



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

January 19, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 110003-GU: -120003
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the December 2011 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

12 JUN 23 AM 10:15

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Tom Geoffroy
Jill Bauersmith
SJ 80-445, 2011 PGA Filings

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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	CURRENT MONTH: DECEMBER				YEAR-TO-DATE : 2011				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 81,403	\$ 4,520	\$ (76,883)	-1,700.96	\$ 647,527	\$ 57,640	\$ (589,887)	-1,023.40
2	NO NOTICE SERVICE	\$ -	\$ 508	\$ 508	100.00	\$ 22,433	\$ 25,093	\$ 2,660	10.60
3	SWING SERVICE	\$ -	\$ -	\$ (774)		\$ 155,205	\$ -	\$ (4,692)	
4	COMMODITY (Other)	\$ 2,105,290	\$ 2,113,809	\$ 8,519	0.40	\$ 17,369,308	\$ 34,997,066	\$ 17,627,758	50.37
5	DEMAND	\$ 479,346	\$ 477,251	\$ (2,095)	-0.44	\$ 3,098,385	\$ 3,451,729	\$ 353,344	10.24
6	OTHER	\$ 774	\$ -	\$ (774)		\$ 4,692	\$ -	\$ (4,692)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ (2,681,083)	\$ (2,681,083)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,666,814	\$ 2,596,088	\$ (71,499)	-2.75	\$ 21,297,550	\$ 35,850,445	\$ 14,703,408	41.01
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,492	\$ 3,954	\$ 1,462	36.97	\$ 29,736	\$ 57,710	\$ 27,974	48.47
14	TOTAL THERM SALES	\$ 2,396,616	\$ 2,592,134	\$ 195,518	7.54	\$ 20,794,293	\$ 35,792,735	\$ 14,998,442	41.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,609,682	3,879,931	(1,729,751)	-44.58	40,170,410	40,013,318	(157,092)	-0.39
16	NO NOTICE SERVICE	0	114,760	114,760	100.00	5,233,500	6,438,600	1,205,100	18.72
17	SWING SERVICE	0	0	0		76,980	0	(76,980)	
18	COMMODITY (Other)	4,736,801	3,879,931	(856,870)	-22.08	39,098,227	40,013,318	915,091	2.29
19	DEMAND	9,370,640	8,877,160	(493,480)	-5.56	58,571,400	60,242,390	1,670,990	2.77
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,736,801	3,879,931	(856,870)	-22.08	39,175,207	40,013,318	838,111	2.09
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	4,175	5,931	1,756	29.61	60,173	66,587	6,414	9.63
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,163,318	3,874,000	(2,289,318)	-59.09	63,594,127	39,946,731	831,697	2.08
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 1.451	0.116	(1.335)	-1,150.86	1.612	0.144	(1.468)	-1,019.44
29	NO NOTICE SERVICE	(2/16) 0.000	0.443	0.443	100.00	0.429	0.390	(0.039)	-10.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		201.618	0.000	(201.618)	
31	COMMODITY (Other)	(4/18) 44.445	54.481	10.036	18.42	44.425	87.464	43.039	49.21
32	DEMAND	(5/19) 5.115	5.376	0.261	4.85	5.290	5.730	0.440	7.68
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 56.300	66.911	10.611	15.86	54.365	89.596	35.231	39.32
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 59.700	66.667	6.967	10.45	49.418	86.669	37.251	42.98
40	TOTAL COST OF THERM SOLD	(11/27) 43.269	67.013	23.744	35.43	33.490	89.746	56.256	62.68
41	TRUE-UP	(E-2) (7.179)	(7.179)	0.000	0.00	(7.179)	(7.179)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 36.090	59.834	23.744	39.68	26.311	82.567	56.256	68.13
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 36.27153	60.13497	23.863	39.68	26.44334	82.98231	56.539	68.13
45	PGA FACTOR ROUNDED TO NEAREST .001	36.272	60.135	23.863	39.68	26.443	82.982	56.539	68.13

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2011 THROUGH DECEMBER 2011
Dec-11**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,598,750	760.74	0.014
2 No Notice Commodity Adjustment - System Supply	(403,090)	(88.68)	0.022
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	414,022	80,731.14	19.499
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,609,682	81,403.20	1.451
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,736,802	1,522,454.77	32.141
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	569,395.87	0.000
21 Imbalance Cashout - Other Shippers	0	13,439.79	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,736,802	2,105,290.43	44.445
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,370,640	479,346.17	5.115
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,370,640	479,346.17	5.115
OTHER			
33 Company Use of Natural Gas	0	773.70	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	773.70	0.000

FLORIDA PUBLIC UTILITIES COMPANY
December 2011 GAS SUPPLY COSTS

December 2011 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$545.00	2,477,270
COMMODITY (PIPELINE)	FGT	(\$174.48)	109,050
COMMODITY (PIPELINE)	FGT	\$111.72	507,730
COMMODITY (PIPELINE)	FGT	(\$790.88)	494,300
COMMODITY (PIPELINE)	FGT	(\$40.78)	(185,360)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$77,385.52	396,634
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$77,036.10	3,799,624
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,512,335.00	4,325,616
COMMODITY (OTHER)	PEOPLES GAS	\$10,214.78	13,734
COMMODITY (OTHER)	FGT	\$447,266.50	396,634
COMMODITY (OTHER)	FCG	\$182,065.01	0
COMMODITY (OTHER)	PEOPLES GAS	\$810.98	817
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$2,152,692.27	4,736,801
DEMAND	FGT	\$238,826.90	6,438,390
DEMAND	FGT	\$171,007.95	1,845,350
DEMAND	FGT	\$31,067.25	551,850
DEMAND	FGT	\$38,444.07	535,050
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$479,346.17	9,370,640
OTHER	FPUC	\$773.70	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$773.70	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

			CURRENT MONTH: DECEMBER				YEAR-TO-DATE : 2011			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 2,105,290	\$ 2,113,809	\$ 8,519	0.4	\$ 17,369,308	\$ 32,315,983	\$ 14,946,675	46.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 561,523	\$ 482,279	\$ (79,244)	(16.4)	\$ 3,928,242	\$ 3,534,462	\$ (393,780)	(11.1)
3	TOTAL COST		\$ 2,666,814	\$ 2,596,088	\$ (70,726)	(2.7)	\$ 21,297,550	\$ 35,850,445	\$ 14,552,895	40.6
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,396,616	\$ 2,592,134	\$ 195,518	7.5	\$ 20,794,293	\$ 35,792,735	\$ 14,998,442	41.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 242,602	\$ 242,602	\$ -	0.0	\$ 2,911,232	\$ 2,911,232	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,639,218	\$ 2,834,736	\$ 195,518	6.9	\$ 23,705,525	\$ 38,703,967	\$ 14,998,442	38.8
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (27,596)	\$ 238,648	\$ 266,244	111.6	\$ 2,407,975	\$ 2,853,522	\$ 445,547	15.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (1)	\$ 49	\$ 50	102.0	\$ 1,441	\$ 1,083	\$ (358)	(33.1)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 117,601	\$ 694,918	\$ 577,317	83.1	\$ 349,218	\$ 747,640	\$ 398,422	53.3
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (242,602)	\$ (242,602)	\$ -	0.0	\$ (2,911,232)	\$ (2,911,232)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (152,598)	\$ 691,013	\$ 843,611	122.1	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
MEMO: Unbilled Over-recovery					886,758					
Over(under)-recovery Book Balance					734,160					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 117,601	\$ 694,918	\$ 577,317	83.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (152,597)	\$ 690,964	\$ 843,561	122.1				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (34,996)	\$ 1,385,882	\$ 1,420,878	102.5				
15	AVERAGE	50% of Line 14	\$ (17,498)	\$ 692,941	\$ 710,439	102.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00070	0.00070	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00160	0.00160	-	0.0				
19	AVERAGE	50% of Line 18	0.00080	0.00080	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00007	0.00007	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (1)	\$ 49	\$ 50	102.0				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:

FLORIDA PUBLIC
UTILITIES COMPANYTRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

PRESENT MONTH: DECEMBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,705,510		4,705,510	\$ 2,093,167	N/A	N/A	INCL IN COST	44.483314
2	Jan	BP ENERGY	SYS SUPPLY	N/A	264,731		264,731		N/A	N/A	INCL IN COST	0.000000
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (62,384)	N/A	N/A	INCL IN COST	N/A
6	Jan	Peoples Gas	SYS SUPPLY	N/A	62,859		62,859	\$ 65,215	N/A	N/A	INCL IN COST	103.747737
7	Feb	BP ENERGY	SYS SUPPLY	N/A	(220,731)		(220,731)		N/A	N/A	INCL IN COST	0.000000
8	Feb	Chevron NG	SYS SUPPLY	N/A	4,058,770		4,058,770	\$ 1,804,094	N/A	N/A	INCL IN COST	44.449285
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 4,149	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ (140,783)	N/A	N/A	INCL IN COST	N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	45,371		45,371	\$ 47,137	N/A	N/A	INCL IN COST	103.891384
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,676,890		3,676,890	\$ 1,446,238	N/A	N/A	INCL IN COST	39.333183
13	Mar	BP	SYS SUPPLY	N/A	135,480		135,480		N/A	N/A	INCL IN COST	0.000000
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ 147,268	N/A	N/A	INCL IN COST	N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,237	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	19,600		19,600	\$ 19,591	N/A	N/A	INCL IN COST	99.954337
17	Apr	BP ENERGY	SYS SUPPLY	N/A	(56,570)		(56,570)		N/A	N/A	INCL IN COST	0.000000
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,866,350		2,866,350	\$ 1,264,043	N/A	N/A	INCL IN COST	44.099384
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (6,091)	N/A	N/A	INCL IN COST	N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (10,908)	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	13,690		13,690	\$ 13,533	N/A	N/A	INCL IN COST	98.853543
22	May	Chevron NG	SYS SUPPLY	N/A	2,507,941		2,507,941	\$ 1,142,704	N/A	N/A	INCL IN COST	45.563440
23	May	FGT	SYS SUPPLY	N/A			0	\$ 3,351	N/A	N/A	INCL IN COST	N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,441	N/A	N/A	INCL IN COST	N/A
25	May	BP	SYS SUPPLY	N/A	13,039		13,039		N/A	N/A	INCL IN COST	0.000000
26	May	Peoples Gas	SYS SUPPLY	N/A	(13,042)		(13,042)	\$ 9,724	N/A	N/A	INCL IN COST	-74.557660
27	Jun	CHEVERON	SYS SUPPLY	N/A	2,059,265		2,059,265	\$ 902,715	N/A	N/A	INCL IN COST	43.836770
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ 163,697	N/A	N/A	INCL IN COST	N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (11,539)	N/A	N/A	INCL IN COST	N/A
30	Jun	BP	SYS SUPPLY	N/A	144,695		144,695		N/A	N/A	INCL IN COST	0.000000
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,079		10,079	\$ 10,600	N/A	N/A	INCL IN COST	105.169759
32	Jul	CHEVERON	SYS SUPPLY	N/A	1,257,259		1,257,259	\$ 606,553	N/A	N/A	INCL IN COST	48.244081
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A			0	\$ (135,547)	N/A	N/A	INCL IN COST	N/A
35	Jul	BP	SYS SUPPLY	N/A	727,703		727,703		N/A	N/A	INCL IN COST	0.000000
36	Jul	Peoples Gas	SYS SUPPLY	N/A	6,965		6,965	\$ 6,421	N/A	N/A	INCL IN COST	92.183202
37	Aug	CHEVERON	SYS SUPPLY	N/A	1,032,529		1,032,529	\$ 472,399	N/A	N/A	INCL IN COST	45.751618
38	Aug	CROSSTEX	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	Aug	FGT	SYS SUPPLY	N/A	1,883,433		1,883,433	\$ 560,730	N/A	N/A	INCL IN COST	29.771674
40	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (28,043)	N/A	N/A	INCL IN COST	N/A
41	Aug	BP	SYS SUPPLY	N/A	322,131		322,131	\$ 242,358	N/A	N/A	INCL IN COST	75.235851
42	Aug	Peoples Gas	SYS SUPPLY	N/A	15,343		15,343	\$ 14,343	N/A	N/A	INCL IN COST	93.483673
43	Sep	CHEVERON	SYS SUPPLY	N/A	1,506,551		1,506,551	\$ 653,628	N/A	N/A	INCL IN COST	43.385748
44	Sep	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
45	Sep	FGT	SYS SUPPLY	N/A	1,086,033		1,086,033	\$ 310,081	N/A	N/A	INCL IN COST	28.551708
46	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 311,711	N/A	N/A	INCL IN COST	N/A
47	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	6,642		6,642	\$ (1,027)	N/A	N/A	INCL IN COST	-15.469587
48	Sep	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49	Sep	CFG	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Oct	CHEVERON	SYS SUPPLY	N/A	1,533,592		1,533,592	\$ 538,374	N/A	N/A	INCL IN COST	35.105407
51	Oct	B P ENERGY	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
52	Oct	FGT	SYS SUPPLY	N/A	988,771		988,771	\$ 370,370	N/A	N/A	INCL IN COST	37.457582
53	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 344,314	N/A	N/A	INCL IN COST	N/A
55	Oct	Southcross	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	11,762		11,762	\$ 8,158	N/A	N/A	INCL IN COST	69.360313
57	Nov	CHEVERON	SYS SUPPLY	N/A	2,552,221		2,552,221	1,309,967	N/A	N/A	INCL IN COST	51.326565
58	Nov	B P ENERGY	SYS SUPPLY	N/A	300,390		300,390	131,105	N/A	N/A	INCL IN COST	43.644995
59	Nov	FGT	SYS SUPPLY	N/A	821,787		821,787	317,079	N/A	N/A	INCL IN COST	38.584103
60	Nov	Florida City Gas	SYS SUPPLY	N/A			0	165,094	N/A	N/A	INCL IN COST	N/A
61	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	14,387		14,387	9,754	N/A	N/A	INCL IN COST	67.799055
62	Nov	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
189	Dec	CHEVERON	SYS SUPPLY	N/A	5,355,352		5,355,352	1,511,094	N/A	N/A	INCL IN COST	28.216524
194	Dec	B P ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
195	Dec	FGT	SYS SUPPLY	N/A	(633,474)		(633,474)	569,396	N/A	N/A	INCL IN COST	-89.884647
197	Dec	Florida City Gas	SYS SUPPLY	N/A			0	13,440	N/A	N/A	INCL IN COST	N/A
202	Dec	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
203	Dec	TECO/Peoples Gas	SYS SUPPLY	N/A	14,923		14,923	11,361	N/A	N/A	INCL IN COST	76.127923
TOTAL					39,098,227		39,098,227	\$ 17,369,308				44.425

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	R.C.	CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	783,101	650,000	(133,101)	(20)	7,566,413	7,500,000	(66,413)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,225,104	1,244,000	18,896	2	11,982,973	12,303,000	320,027	3
LARGE VOLUME SERVICE (LVS)	(51)	2,168,397	2,020,000	(148,397)	(7)	22,082,584	19,410,000	(2,672,584)	(14)
GENERAL SERVICE TRANS (GSTS)	(90)	85,518	53,000	(32,518)	(61)	781,737	537,000	(244,737)	(46)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,404,471	1,241,000	(163,471)	(13)	15,167,164	13,449,000	(1,718,164)	(13)
TOTAL FIRM		5,666,590	5,208,000	(458,590)	(9)	57,580,871	53,199,000	(4,381,871)	(8)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	494,587	527,000	32,413	6	5,914,290	5,409,000	(505,290)	(9)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,141	-	(2,141)	0	98,966	-	(98,966)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		496,728	527,000	30,272	6	6,013,256	5,409,000	(604,256)	(11)
TOTAL THERM SALES		6,163,318	5,735,000	(428,318)	(7)	63,594,127	58,608,000	(4,986,127)	(9)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,235	3,139	(96)	(3)	3,175	3,126	(49)	(2)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,764	47,061	(703)	(1)	47,304	47,043	(261)	(1)
LARGE VOLUME SERVICE (LVS)	(51)	1,266	1,318	52	4	1,282	1,318	36	3
GENERAL SERVICE TRANS (GSTS)	(90)	196	118	(78)	(66)	189	116	(73)	(63)
LARGE VOLUME TRANS (LVTS)	(91), (94)	494	445	(49)	(11)	482	444	(38)	(9)
TOTAL FIRM		52,955	52,081	(874)	(2)	52,432	52,047	(385)	(1)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	13	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		52,969	52,094	(875)	(2)	52,446	52,060	(386)	(1)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	242	207	(35)	(17)	2,383	2,399	16	1
RESIDENTIAL SERVICE (RS)	(21), (31)	26	26	-	0	253	262	9	3
LARGE VOLUME SERVICE (LVS)	(51)	1,713	1,533	(180)	(12)	17,225	14,727	(2,498)	(17)
GENERAL SERVICE TRANS (GSTS)	(90)	436	449	13	3	4,136	4,629	493	11
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,843	2,789	(54)	(2)	31,467	30,291	(1,176)	(4)
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,045	40,538	2,493	6	454,945	416,077	(38,868)	(9)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	2,141	-	(2,141)	0	98,966	-	(98,966)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0181	1.0179	1.0177	1.0178	1.0190	1.0166	1.0160	1.0167	1.0167	1.0182	1.0173	1.0164
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0184	1.0183	1.0190	1.0174	1.0174	1.0164	1.0165	1.0164	1.0177	1.0188	1.0179
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.03	1.03	1.03	1.04	1.04	1.04