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P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

December 13, 2011

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
12 JAN -3 AM 9:40
COMMISSION
CLERK

120003-GU

RE: Docket Number 110003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the November 2011 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM	_____	
APA	<u>4</u>	Enclosure
ECR	<u>5</u>	
GCL	<u>1</u>	cc: Kathy Welch/FPSC
RAD	_____	Beth Keating, Gunster Yoakley
SRC	_____	Tom Geoffroy
ADM	_____	✓ Jill Bauersmith
OPC	_____	SJ 80-445, 2011 PGA Filings
CLK	_____	

DOCUMENT NUMBER - DATE
00014 JAN-3 2
FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	CURRENT MONTH:				YEAR-TO-DATE : 2011				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 71,883	\$ 2,674	\$ (69,209)	-2,588.21	\$ 566,124	\$ 53,120	\$ (513,004)	-965.75
2	NO NOTICE SERVICE	\$ -	\$ -	\$ -	-	\$ 22,433	\$ 24,585	\$ 2,152	8.75
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ 155,205	\$ -	\$ (3,919)	
4	COMMODITY (Other)	\$ 1,932,999	\$ 1,729,051	\$ (203,948)	-11.80	\$ 15,264,017	\$ 32,883,257	\$ 17,619,240	53.58
5	DEMAND	\$ 466,280	\$ 461,855	\$ (4,425)	-0.96	\$ 2,619,039	\$ 2,974,478	\$ 355,439	11.95
6	OTHER	\$ -	\$ -	\$ -	-	\$ 3,919	\$ -	\$ (3,919)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ (2,681,083)	\$ (2,681,083)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,471,162	\$ 2,193,580	\$ (277,582)	-12.65	\$ 18,630,737	\$ 33,254,357	\$ 14,774,907	44.43
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 2,957	\$ 2,778	\$ (179)	-6.45	\$ 27,244	\$ 53,756	\$ 26,512	49.32
14	TOTAL THERM SALES	\$ 2,053,392	\$ 2,190,802	\$ 137,410	6.27	\$ 18,397,677	\$ 33,200,601	\$ 14,802,924	44.59
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,852,524	3,279,076	1,426,552	43.50	34,355,530	36,133,387	1,777,857	4.92
16	NO NOTICE SERVICE	0	0	0		5,233,500	6,323,840	1,090,340	17.24
17	SWING SERVICE	0	0	0		76,980	0	(76,980)	
18	COMMODITY (Other)	2,866,998	3,279,076	412,078	12.57	30,466,414	36,133,387	5,666,973	15.68
19	DEMAND	9,025,200	8,590,800	(434,400)	-5.06	49,200,760	51,365,230	2,164,470	4.21
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,866,998	3,279,076	412,078	12.57	30,543,394	36,133,387	5,589,993	15.47
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	4,954	5,076	122	2.41	55,998	60,656	4,658	7.68
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,444,048	3,274,000	(2,170,048)	-66.28	57,430,809	36,072,731	5,585,335	15.48
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 3.880	0.082	(3.798)	-4,631.71	1.648	0.147	(1.501)	-1,021.09
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.429	0.389	(0.040)	-10.28
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		201.618	0.000	(201.618)	
31	COMMODITY (Other)	(4/18) 67.422	52.730	(14.692)	-27.86	50.101	91.005	40.904	44.95
32	DEMAND	(5/19) 5.166	5.376	0.210	3.91	5.323	5.791	0.468	8.08
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 86.193	66.896	(19.297)	-28.85	60.998	92.032	31.034	33.72
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 59.700	54.728	(4.972)	-9.08	48.651	88.624	39.973	45.10
40	TOTAL COST OF THERM SOLD	(11/27) 45.392	67.000	21.608	32.25	32.440	92.187	59.747	64.81
41	TRUE-UP	(E-2) (7.179)	(7.179)	0.000	0.00	(7.179)	(7.179)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 38.213	59.821	21.608	36.12	25.261	85.008	59.747	70.28
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 38.40521	60.12190	21.717	36.12	25.38806	85.43559	60.048	70.28
45	PGA FACTOR ROUNDED TO NEAREST .001	38.405	60.122	21.717	36.12	25.388	85.436	60.048	70.28

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011
CURRENT MONTH: Nov-11

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,715,460	(5,116.13)	(0.298)
2 No Notice Commodity Adjustment - System Supply	(256,300)	(868.62)	0.339
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	393,364	77,867.51	19.795
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,852,524	71,882.76	3.880
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,866,999	1,450,826.81	50.604
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	317,079.14	0.000
21 Imbalance Cashout - Other Shippers	0	165,093.51	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,866,999	1,932,999.46	67.422
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,025,200	466,279.87	5.166
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,025,200	466,279.87	5.166
OTHER			
33 Company Use of Natural Gas	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FLORIDA PUBLIC UTILITIES COMPANY
November 2011 GAS SUPPLY COSTS

November 2011 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$79.84	362,880
COMMODITY (PIPELINE)	FGT	(\$712.41)	445,260
COMMODITY (PIPELINE)	FGT	\$58.78	267,170
COMMODITY (PIPELINE)	FGT	(\$804.23)	502,640
COMMODITY (PIPELINE)	FGT	\$7.12	32,370
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$75,143.33	379,246
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$73,772.43	1,989,566
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,311,018.36	2,555,118
COMMODITY (OTHER)	PEOPLES GAS	\$10,214.78	13,735
COMMODITY (OTHER)	FGT	\$325,137.13	0
COMMODITY (OTHER)	FCG	\$168,625.22	0
COMMODITY (OTHER)	PEOPLES GAS	\$476.17	445
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,815,471.66	2,569,298
DEMAND	FGT	\$230,684.80	5,885,700
DEMAND	FGT	\$168,089.05	1,977,900
DEMAND	FGT	\$30,065.07	640,500
DEMAND	FGT	\$37,440.95	521,100
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$466,279.87	9,025,200
OTHER	FPUC	\$0.00	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 October 2011 GAS SUPPLY COSTS

October 2011 ACCRUAL				October 2011 ACTUAL				October 2011 TRUE-UP	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$1,222.13	444,400	\$79.84	362,880	0		(\$1,142.29)	(81,520)
COMMODITY (PIPELINE)	FGT	\$389.62	418,920	(\$712.41)	445,260	0		(\$1,102.03)	26,340
COMMODITY (PIPELINE)	FGT	\$319.89	116,240	\$58.78	267,170			(\$260.91)	150,930
COMMODITY (PIPELINE)	FGT	\$428.85	480,880	(\$804.23)	502,640	0		(\$1,232.88)	41,760
COMMODITY (PIPELINE)	FGT	\$882.88	321,040	\$7.12	32,370	0		(\$875.74)	(288,870)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$72,419.15	367,218	\$75,143.33	381,336	0		\$2,724.18	14,118
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$75,662.10	2,128,698	\$73,772.43	1,991,656			(\$1,889.67)	(137,042)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$131,105.20	300,390			\$131,105.20	300,390
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$618,639.30	1,579,945	\$615,588.30	1,577,048	0		(\$1,051.00)	(2,897)
COMMODITY (OTHER)	PEOPLES GAS	\$6,719.49	8,965	\$5,860.22	8,965	16733305		(\$1,059.27)	0
COMMODITY (OTHER)	FGT	\$340,225.34	0	\$332,167.35	0	0		(\$8,057.99)	0
COMMODITY (OTHER)	FCG	\$172,158.93	0	\$168,825.22	0	0		(\$3,531.71)	0
COMMODITY (OTHER)	PEOPLES GAS	\$353.60	238	\$476.17	445	18846584		\$122.57	207
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,136,094.66	1,589,148	\$1,263,622.46	1,886,848			\$117,627.80	297,700
DEMAND	FGT	\$21,085.42	1,046,250	\$21,085.42	1,046,250	0		\$0.00	0
DEMAND	FGT	\$32,162.92	447,640	\$32,162.92	447,640	0		\$0.00	0
DEMAND	FGT	\$12,761.59	271,870	\$12,761.59	271,870	0		\$0.00	0
DEMAND	FGT	\$36,484.00	507,780	\$36,484.00	507,780	0		\$0.00	0
DEMAND									
DEMAND									
DEMAND									
DEMAND TOTAL		\$102,493.93	2,273,540	\$102,493.93	2,273,540			\$0.00	0
OTHER	FPUC	\$456.08	0	\$456.08	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$456.08	0	\$456.08	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE : 2011			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,932,999	\$ 1,729,051	\$ (203,948)	(11.8)	\$ 15,264,017	\$ 30,202,174	\$ 14,938,157	49.5
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 538,163	\$ 464,529	\$ (73,634)	(15.9)	\$ 3,366,719	\$ 3,052,183	\$ (314,536)	(10.3)
3	TOTAL COST		\$ 2,471,162	\$ 2,193,580	\$ (277,582)	(12.7)	\$ 18,630,737	\$ 33,254,357	\$ 14,623,620	44.0
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,053,392	\$ 2,190,802	\$ 137,410	6.3	\$ 18,397,677	\$ 33,200,601	\$ 14,802,924	44.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 242,602	\$ 242,602	\$ -	0.0	\$ 2,668,630	\$ 2,668,630	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,295,994	\$ 2,433,404	\$ 137,410	5.7	\$ 21,066,307	\$ 35,869,231	\$ 14,802,924	41.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (175,168)	\$ 239,824	\$ 414,992	173.0	\$ 2,435,570	\$ 2,614,874	\$ 179,304	6.9
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ 26	\$ 56	\$ 30	53.6	\$ 1,442	\$ 1,034	\$ (408)	(39.5)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 535,345	\$ 697,640	\$ 162,295	23.3	\$ 349,218	\$ 747,640	\$ 398,422	53.3
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (242,602)	\$ (242,602)	\$ -	0.0	\$ (2,668,630)	\$ (2,668,630)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 117,601	\$ 694,918	\$ 577,317	83.1	\$ 117,600	\$ 694,918	\$ 577,318	83.1
MEMO: Unbilled Over-recovery					780,093					
Over/(under)-recovery Book Balance					897,694					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 535,345	\$ 697,640	\$ 162,295	23.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 117,575	\$ 694,862	\$ 577,287	83.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 652,920	\$ 1,392,502	\$ 739,582	53.1				
15	AVERAGE	50% of Line 14	\$ 326,460	\$ 696,251	\$ 369,791	53.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00180	0.00180	-	0.0				
19	AVERAGE	50% of Line 18	0.00090	0.00090	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 26	\$ 56	\$ 30	53.6				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** SCHEDULE A-3
 ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

PRESENT MONTH: **NOVEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,705,510		4,705,510	\$ 2,093,167	N/A	N/A	INCL IN COST	44.483314
2	Jan	BP ENERGY	SYS SUPPLY	N/A	264,731		264,731		N/A	N/A	INCL IN COST	0.000000
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (62,384)	N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	62,859		62,859	\$ 65,215	N/A	N/A	INCL IN COST	103.747737
7	Feb	BP ENERGY	SYS SUPPLY	N/A	(220,731)		(220,731)		N/A	N/A	INCL IN COST	0.000000
8	Feb	Chevron NG	SYS SUPPLY	N/A	4,058,770		4,058,770	\$ 1,804,094	N/A	N/A	INCL IN COST	44.449285
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 4,149	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ (140,783)	N/A	N/A	INCL IN COST	N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	45,371		45,371	\$ 47,137	N/A	N/A	INCL IN COST	103.891384
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,676,890		3,676,890	\$ 1,446,238	N/A	N/A	INCL IN COST	39.333183
13	Mar	BP	SYS SUPPLY	N/A	135,480		135,480		N/A	N/A	INCL IN COST	0.000000
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ 147,268	N/A	N/A	INCL IN COST	N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,237	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	19,600		19,600	\$ 19,591	N/A	N/A	INCL IN COST	99.954337
17	Apr	BP ENERGY	SYS SUPPLY	N/A	(56,570)		(56,570)		N/A	N/A	INCL IN COST	0.000000
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,866,350		2,866,350	\$ 1,264,043	N/A	N/A	INCL IN COST	44.099384
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (6,091)	N/A	N/A	INCL IN COST	N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (10,908)	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	13,690		13,690	\$ 13,533	N/A	N/A	INCL IN COST	98.853543
22	May	Chevron NG	SYS SUPPLY	N/A	2,507,941		2,507,941	\$ 1,142,704	N/A	N/A	INCL IN COST	45.563440
23	May	FGT	SYS SUPPLY	N/A			0	\$ 3,351	N/A	N/A	INCL IN COST	N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,441	N/A	N/A	INCL IN COST	N/A
25	May	BP	SYS SUPPLY	N/A	13,039		13,039		N/A	N/A	INCL IN COST	0.000000
26	May	Peoples Gas	SYS SUPPLY	N/A	(13,042)		(13,042)	\$ 9,724	N/A	N/A	INCL IN COST	-74.557660
27	Jun	CHEVERON	SYS SUPPLY	N/A	2,059,264		2,059,264	\$ 902,715	N/A	N/A	INCL IN COST	43.836791
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ 163,697	N/A	N/A	INCL IN COST	N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (11,539)	N/A	N/A	INCL IN COST	N/A
30	Jun	BP	SYS SUPPLY	N/A	(153,735)		(153,735)		N/A	N/A	INCL IN COST	0.000000
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,080		10,080	\$ 10,600	N/A	N/A	INCL IN COST	105.159325
32	Jul	CHEVERON	SYS SUPPLY	N/A	1,257,259		1,257,259	\$ 606,553	N/A	N/A	INCL IN COST	48.244081
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A			0	\$ (135,547)	N/A	N/A	INCL IN COST	N/A
35	Jul	BP	SYS SUPPLY	N/A	275,528		275,528		N/A	N/A	INCL IN COST	0.000000
36	Jul	Peoples Gas	SYS SUPPLY	N/A	6,964		6,964	\$ 6,421	N/A	N/A	INCL IN COST	92.196439
37	Aug	CHEVERON	SYS SUPPLY	N/A	1,032,529		1,032,529	\$ 472,399	N/A	N/A	INCL IN COST	45.751618
38	Aug	CROSSTEX	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	Aug	FGT	SYS SUPPLY	N/A			0	\$ 560,730	N/A	N/A	INCL IN COST	N/A
40	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (28,043)	N/A	N/A	INCL IN COST	N/A
41	Aug	BP	SYS SUPPLY	N/A	867,538		867,538	\$ 242,358	N/A	N/A	INCL IN COST	27.936298
42	Aug	Peoples Gas	SYS SUPPLY	N/A	15,343		15,343	\$ 14,343	N/A	N/A	INCL IN COST	93.483673
43	Sep	CHEVERON	SYS SUPPLY	N/A	1,506,551		1,506,551	\$ 653,628	N/A	N/A	INCL IN COST	43.385748
44	Sep	BP	SYS SUPPLY	N/A	14,871		14,871	\$ -	N/A	N/A	INCL IN COST	0.000000
45	Sep	FGT	SYS SUPPLY	N/A			0	\$ 310,081	N/A	N/A	INCL IN COST	N/A
46	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 311,711	N/A	N/A	INCL IN COST	N/A
47	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	(1,342)		(1,342)	\$ (1,027)	N/A	N/A	INCL IN COST	76.564083
48	Sep	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Sep	CFG	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Oct	CHEVERON	SYS SUPPLY	N/A	1,533,592		1,533,592	\$ 538,374	N/A	N/A	INCL IN COST	35.105407
51	Oct	B P ENERGY	SYS SUPPLY	N/A	1,083,323		1,083,323	\$ -	N/A	N/A	INCL IN COST	0.000000
52	Oct	FGT	SYS SUPPLY	N/A			0	\$ 370,370	N/A	N/A	INCL IN COST	N/A
53	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 344,314	N/A	N/A	INCL IN COST	N/A
55	Oct	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	11,763		11,763	\$ 8,158	N/A	N/A	INCL IN COST	69.354416
57	Nov	CHEVERON	SYS SUPPLY	N/A	2,552,221		2,552,221	1,309,967	N/A	N/A	INCL IN COST	51.326565
58	Nov	B P ENERGY	SYS SUPPLY	N/A	300,390		300,390	131,105	N/A	N/A	INCL IN COST	43.644995
59	Nov	FGT	SYS SUPPLY	N/A			0	317,079	N/A	N/A	INCL IN COST	N/A
60	Nov	Florida City Gas	SYS SUPPLY	N/A			0	165,094	N/A	N/A	INCL IN COST	N/A
61	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	14,387		14,387	9,754	N/A	N/A	INCL IN COST	67.799055
62	Nov	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
189	Dec	CHEVERON	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
194	Dec	B P ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
195	Dec	FGT	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
197	Dec	Florida City Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
202	Dec	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
203	Dec	TECO/Peoples Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
TOTAL					30,466,414		30,466,414	\$ 15,264,017				50.101

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	R.C.	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	643,811	510,000	(133,811)	(26)	6,783,312	6,850,000	66,688	1
RESIDENTIAL SERVICE (RS)	(21), (31)	884,749	884,000	(749)	(0)	10,757,869	11,059,000	301,131	3
LARGE VOLUME SERVICE (LVS)	(51)	1,833,345	1,900,000	66,655	4	19,914,187	17,390,000	(2,524,187)	(15)
GENERAL SERVICE TRANS (GSTS)	(90)	74,098	38,000	(36,098)	(95)	696,219	484,000	(212,219)	(44)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,326,729	1,056,000	(270,729)	(26)	13,762,692	12,208,000	(1,554,692)	(13)
TOTAL FIRM		4,762,732	4,388,000	(374,732)	(9)	51,914,280	47,991,000	(3,923,280)	(8)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	677,446	415,000	(262,446)	(63)	5,419,703	4,882,000	(537,703)	(11)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	3,870	-	(3,870)	0	96,825	-	(96,825)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		681,316	415,000	(266,316)	(64)	5,516,528	4,882,000	(634,528)	(13)
TOTAL THERM SALES		5,444,048	4,803,000	(641,048)	(13)	57,430,809	52,873,000	(4,557,809)	(9)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,214	3,118	(96)	(3)	3,169	3,125	(44)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,293	46,683	(610)	(1)	47,262	47,042	(220)	(0)
LARGE VOLUME SERVICE (LVS)	(51)	1,266	1,315	49	4	1,284	1,318	34	3
GENERAL SERVICE TRANS (GSTS)	(90)	198	117	(81)	(69)	188	115	(73)	(63)
LARGE VOLUME TRANS (LVTS)	(91), (94)	498	441	(57)	(13)	481	444	(37)	(8)
TOTAL FIRM		52,469	51,674	(795)	(2)	52,384	52,044	(340)	(1)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	13	1	8	13	13	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		13	13	-	0	14	13	(1)	(8)
TOTAL CUSTOMERS		52,482	51,687	(795)	(2)	52,398	52,057	(341)	(1)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	200	164	(36)	(22)	2,141	2,192	51	2
RESIDENTIAL SERVICE (RS)	(21), (31)	19	19	-	0	228	235	7	3
LARGE VOLUME SERVICE (LVS)	(51)	1,448	1,445	(3)	(0)	15,509	13,194	(2,315)	(18)
GENERAL SERVICE TRANS (GSTS)	(90)	374	325	(49)	(15)	3,703	4,209	506	12
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,664	2,395	(269)	(11)	28,613	27,495	(1,118)	(4)
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	56,454	31,923	(24,531)	(77)	416,900	375,538	(41,362)	(11)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	3,870	-	(3,870)	0	96,825	-	(96,825)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0181	1.0179	1.0177	1.0178	1.0190	1.0166	1.0160	1.0167	1.0167	1.0184	1.0172	1.0164
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0184	1.0183	1.0190	1.0174	1.0174	1.0164	1.0165	1.0164	1.0177	1.0188	1.0179
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.03	1.03	1.03	1.04	1.04	1.04

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