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January 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2011 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM _____
APA _____
ECR _____
GCL _____
RAD _____
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ADM _____
OPC _____
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

00391 JAN 20 12

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: December 2011

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	256,080,515	255,346,445	734,070	0.3	7,849,930	7,627,095	222,835	2.9	3.2622	3.3479	(0.0857)	(2.6)
2 Nuclear Fuel Disposal Costs	1,497,932	1,484,431	13,501	0.9	1,798,441	1,587,797	210,644	13.3	0.0833	0.0935	(0.0102)	(10.9)
3 Coal Cars Depreciation returns	(379)	0	(379)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(460,347)	(777,643)	317,296	(40.8)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	257,117,721	256,053,233	1,064,488	0.4	7,849,930	7,627,095	222,835	2.9	3.2754	3.3572	(0.0818)	(2.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,262,347	11,773,849	(3,511,502)	(29.8)	201,762	340,839	(139,077)	(40.8)	4.0951	3.4544	0.6407	18.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	(1,102,714)	86,625	(1,189,339)	(1,373.0)	(25,911)	3,140	(29,051)	(925.2)	4.2558	2.7588	1.4970	54.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	81,480	276,800	(195,340)	(70.6)	2,226	9,800	(7,574)	(77.3)	3.6595	2.8245	0.8350	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	5,411,011	10,802,907	(5,391,896)	(49.9)	181,334	256,653	(75,319)	(29.3)	2.9840	4.2091	(1.2251)	(29.1)
12 TOTAL COST OF PURCHASED POWER	12,652,104	22,940,181	(10,288,077)	(44.8)	359,411	610,432	(251,021)	(41.1)	3.5202	3.7580	(0.2378)	(6.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	269,769,825	278,993,414	(9,223,589)	(3.3)	8,209,341	8,237,527	(28,186)	(0.3)	3.2861	3.3869	(0.1008)	(3.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(666,876)	(3,100,220)	2,433,344	(78.5)	(33,101)	(100,000)	66,899	(66.9)	2.0147	3.1002	(1.0855)	(35.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	59,576	0	59,576	N/A	5,945	0	5,945	N/A	1.0021	0.0000	1.0021	NA
17 Gains from Off-System Sales (A6)	(345,536)	(1,173,402)	827,866	(70.6)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(952,836)	(4,273,622)	3,320,786	(77.7)	(27,156)	(100,000)	72,844	(72.8)				
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	268,816,989	274,719,793	(5,902,804)	(2.1)	8,182,185	8,137,527	44,658	0.5	3.2854	3.3760	(0.0906)	(2.7)
21 Net Unbilled Sales *	(1,156,280)	(5,254,474)	4,098,194	(78.0)	(35,194)	(155,642)	120,448	(77.4)	(0.0153)	(0.0669)	0.0516	(0.8)
22 Company Use *	377,771	304,562	73,209	24.0	11,498	9,022	2,477	27.5	0.0050	0.0039	0.0011	0.3
23 T & D Losses *	20,015,441	13,745,051	6,270,390	45.6	609,224	407,140	202,084	49.6	0.2641	0.1749	0.0892	0.5
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	268,816,989	274,719,793	(5,902,804)	(2.1)	7,579,435,040	7,859,784,897	(280,349,857)	(3.6)	3.5467	3.4953	0.0514	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	4,996,475	4,752,927	243,548	5.1	140,878,017	135,982,433	4,895,584	3.6	3.5467	3.4953	0.0514	1.5
26 Jurisdictional KWH Sales	263,820,515	269,966,866	(6,146,351)	(2.3)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.5467	3.4953	0.0514	1.5
26a Jurisdictional Loss Multiplier									1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	264,039,486	270,190,938	(6,151,452)	(2.3)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.5496	3.4982	0.0514	1.5
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	0.2428	0.2338	0.0090	3.8
29 TOTAL JURISDICTIONAL FUEL COST	282,101,174	288,252,626	(6,151,452)	(2.1)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.7924	3.7320	0.0604	1.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7951	3.7347	0.0604	1.6
32 GPIF **	676,325	676,325	0	0.0	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	0.0091	0.0088	0.0003	3.4
33 Fuel Factor Including GPIF									3.8042	3.7435	0.0607	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.804	3.744	0.060	1.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes Non-fuel related charges of \$680 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December

DOCUMENT NUMBER DATE

00391 JAN 20 11

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2011 THROUGH DECEMBER 2011

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	3,730,938,714	3,716,471,060	14,467,655	0.4	103,787,903	103,234,077	553,826	0.5	3.5948	3.6000	(0.0052)	(0.1)
2 Nuclear Fuel Disposal Costs	20,097,706	20,235,194	(137,488)	(0.7)	22,942,197	22,700,806	241,392	1.1	0.0876	0.0891	(0.0015)	(1.7)
3 Adjustment for West County 3	(569)	0	(569)	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1) ****	(26,146,659)	(26,211,964)	65,305	(0.2)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	3,724,889,192	3,710,494,290	14,394,902	0.4	103,787,903	103,234,077	553,826	0.5	3.5889	3.5943	(0.0054)	(0.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	268,640,333	268,584,175	(1,943,842)	(0.7)	6,374,910	6,503,425	(128,515)	(2.0)	4.1827	4.1299	0.0528	1.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	26,869,187	29,374,727	(2,505,541)	(8.5)	442,058	506,394	(64,336)	(12.7)	6.0782	5.8008	0.2774	4.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,662,126	53,924,917	(262,791)	(0.5)	872,590	888,991	(14,401)	(1.6)	6.1498	6.0795	0.0703	1.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	148,739,828	155,104,717	(6,364,889)	(4.1)	3,423,290	3,499,980	(76,690)	(2.2)	4.3449	4.4316	(0.0867)	(2.0)
12 TOTAL COST OF PURCHASED POWER	495,911,474	506,988,536	(11,077,062)	(2.2)	11,112,848	11,396,790	(283,942)	(2.5)	4.4625	4.4485	0.0140	0.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,220,800,666	4,217,482,826	3,317,840	0.1	114,900,751	114,630,867	269,884	0.2	3.6734	3.6792	(0.0058)	(0.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,932,118)	(15,975,562)	3,043,444	(19.1)	(468,676)	(544,377)	75,701	(13.9)	2.7593	2.9347	(0.1754)	(6.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Parts) (A6)	(3,475,781)	(3,614,272)	138,511	(3.8)	(471,466)	(488,832)	17,366	(3.6)	0.7372	0.7394	(0.0022)	(0.3)
17 Gains from Off-System Sales (A6)	(4,918,688)	(5,775,806)	857,120	(14.8)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,326,567)	(25,365,642)	4,039,075	(15.9)	(940,142)	(1,033,208)	93,066	(9.0)	2.2684	2.4550	(0.1866)	(7.6)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,199,474,100	4,192,117,187	7,356,913	0.2	113,960,609	113,597,659	362,950	0.3	3.6850	3.6903	(0.0053)	(0.1)
21 Net Unbilled Sales *	8,047,077	(21,357,622)	29,404,699	n/a	218,374	(576,750)	797,124	n/a	0.0077	(0.0202)	0.0279	n/a
22 Company Use *	5,267,777	5,093,393	174,384	n/a	142,952	138,021	4,931	n/a	0.0050	0.0048	0.0002	n/a
23 T & D Losses *	303,150,131	288,521,894	14,628,237	n/a	8,226,598	7,818,386	408,212	n/a	0.2887	0.2725	0.0162	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,199,474,100	4,192,117,187	7,356,913	0.2	105,012,876,934	105,861,101,992	(848,225,058)	(0.8)	3.9990	3.9600	0.0390	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	63,863,495	63,822,772	40,723	0.1	1,685,437,225	1,706,738,541	(21,301,316)	(1.2)	3.9990	3.9600	0.0390	1.0
26 Jurisdictional KWH Sales	4,135,610,604	4,128,294,414	7,316,190	0.2	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	3.9990	3.9600	0.0390	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,136,187,689	4,128,865,432	7,322,257	0.2	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	4.0030	3.9642	0.0388	1.0
28 TRUE-UP **	216,740,256	216,740,256	0	n/a	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	0.2098	0.2081	0.0017	0.8
29 TOTAL JURISDICTIONAL FUEL COST	4,352,927,945	4,345,605,688	7,322,257	0.2	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	4.2128	4.1723	0.0405	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.2158	4.1753	0.0405	1.0
32 GPIF **	8,115,900	8,115,900	0	n/a	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	0.0079	0.0078	0.0001	1.3
33 Fuel Factor Including GPIF									4.224	4.183	0.0406	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.224	4.183	0.041	1.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Non-fuel related charge of \$680 to be reversed in subsequent month.

**** Includes incorrect charges of \$2987 to be reversed in subsequent month

Notes:

The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December

The year to date cost of total system generation (Actual and estimate) reflected on Schedule A3 and A4 do not tie to The amount reflected on Schedules A1 and A2 due to adjustments resulting from The implementation of FPL's new accounting system in July

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: December 2011

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation (f)	\$ 256,080,515	\$ 255,346,445	\$ 734,070	0.3 %	\$ 3,730,938,714	\$ 3,716,471,059	\$ 14,467,655	0.4 %
b	Nuclear Fuel Disposal Costs	1,497,932	\$ 1,484,431	13,501	0.9 %	20,097,705	\$ 20,235,193	(137,488)	(0.7) %
c	Coal Cars Depreciation & Return	(379)	\$ 0	(379)	N/A	(569)	\$ 0	(569)	N/A
2 a	Fuel Cost of Power Sold (Per A6)	(607,300)	\$ (3,100,220)	2,492,920	(80.4) %	(16,407,880)	(19,589,834)	3,181,954	(16.2) %
b	Gains from Off-System Sales (Per A6)	(345,536)	\$ (1,173,402)	827,866	(70.6) %	(4,918,688)	(5,775,807)	857,119	(14.8) %
3	Fuel Cost of Purchased Power (Per A7)	8,262,347	\$ 11,773,849	(3,511,502)	(29.8) %	266,640,333	268,584,173	(1,943,840)	(0.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	5,411,011	\$ 10,802,907	(5,391,896)	(49.9) %	148,739,829	155,104,718	(6,364,889)	(4.1) %
5	Energy Cost of Economy Purchases (Per A9)	(1,021,254)	\$ 363,425	(1,384,679)	(381.0) %	80,531,315	83,299,647	(2,768,332)	(3.3) %
6	Total Fuel Costs & Net Power Transactions	269,277,336	275,497,435	(6,220,099)	(2.3) %	\$ 4,225,620,759	\$ 4,218,329,149	\$ 7,291,610	0.2 %
Adjustments to Fuel Cost									
a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (713,699)	\$ (777,643)	\$ 63,944	(8.2) %	\$ (22,999,669)	\$ (23,034,849)	\$ 35,180	(0.2) %
b	Reactive and Voltage Control Fuel Revenue	12,217	\$ 0	12,217	N/A	(1,329,038)	\$ (1,361,095)	32,057	(2.4) %
c	Inventory Adjustments	237,468	\$ 0	237,468	N/A	(1,483,371)	\$ (1,525,501)	42,130	(2.8) %
d	Non Recoverable Oil/Tank Bottoms (g)	3,667	\$ 0	3,667	N/A	(334,580)	\$ (290,519)	(44,061)	15.2 %
7	Adjusted Total Fuel Costs & Net Power Transactions	268,816,989	274,719,792	(5,902,803)	(2.1) %	\$ 4,199,474,101	\$ 4,192,117,186	\$ 7,356,915	0.2 %
B kWh Sales									
1	Jurisdictional kWh Sales	7,438,557,023	7,723,802,464	(285,245,441)	(3.7) %	103,327,439,709	104,154,363,451	(826,923,742)	(0.8) %
2	Sale for Resale (excluding FKEC & CKW)	140,878,017	135,982,433	4,895,584	3.6 %	1,685,437,225	1,706,738,541	(21,301,316)	(1.2) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,579,435,040	7,859,784,897	(280,349,857)	(3.6) %	105,012,876,934	105,861,101,992	(848,225,058)	(0.8) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	16,560,000	17,222,000	(662,000)	(3.8) %	490,323,031	490,076,031	247,000	0.1 %
5	Total Sales	7,595,995,040	7,877,006,897	(281,011,857)	(3.6) %	105,503,199,965	106,351,178,023	(847,978,058)	(0.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.14131 %	98.26990 %	(0.12859) %	(0.1) %	N/A	N/A	N/A	N/A

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: December 2011

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 303,213,882	\$ 319,921,103	\$ (16,707,221)	(5.2) %	\$ 4,303,949,545	\$ 4,347,749,805	\$ (43,800,260)	(1.0) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	0	0.0 %	(216,740,260)	(216,740,260)	-	0.0 %
b	GPIF, Net of Revenue Taxes (b)	\$ (675,838)	(675,838)	\$ 0	0.0 %	(8,110,057)	(8,110,057)	-	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 284,476,356</u>	<u>\$ 301,183,577</u>	<u>\$ (16,707,221)</u>	(5.5) %	<u>\$ 4,079,099,228</u>	<u>\$ 4,122,899,488</u>	<u>\$ (43,800,260)</u>	(1.1) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 268,816,989	\$ 274,719,792	\$ (5,902,803)	(2.1) %	\$ 4,199,474,101	\$ 4,192,117,186	\$ 7,356,915	0.2 %
b	Nuclear Fuel Expense - 100% Retail	-	-	-	N/A	-	-	-	N/A
c	RTP incremental Fuel -100% Retail	-	-	-	N/A	-	-	-	N/A
d	D&D Fund Payments -100% Retail	-	-	-	N/A	-	-	-	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	268,816,989	274,719,792	(5,902,803)	(2.1) %	4,199,474,101	4,192,117,186	7,356,915	0.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.14131 %	98.26990 %	(0.12859) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	<u>\$264,039,486</u>	<u>\$270,190,939</u>	<u>\$ (6,151,453)</u>	(2.3) %	<u>\$ 4,136,187,692</u>	<u>\$ 4,128,865,429</u>	<u>\$ 7,322,263</u>	0.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 20,436,870	\$ 30,992,638	\$ (10,555,768)	(34.1) %	\$ (57,088,464)	\$ (5,965,941)	\$ (51,122,523)	856.9 %
8	Interest Provision for the Month (Line D10)	(5,595)	(6,999)	1,404	(20.1) %	(334,473)	(335,972)	1,499	(0.4) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(95,915,900)	(55,349,241)	(40,566,659)	N/A	(216,740,260)	(216,740,260)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	-	0.0 %	(45,498,494)	(45,498,494)	-	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	(0)	0.0 %	216,740,260	216,740,260	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (102,921,431)</u>	<u>\$ (51,800,408)</u>	<u>\$ (51,121,023)</u>	98.7 %	<u>\$ (102,921,431)</u>	<u>\$ (51,800,408)</u>	<u>\$ (51,121,023)</u>	98.7 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (141,414,394)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (102,915,836)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (244,330,230)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (122,165,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.05500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (5,595)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) As filed with the Commission on November 21, 2011.
 - (b) Generation Performance Incentive Factor is (((\$8,115,900/12) x99.9280%) - See Order No. PSC-11-0094-POF-EI.
 - (c) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CKW
 - (d) Starting June 2011 - Billed KWH includes all wholesale customers except CKW
 - (e) Starting June 2011 - Reflects only CKW
 - (f) Includes net Non-fuel related charges of \$(680) to be cleared in subsequent month.
 - (g) Incorrect charges of \$3,667 to be reversed in subsequent month.

**COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: December 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$****)								
1 * HEAVY OIL	73,173	494,400	(421,227)	(85.2)	93,949,810	91,435,043	2,514,768	2.8
2 * LIGHT OIL	515,826	43,200	472,626	1,094.0	37,159,006	35,996,344	1,162,661	3.2
3 COAL	9,327,741	13,535,200	(4,207,459)	(31.1)	163,820,388	167,154,756	(3,334,368)	(2.0)
4 ** GAS	234,917,550	228,655,345	6,262,205	2.7	3,289,409,517	3,270,388,009	19,021,508	0.6
5 NUCLEAR	11,252,956	12,618,300	(1,365,344)	(10.8)	146,597,226	151,495,320	(4,898,094)	(3.2)
6 TOTAL (\$)	256,087,247	255,346,445	740,802	0.3	3,730,935,950	3,716,469,472	14,466,478	0.4
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	-2,839	2,815	(5,654)	(200.9)	630,196	619,175	11,021	1.8
8 LIGHT OIL	3,729	139	3,590	2,582.7	122,987	116,602	6,384	5.5
9 COAL	330,364	488,919	(158,556)	(32.4)	5,634,006	5,801,144	(167,138)	NA
10 GAS	5,715,838	5,530,158	185,680	3.4	74,387,830	73,901,396	486,434	0.7
11 NUCLEAR	1,798,441	1,587,797	210,644	13.3	22,942,197	22,700,806	241,392	1.1
12 SOLAR	4,398	17,267	(12,869)	(74.5)	70,687	94,953	(24,266)	NA
13 TOTAL (MWH)	7,849,930	7,627,095	222,835	2.9	103,787,903	103,234,077	553,826	0.5
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	914	4,534	(3,620)	(79.8)	1,140,665	1,105,744	34,921	3.2
15 * LIGHT OIL (Bbl)	5,069	307	4,762	1,551.1	331,653	319,626	12,027	3.8
16 *** COAL (TON)	25,899	42,703	(16,804)	(39.4)	637,734	640,691	(2,957)	(0.5)
17 ** GAS (MCF)	40,932,965	38,570,943	2,362,022	6.1	555,912,325	549,862,878	6,049,447	1.1
18 NUCLEAR (MMBTU)	18,083,028	17,236,947	846,081	4.9	241,129,910	241,222,395	(92,485)	(0.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	5,846	29,013	(23,167)	(79.9)	7,268,455	7,044,899	223,556	3.2
20 LIGHT OIL	29,651	1,790	27,861	1,556.5	1,909,037	1,840,322	68,715	3.7
21 COAL	3,503,596	5,041,888	(1,538,302)	(30.5)	57,605,124	59,207,147	(1,602,023)	(2.7)
22 GAS	41,563,242	38,570,943	2,992,299	7.8	564,067,472	556,759,819	7,307,653	1.3
23 NUCLEAR	18,083,028	17,236,947	846,081	4.9	241,129,910	241,222,395	(92,485)	(0.0)
24 TOTAL (MMBTU)	63,185,353	60,880,581	2,304,772	3.8	871,979,998	866,074,582	5,905,416	0.7
GENERATION MIX (%MWH)								
25 HEAVY OIL	-0.04	0.04	(0.07)	(189.7)	0.61	0.60	0.01	1.7
26 LIGHT OIL	0.05	0.00	0.05	2,743.6	0.12	0.11	0.01	8.9
27 COAL	4.21	6.41	(2.20)	(34.3)	5.43	5.62	(0.19)	(3.4)
28 GAS	72.81	72.51	0.31	0.4	71.67	71.59	0.09	0.1
29 NUCLEAR	22.91	20.82	2.09	10.0	22.10	21.99	0.12	0.5
SOLAR	0.06	0.23	(0.17)	NA	0.07	0.09	(0.02)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	80.0584	109.0428	(28.9844)	(26.6)	82.3641	82.6910	(0.3269)	(0.4)
32 * LIGHT OIL (\$/Bbl)	101.7609	140.7166	(38.9557)	(27.7)	112.0418	112.6202	(0.5784)	(0.5)
33 *** COAL (\$/TON)	89.5643	100.7704	(11.2061)	(11.1)	92.3945	90.3577	2.0368	2.3
34 ** GAS (\$/MCF)	5.7391	5.9282	(0.1891)	(3.2)	5.9171	5.9476	(0.0305)	(0.5)
35 NUCLEAR (\$/MMBTU)	0.6223	0.7320	(0.1096)	(15.0)	0.6080	0.6280	(0.0201)	(3.2)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	12.5168	17.0406	(4.5238)	(26.5)	12.9257	12.9789	(0.0532)	(0.4)
37 * LIGHT OIL	17.3966	24.1341	(6.7375)	(27.9)	19.4648	19.5598	(0.0950)	(0.5)
38 COAL	2.6623	2.6845	(0.0222)	(0.8)	2.6439	2.6232	0.0206	0.7
39 ** GAS	5.6521	5.9282	(0.2761)	(4.7)	5.8316	5.8740	(0.0424)	(0.7)
40 NUCLEAR	0.6223	0.7320	(0.1096)	(15.0)	0.6080	0.6280	(0.0201)	(3.2)
41 TOTAL (\$/MMBTU)	4.0530	4.1942	(0.1413)	(3.4)	4.2787	4.2912	(0.0125)	(0.3)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	-2,059	10,307	(12,366)	(120.0)	11,534	11,378	156	1.4
43 LIGHT OIL	7,952	12,878	(4,926)	(38.3)	15,522	15,783	(261)	(1.7)
44 COAL	10,605	10,312	293	2.8	10,225	10,206	18	0.2
45 GAS	7,272	6,975	297	4.3	7,583	7,534	49	0.7
46 NUCLEAR	10,055	10,856	(801)	(7.4)	10,510	10,626	(116)	(1.1)
47 TOTAL (BTU/KWH)	8,049	7,982	67	0.8	8,402	8,389	12	0.1
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	-2.5776	17.5631	(20.1407)	(114.7)	14.9080	14.7672	0.1408	1.0
49 * LIGHT OIL	13.8338	31.0791	(17.2453)	(55.5)	30.2139	30.8710	(0.6572)	(2.1)
50 COAL	2.8235	2.7684	0.0551	2.0	2.9077	2.8614	0.0263	0.9
51 ** GAS	4.1099	4.1347	(0.0248)	(0.6)	4.4220	4.4253	(0.0034)	(0.1)
52 NUCLEAR	0.6257	0.7947	(0.1690)	(21.3)	0.6390	0.6674	(0.0284)	(4.3)
53 TOTAL (¢/KWH)	3.2623	3.3479	(0.0856)	(2.6)	3.5948	3.6000	(0.0053)	(0.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

****Includes Non-fuel related charges of \$680 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December.

The year to date cost of total system generation (Actual and estimate) reflected on Schedule A3 and A4 do not tie to the amount reflected on Schedules A1 and A2 due to adjustments resulting from the implementation of FPL's new accounting system in July.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1425	684,949	69.2	84.2	69.2	7,231	GAS	4,875,014 MCF	1.016	4,953,014	27,993,965	4.0870	5.74
2	#3A	160	3,681	3.4	98.0	78.3	11,596	GAS	42,020 MCF	1.016	42,692	241,291	6.5552	5.74
3	#3A		16					#2 OIL	31 BBLS	5.783	179	3,622	22.4967	116.84
4	#3B	161	4,013	3.8	81.9	71.5	12,101	GAS	47,850 MCF	1.016	48,616	274,773	6.8478	5.74
5	#3B		116					#2 OIL	233 BBLS	5.783	1,347	27,223	23.3877	116.84
6 LAUDERDALE	# 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		211,528	65.8	91.4	71.6	8,212	GAS	1,711,458 MCF	1.015	1,737,130	9,818,094	4.6415	5.74
8	# 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		208,077	64.7	90.2	64.8	8,298	GAS	1,701,095 MCF	1.015	1,726,611	9,758,641	4.6899	5.74
10 MANATEE	# 1	796	-242	-0.1	85.7	18.4	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11	# 1		-242					GAS	22,683 MCF	1.015	23,023	130,124	53.8815	5.74
12	# 2	806	-193	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13	# 2		-193					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		588,845	76.0	96.7	76.0	6,866	GAS	3,983,174 MCF	1.015	4,042,922	22,850,211	3.8805	5.74
16 MARTIN	# 1	807	-631	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
17	# 1		-631					GAS	0 MCF	NA	0	0	0.0000	0.00
18	# 2	809	3	3.6	99.6	32.8	12,970	#6 OIL	5 BBLS	6.335	32	539	17.9700	107.82
19	# 2		21,510					GAS	274,861 MCF	1.015	278,984	1,576,791	7.3305	5.74
20	# 3	451	228,513	73.7	99.3	80.0	7,579	GAS	1,706,408 MCF	1.015	1,732,004	9,789,122	4.2838	5.74
21	# 4	451	181,782	58.6	100.0	83.0	7,627	GAS	1,365,905 MCF	1.015	1,386,394	7,835,767	4.3105	5.74
22	# 8	1112	3,087					#2 OIL	3,857 BBLS	5.874	22,656	389,602	12.6207	101.01
23	# 8		211,100	27.9	36.3	61.2	7,339	GAS	1,526,429 MCF	1.015	1,549,325	8,756,638	4.1481	5.74

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
											(3)		
1 PT EVERGLADES # 1	204	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	204	-115	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-115					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	372	-489	-0.4	100.0	0.0	0	#6 OIL	1 BBLS	6.401	6	113	0.0230	112.71
6 # 3		-489					GAS	7,388 MCF	1.015	7,499	42,384	8.6674	5.74
7 # 4	372	-620	-0.5	100.0	0.0	0	#6 OIL	1 BBLS	6.401	6	113	0.0182	112.71
8 # 4		-620					GAS	6,157 MCF	1.015	6,249	35,319	5.6966	5.74
9 SANFORD # 3	140	-218	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-216					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	960	484,065	73.5	96.7	73.5	7,427	GAS	3,538,401 MCF	1.016	3,595,015	20,318,663	4.1975	5.74
12 # 5	958	372,231	56.7	89.6	64.6	7,555	GAS	2,767,781 MCF	1.016	2,812,066	15,893,530	4.2698	5.74
13													
14 TURKEY POINT # 1	387	222	1.7	100.0	23.5	28,021	#6 OIL	907 BBLS	6.397	5,802	72,409	32.6607	79.83
15 # 1		4,467					GAS	123,727 MCF	1.015	125,583	709,783	15.8891	5.74
16													
17 # 2	378	-481	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-481					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1116	624					# 2 OIL	781 BBLS	5.774	4,509	76,250	12.2137	97.63
20 #5		516,330	66.5	99.9	67.8	7,224	GAS	3,674,688 MCF	1.015	3,729,808	21,080,520	4.0828	5.74
21 WEST COUNTY #1	1234	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		643,706	71.8	94.6	71.8	6,874	GAS	4,359,397 MCF	1.015	4,424,788	25,008,481	3.8851	5.74
23 #2	1234	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24 #2		566,670	63.2	84.6	63.2	6,989	GAS	3,901,925 MCF	1.015	3,960,454	22,384,110	3.9501	5.74
25 #3		0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26 #3	1234	769,029	85.4	93.0	85.8	6,693	GAS	5,071,321 MCF	1.015	5,147,391	29,092,565	3.7830	5.74
27 CUTLER # 5	65	-60	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-60	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	95 BBLS	5.804	551	11,100	0.0000	116.84
30 LAUDERDALE 1-12	383	3					#2 OIL	15 BBLS	5.537	83	1,357	51.3858	90.44
31 1-12		31	0.01	97.8	2.1	38,059	GAS	1,192 MCF	1.016	1,211	6,839	21.8074	5.74
32 13-24	383	0					#2 OIL	15 BBLS	5.537	83	1,357	0.0000	90.44
33 13-24		217	0.1	96.4	13.1	23,714	GAS	4,988 MCF	1.015	5,063	28,616	13.1869	5.74
34 EVERGLADES 1-12	383	0					#2 OIL	5 BBLS	5.537	28	440	0.0000	87.91
35 1-12		2	0.00	83.2	0.4	32,500	GAS	36 MCF	1.015	37	209	10.4560	5.74

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		17,966	10.2	95.5	50.2	12,126	GAS	214,425 MCF	1.016	217,856	1,231,301	6.8535	5.74
3 # 2	249	-138					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-138	-0.2	37.6	9.7	0	GAS	4,642 MCF	1.016	4,716	26,654	19.3148	5.74
5	(A)	(B)				(B)							
6 ST JOHNS # 1	129	45,003	48.5	100.0	48.5	10,689	COAL	22,163 TONS	21.704	481,026	1,985,029	4.4109	89.56
7 # 1		407					GAS	4,349 MMBTU	---	4,349	30,081	7.3928	6.92
8	(A)	(B)				(B)							
9 # 2	129	7,663	7.6	100.0	50.8	10,864	COAL	3,736 TONS	22.284	83,253	334,597	4.3665	89.56
10 # 2		41					GAS	442 MMBTU	---	442	3,058	7.5129	6.92
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER # 4	659	277,698	64.8	100.0	64.8	10,585	COAL	2,939,307 MMBTU	---	2,939,307	7,008,115	2.5236	2.38
13 # 4		20					#2 OIL	37 BBLS	5.817	215	4,876	24.0214	131.79
14 DESOTO	25	3,183	17.1	NA	17.1	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,215	16.3	NA	16.5	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	539,426	104.6	100.0	104.6	10,811	NUCLEAR	5,831,622 MMBTU	---	5,831,622	4,229,819	0.7841	0.00
17 # 4	717	496,078	96.2	92.8	102.5	10,900	NUCLEAR	5,407,049 MMBTU	---	5,407,049	2,936,565	0.5920	0.54
18 ST LUCIE # 1	853	-1,811	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	566	0.0313	0.00
19	***	***	****	****	****	***		***					
20 # 2	743	764,748	106.7	100.0	106.7	8,950	NUCLEAR	6,844,357 MMBTU	---	6,844,357	4,086,006	0.5343	0.60
21													
22													
23 SYSTEM TOTALS	24,243	7,849,930	----	----	----	8,049	----	5,983 BBLS	----	63,185,353	256,087,247	3.2623	----
24								40,932,965 MCF					
25 *** EXCLUDES PARTICIPANTS								2,939,307 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								25,899 TONS	COAL (C)				
27													
28								18,083,028 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.
 (3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO A SYSTEM ERROR ENTRY OF \$6,053 OR 62 BARRELS IN THE MONTH OF NOVEMBER 2011. THIS ENTRY HAS BEEN REVERSED IN THE MONTH DECEMBER

NOTES: INCLUDES NON-FUEL CHARGES OF \$(680) TO BE REVERSED IN SUBSEQUENT MONTH DUE TO SYSTEM RECLASSIFICATION, AN ADJUSTMENT OF \$566 WAS RECORDED AS FUEL EXPENSE FOR ST. LUCIE PLANT UNIT #1

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (3)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 FT. MYERS	# 2	1,381	6,990,424	59.4	82.1	68.8	7,348	GAS	50,508,359	MCF	1.017	51,366,565	299,918,913	4.2904	5.94
2	#3A	153	275,546	21.5	93.6	89.8	10,852	GAS	2,932,611	MCF	1.019	2,989,011	17,442,845	6.3303	5.95
3	#3A		909					#2 OIL	1,927	BBLS	5.788	11,153	188,039	20.6819	97.58
4	#3B	153	272,547	21.5	93.2	88.6	15,832	GAS	4,243,885	MCF	1.020	4,328,510	25,020,725	9.1803	5.90
5	#3B		2,998					#2 OIL	5,866	BBLS	5.788	33,953	559,819	18.6743	95.43
6 LAUDERDALE	# 4	442	934					#2 OIL	1,427	BBLS	5.537	7,901	178,242	19.0878	124.91
7	# 4		2,621,677	68.9	91.4	75.6	8,122	GAS	20,922,102	MCF	1.018	21,292,618	124,289,537	4.7408	5.94
8	# 5	442	1,046					#2 OIL	1,536	BBLS	7.257	11,147	132,075	12.6303	85.99
9	# 5		2,529,478	66.5	89.2	70.7	8,057	GAS	20,020,624	MCF	1.018	20,378,485	118,844,663	4.6984	5.94
10 MANATEE	# 1	791	147,886	16.4	90.7	35.6	11,401	#6 OIL	252,037	BBLS	6.386	1,609,596	20,983,820	14.1892	83.26
11	# 1		973,025					GAS	11,057,167	MCF	1.010	11,170,386	64,887,222	6.6686	5.87
12	# 2	801	143,045	18.1	66.4	34.9	11,153	#6 OIL	241,025	BBLS	6.386	1,539,082	19,968,902	13.9599	82.85
13	# 2		1,116,131					GAS	12,375,585	MCF	1.010	12,504,224	72,696,816	6.5133	5.87
14	# 3	1,085	0					#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
15	# 3		5,769,671	62.8	77.4	72.2	7,075	GAS	40,381,171	MCF	1.011	40,823,293	238,827,177	4.1394	5.91
16 MARTIN	# 1	804	83,302	21.3	93.0	37.0	10,964	#6 OIL	139,411	BBLS	6.316	880,556	12,074,831	14.4952	86.61
17	# 1		1,412,164					GAS	15,233,034	MCF	1.019	15,516,069	90,244,433	6.3905	5.92
18	# 2	806	76,203	19.3	91.6	37.4	11,110	#6 OIL	124,535	BBLS	6.298	784,320	10,876,238	14.2727	87.33
19	# 2		1,271,020					GAS	13,926,627	MCF	1.018	14,183,772	82,500,232	6.4909	5.92
20	# 3	435	2,586,053	70.2	87.1	82.1	7,466	GAS	19,095,478	MCF	1.011	19,308,041	112,455,315	4.3485	5.89
21	# 4	435	2,426,230	66.1	86.7	82.5	7,448	GAS	17,866,768	MCF	1.011	18,069,564	105,339,475	4.3417	5.90
22	# 8	1,072	6,163					#2 OIL	7,554	BBLS	5.874	44,372	744,045	12.0722	98.50
23	# 8		6,101,794	67.1	81.9	77.4	7,024	GAS	42,389,854	MCF	1.011	42,857,324	250,477,975	4.1050	5.91

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
											(3)			
1	PT EVERGLADES # 1	203	-913	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	N/A	0	0.0000	0.00	
2	# 1		-913					GAS	0 MCF	N/A	0	0.0000	0.00	
3	# 2	203	-1,307	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	N/A	0	0.0000	0.00	
4	# 2		-1,307					GAS	0 MCF	N/A	0	0.0000	0.00	
5	# 3	371	29,000	6.9	93.2	47.7	12,605	#6 OIL	52,309 BBLs	6.366	333,012	4,047,190	13.9558	77.37
6	# 3		194,938					GAS	2,442,260 MCF	1.019	2,489,734	14,361,809	7.3674	5.88
7	# 4	371	32,229	6.0	98.5	51.5	12,663	#6 OIL	60,213 BBLs	6.375	383,832	4,660,123	14.4593	77.39
8	# 4		161,152					GAS	2,025,266 MCF	1.020	2,064,901	11,881,253	7.3727	5.87
9	SANFORD # 3	139	-2,844	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	N/A	0	0.0000	0.00	
10	# 3		-2,844					GAS	0 MCF	N/A	0	0.0000	0.00	
11	# 4	924	5,668,565	72.6	92.6	76.8	7,344	GAS	40,878,341 MCF	1.018	41,631,879	242,769,065	4.2827	5.94
12	# 5	922	5,519,269	71.0	94.4	74.3	7,375	GAS	39,956,793 MCF	1.019	40,703,655	237,263,479	4.2988	5.94
13											0	0		
14	TURKEY POINT # 1	386	131,184	13.1	88.8	34.7	13,459	#6 OIL	266,320 BBLs	6.410	1,707,149	20,987,530	15.9986	78.81
15	# 1		307,123					GAS	4,116,495 MCF	1.018	4,191,968	24,337,203	7.9243	5.91
16											0	0		
17	# 2	377	-7,589	-0.5	84.8	0.0	0	#6 OIL	4,815 BBLs	6.419	30,908	351,176	4.6274	72.93
18	# 2		-7,589					GAS	20,458 MCF	1.017	20,802	126,150	1.6623	6.17
19	# 5	1,082	6,575					# 2 OIL	8,161 BBLs	5.774	47,121	748,312	11.3805	91.69
20	#5		5,788,380	62.8	87.0	72.0	7,115	GAS	40,459,321 MCF	1.018	41,183,537	240,272,228	4.1509	5.94
21	WEST COUNTY #1	1,225	12,108					# 2 OIL	15,853 BBLs	5.755	91,234	1,788,647	14.7729	112.83
22	#1		7,112,343	66.9	81.7	71.1	6,881	GAS	48,369,132 MCF	1.012	48,929,486	285,741,019	4.0175	5.91
23	#2	1,225	76,391					# 2 OIL	94,414 BBLs	5.755	543,353	12,074,171	15.8057	127.89
24	#2		7,226,028	68.7	85.5	69.1	6,952	GAS	49,643,242 MCF	1.012	50,223,942	293,143,452	4.0568	5.91
25	#3		0					# 2 OIL	153,894 BBLs	5.755	885,660	16,896,983	0.0000	109.80
26	#3		7,149,210	67.4	98.5	75.7	6,776	GAS	47,029,303 MCF	1.011	47,558,158	276,396,475	3.8661	5.88
27	CUTLER # 5	64	-752	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
28	# 6	137	-752	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
29	FT MYERS 1-12	583	5,510	0.1	99.6	33.0	15,035	#2 OIL	14,274 BBLs	5.804	82,845	1,365,892	24.7893	95.69
30	LAUDERDALE 1-12	359	504					#2 OIL	1,552 BBLs	5.537	8,594	138,028	27.3815	88.94
31	1-12		25,999	0.9	89.6	44.0	16,819	GAS	429,541 MCF	1.018	437,171	2,561,308	9.8516	5.96
32	13-24	359	2,303					#2 OIL	7,736 BBLs	5.537	42,835	682,828	29.6538	88.27
33	13-24		20,142	0.8	96.5	37.3	18,203	GAS	359,186 MCF	1.018	365,734	2,128,993	10.5697	5.93
34	EVERGLADES 1-12	359	2,465					#2 OIL	8,146 BBLs	5.493	44,750	750,237	N/A	92.10
35	1-12		36,335	1.3	96.4	48.2	17,807	GAS	634,456 MCF	1.018	646,156	3,783,189	10.4120	5.96

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH) (3)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	243	351				#2 OIL	662 BBLs	5.810	3,846	50,155	14.2729	75.76
2	# 1		462,274	22.3	81.6	60.7	GAS	4,775,417 MCF	1.019	4,867,723	28,350,144	6.1328	5.94
3	# 2	243	3,455				#2 OIL	6,434 BBLs	5.809	37,376	598,665	17.3300	93.05
4	# 2		377,089	18.3	70.8	63.0	GAS	3,819,849 MCF	1.018	3,889,697	22,747,208	6.0323	5.96
5	(A)	(B)				(B)							
6 ST JOHNS (1)	# 1	127	677,063	61.4	87.2	70.5	COAL	312,826 TONS	21.849	6,830,415	28,851,387	4.2613	92.29
7	#1		4,836				GAS	49,156 MMBTU	---	49,156	391,562	8.0975	7.97
8	(A)	(B)				(B)							
9	# 2	128	703,696	63.7	96.1	71.7	COAL	325,108 TONS	21.731	7,064,896	30,071,735	4.2734	92.50
10	# 2		2,546				GAS	25,911 MMBTU	---	25,911	209,655	8.2337	8.09
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1)	# 4	633	4,253,247	76.3	91.0	83.4	COAL	43,709,813 MMBTU	---	43,709,813	104,897,265	2.4663	2.40
13	# 4		1,275				#2 OIL	2,217 BBLs	5.817	12,897	262,867	20.6218	118.57
14 DESOTO	25	51,845	23.5			23.8	SOLAR	0	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	18,842	21.4			21.4	SOLAR	0	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT	# 3	703	5,875,936	95.9	93.4	101.4	NUCLEAR	64,702,539 MMBTU	---	64,702,539	45,282,873	0.7706	0.00
17	# 4	703	5,137,785	83.8	81.5	102.2	NUCLEAR	56,562,613 MMBTU	---	56,562,613	33,170,381	0.6456	0.59
18 ST LUCIE	# 1	845	6,301,442	84.9	84.0	96.5	NUCLEAR	68,487,947 MMBTU	---	68,487,947	37,711,881	0.5985	0.55
19	***	***	***	****	****	****	***	***	---	---	---	---	---
20	# 2	732	5,627,034	66.2	63.1	103.1	NUCLEAR	51,376,811 MMBTU	---	51,376,811	30,432,091	0.5408	0.59
21													
22													
23 SYSTEM TOTALS	22,472	103,787,903	---	---	---	8,402	---	1,472,318 BBLs	---	871,979,998	3,730,935,950	3.5948	---
24								555,912,325 MCF					
25 *** EXCLUDES PARTICIPANTS								43,709,813 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								637,734 TONS	COAL (C)				
27													
28								241,129,911 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.
 (3) THE YEAR TO DATE COST OF TOTAL SYSTEM NET GENERATION (ACTUAL AND ESTIMATE) REFLECTED ON SCHEDULES A3 AND A4 DO NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULES A1 AND A2 DUE TO ADJUSTMENTS RESULTING FROM THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM IN JULY

	MONTH OF DECEMBER 2011				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
			HEAVY OIL					
1 PURCHASES								
2 UNITS (BBL)	73	-	73	100	2,503,561	5,902,091	(3,398,530)	(58)
3 UNIT COST (\$/BBL)	N/A	-	N/A	N/A	99.0397	99.7350	(0.6953)	(0.7000)
4 AMOUNT (\$)	433,360	-	433,360	100	247,951,939	588,645,000	(340,693,061)	(58)
5 BURNED								
6 UNITS (BBL)	907	4,534	(3,627)	(80)	1,117,490	1,724,626	(607,136)	(35)
7 UNIT COST (\$/BBL)	79.8335	108.9546	(29.1211)	(26.7000)	83.7956	93.2208	(9.4252)	(10.1000)
8 AMOUNT (\$)	72,409	494,000	(421,591)	(85)	93,640,768	160,770,980	(67,130,192)	(42)
9 ENDING INVENTORY								
10 UNITS (BBL)	3,535,042	2,975,467	559,575	19	3,535,042	2,975,467	559,575	19
11 UNIT COST (\$/BBL)	87.5643	110.9900	(23.4257)	(21.1000)	87.5643	110.9900	(23.4257)	(21.1000)
12 AMOUNT (\$)	309,543,620	330,247,000	(20,703,380)	(6)	309,543,620	330,247,000	(20,703,380)	(6)
13 OTHER USAGE (\$)	237,681				(1,653,289)			
14 DAYS SUPPLY	117,835							
15 PURCHASES								
16 UNITS (BBL)	12,418	257,307	(244,889)	(95)	836,867	1,167,338	(330,471)	(28)
17 UNIT COST (\$/BBL)	126.9345	140.6919	(13.7574)	(9.8000)	130.3170	132.6942	(2.3772)	(1.8000)
18 AMOUNT (\$)	1,576,273	36,201,000	(34,624,727)	(96)	109,057,970	154,899,000	(45,841,030)	(30)
19 BURNED								
20 UNITS (BBL)	5,007	307	4,700	>100.0	343,415	45,579	297,836	>100.0
21 UNIT COST (\$/BBL)	101.8121	140.0651	(38.2530)	(27.3000)	112.9287	94.7805	18.1482	19.1000
22 AMOUNT (\$)	509,773	43,000	466,773	>100.0	38,781,409	4,320,000	34,461,409	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,077,803	793,000	284,803	36	1,077,803	793,000	284,803	36
25 UNIT COST (\$/BBL)	110.4495	139.5095	(29.0600)	(20.8000)	110.4495	139.5095	(29.0600)	(20.8000)
26 AMOUNT (\$)	119,042,836	110,631,000	8,411,836	8	119,042,836	110,631,000	8,411,836	8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
30 UNITS (TON)	54,285	42,703	11,582	27	665,059	837,628	(172,569)	(21)
31 UNIT COST (\$/TON)	85.0013	100.7658	(15.7645)	(15.6000)	95.2106	93.2168	1.9938	2.1000
32 AMOUNT (\$)	4,614,293	4,303,000	311,293	7	63,320,664	78,081,000	(14,760,336)	(19)
33 BURNED								
34 UNITS (TON)	25,899	42,703	(16,804)	(39)	637,734	680,688	(42,954)	(6)
35 UNIT COST (\$/TON)	89.5643	100.7658	(11.2015)	(11.1000)	92.3945	90.3556	2.0389	2.3000
36 AMOUNT (\$)	2,319,626	4,303,000	(1,983,374)	(46)	58,923,122	61,504,000	(2,580,878)	(4)
37 ENDING INVENTORY								
38 UNITS (TON)	126,362	91,000	35,362	39	126,362	91,000	35,362	39
39 UNIT COST (\$/TON)	89.5652	104.9780	(15.4128)	(14.7000)	89.5652	104.9780	(15.4128)	(14.7000)
40 AMOUNT (\$)	11,317,636	9,553,000	1,764,636	19	11,317,636	9,553,000	1,764,636	19
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF DECEMBER 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	5,114,491	3,971,748	1,142,743	29	49,656,474	119,575,611	(69,919,137)	(59)
45 U. COST (\$/MMBTU)	2.3413	2.3244	0.0169	0.7000	2.3571	2.3058	0.0513	2.2000
46 AMOUNT (\$)	11,974,586	9,232,000	2,742,586	30	117,046,343	275,716,000	(158,669,657)	(58)
47 BURNED								
48 UNITS (MMBTU)	2,939,307	3,971,748	(1,032,441)	(26)	43,709,813	32,317,232	11,392,581	35
49 U. COST (\$/MMBTU)	2.3459	2.3244	0.0215	0.9000	2.3491	3.2857	(0.9366)	(28.5000)
50 AMOUNT (\$)	6,895,398	9,232,000	(2,336,602)	(25)	102,678,265	106,184,000	(3,505,735)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,919,134	5,035,415	5,883,719	>100.0	10,919,134	5,035,415	5,883,719	>100.0
53 U. COST (\$/MMBTU)	2.3499	2.3181	0.0318	1.4000	2.3499	2.3181	0.0318	1.4000
54 AMOUNT (\$)	25,658,829	11,672,571	13,986,258	>100.0	25,658,829	11,672,571	13,986,258	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	41,363,241	-	41,363,241	100	566,180,079	-	566,180,079	100
59 U. COST (\$/MMBTU)	5.6567	-	5.6567	100.0000	5.8297	-	5.8297	100.0000
60 AMOUNT (\$)	233,978,887	-	233,978,887	100	3,300,667,313	-	300,667,313	100
61 BURNED								
62 UNITS (MMBTU)	41,563,241	38,570,944	2,992,297	8	565,728,044	467,527,398	98,200,646	21
63 U. COST (\$/MMBTU)	5.6521	5.9282	(0.2761)	(4.7000)	5.8317	5.6657	0.1660	2.9000
64 AMOUNT (\$)	234,917,550	228,655,345	6,262,205	3	3,299,138,470	2,648,891,086	650,247,384	25
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100	1,600,000	-	1,600,000	100
67 U. COST (\$/MMBTU)	4.1029	-	4.1029	100.0000	4.1029	-	4.1029	100.0000
68 AMOUNT (\$)	6,564,708	-	6,564,708	100	6,564,708	-	6,564,708	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,083,028	17,236,947	846,081	5	241,129,910	249,393,204	(8,263,294)	(3)
73 U. COST (\$/MMBTU)	0.6223	0.7320	(0.1097)	(15.0000)	0.6079	0.6791	(0.0712)	(10.5000)
74 AMOUNT (\$)	11,252,956	12,618,000	(1,365,044)	(11)	146,592,318	169,355,000	(22,762,682)	(13)
75 BURNED	PROPANE							
76 UNITS (GAL)	274	-	274	100	7,327	-	7,327	100
77 UNIT COST (\$/GAL)	2.7920	-	2.7920	100.0000	2.4640	-	2.4640	100.0000
78 AMOUNT (\$)	765	-	765	100	18,054	-	18,054	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	(25,000)	BARRELS,	\$ (340,184)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,497,932	CURRENT MONTH AND	\$ 20,097,579	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

SJRPP - COAL

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	8/31/2011	-	-	-
Tons per survey	-	-	428,432.30	-	-	-
Tons per books	-	-	379,812.92	-	-	-
Tons Difference	-	-	48,619.38	-	-	-
Adjustment tons exceeding 3% of survey	-	-	8.350%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 682,229.96	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11	(22,163)	(\$52,524.04)
Aug-11	-	-
Sep-11	-	-
Oct-11	(405,981)	(962,160.98)
Nov-11	-	-
Dec-11	-	-

SCHEDULE A - NOTES
DECEMBER 2011

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
130	\$6,094.64	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
2,497	\$222,122.41	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(555)	(\$44,307.49)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
501	\$43,735.11	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
109	\$10,036.73	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
2,682	\$237,681.40	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 2,682	\$237,681.40	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	06/FCBBS	100,000	0	100,000	3.100	4.547	3,100,220	4,546,594	1,173,402
TOTAL		100,000	0	100,000	3.100	4.547	3,100,220	4,546,594	1,173,402
ACTUAL:									
FMFA (SL 1)		(3,515)	0	(3,515)	0.727	0.727	(25,548)	(25,548)	0
OUC (SL 1)		(2,430)	0	(2,430)	1.400	1.400	(34,028)	(34,028)	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARROLL POWER MARKETS, LLC	OS	2,100	0	2,100	2.023	2.023	42,490	60,150	21,180
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,620	0	4,620	1.969	3.309	90,949	152,895	48,795
EDFT N.A.	OS	6,249	0	6,249	2.001	3.426	125,049	214,087	88,993
ENERGY AUTHORITY, THE	OS	6,602	0	6,602	2.067	3.334	136,446	220,134	63,116
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	400	0	400	2.106	3.350	8,425	13,400	4,976
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	(996)
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	(765)
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	3,430	0	3,430	1.919	3.288	65,834	112,817	37,141
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	3,139	0	3,139	1.913	3.315	60,033	104,056	33,907
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	232	0	232	2.121	3.582	4,921	8,310	2,568
ORLETHORPE POWER CORPORATION	OS	1,679	0	1,679	0.000	0.000	0	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0	0	2.188	3.586	36,732	60,208	18,076
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RRJ ENERGY SERVICES, INC.	OS	55	0	55	1.857	2.900	1,021	1,596	437
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,562	0	2,562	2.112	3.392	56,211	90,302	33,919
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	1,215	0	1,215	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	3.238	24,572	39,345	11,411
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)		0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP.	FCBBS	218	0	218	2.160	2.814	4,709	6,134	1,425
HOMESTEAD, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	75	0	75	2.183	2.915	1,637	2,187	549
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	425	0	425	1.847	2.504	7,849	10,641	2,752
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		718	0	718	1.977	2.641	14,194	18,951	4,766
ST. LUCIE PARTICIPATION SUB-TOTAL		(5,945)	0	(5,945)	0.000	0.000	(89,576)	(89,576)	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		32,383	0	32,383	2.016	3.355	652,682	1,086,239	340,769
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6e)									
SUBTOTAL		27,156	0	27,156	2.236	3.851	607,300	1,045,694	345,536
Gas Turbine Maintenance Revenue Reclassified to Base Revenue		0	0	0	0.000	0.000	0	0	0
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0.000	0.000	0	0	0
TOTAL		27,156	0	27,156	2.236	3.851	607,300	1,045,694	345,536
2011 3-Yr Average Threshold									10,707,967
YTD Difference of Threshold vs Actual									(5,789,279)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(72,844)	0	(72,844)	(0.864)	(0.690)	(2,492,920)	(3,500,910)	(807,066)
DIFFERENCE (%)		(72.8)	0.0	(72.8)	(27.8)	(15.3)	(80.4)	(77.0)	(70.5)
PERIOD TO DATE:									
ACTUAL		940,142	0	940,142	1.747	2.437	16,427,942	22,914,763	4,918,588
ESTIMATED		1,033,209	0	1,033,209	1.896	2.630	19,589,834	27,177,993	5,775,808
DIFFERENCE		(93,067)	0	(93,067)	(0.149)	(0.193)	(3,162,192)	(4,263,230)	(857,120)
DIFFERENCE (%)		(9.0)	0.0	(9.0)	(7.8)	(7.3)	(16.1)	(15.7)	(14.8)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL							
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL:							
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.000	0.000	0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =		0.0	0.0	0.0	0.0	0.0	0.0

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED					(a) FUEL COST	(b) TOTAL COST			
ST. LUCIE RELIABILITY									
TOTAL	OS								
ACTUAL:									
ECONOMY **									
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0
OUC (SL 1)		278,724	0	278,724	0.696	0.696	1,341,278	1,341,278	0
FLORIDA KEYS ELECTRIC COOPERATIVE		192,742	0	192,742	0.766	0.766	2,134,483	2,134,483	0
ARC LIGHT ENERGY MARKETING, LLC		982	0	982	0.996	0.996	1,341,278	1,341,278	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	90,633	90,633	0
CAROLINA POWER & LIGHT COMPANY	OS	58,171	0	58,171	2.815	4.112	1,637,753	2,391,907	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	541,242
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
EDIFY N.A.	OS	30,822	0	30,822	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	42,064	0	42,064	2.706	4.175	834,088	1,286,871	345,859
ENERGY AUTHORITY, THE	OS	128,250	0	128,250	2.582	3.945	1,085,979	1,690,625	431,665
FLORIDA MUNICIPAL POWER AGENCY - EAST	AF	0	0	0	2.589	4.090	3,423,041	5,245,677	1,351,735
FLORIDA POWER CORPORATION	OS	1,315	0	1,315	3.163	4.568	41,596	64,016	22,285
FLORIDA POWER CORPORATION	OS	18,750	0	18,750	3.024	4.615	567,006	855,325	211,259
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	(996)
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	115	0	115	0.000	0.000	0	0	(19,250)
MERRILL LYNCH COMMODITIES, INC.	OS	22,517	0	22,517	2.690	4.418	3,094	5,081	1,540
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	2.619	4.041	592,251	913,932	240,103
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	11,321	0	11,321	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	3,076	0	3,076	2.437	3.831	275,893	433,738	122,231
OGLETHORPE POWER CORPORATION	OS	0	0	0	2.534	3.966	77,950	122,006	34,398
ORLANDO UTILITIES COMMISSION	OS	17,138	0	17,138	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	975	0	975	2.474	3.931	423,910	673,672	192,740
RAINBOW ENERGY MARKETING CORP.	OS	50	0	50	2.850	4.411	27,785	43,010	9,900
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	1.983	3.900	992	1,850	634
RRI ENERGY SERVICES, INC.	OS	7,584	0	7,584	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	2.361	4.098	216,943	310,769	59,527
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	35,400	0	35,400	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	DF	0	0	0	2.933	4.485	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	1,039,111	1,587,661	461,038
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	27,286	0	27,286	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	2.433	3.645	603,861	994,522	241,920
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	48,848	48,848
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	31,114	0	31,114	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	3.267	4.655	1,016,413	1,448,266	321,185
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)	OS	3,767	0	3,767	0.000	4.090	99,548	153,694	37,949
ENERGY AUTHORITY, THE	FCBBS	5,241	0	5,241	2.776	3.897	145,505	193,779	48,274
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	100	0	100	2.644	4.560	2,644	4,550	1,506
FLORIDA POWER CORP.	FCBBS	8,113	0	8,113	3.438	4.378	278,911	354,925	76,014
HOMESTEAD, CITY OF	FCBBS	855	0	855	2.875	3.938	24,579	33,672	9,052
ORLANDO UTILITIES COMMISSION	FCBBS	198	0	198	3.508	4.316	6,947	8,545	1,599
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	1,943	0	1,943	2.368	3.192	46,004	52,027	16,023
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	4,386	0	4,386	2.910	3.853	127,613	168,996	41,362
TAMPA ELECTRIC COMPANY	FCBBS	7,043	0	7,043	2.880	3.852	202,831	271,307	68,476
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		27,879	0	27,879	2.995	3.638	835,034	1,097,800	262,765
ST. LUCIE PARTICIPATION SUB-TOTAL		471,466	0	471,466	0.737	0.737	3,475,781	3,475,761	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		440,797	0	440,797	2.748	4.161	12,116,847	18,341,202	4,655,923
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6)									
SUBTOTAL		940,142	0	940,142	1.747	2.437	16,427,642	22,914,763	4,918,688
Gas Turbine Maintenance Revenue Reclassified to Base Revenue		0	0	0	0	0	0	0	0
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0	0	0	0	0
TOTAL		940,142	0	940,142	1.747	2.437	16,427,642	22,914,763	4,918,688
2011 3-Yr Average Threshold		940,142	0	940,142	1.747	2.437	16,407,890	22,914,763	4,918,688
YTD Difference of Threshold vs Actual		0	0	0	0	0	0	0	0
YTD 20% FPL Share		0	0	0	0	0	0	0	0
PERIOD TO DATE:									
ACTUAL									
ESTIMATED		940,142	0	940,142	1.747	2.437	16,427,642	22,914,763	4,918,688
DIFFERENCE		1,033,209	0	1,033,209	1.898	2.630	19,589,634	27,177,993	5,775,808
DIFFERENCE (%)		(93.067)	0	(93.067)	(0.149)	(0.193)	(3,162,192)	(4,263,230)	(867,120)
		(9.01)	0	(9)	(7.8)	(7.3)	(16.1)	(15.7)	(14.6)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF December 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)		(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR	KWH	cents/KWH		TOTAL \$ FOR
				INTERRUP- IBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	FUEL ADJ. (6) x (7)(a) \$
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		149,965	0	0	149,965	3.516		5,272,435
ST. LUCIE RELIABILITY		40,782	0	0	40,782	0.326		132,882
SJRPP		147,177	0	0	147,177	4.200		6,181,000
PPAs		2,915	0	0	2,915	6.433		187,532
TOTAL		340,839	0	0	340,839	3.454		11,773,849
ACTUAL:								
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000		875,597
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
FMPA (SL2)		29,124	0	0	29,124	0.702		204,534
PRIOR MONTH ADJUSTMENT		(125)	0	0	(125)			6,400
OUC (SL2)		28,999	0	0	28,999	0.727		210,934
PRIOR MONTH ADJUSTMENT		20,140	0	0	20,140	0.813		163,686
		(87)	0	0	(87)			(1,903)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	20,053	0	0	20,053	0.807		161,783
PRIOR MONTH ADJUSTMENT		87,836	0	0	87,836	7.381		6,483,357
		0	0	0	0			(2,335,904)
		87,836	0	0	87,836	4.722		4,147,453
SOUTHERN COMPANY - FRANKLIN		0	0	0	0	0.000		207,900
SOUTHERN COMPANY - HARRIS		29,366	0	0	29,366	5.922		1,738,969
SOUTHERN COMPANY - OLEANDER		2,080	0	0	2,080	5.156		107,245
SOUTHERN COMPANY - SCHERER 3		33,428	0	0	33,428	2.430		812,466
ST. LUCIE PARTICIPATION SUB-TOTAL		49,052	0	0	49,052	0.760		372,717
TOTAL		201,762	0	0	201,762	4.095		8,262,347
CURRENT MONTH								
DIFFERENCE		(139,077)	0	0	(139,077)	0.641		(3,511,501)
DIFFERENCE%		(40.8)	0.0	0.0	(40.8)	18.6		(29.8)
PERIOD TO DATE:								
ACTUAL		6,374,910	0	0	6,374,910	4.183		266,640,334
ESTIMATED		6,503,425	0	0	6,503,425	4.130		268,584,174
DIFFERENCE		(128,515)	0	0	(128,515)	0.053		(1,943,840)
DIFFERENCE%		(2.0)	0.0	0.0	(2.0)	1.3		(0.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2011 Through December 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) COST \$
ACTUAL:							
SOUTHERN COMPANIES	UPS & R	0	0	0	0	0.000	(248,057)
FLORIDA MUNICIPAL POWER AGENCY		216,939	0	0	216,939	0.648	1,406,770
ORLANDO UTILITIES COMMISSION		150,017	0	0	150,017	0.842	1,263,012
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,093,916	0	0	2,093,916	4.656	97,490,993
SOUTHERN COMPANY - FRANKLIN		554,864	0	0	554,864	4.640	25,743,139
SOUTHERN COMPANY - HARRIS		1,942,549	0	0	1,942,549	4.578	88,921,979
SOUTHERN COMPANY - OLEANDER		209,777	0	0	209,777	5.692	11,940,612
SOUTHERN COMPANY - SCHERER 3		1,206,848	0	0	1,206,848	3.325	40,121,886
ST. LUCIE PARTICIPATION SUB-TOTAL		366,956	0	0	366,956	0.728	2,669,782
TOTAL		6,374,910	0	0	6,374,910	4.183	266,640,334

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF December 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL	KWH	KWH	KWH	cents/KWH		TOTAL \$ FOR	
		KWH PURCHASED	FOR OTHER UTILITIES	INTERRUP- IBLE	FOR FIRM	(a) FUEL COST	(b) TOTAL COST	FUEL ADJ. (5) x (7)(b) \$	
		(000)	(000)	(000)	(000)				
ESTIMATED:									
QUALIFYING FACILITIES		256,653	0	0	256,653	4.209	4.209	10,802,907	
TOTAL		256,653	0	0	256,653	4.209	4.209	10,802,907	
ACTUAL:									
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		10,407	0	0	10,407	1.964	1.964	204,442	
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,185	0	0	8,185	2.029	2.029	166,090	
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,608	0	0	2,608	2.049	2.049	53,449	
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		14,256	0	0	14,256	2.000	2.000	285,107	
CEDAR BAY GENERATING COMPANY		84,229	0	0	84,229	4.186	4.186	3,525,485	
FIRST SOLAR		9	0	0	9	2.456	2.456	221	
GEORGIA PACIFIC CORPORATION		(1,151)	0	0	(1,151)	2.229	2.229	(25,655)	
INDIANTOWN COGENERATION LP.		4	0	0	4	5.800	5.800	232	
MMA BEE RIDGE		17	0	0	17	1.676	1.676	285	
OKEELANTA POWER LIMITED PARTNERSHIP		18,473	0	0	18,473	1.965	1.965	363,014	
SOLID WASTE AUTHORITY OF PALM BEACH		33,689	0	0	33,689	1.998	1.998	673,016	
TROPICANA PRODUCTS		3,012	0	0	3,012	0.442	0.442	13,323	
WM-RENEWABLE, LLC		5,620	0	0	5,620	1.996	1.996	112,183	
WM-RENEWABLE, LLC - NAPLES		1,976	0	0	1,976	2.015	2.015	39,819	
TOTAL		181,334	0	0	181,334	2.984	2.984	5,411,011	
CURRENT MONTH									
DIFFERENCE		(75,319)	0	0	(75,319)	(1.225)	(1.225)	(5,391,897)	
DIFFERENCE%		(29.3)	0.0	0.0	(29.3)	(29.1)	-29.1	(49.9)	
PERIOD TO DATE:									
ACTUAL		3,423,290	0	0	3,423,290	4.345	4.345	148,739,828	
ESTIMATED		3,499,980	0	0	3,499,980	4.432	4.432	155,104,717	
DIFFERENCE		(76,690)	0	0	(76,690)	(0.087)	(0.087)	(6,364,889)	
DIFFERENCE%		(2.2)	0.0	0.0	(2.2)	(2.0)	(2.0)	(4.1)	

Energy Payment To Qualifying Facilities
 Company: Florida Power & Light Company
 For The Months Of January 2011 Through December 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		216,511	0	0	216,511	3.312	3.312	7,170,712
BROWARD COUNTY RESOURCE RECOVERY - NORTH		95,414	0	0	95,414	2.854	2.854	2,723,391
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		30,093	0	0	30,093	2.856	2.856	859,600
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		258,315	0	0	258,315	3.276	3.276	8,461,897
CEDAR BAY GENERATING COMPANY		1,188,649	0	0	1,188,649	4.347	4.347	51,670,832
FIRST SOLAR		9	0	0	9	2.456	2.456	221
GEORGIA PACIFIC CORPORATION		2,015	0	0	2,015	3.017	3.017	60,800
INDIANTOWN COGENERATION LP.		987,003	0	0	987,003	5.812	5.812	57,364,970
MMA BEE RIDGE		323	0	0	323	4.143	4.143	13,381
OKEELANTA POWER LIMITED PARTNERSHIP		171,942	0	0	171,942	3.176	3.176	5,460,718
SOLID WASTE AUTHORITY OF PALM BEACH		364,719	0	0	364,719	3.089	3.089	11,267,926
TOMOKA FARMS		0	0	0	0	0.000	0.000	3,758
TROPICANA PRODUCTS		30,532	0	0	30,532	4.046	4.046	1,235,471
WM-RENEWABLE, LLC		59,719	0	0	59,719	3.164	3.164	1,889,544
WM-RENEWABLE, LLC - NAPLES		18,046	0	0	18,046	3.084	3.084	556,607
TOTAL		3,423,290	0	0	3,423,290	4.345	4.345	148,739,828

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(B) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	3,140	2.759	86,625	3.487	109,496	22,861
NON-FLORIDA	OS	9,800	2.524	276,800	3.448	337,868	81,068
TOTAL		12,940	2.809	363,425	3.457	447,354	83,929
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	4,194	4.052	169,931	5.260	224,783	54,852
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	A/AF	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	400	4.800	19,200	5.781	23,124	3,924
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	A/AF	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	23	3.000	690	3.540	814	124
	OS	(30,528)	4.234	(1,282,535)	4.234	(1,282,535)	0
NON-FLORIDA:							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	200	4.200	8,400	5.288	10,576	2,176
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0
EDPT NA	OS	150	4.000	6,000	5.674	8,511	2,511
JP MORGAN VENTURES ENERGY CORP.	OS	327	3.939	12,880	5.185	16,855	4,075
MERRILL LYNCH COMMODITIES, INC.	OS	1,030	3.587	36,950	4.532	46,675	9,725
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	27	3.000	810	3.554	960	150
RAINBOW ENERGY MARKETING CORP.	OS	100	2.700	2,700	4.431	4,431	1,731
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	392	3.500	13,720	5.288	20,729	7,009
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		(25,911)	4.256	(1,102,714)	4.028	(1,043,814)	58,900
NON-FLORIDA PURCHASES SUB-TOTAL		2,226	3.659	81,460	4.889	108,637	27,377
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
TOTAL		(23,685)	4.312	(1,021,254)	3.948	(934,977)	86,277
CURRENT MONTH:							
DIFFERENCE		(36,625)	1.503	(1,394,679)	0.490	(1,382,331)	2,348
DIFFERENCE (%)		(283.0)	53.5	(381.0)	14.2	(309.0)	2.8
PERIOD TO DATE:							
ACTUAL							
ESTIMATED		1,314,648	6.126	80,531,314	11.043	145,176,047	64,644,735
DIFFERENCE		1,393,385	5.978	83,299,645	10.618	147,945,668	64,646,024
DIFFERENCE (%)		(78,737)	0.147	(2,768,331)	0.425	(2,769,621)	(1,289)
		(5.7)	2.5	(3.3)	4.0	(1.9)	(0.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
YTD 2011

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS						
NON-FLORIDA	OS						
TOTAL							
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	228,755	5.729	13,105,485	10.008	22,893,428	9,787,943
FLORIDA MUNICIPAL POWER AGENCY	OS	1	8.200	82	12.254	123	41
FLORIDA POWER CORPORATION	OS	798	4.912	39,200	8.355	66,671	27,471
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	36,616	6.483	2,373,896	11.924	4,366,264	1,992,368
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	(0)	(0)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	86,687	6.639	5,755,347	12.133	10,518,164	4,762,817
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	72,881	6.487	4,727,525	12.796	9,325,808	4,598,283
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	7,591	4.194	318,387	4.194	318,387	0
<u>NON-FLORIDA:</u>							
CALPINE ENERGY SERVICES, L.P.	OS	190,474	6.276	11,954,706	10.284	19,589,062	7,634,356
CARGILL POWER MARKETS, LLC	OS	234,511	6.291	14,752,426	10.744	25,196,664	10,444,238
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	151,178	5.750	8,692,057	11.444	17,300,832	8,608,775
EDFT NA	OS	19,038	5.174	985,030	9.567	1,821,312	836,282
JP MORGAN VENTURES ENERGY CORP.	OS	15,662	4.600	720,507	7.804	1,222,306	501,799
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	18,376	5.911	1,086,137	13.424	2,466,749	1,380,612
OGLETHORPE POWER CORPORATION	OS	240	2.617	6,280	3.646	8,751	2,471
RAINBOW ENERGY MARKETING CORP.	OS	162,210	6.813	11,052,165	11.962	19,403,442	8,351,277
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	80,901	5.455	4,412,819	12.356	9,996,479	5,583,660
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	1,193	6.521	77,798	7.494	89,404	11,606
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	285	7.186	20,479	8.569	24,422	3,943
FLORIDA POWER CORP.	FCBBS	200	5.577	11,155	6.111	12,223	1,068
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	4,683	5.931	277,737	7.380	345,611	67,874
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	294	7.231	21,258	8.860	26,048	4,790
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	924	6.734	62,225	8.351	77,159	14,934
TAMPA ELECTRIC COMPANY	FCBBS	1,150	6.836	78,613	9.282	106,740	28,127
					0.000		
FLORIDA PURCHASES SUB-TOTAL		433,329	6.074	26,319,922	10.959	47,488,844	21,168,922
NON-FLORIDA PURCHASES SUB-TOTAL		872,590	6.150	53,662,126	11.117	97,005,597	43,343,471
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		8,729	6.292	549,265	7.809	681,607	132,342
TOTAL		1,314,648	6.126	80,531,313	11.043	145,176,048	64,644,735

PERIOD TO DATE:

ACTUAL		1,314,648	6.126	80,531,314	11.043	145,176,047	64,644,735
ESTIMATED		1,393,385	5.978	83,299,645	10.618	147,945,668	64,646,024
DIFFERENCE		(78,737)	0.147	(2,768,331)	0.425	(2,769,621)	(1,289)
DIFFERENCE (%)		(5.7)	2.5	(3.3)	4.0	(1.9)	(0.0)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Dec-11**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460	11,692,935	11,709,690	11,922,028	11,702,260	11,614,704	137,563,673
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708	11,349,097	11,349,097	11,349,097	11,438,522	11,438,522	136,060,653
BN-SOC	27,562	0	0	0	0	0	0	0	0	0	0	0	27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093	262,029	287,732	300,947	304,370	304,370	3,247,805
BS-SOC	0	0	0	0	0	0	0	0	0	0	0	0	0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	1,162,140
Total	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664	23,056,106	23,400,906	23,443,364	23,668,917	23,541,997	23,454,441	278,061,833

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-11

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	155
2	163	163	163	163	163	163	163	163	163	163	163	163
3	600	600	600	600	600	600	600	600	600	600	600	600
4	190	190	190	190	190	190	190	190	190	190	190	190
5	375	375	375	375	375	375	375	375	375	375	375	375
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483

2011 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	18,252,887	19,389,959	17,114,702	17,166,158	16,995,586

Year-to-date Short Term Capacity Payments	214,138,994
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