rule
19 25-6.1352, if the requested costs are included in its earnings surveillance report; or

20 (b) The utility’s filing includes more than two separate projects for which recovery
21 would result in a change in base rates to existing customers. Corresponding accounting
22 adjustments for a given proposal are not subject to the above limitation; or

23 (c) The total increase in revenue requirement for the completed project exceeds five
24 percent of the utility’s most recent twelve month annual jurisdiction base rate revenue; or

25 (d) The requested plant addition received an affirmative determination of need from
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existing law.

1 the Commission pursuant to section 403.519, Florida Statutes.

2 (11) An original and 20 copies of the petition and supporting documentation shall be
3 filed with the Office of Commission Clerk. To the extent possible, all filings made
4 electronically or on diskette shall be provided in Microsoft Word format and all schedules and
5 calculations shall be provided in Excel format with formulas intact and unlocked.

6 Rulemaking Authority: 350.127(2), 366.05, 366.06(1) F.S. Law Implemented: 366.05(1),
7 366.06(1), 366.076(1) F.S.

8 History - New: _____

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Schedule E-1

COST OF SERVICE STUDIES

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY:

DOCKET NO.:

Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be of both present and proposed rates. The cost of service analysis should be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method should be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept should not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule XX and the fully adjusted net operating income in Schedule YY.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges should be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues should be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks should be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:

Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness:

Schedule E-6a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Witness:

COMPANY:

DOCKET NO.:

Allocation Method: _____

Line No.	Description	Total Relat	RS	GS	GSD	Etc.
REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY (\$000)						
	Energy (Non-Fuel Portion)					
	Demand					
	Customer					
	Customer (Lighting Facilities)					
	Total Revenue Requirement					
BILLING UNITS (ANNUAL)						
	Energy					
	Demand					
	Customer					
UNIT COST						
	Energy Non-Fuel - cents/KWH					
	Customer - \$/bill					
	Customer (Lighting Facilities) \$/Fixture or pole					
	Demand - Production - \$/KW					
	Demand - Transmission - \$/KW					
	Demand - Distribution - \$/KW					
	Demand - Production - cents/KWH					
	Demand - Transmission - cents/KWH					
	Demand - Distribution - cents/KWH					

(Unit Costs = Revenue Requirements (line 4, 5, 6, or 7) divided by Billing Units (line 12, 13, or 14).)

Supporting Schedules:

Recap Schedules:

Schedule E-6b

COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Witness:

COMPANY:

DOCKET NO.:

Allocation Method: _____

Line No.	Description	Total Retail	RS	GS	GSD	Etc.
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REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY (\$000)

- Energy (Non-Fuel Portion)
- Demand
- Customer
- Customer (Lighting Facilities)
- Total Revenue Requirement

BILLING UNITS (ANNUAL)

- Energy
- Demand
- Customer

UNIT COST

- Energy Non-Fuel - cents/KWH
- Customer - \$/bill
- Customer (Lighting Facilities) \$/Fixture or pole
- Demand - Production - \$/KW
- Demand - Transmission - \$/KW
- Demand - Distribution - \$/KW
- Demand - Production - cents/KWH
- Demand - Transmission - cents/KWH
- Demand - Distribution - cents/KWH

(Unit Costs = Revenue Requirements (line 3, 4, 5, or 6) divided by Billing Units (line 9, 10, or 11).)

Supporting Schedules:

Recap Schedules:

Schedule E-8

COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

___ Projected Test Year Ended ___ / ___ / ___

___ Prior Year Ended ___ / ___ / ___

___ Historical Test Year Ended ___ / ___ / ___

Witness:

COMPANY:

DOCKET NO.:

Rate Class	Present		Increase from Service Charges	Increase from Sale of Electricity	Increase from Other Revenue	Total Increase	Company Proposed		% Increase	
	ROR	Index					ROR	Index	With Adjustment Clauses	Without Adjustment Clauses
RS										
GS										
Etc.										

Supporting Schedules:

Recap Schedules:

Schedule E-13a

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:

___ Projected Test Year Ended ___ / ___ / ___

___ Prior Year Ended ___ / ___ / ___

___ Historical Test Year Ended ___ / ___ / ___

Witness:

COMPANY:

DOCKET NO.:

(\$000)

Increase

Rate	(1)	(2)	(3)	(4)
	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Dollars (2) - (1)	Percent (3) / (1)

Supporting Schedules:

Recap Schedules:

Schedule E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule _____

Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	

Customer Charge:

Standard

T-O-D

Total

kWh Charge:

Standard

T-O-D On-Peak

T-O-D Off-Peak

Total

Etc.

Total Base Revenue (Calculated)

Correction Factor

Total Base Revenue (Booked)

Supporting Schedules:

Recap Schedules:

Schedule E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Percent Increase				
				Facility Charge	Energy Charge	Maintenance Charge	Facility Charge	Energy Charge	Maintenance Charge					

Annual kWh:

Supporting Schedules:

Recap Schedules:

Schedule E-14

PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES

Page ___ of ___

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each change, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

COMPANY:

DOCKET NO.:

Type of Date Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

Supporting Schedules:

Recap Schedules:

1 25-7.0391 Petition for a Limited Proceeding

2 (1) This rule shall apply to petitions for a limited proceeding filed pursuant to section
3 366.076(1), Florida Statutes, which result in changes to base rates to existing customers,
4 subject to the restrictions contained in section (10) of this rule.

5 (2) Each petition for a limited proceeding shall provide the following general
6 information to the Commission:

7 (a) The name of the applicant and the address of the applicant's principal place of
8 business;

9 (b) The number(s) of the Commission order(s), in which the Commission most
10 recently considered the applicant's base rates, including consideration of a settlement
11 agreement concerning base rates;

12 (c) The addresses within the service area where the petition is available for customer
13 inspection during the time the petition is pending; and

14 (d) A detailed statement of the reasons why the limited proceeding has been requested
15 and why a limited proceeding is the appropriate type of proceeding for consideration of the
16 requested relief.

17 (3) If the utility's petition includes a request for recovery of rate base components, the
18 following minimum information shall be filed with the utility's petition:

19 (a) A schedule showing the specific rate base components for which the utility seeks
20 recovery on both a system and jurisdictional basis. The following supporting detail shall be
21 provided for each item requested:

22 1. the actual or projected cost(s);

23 2. the date the item was, or is projected to be, placed in service;

24 3. any corresponding adjustments that are required as a result of adding or removing

25 the requested component(s) from rate base, which may include retirement entries; and

1 4. all supporting detail by primary account as defined by the Uniform System of
2 Accounts, in accordance with Rule 25-7.014, F.A.C.;

3 (b) A calculation of the weighted average cost of capital for the most recent twelve-
4 month period, using the mid-point of the range of the last authorized rate of return on equity,
5 the current embedded cost of fixed-rate capital, the actual cost of short-term debt, the actual
6 cost of variable-cost debt, and the actual cost of other sources of capital which were used in
7 the last individual rate proceeding of the utility; and

8 (c) Detailed descriptions and calculations of all cost savings arising from the
9 implementation of the requested cost recovery.

10 (4) If the utility is requesting recovery of operating expenses, the following
11 information shall be provided on both a system and jurisdictional basis:

12 (a) A detailed description of the expense(s) requested;

13 (b) The total cost by primary account pursuant to the Uniform System of Accounts;

14 (c) Supporting documentation or calculations;

15 (d) Any allocations that are made between systems, affiliates or related parties,
16 including full detail that shows the total amount allocated, a description of the basis of the
17 allocation methodology, the allocation percentage applied to each allocated cost, and the
18 workpapers supporting the calculation of the allocation percentages; and

19 (e) Calculations for all items or actions that will create cost savings or revenue impacts
20 from the implementation of the requested cost recovery items.

21 (5) The petition shall identify the impact on retail base rates, including:

22 (a) A calculation of the revenue change;

23 (b) Schedules showing jurisdictional rate base, net operating income, cost of capital,
24 and achieved return on equity for both the most recent twelve-month period and the projected
25 12 month period, if applicable, which demonstrate that, without any increased rates, the utility

1 will earn below its authorized minimum rate of return on equity. The schedules shall include
2 adjustments consistent with the utility's last rate proceeding, and the annualization of any rate
3 changes occurring during the period. The pro forma effect of each proposal shall be shown
4 separately on the schedules;

5 (c) A schedule showing how the utility proposes to allocate any change in revenues to
6 rate classes;

7 (d) A schedule of current and proposed rates for all rate schedules, along with
8 workpapers showing how those rates were derived; and

9 (e) If the limited proceeding is being requested solely to change the current cost
10 allocation or rate structure on a revenue neutral basis, the utility shall provide a copy of all
11 workpapers and calculations used to calculate requested rates and allocations between
12 customer classes, and a description of the customer migrations between rate schedules
13 resulting from the restructuring. In addition, the petition shall include the following schedules
14 from Form PSC/ECR/010-G (11/89), entitled "Minimum Filing Requirements for Investor-
15 Owned Gas Utilities," which is incorporated by reference in Rule 25-7.039, F.A.C.:

16 1. Schedule H-1, entitled "Embedded Cost of Service Studies,"

17 2. Schedule H-2, entitled "Development of Allocation Factors."

18 These schedules can be obtained from the Commission's Division of Economic Regulation.

19 (6) A petition for a limited proceeding shall be processed using the proposed agency
20 action procedure set forth in this rule, unless the Commission orders the petition to be set
21 directly for hearing.

22 (7) A petition for limited proceeding using proposed agency action procedure shall be
23 subject to the following provisions:

24 (a) Pending a final order by the Commission, the Commission may withhold consent to
25 the operation of all or any portion of the new rate schedules, delivering to the utility requesting

1 such increase, within 60 days, a reason or written statement of good cause for withholding its
2 consent.

3 (b) The Commission shall enter its vote on the proposed agency action within 5
4 months of the commencement date for final agency action.

5 (c) If the Commission's proposed agency action is protested, the final decision must be
6 rendered by the Commission within 8 months of the date the protest is filed.

7 (d) At the expiration of 5 months following the commencement date for final agency
8 action, if the Commission has not taken action, or if the Commission's action is protested by a
9 party other than the utility, the utility may place its requested rates into effect under bond,
10 escrow, or corporate undertaking subject to refund upon notice to the Commission and filing
11 the appropriate tariffs. The Commission shall, by order, require such public utility to keep
12 accurate account in detail of all amounts received by reason of such increase, specifying by
13 whom and in whose behalf such amounts were paid.

14 (e) In its final order on the petition for limited proceeding, the Commission shall order
15 the utility to refund with interest, pursuant to Rule 25-7.091, F.A.C., such portion of the
16 increased rate or charge which is found not to be justified and which is collected during the
17 periods specified.

18 (f) Any portion of such refund not thus refunded to patrons or customers of the public
19 utility shall be refunded or disposed of by the public utility as the Commission may direct;
20 however, no such funds shall accrue to the benefit of the public utility.

21 (8) If the Commission orders the petition to be set directly for hearing, the following
22 procedure shall apply:

23 (a) Pending a final order by the Commission, the Commission may withhold consent to
24 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
25 such increase, within 60 days, a reason or written statement of good cause for withholding its

1 consent.

2 (b) Such consent shall not be withheld for a period longer than 8 months from the date
3 of filing the new rate schedules.

4 (c) The new rates, or any portion not consented to, may go into effect under bond or
5 corporate undertaking at the end of such period, but the Commission shall, by order, require
6 such public utility to keep accurate account in detail of all amounts received by reason of such
7 increase, specifying by whom and in whose behalf such amounts were paid.

8 (d) In its final order on the petition for limited proceeding, the Commission shall order
9 the utility to refund with interest, pursuant to Rule 25-7.091, F.A.C., such portion of the
10 increased rate or charge which is found not to be justified and which is collected during the
11 periods specified.

12 (e) Any portion of such refund not thus refunded to patrons or customers of the public
13 utility shall be refunded or disposed of by the public utility as the Commission may direct;
14 however, no such funds shall accrue to the benefit of the public utility.

15 (f) The Commission shall take final action in the docket and enter its final order within
16 12 months of the commencement date for final agency action.

17 (9) Determination of Commencement Date

18 (a) As used in this rule, the “commencement date for final agency action” means the
19 date upon which it has been determined by the Commission or its designee that the utility has
20 filed with the clerk the minimum filing information as established by this rule.

21 (b) Within 30 days after receipt of the petition, the Commission or its designee shall
22 either determine the commencement date for final agency action or issue a statement of
23 deficiencies to the petitioner, specifically listing why the petition has failed to provide the
24 minimum filing information required by this rule. Thereafter, within 15 days after the
25 petitioner indicates to the Commission that it believes that it has filed the required minimum

1 filing information, the Commission or its designee shall either determine the commencement
2 date for final agency action or specifically enumerate in writing why the requirements have
3 not been met, in which case this procedure shall be repeated until the commencement date for
4 final agency action is established.

5 (c) The Director of the Division of Economic Regulation shall be the designee of the
6 Commission for purposes of determining whether the utility has filed the minimum filing
7 information required by this rule.

8 (10) A petition for a limited proceeding shall be denied if the Commission finds that:

9 (a) The utility is earning, or is projected to earn, above the minimum of its authorized
10 rate of return, as shown on its most recent Earnings Surveillance Report filed pursuant to Rule
11 25-7.1352, if the requested costs are included in its surveillance report; or

12 (b) The utility's filing includes more than two separate projects for which recovery
13 would result in a change in base rates to existing customers. Corresponding accounting
14 adjustments for a given proposal are not subject to this limitation; or

15 (c) The total increase in revenue requirement for the completed project exceeds ten
16 percent of the utility's most recent twelve-month annual jurisdictional base rate revenue.

17 (11) An original and 20 copies of the petition and supporting documentation shall be
18 filed with the Office of Commission Clerk. To the extent possible, all filings made
19 electronically or on diskette shall be provided in Microsoft Word format and all schedules and
20 calculations shall be provided in Excel format with formulas intact and unlocked.

21 Rulemaking Authority: 350.127(2), 366.05, 366.06(1), 366.076(1) F.S. Law Implemented:
22 366.05, 366.06, 366.076(1) F.S.

23 History - New: _____
24
25

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 25

SCHEDULE H-1		COST OF SERVICE						PAGE 1 OF 6	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY						TYPE OF DATA SHOWN: XXXXXX	
COMPANY:								PROJECTED TEST YEAR: XXXXXX	
DOCKET NO.:		CALCULATION OF PROPOSED RATES SCHEDULE A						WITNESS:	
	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	RESIDENTIAL ANNUAL	INDUSTRIAL	INTERRUPT		
PROPOSED TOTAL TARGET REVENUES	0	0	0	0	0	0	0		
LESS: OTHER OPERATING REVENUE	-0	-0	-0	-0		0	0		
LESS: CUSTOMER CHARGE REVENUES									
PROPOSED CUSTOMER CHARGES		0	0	0	0	0	0		
TIMES: NUMBER OF BILLS	0	0	0	0	0	0	0		
EQUALS: CUSTOMER CHARGE REVENUES	0	0	0	0	0	0	0		
LESS: OTHER NON-THERM-RATE REVENUES									
EQUALS: PER-THERM TARGET REVENUES	0	0	0	0	0	0	0	0	
DIVIDED BY: NUMBER OF THERMS	0	0	0	0	0	0	0	0	
EQUALS: PER-THERM RATES (UNRNDED)		0	0	0	0	0	0		
PER-THERM RATES (RNDED)		0	0	0	0	0	0		
PER-THERM-RATE REVENUES (RNDED RATES)	0	0	0	0	0	0	0		
SUMMARY: PROPOSED TARIFF RATES									
CUSTOMER CHARGES		0	0	0	0	0	0		
ENERGY CHARGES		0	0	0	0	0	0		
NON-GAS (CENTS PER THERM)		0	0	0	0	0	0		
PURCHASED GAS ADJUSTMENT		0	0	0	0	0	0		
TOTAL (INCLUDING PGA)		0	0	0	0	0	0		
SUMMARY: PRESENT TARIFF RATES									
CUSTOMER CHARGES		0	0	0	0	0	0		
ENERGY CHARGES		0	0	0	0	0	0		
NON-GAS (CENTS PER THERM)		0	0	0	0	0	0		
PURCHASED GAS ADJUSTMENT		0	0	0	0	0	0		
TOTAL (INCLUDING PGA)		0	0	0	0	0	0		
SUMMARY: OTHER OPERATING REVENUE		PRESENT	REVENUE	PROPOSED	REVENUE				
CONNECTION CHARGE		0	0	0	0				
RECONNECTION CHARGE		0	0	0	0				
COLLECTION CHARGE		0	0	0	0				
CHANGE OF ACCOUNT		0	0	0	0				

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

RECAP SCHEDULES:

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 26

SCHEDULE H-1

COST OF SERVICE

PAGE 2 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XXXXXXXX
 WITNESS:

COMPANY:

DOCKET NO.:

PROPOSED RATE DESIGN
 SCHEDULE B

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
PRESENT RATES (projected test year)							
GAS SALES (due to growth)	0	0	0	0	0	0	
OTHER OPERATING REVENUE	0	0	0	0	0	0	
TOTAL	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	
INDEX	0	0	0	0	0	0	
STAFF PROPOSED RATES							
GAS SALES	0	0	0	0	0	0	0
OTHER OPERATING REVENUE	-0	-0	-0	-0	0	0	0
TOTAL	0	0	0	0	0	0	0
TOTAL REVENUE INCREASE	0	0	0	0	0	0	0
PERCENT INCREASE	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	
INDEX	0	0	0	0	0	0	

SUPPORTING SCHEDULES: H-1 p.3, H-1 p.4

RECAP SCHEDULES:

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 27

SCHEDULE H-1	COST OF SERVICE					PAGE 3 OF 6	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY					TYPE OF DATA SHOWN:	
COMPANY:						PROJECTED TEST YEAR: XX/XX/XX	
DOCKET NO.:	RATE OF RETURN BY CUSTOMER CLASS					WITNESS:	
	SCHEDULE C PAGE 2 OF 2						
	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
REVENUES:							
Gas Sales	0	0	0	0	0	0	
Other Operating Revenue	-0	-0	-0	-0	0	0	
Total	0	0	0	0	0	0	
EXPENSES:							
Purchased Gas Cost	0	0	0	0	0	0	
O&M Expenses	0	0	0	0	0	0	
Depreciation Expenses	0	0	0	0	0	0	
Amortization Expenses	0	0	0	0	0	0	
Taxes Other Than Income—Fixed	0	0	0	0	0	0	
Taxes Other Than Income—Revenue	0	0	0	0	0	0	
Total Expes excl. Income Taxes	0	0	0	0	0	0	
PRE TAX NOI:	0	0	0	0	0	0	
INCOME TAXES:	0	0	0	0	0	0	0
NET OPERATING INCOME:	0	0	0	0	0	0	0
RATE BASE:	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 28

SCHEDULE H-1		COST OF SERVICE					PAGE 4 OF 6	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY					TYPE OF DATA SHOWN: XX/XX/XX	
COMPANY:							PROJECTED TEST YEAR: XX/XX/XX	
DOCKET NO.:		RATE OF RETURN BY CUSTOMER CLASS					WITNESS:	
		SCHEDULE C PAGE 1 OF 2						
	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT		
REVENUES: (projected test year)								
Gas Sales (due to growth)	0	0	0	0	0	0		
Other Operating Revenue	0	0	0	0	0	0		
Total	0	0	0	0	0	0		
EXPENSES:								
Purchased Gas Cost	0	0	0	0	0	0		
O&M Expenses	0	0	0	0	0	0		
Depreciation Expenses	0	0	0	0	0	0		
Amortization Expenses	0	0	0	0	0	0		
Taxes Other Than Income—Fixed	0	0	0	0	0	0		
Taxes Other Than Income—Revenue	0	0	0	0	0	0	0	
Total Expes exd. Income Taxes	0	0	0	0	0	0		
INCOME TAXES:								
	0	0	0	0	0	0		
NET OPERATING INCOME:								
	0	0	0	0	0	0		
RATE BASE:								
	0	0	0	0	0	0		
RATE OF RETURN								
	0	0	0	0	0	0		

SUPPORTING SCHEDULES: E-1 p.2, H-1 p.5, H-1 p.6,

RECAP SCHEDULES:

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 29

SCHEDULE H-1

COST OF SERVICE

PAGE 5 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XX/XX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

DERIVATION OF REVENUE DEFICIENCY
 SCHEDULE D

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
CUSTOMER COSTS	0	0	0	0	0	0	
CAPACITY COSTS	0	0	0	0	0	0	
COMMODITY COSTS	0	0	0	0	0	0	
REVENUE COSTS	0	0	0	0	0	0	
TOTAL	0	0	0	0	0	0	
less: REVENUE AT PRESENT RATES (in the projected test year)	0	0	0	0	0	0	
equals: GAS SALES REVENUE DEFICIENCY	0	0	0	0	0	0	0
plus: DEFICIENCY IN OTHER OPERATING REV.	-0	-0	-0	-0	-0	-0	
equals: TOTAL BASE-REVENUE DEFICIENCY	0	0	0	0	0	0	
UNIT COSTS:							
Customer	0	0	0	0	0	0	
Capacity	0	0	0	0	0	0	
Commodity	0	0	0	0	0	0	

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 30

SCHEDULE H-1

COST OF SERVICE

PAGE 6 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XX/XX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY							
RB	0	0	0	0	0	0	0
ATTRITION	0	0	0	0	0	0	0
O&M	0	0	0	0	0	0	0
DEPRECIATION	0	0	0	0	0	0	0
AMORTIZATION EXPENSES	0	0	0	0	0	0	0
TAXES OTHER THAN INCOME - OTHER	0	0	0	0	0	0	0
TAXES OTHER THAN INCOME - REV. RELATED	0	0	0	0	0	0	0
INCOME TAXES TOTAL	0	0	0	0	0	0	0
REVENUE CREDITED TO COS:	0	0	0	0	0	0	0
TOTAL COST - CUSTOMER	0	0	0	0	0	0	0
TOTAL COST - CAPACITY	0	0	0	0	0	0	0
TOTAL COST - COMMODITY	0	0	0	0	0	0	0
TOTAL COST - REVENUE	0	0	0	0	0	0	0
NO. OF CUSTOMERS	0	0	0	0	0	0	checksum
PEAK MONTH SALES	0	0	0	0	0	0	0
ANNUAL SALES	0	0	0	0	0	0	0

SUPPORTING SCHEDULES: H-2 p.1

RECAP SCHEDULES: H-1 p.5

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 31

SCHEDULE H-2

COST OF SERVICE

PAGE 1 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XXXX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY							
RB	0	0	0	0	0	0	0
ATTRITION	0	0	0	0	0	0	0
O&M	0	0	0	0	0	0	0
DEPRECIATION	0	0	0	0	0	0	0
AMORTIZATION EXPENSES	0	0	0	0	0	0	0
TAXES OTHER THAN INCOME - OTHER	0	0	0	0	0	0	0
TAXES OTHER THAN INCOME - REV. RELATED	0	0	0	0	0	0	0
INCOME TAXES TOTAL	0	0	0	0	0	0	0
REVENUE CREDITED TO COS:	0	0	0	0	0	0	0
TOTAL COST - CUSTOMER	0	0	0	0	0	0	0
TOTAL COST - CAPACITY	0	0	0	0	0	0	0
TOTAL COST - COMMODITY	0	0	0	0	0	0	0
TOTAL COST - REVENUE	0	0	0	0	0	0	0
NO. OF CUSTOMERS	0	0	0	0	0	0	checksum
PEAK MONTH SALES	0	0	0	0	0	0	0
ANNUAL SALES	0	0	0	0	0	0	0

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 32

SCHEDULE H-2

COST OF SERVICE

PAGE 2 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XXX/XX/XX
 WITNESS:

COMPANY:

ALLOCATION OF COST OF SERVICE
 TO CUSTOMER CLASSES
 SCHEDULE E 2 OF 2

DOCKET NO.:

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR
TAXES OTHER THAN INCOME TAXES:							
Customer	0	0	0	0	0	0	weighted cust.
Capacity	0	0	0	0	0	0	direct
Subtotal	0	0	0	0	0	0	
Revenue	0	0	0	0	0	0	tx, cust cap & comm.
Total	0	0	0	0	0	0	0
RETURN (NOI)							
Customer	0	0	0	0	0	0	cust.rel.RB
Capacity	0	0	0	0	0	0	cap.rel.RB direct
Commodity	0	0	0	0	0	0	comm.rel.RB
Total	0	0	0	0	0	0	0
INCOME TAXES							
Customer	0	0	0	0	0	0	cust.rel.RB
Capacity	0	0	0	0	0	0	cap.rel.RB direct
Commodity	0	0	0	0	0	0	comm.rel.RB
Total	0	0	0	0	0	0	0
REVENUE CREDITED TO COS:							
Customer	0	0	0	0	0	0	direct assignment
TOTAL COST OF SERVICE:							
Customer	0	0	0	0	0	0	
Capacity	0	0	0	0	0	0	0
Commodity	0	0	0	0	0	0	
Subtotal	0	0	0	0	0	0	
Revenue	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 33

SCHEDULE H-2	COST OF SERVICE					PAGE 3 OF 6	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY					TYPE OF DATA SHOWN:	
COMPANY:	ALLOCATION OF COST OF SERVICE TO CUSTOMER CLASSES					PROJECTED TEST YEAR: XX/XX/XX	
DOCKET NO.:	SCHEDULE E 1 OF 2					WITNESS:	
	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR
OPERATIONS AND MAINTENANCE EXPENSE:							
DIRECT AND SPECIAL ASSIGNMENTS:							
Customer							
878 Meters and House Regulators	0	0	0	0	0	0	wtd.cust.
893 Maint. of Meters & House Reg.	0	0	0	0	0	0	wt.s.cust
874 Mains & Services	0	0	0	0	0	0	wtd.cust
892 Maint. of Services	0	0	0	0	0	0	wtd.cust.
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
Capacity							
876 Measuring & Reg. Sla. Eq.- I	0	0	0	0	0	0	peak sales
890 Maint. of Meas. & Reg. Sla. Eq.-I	0	0	0	0	0	0	peak sales
874 Mains and Services	0	0	0	0	0	0	direct
887 Maint. of Mains	0	0	0	0	0	0	direct
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
Commodity							
Account #	0	0	0	0	0	0	
Account #	0	0	0	0	0	0	
Account #	0	0	0	0	0	0	
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
TOTAL O&M	0	0	0	0	0	0	0
DEPRECIATION EXPENSE:							
Customer							
Capacity	0	0	0	0	0	0	weighted cust.
Total	0	0	0	0	0	0	direct
AMORT. OF GAS PLANT:							
Capacity	0	0	0	0	0	0	peak sales
AMORT. OF PROPERTY LOSS:							
Capacity	0	0	0	0	0	0	peak sales
AMORT OF LIMITED TERM INVEST.							
Capacity	0	0	0	0	0	0	peak sales
AMORT. OF ACQUISITION ADJ.:							
Customer							
Capacity	0	0	0	0	0	0	weighted cust.
Total	0	0	0	0	0	0	direct
AMORT. OF CONVERSION COSTS:							
Commodity							
Commodity	0	0	0	0	0	0	

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 34

SCHEDULE H-2

COST OF SERVICE

PAGE 4 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XX/XX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES
 SCHEDULE F

RATE BASE BY CUSTOMER CLASS	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR	
DIRECT AND SPECIAL ASSIGNMENTS:								
Customer								
Meters	0	0	0	0	0	0	weighted customers	0
House Regulators	0	0	0	0	0	0	wtd.cust.	0
Services	0	0	0	0	0	0	wtd.cust.	0
All Other	0	0	0	0	0	0	weighted cust.	0
Total	0	0	0	0	0	0	0	
Capacity								
Industrial Meas. & Reg. Sta. Eq.	0	0	0	0	0	0	peak sales	0
Meas. & Reg. Sta. Eq.-Gen.	0	0	0	0	0	0	peak sales	0
Mains	0	0	0	0	0	0	direct	0
All Other	0	0	0	0	0	0	direct	0
Total	0	0	0	0	0	0	0	
Commodity								
Account #	0	0	0	0	0	0		
Account #	0	0	0	0	0	0		
Account #	0	0	0	0	0	0		
All Other	0	0	0	0	0	0	annual sales	
Total	0	0	0	0	0	0		
TOTAL	0	0	0	0	0	0		

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 35

SCHEDULE H-2

COST OF SERVICE

PAGE 5 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XXXXX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

DEVELOPMENT OF ALLOCATION FACTORS
 SCHEDULE G

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT
CUSTOMER COSTS						
No. of Customers	0	0	0	0	0	0
Weighting	NA	0	0	0	0	0
Weighted No. of Customers	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
CAPACITY COSTS						
Peak & Avg. Month Sales Vol.(therms)	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
Miles of Main Allocation	0	0	0	0	0	0
COMMODITY COSTS						
Annual Sales Vol.(therms)	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
REVENUE-RELATED COSTS						
Tax on Cust.Cap.& Commod.	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0

SUPPORTING SCHEDULES: E-2 p.3, E-4 p.1, H-2 p.6

RECAP SCHEDULES: H-2 p.2-4

NOTICE OF RESCHEDULED RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 36

SCHEDULE H-2

COST OF SERVICE

PAGE 6 OF 6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
 OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR: XX/XX/XX
 WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
ATTRITION	0	0	0	0	0
O&M	0	0	0	0	0
DEP.	0	0	0	0	0
AMORTIZATION OF OTHER GAS PLANT	0	0	0	0	0
AMORTIZATION OF PROPERTY LOSS	0	0	0	0	0
AMORTIZATION OF LIMITED TERM INVESTMEI	0	0	0	0	0
AMORTIZATION OF ACQUISITION ADJUSTMEI	0	0	0	0	0
AMORTIZATION OF CONVERSION COSTS	0	0	0	0	0
TAXES OTHER THAN INCOME TAXES	0	0	0	0	0
RETURN	0	0	0	0	0
INCOME TAXES	0	0	0	0	0
REVENUE CREDITED TO COST OF SERVICE	0	0	0	0	0
TOTAL COST OF SERVICE	0	0	0	0	0
RATE BASE	0	0	0	0	0
KNOWN DIRECT & SPECIAL ASSIGNMENTS:					
RATE BASE ITEMS(PLANT-ACC.DEPR):					
381-382 METERS	0	0	0	0	
383-384 HOUSE REGULATORS	0	0	0	0	
385 INDUSTRIAL MEAS. & REG.EQ.	0	0	0	0	
376 MAINS	0		0		
380 SERVICES	0	0	0	0	
378 MEAS. & REG.STA.EQ.-GEN.	0		0	0	
892 Maint. of Services O & M ITEMS	0	0			
876 MEAS. & REG.STA.EQ.-IND.	0		0	0	
878 METER & HOUSE REG.	0	0	0	0	
890 MAINT.OF MEAS.& REG.STA.EQ.-IND.	0	0	0	0	
893 MAINT.OF METERS AND HOUSE REG.	0	0	0	0	
874 MAINS AND SERVICES	0	0	0		
887 MAINT. OF MAINS	0		0		

1 25-22.0406 Notice and Public Information on General Rate Increase Requests and Petitions
2 for Limited Proceedings by Electric, and Gas and Telephone Companies Utilities.

3 (1) The provisions of this rule shall be applicable to all requests for general rate
4 increases and to all limited proceedings filed by electric and gas utilities pursuant to Rules 25-
5 6.0431 and 25-7.0391, by electric, gas and telephone companies subject to the Commission's
6 jurisdiction.

7 (2) The following noticing procedures shall apply to requests for a general rate
8 increase:

9 (a) ~~Upon filing a petition for a general rate increase, t~~The utility shall mail a copy of
10 the petition to the chief executive officer of the governing body of each municipality and
11 county within the service area affected.

12 (b) The utility shall establish a clearly identifiable link on the utility's website to the
13 address on the Commission's website that provides electronic access to all documents filed in
14 the rate case.

15 (c) Location of Minimum Filing Requirements

16 ~~1.~~(3)(a) Within 15 days after it has been notified by the Commission that the Minimum
17 Filing Requirements (MFRs) have been met, the utility shall place a copy of the MFRs at its
18 official headquarters and at a location approved by the Commission staff ~~its business office~~ in
19 each municipality in which service hearings were held in the last general rate case of the
20 utility.

21 2. Within 15 days after the time schedule has been posted on the Commission's
22 website ~~mailed to the utility~~, copies of the MFRs shall be placed in a location approved by
23 Commission staff ~~the utility business office~~ in each additional city in which service hearings
24 are to be held in the current rate case. ~~Upon customer request a copy of the MFRs shall be~~
25 ~~placed in a utility business office not located in a city where a service hearing is to be held.~~

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

1 ~~The copies of the MFRs shall be available for public inspection during the utility's regular~~
2 ~~business hours.~~

3 3.(b) In addition to the locations listed above, if the Commission staff determines that
4 the locations listed above will not provide adequate access, the Commission staff will require
5 that copies of the MFRs be placed at other specified locations.

6 4. Copies of the MFRs shall be available for public inspection during the regular
7 business hours of the location hosting the MFRs, and through a link on the utility's website.

8 (d) Rate Case Synopsis

9 1.(4)(a) Within 15 days after the time schedule for the case has been ~~mailed to the~~
10 ~~utility posted to the Commission's website~~, the utility shall prepare and submit to the
11 Commission staff for approval and distribute a synopsis of the rate request. The synopsis shall
12 ~~be approved by the Commission or its staff prior to distribution and shall include:~~

13 a.4 A summary of the section of the MFRs showing a comparison of the present and
14 proposed rates for major services;

15 b.2 A statement of the anticipated major issues involved in the rate case;

16 c.3 A copy of the executive summary filed with the MFRs;

17 d.4 A description of the ratemaking process and the time schedule established for the
18 rate case; and

19 e.5 The locations at which complete MFRs are available.

20 2. Within 7 days following approval of the synopsis, ~~(b) C~~copies of the synopsis shall
21 be distributed to the same locations as required for the MFRs, to the main county library
22 within or most convenient to the service area, and to the chief executive officer of each county
23 and municipality within the service area affected.

24 ~~(e5)~~ Within 3015 days after the rate case time schedule has been ~~mailed to the~~
25 ~~utility posted on the Commission's website~~, the utility shall begin prepare and submit a

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1 customer notice to Commission staff for approval. The customer notice shall include: sending a
2 notice approved by the Commission or its staff to its customers containing:

3 1.(a) A statement that the utility has applied for a rate increase and the general reasons
4 for the request;

5 2.(b) The locations at which copies of the MFRs and synopsis are available, including
6 the link on the utility's website;

7 3.(c) The time schedule established for the case, and the dates, times and locations of
8 any hearings that have been scheduled; and

9 4.(d) A comparison of current rates and service charges and the proposed new rates
10 and service charges. Such notice shall be completed at least 10 days prior to the first scheduled
11 service hearing;-

12 5. The docket number assigned to the petition by the Commission's Office of
13 Commission Clerk;

14 6. A statement that written comments regarding the proposed changes in rates and
15 charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak
16 Boulevard, Tallahassee, Florida, 32399-0850, and that such correspondence should include the
17 docket number; and

18 7. A statement that complaints or concerns regarding service may be made to the
19 Commission's Division of Service, Safety & Consumer Assistance at this toll free number:
20 (800 342-3552).

21 (f) The utility shall begin sending the notice to customers within 15 days after it has
22 been approved by Commission Staff.

23 (3) The following noticing procedures shall apply to a petition for a limited proceeding
24 filed pursuant to Rules 25-6.0431 and 25-7.0391:

25 (a) The utility shall establish a clearly identifiable link on the utility's website to the

1 address on the Commission's website that provides electronic access to all documents filed in
2 the limited proceeding.

3 (b) Within 15 days after the time schedule for the limited proceeding has been posted
4 to the Commission's website, the utility shall prepare and submit a customer notice to the
5 Commission staff for approval. The customer notice shall contain:

6 1. A statement that the utility has requested a change in rates, a statement of the
7 amount requested, and the general reason for the request;

8 2. A statement of where and when the petition and supporting documentation are
9 available for public inspection, including the link on the utility's website;

10 3. A comparison of the current and proposed rates;

11 4. The utility's address, telephone number, and website address;

12 5. The docket number assigned to the petition by the Commission's Office of
13 Commission Clerk;

14 6. A statement that written comments regarding the proposed changes in rates and
15 charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak
16 Boulevard, Tallahassee, Florida, 32399-0850, and that such correspondence should include the
17 docket number; and

18 7. A statement that complaints or concerns regarding service may be made to the
19 Commission's Division of Service, Safety & Consumer Assistance at this toll free number:
20 (800 342-3552).

21 (d) The utility shall begin sending the notice to customers within 15 days after it has
22 been approved by staff.

23 (4) All customer notices prepared pursuant to this rule shall be sent to the customer's
24 address of record at the time the notice is issued, in the manner in which the customer
25 typically receives the monthly bill, whether electronically or via U.S. mail.

1 (5) All customer notices regarding the locations and time of Commission-scheduled
2 service hearings or customer meetings shall be sent to the customer no less than 15 days, or
3 more than 45 days, prior to the first Commission-scheduled service hearing or customer
4 meeting.

5 (6) At least 7 days and not more than 20 days prior to each Commission-scheduled
6 service hearing or customer meeting, the utility shall have published in a newspaper of general
7 circulation in the area in which the hearing or customer meeting is to be held, a display
8 advertisement stating the date, time, location and purpose of the hearing or customer meeting.
9 The advertisement shall be approved by the Commission ~~or its staff~~ prior to publication.

10 (7) When the Commission issues proposed agency action and a hearing is subsequently
11 held, the utility shall give written notice of the hearing to its customers at least 1544 days in
12 advance of the hearing. This notice shall be approved by the Commission ~~or its staff~~ prior to
13 distribution.

14 (8) After the Commission's issuance of an order granting or denying a rate change, the
15 utility shall give notice to its customers of the order and the revised rates. The notice shall be
16 approved in advance by the Commission or its staff and transmitted to the customers with the
17 first bill containing the new rates.

18 Rulemaking Specific Authority: 350.127(2), 366.05, ~~366.06(1)~~ FS. Law Implemented:
19 ~~120.569, 120.57, 364.01(4), 364.035(1), 364.04(3), (4), 364.05(1), (2), 364.19, 366.03,~~
20 366.041(1), 366.05(1), 366.06(1), 366.076(1) FS.

21 History—New 9-27-83, Formerly 25-22.406, Amended 5-27-93, 5-3-99, _____

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