



Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC
12 JAN 25 AM 9:27
COMMISSION
CLERK
12 JAN 25 AM 9:39

January 23, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Andy Shoaf
Vice-President

Enclosures

COM
APA
ECR
GCL
RAD
SRC
ADM
OPC
CLK

DOCUMENT NUMBER-DATE
00502 JAN 25 12
FPSC-COMMISSION CLERK

St Joe NATURAL GAS



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Very Truly Yours,



Andy Shoaf
Vice-President

Enclosures

DOCUMENT NUMBER-DATE

00502 JAN 25 2012

FPSC-COMMISSION CLERK

DOCUMENT NUMBER DATE
 00502 JAN 25 21
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011				Through DECEMBER 2011			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$-248.00	\$-248.00	\$0.00	0.00	\$813.70	\$1,141.12	-\$327.42	-28.69
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$49,041.17	\$57,265.68	-\$8,224.51	-14.36	\$541,300.24	\$566,586.89	-\$25,286.65	-4.46
5	DEMAND	\$11,136.75	\$11,136.75	\$0.00	0.00	\$91,375.05	\$85,853.10	\$5,521.95	6.43
6	OTHER	\$3,904.45	\$41,765.00	-\$37,860.55	-90.65	\$55,467.75	\$186,190.50	-\$130,722.75	-70.21
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$63,834.37	\$109,919.43	-\$46,085.06	-41.93	\$688,956.74	\$839,771.61	-\$150,814.87	-17.96
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$20.71	\$0.00	\$20.71	#DIV/0!	\$318.32	\$0.00	\$318.32	#DIV/0!
14	TOTAL THERM SALES	\$63,104.82	\$109,919.43	-\$46,814.61	-42.59	\$712,162.28	\$839,771.61	-\$127,609.33	-15.20
THERMS PURCHASED									
15	COMMODITY (Pipeline)	155,000	155,000	0	0.00	1,047,740	1,205,930	-158,190	-13.12
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	135,190	159,960	-24,770	-15.49	1,157,260	1,240,310	-83,050	-6.70
19	DEMAND	155,000	155,000	0	0.00	1,192,000	1,178,000	14,000	1.19
20	OTHER	0	11,304	-11,304	-100.00	0	41,929	-41,929	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	155,000	155,000	0	0.00	1,047,740	1,205,930	-158,190	-13.12
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	32	0	32	#DIV/0!	506	0	506	#DIV/0!
27	TOTAL THERM SALES	97,572	155,000	-57,428	-37.05	1,155,387	1,205,930	-50,543	-4.19
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	0.00000	0.00	0.00078	0.00095	-0.00017	-17.93
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.36276	0.35800	0.00476	1.33	0.46774	0.45681	0.01093	2.39
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.07666	0.07288	0.00378	5.18
33	OTHER (6/20)	#DIV/0!	3.69471	#DIV/0!	#DIV/0!	#DIV/0!	4.44061	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.41183	0.70916	-0.29732	-41.93	0.59630	0.69637	-0.10007	-14.37
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62861	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.65423	0.70916	-0.05493	-7.75	0.59630	0.69637	-0.10007	-14.37
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.59182	0.64675	-0.05493	-8.49	0.53389	0.63396	-0.10007	-15.78
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59479	0.65000	-0.05521	-8.49	0.53657	0.63715	-0.10057	-15.78
45	PGA FACTOR ROUNDED TO NEAREST .001	0.595	0.65	0	-8.46	0.537	0.637	-0.100	-15.70

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2011 THROUGH: DECEMBER 2011
 CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	155,000	-\$248.00	-0.00160
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	155,000	-\$248.00	-0.00160
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	159,960	\$57,265.68	0.35800
18 Imbalance Bookout - Prior	-15,760	-\$5,060.22	0.32108
19 Imbalance Cashout - Other Shippers	-10,280	-\$3,300.91	0.32110
20 Imbalance Bookout - Other Shippers	-7,170	-\$2,302.29	0.32110
21 Imbalance Bookout - Transporting Customers	8,440	\$2,438.91	0.28897
22 Imbalance Bookout - Transporting Customers			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	135,190	\$49,041.17	0.36276
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Alert Day Charge - GCf			#DIV/0!
39 Payroll Allocation		\$3,904.45	#DIV/0!
40 TOTAL OTHER	0	\$3,904.45	#DIV/0!

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$49,041	\$57,266	8,225	0.14	\$541,300	\$566,587	25,287	0.04	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$14,793	\$52,654	37,861	0.72	\$147,657	\$273,185	125,528	0.46	
3 TOTAL	\$63,834	\$109,919	46,085	0.42	\$688,957	\$839,772	150,815	0.18	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$63,105	\$109,919	46,815	0.43	\$712,162	\$839,772	127,609	0.15	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0.00	\$81,674	\$81,674	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$69,911	\$116,726	46,815	0.40	\$793,836	\$921,446	127,609	0.14	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,077	\$6,806	730	0.11	\$104,880	\$81,674	-23,206	-0.28	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$4	-2	0.51	-\$50	-\$88	-38	0.43	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$29,032	-\$59,444	-30,412	0.51	-\$52,919	-\$59,360	-6,441	0.11	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	0	0.00	-\$81,674	-\$81,674	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$29,764	-\$59,448	-29,684	0.50	-\$29,764	-\$59,448	-29,684	0.50	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-29,032	-59,444	-30,412	0.51					* If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-29,762	-59,444	-29,682	0.50					* If line 5 is a collection () subtract from line 4
14 TOTAL (12+13)	-58,794	-118,888	-60,094	0.51					
15 AVERAGE (50% OF 14)	-29,397	-59,444	-30,047	0.51					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0.00	0.00					
18 TOTAL (16+17)	0.16	0.16	0.00	0.00					
19 AVERAGE (50% OF 18)	0.08	0.08	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.01	0.01	0.00	0.00					
21 INTEREST PROVISION (15x20)	-2	-4	-2	0.51					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2011

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0		\$114.70	\$11,136.75	-\$362.70	#DIV/0!	
2	"	PRIOR	SJNG	FT	159,960	159,960	\$57,265.68				35.80	
3	"	SJNG	PRIOR	BO	-15,760	-15,760	-\$5,060.22				32.11	
4	"	SJNG	TROPICANA	BO	-7,170	-7,170	-\$2,302.29				32.11	
5	"	SJNG	GULF COAST METAL	BO	-10,280	-10,280	-\$3,300.91				32.11	
6	"	INFINITE ENERGY	SJNG	BO	8,440	8,440	\$2,438.91				28.90	
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					135,190	0	135,190	\$49,041.17	\$114.70	\$11,136.75	-\$362.70	44.33

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011
 MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	516	500	15,996	15,500	3.58	3.69
2.							
3.							
4.							
5.							
6.							
7.							
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17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	516	500	15,996	15,500		
27.					WEIGHTED AVERAGE	3.58	3.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2011		through		DECEMBER 2011							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002	1.0178146	1.0173335	1.0180907	1.0165566	1.015285
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	1.0350891	1.0345999	1.0353699	1.0338098	1.0325166

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2011		Through	DECEMBER 2011
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$688,956.74
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$793,836.28
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$104,879.54
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$50.31
5	FOR THE PERIOD (3+4)		\$104,829.23
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2011 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2011 PERIOD	E-4 Line 4 Col.4	\$116,304.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2013 PERIOD (5-6)		-\$11,474.77



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

015

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 01/09/2012 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: January 10, 2012
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	-\$248.00
Invoice Identifier:	000334615
Account Number:	52002361
Net Due Date:	01/20/2012

Begin Transaction Date: December 01, 2011 **End Transaction Date:** December 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	-0.0234	0.0000	-0.0160	15,500	-248.00	01	- 31
Transportation Commodity																			

Invoice Sub-Total Amount 15,500 -248.00
Invoice Total Amount: 15,500 -248.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/30/2011 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: January 01, 2012
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$11,136.75
Invoice Identifier:	000334614
Account Number:	52002361
Net Due Date:	01/11/2012

Begin Transaction Date: December 01, 2011 **End Transaction Date:** December 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01											RD1	0.7185	0.0000	0.0000	0.7185	15.500	11,136.75	01 - 31		
				Reservation/Demand D1																
																Invoice Sub-Total Amount	15,500	11,136.75		
																Invoice Total Amount:	15,500	11,136.75		

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf
 St. Joe Natural Gas Company, Inc.
 P.O. Box 549
 Port St Joe FL 32457

Fax # (850) 229-8392

Invoice Number 1240192
 Invoice Date 01/10/2012
 Contract # 1705443
 Delivery Month Dec 2011
 Due Date 01/20/2012

Remit:

US \$ WIRE

Natural Gas delivered during Dec 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 12/01-12/31	6438818 / 22138954	15,996	3.5800	57,265.68
Total For CS #11 MOUNT VERNON (0025309)		15,996		57,265.68
Total Amount Due		15,996		57,265.68 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: starla.smith@bp.com

Starla Smith at (251) 445-1223

Third Party Purchase Statement



BP Energy Company
Tax ID 36-3421804

Invoice Number 1240258
Invoice Date 01/10/2012
Contract # 1705443
Delivery Month Dec 2011
Due Date 01/20/2012
Payment Issued Date 01/20/2012

To:

Stuart Shoaf
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St Joe FL 32457

Payment by:

Fax # (850) 229-8392

Natural Gas delivered during Dec 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable
<u>Florida Gas Transmission Company</u>				
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 12/31-12/31	6655180 / 22200519	1,576	3.2108	5,060.22
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,576		5,060.22
Total System Generated				5,060.22
Total Amount Payable		1,576		5,060.22 <i>credit</i>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: starla.smith@bp.com

Starla Smith at (251) 445-1223

0

For BP use only: 80305570

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40886

TO: Tropicana Products
1001 13th Avenue East
Bradenton, FL 34208

Attn: Andrew Denault
Office: 941-742-2995
Fax: 941-742-3518

DATE: 10-Jan-12
DELINQUENT: 20-Jan-12

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-11	\$3.2110		\$3.2110	717	\$2,302.29
TOTAL DECATHERM / INVOICE						<u>\$2,302.29</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoegas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40888

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Street
Tampa, FL 33619

Office: 813-626-5443
Fax: 813-621-1924

DATE: 10-Jan-12
DELINQUENT: 20-Jan-12

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-11	\$3.211	100.00%	\$3.211	1,028.00	\$3,300.91
TOTAL DECATHERM / INVOICE						<u>\$3,300.91</u>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoad@stjoegas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40889

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 10-Jan-12

DELINQUENT: 20-Jan-12

REMITT: Infinite Energy Office: 352-331-1654
7001 SW 24th Street Fax: 352-331-7588
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-11	\$3.2108	90.00%	\$2.8897	844	\$2,438.91
TOTAL DECATHERM / INVOICE						<u>\$2,438.91</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoegas.com

TIME ALLOCATION : 12/1-15/11

TOTAL	HRS	HRLY RATE	ACCT #
\$1,000.10	10	\$10.00	107
\$1,020.37	26	\$38.65	807
\$1,407.57	40	\$35.19	870
\$1,120.91	32	\$35.29	871
\$500.54	10	\$50.05	871
\$700.00	10	\$70.00	871.4
\$201.44	1	\$201.44	875
\$201.44	1	\$201.44	876
\$201.44	1	\$201.44	877
\$700.44	20	\$35.02	878
\$400.40	20	\$20.02	878
\$700.01	10	\$70.00	880
\$400.77	10	\$40.08	880
\$250.00	11	\$22.73	885
\$00.00	1	\$27.50	888
\$00.00	1	\$00.00	888
\$55.00	0	\$00.00	891
\$00.00	1	\$00.00	892
\$00.00	0	\$00.00	894
\$101.00	34	\$30.00	902
\$1,470.54	220	\$6.68	903
\$10.00	12	\$0.83	920
\$100.00	2	\$50.00	920
\$000.00	10	\$00.00	900
\$20.00	11	\$1.82	902
\$0,000.00	100	\$0.00	110.4
\$100.00	0	\$100.00	110.00
\$100.00	111	\$0.90	110.05
\$12.24	10	\$1.22	110.02
\$0,000.00	148	\$0.00	107.10
\$010.07	29	\$3.80	310.1
\$00.00	12	\$0.00	510.05
\$01.55	1	\$01.55	510.807
\$1,070.40	00	\$27.50	310.070
\$000.04	10	\$00.04	310.070
\$0.00	0	\$0.00	310.071
\$2.00	1	\$2.00	510.070
\$100.00	0	\$100.00	510.070
\$007.01	10	\$00.70	510.070
\$0.00	0	\$0.00	510.080
\$72.77	0	\$72.77	510.080
\$01.30	2	\$00.65	510.892
\$0.77	0	\$0.77	510.004
\$100.00	11	\$9.09	310.902
\$000.00	0	\$00.00	510.002
\$00.00	0	\$00.00	510.005
\$000.10	0	\$00.00	510.020
\$101.00	10	\$10.10	510.000
\$00,000.04	4,270.0	\$00.04	
\$10,000.04	600.0	\$16.67	LITIGATION
\$0,210.04	040.0	\$0.50	APPRIANCE
\$110.00	000.0	\$10.00	TRAVEL

TIME ALLOCATION : 12/16-31/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$454.68	21	\$21.70	107
\$814.13	19	\$42.83	807
\$899.70	00	\$89.97	070
\$949.04	26	\$37.07	871
\$549.48	17	\$32.32	071
\$899.48	15	\$59.96	071
\$899.44	7	\$128.07	075
\$899.44	7	\$128.07	076
\$899.44	7	\$128.07	077
\$128.00	10	\$12.80	078
\$76.72	2	\$38.36	079
\$899.44	7	\$128.07	080
\$527.00	27	\$19.52	080
\$0.00	0		087
\$0.00	0		088
\$0.00	0		090
\$0.00	0		091
\$100.00	2	\$50.00	092
\$70.00	1	\$70.00	094
\$428.28	21	\$20.39	099
\$3,700.00	100	\$37.00	099
\$6,320.70	311	\$20.32	920
\$100.00	2	\$50.00	026
\$63.00	10	\$6.30	028
\$100.00	1	\$100.00	092
\$8,891.00	107	\$82.16	416-1
\$1,001.00	0		418-00
\$1,500.00	107	\$13.93	418-05
\$700.00	10	\$70.00	418-08
\$170.00	70	\$2.43	107-01
\$400.00	5	\$80.00	510-01
\$400.00	5	\$80.00	510-02
\$21.00	1	\$21.00	510-007
\$80.00	01	\$80.00	510-070
\$800.00	20	\$40.00	510-071
\$0.00	0		510-071
\$21.55	1	\$21.55	510-070
\$21.00	2	\$10.50	510-070
\$801.00	10	\$80.10	510-070
\$0.00	0		510-090
\$0.00	0		510-090
\$0.00	0		510-090
\$0.00	0		510-090
\$700.00	0	\$700.00	510-090
\$20.00	0	\$20.00	510-090
\$0.00	0		510-090
\$70.00	10	\$7.00	510-090
\$101.00	10	\$10.10	510-090
\$80,001.11	1,000	\$80.01	
\$10,001.06	780.7	\$12.81	STANBY
\$0,541.27	281.8	\$1.92	PROFANS
\$5,051.11	250.0	\$20.04	PROFANS