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January 25, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED -FPSC
12 JAN 25 PM 2:09
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

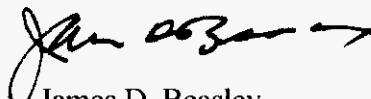
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

COM	_____
APA	_____
<u>ECR</u>	_____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE
00508 JAN 25 09
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2012 to the following:

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Ms. Ann Cole
January 25, 2012
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TAMPA ELECTRIC COMPANY
DOCKET NO. 120001-EI

TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

DECEMBER 2011

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,214,446	61,398,733	(9,184,287)	-15.0%	1,272,250	1,409,970	(137,720)	-9.8%	4.10410	4.35461	(0.25051)	-5.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	52,214,446	61,392,733	(9,178,287)	-15.0%	1,272,250	1,409,970	(137,720)	-9.8%	4.10410	4.35419	(0.25008)	-5.7%
6. Fuel Cost of Purchased Power - Firm (A7)	2,107,600	2,305,490	(197,890)	-8.6%	46,675	34,500	12,175	35.3%	4.51548	6.88258	(2.16710)	-32.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	210,781	2,022,450	(1,811,669)	-89.6%	6,227	45,270	(39,043)	-86.2%	3.38495	4.46753	(1.08258)	-24.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	974,267	2,271,570	(1,297,303)	-57.1%	28,283	40,050	(11,767)	-29.4%	3.44471	5.67184	(2.22713)	-39.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,292,648	6,599,510	(3,306,862)	-50.1%	81,185	119,820	(38,635)	-32.2%	4.05573	5.50785	(1.45212)	-26.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,353,435	1,529,790	(176,355)	-11.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,189	40,830	359	0.9%	1,370	820	550	67.1%	3.00650	4.97927	(1.97277)	-39.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	51,744	0	51,744	0.0%	2,586	0	2,586	0.0%	2.00093	0.00000	2.00093	0.0%
16. Fuel Cost of OATT Sales (A6)	24,433	0	24,433	0.0%	705	0	705	0.0%	3.46567	0.00000	3.46567	0.0%
17. Fuel Cost of Market Base Sales (A6)	231,166	720,455	(489,289)	-67.9%	11,557	13,700	(2,143)	-15.6%	2.00022	5.25880	(3.25857)	-62.0%
18. Gains on Sales	86,002	72,125	13,877	19.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	434,534	833,410	(398,876)	-47.9%	16,218	14,520	1,698	11.7%	2.67933	5.73974	(3.06041)	-53.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(136)	0	(136)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					2,369	0	2,369	0.0%				
22. Interchange and Wheeling Losses					2,437	232	2,205	950.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	55,072,560	67,158,833	(12,086,273)	-18.0%	1,337,013	1,515,038	(178,025)	-11.8%	4.11907	4.43282	(0.31374)	-7.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	720,920 (a)	937,629 (a)	(216,709)	-23.1%	17,502	21,152	(3,650)	-17.3%	4.11907	4.43281	(0.31374)	-7.1%
25. Company Use	106,149 (a)	132,984 (a)	(26,835)	-20.2%	2,577	3,000	(423)	-14.1%	4.11909	4.43280	(0.31371)	-7.1%
26. T & D Losses	407,994 (a)	2,360,872 (a)	(1,952,878)	-82.7%	9,905	53,259	(43,354)	-81.4%	4.11907	4.43282	(0.31374)	-7.1%
27. System KWH Sales	55,072,560	67,158,833	(12,086,273)	-18.0%	1,307,029	1,437,627	(130,598)	-9.1%	4.21357	4.67151	(0.45794)	-9.8%
28. Wholesale KWH Sales	(116,925)	(511,925)	395,000	-77.2%	(2,775)	(10,958)	8,183	-74.7%	4.21351	4.67170	(0.45819)	-9.8%
29. Jurisdictional KWH Sales	54,955,635	66,646,908	(11,691,273)	-17.5%	1,304,254	1,426,669	(122,415)	-8.6%	4.21357	4.67150	(0.45794)	-9.8%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	55,009,492	66,712,353	(11,702,861)	-17.5%	1,304,254	1,426,669	(122,415)	-8.6%	4.21770	4.67609	(0.45839)	-9.8%
32. Other	0	0	0	0.0%	1,304,254	1,426,669	(122,415)	-8.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,657)	(5,590,657)	0	0.0%	1,304,254	1,426,669	(122,415)	-8.6%	(0.42865)	(0.39187)	(0.03678)	9.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,418,835	61,121,696	(11,702,861)	-19.1%	1,304,254	1,426,669	(122,415)	-8.6%	3.78905	4.28422	(0.49517)	-11.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49,454,417	61,165,703	(11,711,286)	-19.1%	1,304,254	1,426,669	(122,415)	-8.6%	3.79178	4.28731	(0.49553)	-11.6%
37. GPIF * (Already Adjusted for Taxes)	152,574	152,574	0	0.0%	1,304,254	1,426,669	(122,415)	-8.6%	0.01170	0.01069	0.00100	9.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	49,606,991	61,318,277	(11,711,286)	-19.1%	1,304,254	1,426,669	(122,415)	-8.6%	3.80348	4.29800	(0.49453)	-11.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.803	4.298	(0.495)	-11.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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FPSC-COMMISSION CLERK

00508 JAN 25 2012

DOCUMENT NUMBER: 00508

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	737,803,519	809,526,620	(71,723,101)	-8.9%	18,294,070	18,989,720	(695,650)	-3.7%	4.03302	4.26297	(0.22995)	-5.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(72,000)	64,017	-88.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	737,795,536	809,454,620	(71,659,084)	-8.9%	18,294,070	18,989,720	(695,650)	-3.7%	4.03298	4.26259	(0.22962)	-5.4%
6. Fuel Cost of Purchased Power - Firm (A7)	37,138,533	25,521,760	11,616,773	45.5%	476,154	395,670	80,484	20.3%	7.79669	6.45026	1.34643	20.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	16,017,892	13,530,260	2,487,632	18.4%	308,976	291,570	17,406	6.0%	5.18419	4.64048	0.54370	11.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	13,663,485	30,022,870	(16,359,385)	-54.5%	393,004	571,920	(178,916)	-31.3%	3.47668	5.24949	(1.77281)	-33.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,819,910	69,074,890	(2,254,980)	-3.3%	1,178,134	1,259,160	(81,026)	-6.4%	5.67167	5.48579	0.18588	3.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,472,204	20,248,880	(776,676)	-3.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	427,885	620,420	(192,535)	-31.0%	14,279	13,720	559	4.1%	2.99660	4.52201	(1.52541)	-33.7%
15. Fuel Cost of Sch. C/ICB Sales (A6)	6,288,987	0	6,288,987	0.0%	168,689	0	168,689	0.0%	3.72815	0.00000	3.72815	0.0%
16. Fuel Cost of QATT Sales (A6)	245,663	0	245,663	0.0%	6,868	0	6,868	0.0%	3.57692	0.00000	3.57692	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,521,361	7,707,893	(5,186,532)	-67.3%	71,496	162,000	(90,514)	-55.9%	3.52707	4.75796	(1.23089)	-25.9%
18. Gains on Sales	902,387	771,637	130,750	16.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	10,386,283	9,099,950	1,286,333	14.1%	261,322	175,720	85,602	48.7%	3.97452	5.17866	(1.20415)	-23.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(142)	0	(142)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					37,041	0	37,041	0.0%				
22. Interchange and Wheeling Losses					40,701	2,865	37,836	1320.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	794,229,163	869,429,560	(75,200,397)	-8.6%	19,207,080	20,070,295	(863,215)	-4.3%	4.13509	4.33192	(0.19684)	-4.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(6,295,785) (a)	2,767,322 (a)	(9,063,107)	-327.5%	(161,182)	63,672	(224,854)	-353.1%	3.90601	4.34621	(0.44021)	-10.1%
25. Company Use	1,388,717 (a)	1,555,098 (a)	(166,381)	-10.7%	33,659	36,000	(2,341)	-6.5%	4.12584	4.31972	(0.19388)	-4.5%
26. T & D Losses	27,531,727 (a)	38,347,187 (a)	(10,815,460)	-28.2%	679,494	881,386	(201,892)	-22.9%	4.05180	4.35078	(0.29898)	-6.9%
27. System KWH Sales	794,229,163	869,429,560	(75,200,397)	-8.6%	18,655,109	19,089,237	(434,128)	-2.3%	4.25744	4.55455	(0.29712)	-6.5%
28. Wholesale KWH Sales	(3,917,129)	(7,316,439)	3,399,310	-46.5%	(91,540)	(162,624)	71,084	-43.7%	4.27914	4.49900	(0.21986)	-4.9%
29. Jurisdictional KWH Sales	790,312,034	862,113,121	(71,801,087)	-8.3%	18,563,569	18,926,613	(363,044)	-1.9%	4.25733	4.55503	(0.29770)	-6.5%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	791,086,539	862,959,687	(71,873,148)	-8.3%	18,563,569	18,926,613	(363,044)	-1.9%	4.26150	4.55950	(0.29800)	-6.5%
32. Other	0	0	0	0.0%	18,563,569	18,926,613	(363,044)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(67,087,873)	(67,087,873)	0	0.0%	18,563,569	18,926,613	(363,044)	-1.9%	(0.36140)	(0.35446)	(0.00693)	2.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	723,998,666	795,871,814	(71,873,148)	-9.0%	18,563,569	18,926,613	(363,044)	-1.9%	3.90010	4.20504	(0.30494)	-7.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	724,519,945	796,444,842	(71,924,897)	-9.0%	18,563,569	18,926,613	(363,044)	-1.9%	3.90291	4.20807	(0.30516)	-7.3%
37. GPIF * (Already Adjusted for Taxes)	1,830,855	1,830,855	0	0.0%	18,563,569	18,926,613	(363,044)	-1.9%	0.00986	0.00967	0.00019	2.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	726,350,800	798,275,697	(71,924,897)	-9.0%	18,563,569	18,926,613	(363,044)	-1.9%	3.91277	4.21774	(0.30497)	-7.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.913	4.218	(0.305)	-7.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	52,214,446	61,398,733	(9,184,287)	-15.0%	737,803,519	809,526,620	(71,723,101)	-8.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	348,532	761,285	(412,753)	-54.2%	9,483,896	8,328,313	1,155,583	13.9%
2a. GAINS FROM SALES	86,002	72,125	13,877	19.2%	902,387	771,637	130,750	16.9%
3. FUEL COST OF PURCHASED POWER	2,107,600	2,305,490	(197,890)	-8.6%	37,138,533	25,521,760	11,616,773	45.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	974,267	2,271,570	(1,297,303)	-57.1%	13,663,485	30,022,870	(16,359,385)	-54.5%
4. ENERGY COST OF ECONOMY PURCHASES	210,781	2,022,450	(1,811,669)	-89.6%	16,017,892	13,530,260	2,487,632	18.4%
5. TOTAL FUEL & NET POWER TRANSACTION	55,072,560	67,164,833	(12,092,273)	-18.0%	794,237,146	869,501,560	(75,264,414)	-8.7%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(72,000)	64,017	-88.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	55,072,560	67,158,833	(12,086,273)	-18.0%	794,229,163	869,429,560	(75,200,397)	-8.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,304,254	1,426,669	(122,415)	-8.6%	18,563,569	18,926,613	(363,044)	-1.9%
2. NONJURISDICTIONAL SALES	2,775	10,958	(8,183)	-74.7%	91,540	162,624	(71,084)	-43.7%
3. TOTAL SALES	1,307,029	1,437,627	(130,598)	-9.1%	18,655,109	19,089,237	(434,128)	-2.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9978769	0.9923774	0.0054995	0.6%	0.9950930	0.9914809	0.0036121	0.4%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	53,939,686	59,482,208	(5,542,522)	-9.3%	780,358,438	797,552,404	(17,193,966)	-2.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,657	5,590,657	(0)	0.0%	67,087,873	67,087,873	(0)	0.0%
2b. INCENTIVE PROVISION	(152,574)	(152,574)	0	0.0%	(1,830,855)	(1,830,855)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>59,377,769</u>	<u>64,920,291</u>	<u>(5,542,522)</u>	<u>-8.5%</u>	<u>845,615,456</u>	<u>862,809,423</u>	<u>(17,193,967)</u>	<u>-2.0%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	55,072,560	67,158,833	(12,086,273)	-18.0%	794,229,163	869,429,560	(75,200,397)	-8.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9978769</u>	<u>0.9923774</u>	<u>0.0054995</u>	<u>0.6%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	54,955,635	66,646,908	(11,691,273)	-17.5%	790,312,034	862,113,121	(71,801,087)	-8.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	55,009,492	66,712,353	(11,702,861)	-17.5%	791,086,539	862,959,687	(71,873,148)	-8.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR (INCL. ALL ADJ.(LNS. C6b+C6c)	<u>55,009,492</u>	<u>66,712,353</u>	<u>(11,702,861)</u>	<u>-17.5%</u>	<u>791,086,539</u>	<u>862,959,687</u>	<u>(71,873,148)</u>	<u>-8.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,368,277	(1,792,062)	6,160,339	-343.8%	54,528,917	(150,264)	54,679,181	-36388.7%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	3,015	1,104	1,911	173.1%	113,810	140,283	(26,473)	-18.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,918,266	7,371,634	53,546,632	726.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,657)</u>	<u>(5,590,657)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>59,698,901</u>	<u>(9,981)</u>	<u>59,708,882</u>	<u>-598230.2%</u>	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	60,918,266	7,371,634	53,546,632	726.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	59,695,886	(11,085)	59,706,971	-538632.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>120,614,152</u>	<u>7,360,549</u>	<u>113,253,603</u>	<u>1538.7%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,307,076	3,680,275	56,626,801	1538.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.360	(0.280)	-77.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.030</u>	0.360	(0.330)	-91.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>0.110</u>	<u>0.720</u>	<u>(0.610)</u>	<u>-84.7%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.055	0.360	(0.305)	-84.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.030	(0.025)	-83.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>3,015</u>	<u>1,104</u>	<u>1,911</u>	<u>173.1%</u>	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	599,366	811,467	(212,101)	-26.1%	2,915,586	9,601,391	(6,685,805)	-69.6%
3 COAL	33,280,826	34,490,643	(1,209,817)	-3.5%	386,430,361	404,639,930	(18,209,569)	-4.5%
4 NATURAL GAS	18,334,254	26,096,623	(7,762,369)	-29.7%	348,457,572	395,285,299	(46,827,727)	-11.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,214,446	61,398,733	(9,184,287)	-15.0%	737,803,519	809,526,620	(71,723,101)	-8.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,656	4,220	(1,564)	-37.1%	13,423	52,040	(38,617)	-74.2%
10 COAL	942,059	961,870	(19,811)	-2.1%	10,888,182	11,431,750	(543,568)	-4.8%
11 NATURAL GAS	327,535	443,880	(116,345)	-26.2%	7,392,465	7,505,930	(113,465)	-1.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,272,250	1,409,970	(137,720)	-9.8%	18,294,070	18,989,720	(695,650)	-3.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	5,368	13,080	(7,712)	-59.0%	27,473	147,470	(119,997)	-81.4%
17 COAL (TON)	403,909	423,240	(19,331)	-4.6%	4,763,638	5,055,810	(292,172)	-5.8%
18 NATURAL GAS (MCF)	2,509,403	3,276,400	(766,997)	-23.4%	55,514,960	55,804,340	(289,380)	-0.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	29,156	44,890	(15,735)	-35.1%	146,019	550,500	(404,481)	-73.5%
23 COAL	9,722,543	10,048,830	(326,287)	-3.2%	114,391,211	119,538,720	(5,147,509)	-4.3%
24 NATURAL GAS	2,542,025	3,368,100	(826,075)	-24.5%	56,296,514	57,366,930	(1,070,416)	-1.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,293,724	13,461,820	(1,168,096)	-8.7%	170,833,745	177,456,150	(6,622,405)	-3.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.21%	0.30%	-0.09%	-30.2%	0.07%	0.27%	-0.20%	-73.2%
30 COAL	74.05%	68.22%	5.83%	8.5%	59.52%	60.20%	-0.68%	-1.1%
31 NATURAL GAS	25.74%	31.48%	-5.74%	-18.2%	40.41%	39.53%	0.88%	2.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	111.66	62.04	49.62	80.0%	106.13	65.11	41.02	63.0%
37 COAL (\$/TON)	82.40	81.49	0.90	1.1%	81.12	80.03	1.09	1.4%
38 NATURAL GAS (\$/MCF)	7.31	7.97	(0.66)	-8.3%	6.28	7.08	(0.81)	-11.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	20.56	18.08	2.48	13.7%	19.97	17.44	2.53	14.5%
43 COAL	3.42	3.43	(0.01)	-0.3%	3.38	3.39	(0.01)	-0.2%
44 NATURAL GAS	7.21	7.75	(0.54)	-6.9%	6.19	6.89	(0.70)	-10.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.25	4.56	(0.31)	-6.9%	4.32	4.56	(0.24)	-5.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	10,977	10,637	340	3.2%	10,878	10,578	300	2.8%
50 COAL	10,321	10,447	(126)	-1.2%	10,506	10,457	49	0.5%
51 NATURAL GAS	7,761	7,588	173	2.3%	7,615	7,643	(28)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,663	9,548	115	1.2%	9,338	9,345	(7)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	22.57	19.23	3.34	17.4%	21.72	18.45	3.27	17.7%
57 COAL	3.53	3.59	(0.06)	-1.7%	3.55	3.54	0.01	0.3%
58 NATURAL GAS	5.60	5.88	(0.28)	-4.8%	4.71	5.27	(0.56)	-10.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.10	4.35	(0.25)	-5.7%	4.03	4.26	(0.23)	-5.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	228,874	77.9	84.2	77.9	10,626	COAL	99,523	24,436,000	2,431,943.5	7,648,211	3.34	76.85
B.B.#2	395	155,704	53.0	56.0	64.3	10,566	COAL	67,057	24,534,000	1,645,177.2	5,153,241	3.31	76.85
B.B.#3	365	157,917	58.2	60.7	95.4	10,212	COAL	68,512	23,538,000	1,612,635.2	5,265,056	3.33	76.85
B.B.#4	427	247,651	78.0	90.2	89.8	10,012	COAL	112,442	22,052,000	2,479,571.0	8,641,019	3.49	76.85
B.B. IGNITION							LGT.OIL	4	5,628,929	21.5	459		114.75
B.B. COAL	1,582	790,146	67.1	73.4	81.7	10,339					26,707,986	3.38	
B.B.C.T.#4 (GAS)	61	558	1.2	96.1	65.3	14,069	GAS	7,750	1,013,000	7,850.7	56,003	10.04	7.23
B.B.C.T.#4 (OIL)	61	0	0.0	96.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	558	1.2	96.1	65.3	14,069				7,850.7	56,003	10.04	
BIG BEND STATION TOTAL	1,643	790,704	64.7	74.2	81.1	10,342				8,177,177.6	26,763,989	3.38	
POLK #1 GASIFIER	220	151,913	92.8	92.9	103.0	10,224	COAL	56,375	27,551,349	1,553,216.4	6,572,840	4.33	116.59
POLK #1 CT (OIL)	235	2,656	1.5	98.5	43.3	10,977	LGT.OIL	5,368	5,635,885	29,155.5	589,366	22.57	111.66
POLK #1 TOTAL	220	154,569	94.4	94.5	100.9	10,237				1,582,371.9	7,172,206	4.64	
POLK #2 CT (GAS)	183	1,447	1.1	100.0	57.9	13,735	GAS	19,620	1,013,000	19,875.0	127,683	8.82	6.51
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	1,447	1.1	100.0	57.9	13,735				19,875.0	127,683	8.82	
POLK #3 CT (GAS)	183	7,099	5.2	100.0	74.8	10,759	GAS	75,400	1,013,000	76,380.0	492,258	6.93	6.53
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	7,099	5.2	100.0	74.8	10,759				76,380.0	492,258	6.93	
POLK #4 (GAS)	183	9,928	7.3	99.0	77.2	10,881	GAS	106,640	1,013,000	108,026.0	696,407	7.01	6.53
POLK #5 (GAS)	183	619	0.5	95.3	10.9	16,255	GAS	9,933	1,013,000	10,062.0	62,066	10.03	6.25
POLK STATION TOTAL	952	173,662	24.5	97.6	65.7	10,346				1,796,714.9	8,550,620	4.92	
COT 1	3	(6)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.45)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(6)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.90)	0.00
BAYSIDE ST 1	243	11,144	6.2	84.8	61.7								
BAYSIDE CT1A	183	5,502	4.0	84.8	64.5	12,172	GAS	66,110	1,013,000	66,969.0	474,654	8.63	7.18
BAYSIDE CT1B	183	7,655	5.6	84.8	65.4	12,022	GAS	90,846	1,013,000	92,027.0	652,253	8.52	7.18
BAYSIDE CT1C	183	7,022	5.2	84.8	58.0	11,775	GAS	81,624	1,013,000	82,685.0	586,041	8.35	7.18
BAYSIDE UNIT 1 TOTAL	792	31,323	5.3	84.8	62.3	7,716	GAS	238,580	1,013,000	241,681.0	1,712,948	5.47	7.18
BAYSIDE ST 2	315	93,527	39.9	80.1	54.8								
BAYSIDE CT2A	183	41,534	30.5	80.1	71.0	11,295	GAS	463,098	1,013,000	469,118.0	3,427,973	8.25	7.40
BAYSIDE CT2B	183	55,507	40.8	80.1	69.8	11,415	GAS	625,478	1,013,000	633,609.0	4,629,953	8.34	7.40
BAYSIDE CT2C	183	40,675	29.9	80.1	71.7	11,370	GAS	456,528	1,013,000	462,463.0	3,379,341	8.31	7.40
BAYSIDE CT2D	183	39,414	28.9	80.1	70.8	11,408	GAS	443,867	1,013,000	449,638.0	3,285,620	8.34	7.40
BAYSIDE UNIT 2 TOTAL	1,047	270,657	34.7	80.1	66.0	7,444	GAS	1,988,971	1,013,000	2,014,828.0	14,722,887	5.44	7.40
BAYSIDE UNIT 3 TOTAL	61	1,965	4.3	98.4	79.2	10,662	GAS	20,681	1,013,000	20,950.0	153,404	7.81	7.42
BAYSIDE UNIT 4 TOTAL	61	1,817	4.0	98.2	82.3	10,319	GAS	18,508	1,013,000	18,749.0	137,281	7.56	7.42
BAYSIDE UNIT 5 TOTAL	61	639	1.4	98.5	55.6	12,308	GAS	7,764	1,013,000	7,865.0	57,502	9.00	7.41
BAYSIDE UNIT 6 TOTAL	61	1,489	3.3	98.1	84.3	10,583	GAS	15,556	1,013,000	15,758.0	115,621	7.76	7.43
BAYSIDE STATION TOTAL	2,083	307,890	19.9	84.0	65.7	7,535	GAS	2,290,060	1,013,000	2,319,831.0	16,899,543	5.49	7.38
SYSTEM	4,684	1,272,250	36.5	83.3	71.1	9,663				12,293,723.5	52,214,446	4.10	

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	13,139	13,080	59	0.5%	91,131	147,470	(56,339)	-38.2%
17 UNIT COST (\$/BBL)	126.24	109.70	16.54	15.1%	128.26	106.09	22.16	20.9%
18 AMOUNT (\$)	1,658,605	1,434,869	223,736	15.6%	11,688,154	15,645,760	(3,957,606)	-25.3%
19 BURNED:								
20 UNITS (BBL)	5,368	13,080	(7,712)	-59.0%	27,473	147,470	(119,997)	-81.4%
21 UNIT COST (\$/BBL)	111.66	62.04	49.62	80.0%	106.13	65.11	41.02	63.0%
22 AMOUNT (\$)	599,366	811,467	(212,101)	-26.1%	2,915,586	9,601,391	(6,685,805)	-69.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,871	97,797	3,074	3.1%	100,871	97,797	3,074	3.1%
25 UNIT COST (\$/BBL)	116.61	104.04	12.57	12.1%	116.61	104.04	12.57	12.1%
26 AMOUNT (\$)	11,762,944	10,174,863	1,588,081	15.6%	11,762,944	10,174,863	1,588,081	15.6%
27								
28 DAYS SUPPLY: NORMAL	262	254	8	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	392,035	411,667	(19,632)	-4.8%	4,343,544	4,914,837	(571,293)	-11.6%
32 UNIT COST (\$/TON)	78.98	80.33	(1.36)	-1.7%	82.43	79.79	2.63	3.3%
33 AMOUNT (\$)	30,961,923	33,071,135	(2,109,212)	-6.4%	358,019,942	392,164,275	(34,144,333)	-8.7%
34 BURNED:								
35 UNITS (TONS)	403,909	423,240	(19,331)	-4.6%	4,763,638	5,055,810	(292,172)	-5.8%
36 UNIT COST (\$/TON)	82.40	81.49	0.90	1.1%	81.12	80.03	1.09	1.4%
37 AMOUNT (\$)	33,280,826	34,490,643	(1,209,817)	-3.5%	386,430,361	404,639,930	(18,209,569)	-4.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	516,344	718,908	(202,564)	-28.2%	516,344	718,908	(202,564)	-28.2%
40 UNIT COST (\$/TON)	82.07	81.56	0.52	0.6%	82.07	81.56	0.52	0.6%
41 AMOUNT (\$)	42,378,360	58,631,705	(16,253,345)	-27.7%	42,378,360	58,631,705	(16,253,345)	-27.7%
42								
43 DAYS SUPPLY:	38	53	(15)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	2,441,869	3,276,400	(834,531)	-25.5%	55,790,360	55,804,341	(13,981)	0.0%
46 UNIT COST (\$/MCF)	7.38	8.02	(0.64)	-8.0%	6.25	7.09	(0.84)	-11.8%
47 AMOUNT (\$)	18,025,477	26,281,826	(8,256,349)	-31.4%	348,816,175	395,765,670	(46,949,495)	-11.9%
48 BURNED:								
49 UNITS (MCF)	2,509,403	3,276,400	(766,997)	-23.4%	55,514,960	55,804,340	(289,380)	-0.5%
50 UNIT COST (\$/MCF)	7.31	7.97	(0.66)	-8.3%	6.28	7.08	(0.81)	-11.4%
51 AMOUNT (\$)	18,334,254	26,096,623	(7,762,369)	-29.7%	348,457,572	395,285,299	(46,827,727)	-11.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	843,433	670,233	173,200	25.8%	843,433	670,233	173,200	25.8%
54 UNIT COST (\$/MCF)	3.38	5.97	(2.59)	-43.4%	3.38	5.97	(2.59)	-43.4%
55 AMOUNT (\$)	2,853,366	4,003,366	(1,150,000)	-28.7%	2,853,366	4,003,366	(1,150,000)	-28.7%
56								
57 DAYS SUPPLY:	6	4	2	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4)	(459)
OTHER USAGE	(468)	(55,929)
TOTAL	(472)	(56,388)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	43,507
IGNITION #2 OIL	459
IGNITION PROPANE	13,356
AERIAL SURVEY ADJ.	(6,129)
ADDITIVES	42,876
TOTAL	94,069

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	820.0	0.0	820.0	4.979	4.979	40,830.00	40,830.00	0.00
VARIOUS	JURISDIC.	MKT.BASE	13,700.0	0.0	13,700.0	5.259	6.174	720,455.00	845,870.00	72,125.00
TOTAL			14,520.0	0.0	14,520.0	5.243	6.107	761,285.00	886,700.00	72,125.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	513.1	0.0	513.1	3.021	3.323	15,500.82	17,050.90	84.22
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	856.4	0.0	856.4	3.000	3.299	25,687.76	28,256.54	48.45
REEDY CREEK		SCH. - C	10.0	0.0	10.0	1.931	2.553	193.10	255.27	57.07
FLORIDA POWER & LIGHT		SCH. - CB	23.0	0.0	23.0	1.842	2.014	423.66	463.22	0.00
REEDY CREEK		SCH. - CB	1,146.0	0.0	1,146.0	2.135	2.256	24,472.64	25,859.31	0.00
ORLANDO UTILITIES COMMISSION		SCH. - CB	30.0	0.0	30.0	2.024	2.076	607.20	622.80	0.00
SEMINOLE ELECTRIC		SCH. - CB	524.0	0.0	524.0	1.900	1.952	9,955.71	10,229.59	0.00
THE ENERGY AUTHORITY		SCH. - CB	853.0	0.0	853.0	1.886	1.955	16,091.51	16,677.16	0.00
CONSTELLATION COMMODITIES		SCH. - MA	1,600.0	0.0	1,600.0	2.075	2.824	33,197.60	45,181.66	11,158.06
NEW SMYRNA BEACH		SCH. - MA	323.0	0.0	323.0	2.125	3.036	6,863.77	9,807.24	2,641.84
REEDY CREEK		SCH. - MA	140.0	0.0	140.0	2.857	3.257	3,720.00	4,560.00	840.00
SOUTHERN COMPANY		SCH. - MA	1,080.0	0.0	1,080.0	1.860	2.500	19,717.65	26,495.60	6,218.00
THE ENERGY AUTHORITY		SCH. - MA	2,767.0	0.0	2,767.0	1.991	2.615	55,099.07	72,365.37	15,647.72
EDF TRADING		SCH. - MA	2,126.0	0.0	2,126.0	1.900	2.815	40,399.62	58,852.24	18,240.73
JP MORGAN VENTURES		SCH. - MA	205.0	0.0	205.0	1.948	2.789	3,993.23	5,716.94	1,582.51
MORGAN STANLEY		SCH. - MA	3,336.0	0.0	3,336.0	2.044	2.982	68,175.90	99,492.11	29,483.43
SEMINOLE ELECTRIC		OATT	705.0	0.0	705.0	3.492	3.492	24,621.44	24,621.44	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			16,217.5	0.0	16,217.5	2.150	2.759	348,720.68	447,507.39	86,002.03
PRIOR MONTH ADJUSTMENTS:										
SEMINOLE ELECTRIC	Sept. 2011	OATT	(625.0)	0.0	(625.0)	3.534	3.534	(22,086.15)	(22,086.15)	0.00
SEMINOLE ELECTRIC	Sept. 2011	OATT	625.0	0.0	625.0	3.504	3.504	21,897.56	21,897.56	0.00
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	(188.59)	(188.59)	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,369.5	0.0	1,369.5	3.008	3.308	41,188.58	45,307.44	132.67
SUB-TOTAL SCHEDULE C POWER SALES			10.0	0.0	10.0	1.931	2.553	193.10	255.27	57.07
SUB-TOTAL SCHEDULE CB POWER SALES			2,576.0	0.0	2,576.0	2.001	2.091	51,550.72	53,852.08	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			11,557.0	0.0	11,557.0	2.000	2.799	231,166.84	323,471.16	85,812.29
SUB-TOTAL OATT POWER SALES			705.0	0.0	705.0	3.466	3.466	24,432.85	24,432.85	0.00
TOTAL			16,217.5	0.0	16,217.5	2.149	2.758	348,532.09	447,318.80	86,002.03
CURRENT MONTH:										
DIFFERENCE			1,697.5	0.0	1,697.5	(3.094)	(3.349)	(412,752.91)	(439,381.20)	13,877.03
DIFFERENCE %			11.7%	0.0%	11.7%	-59.0%	-54.8%	-54.2%	-49.6%	19.2%
PERIOD TO DATE:										
ACTUAL			261,319.5	0.0	261,319.5	3.629	4.132	9,483,894.50	10,798,071.20	902,388.03
ESTIMATED			175,720.0	0.0	175,720.0	4.740	5.537	8,328,313.00	9,730,110.00	771,637.00
DIFFERENCE			85,599.5	0.0	85,599.5	(1.111)	(1.405)	1,155,581.50	1,067,961.20	130,751.03
DIFFERENCE %			48.7%	0.0%	48.7%	-23.4%	-25.4%	13.9%	11.0%	16.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	21,550.0	0.0	0.0	21,550.0	6.411	6.411	1,381,520.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - D	410.0	0.0	0.0	410.0	11.627	11.627	47,670.00
PASCO COGEN	SCH. - D	12,540.0	0.0	0.0	12,540.0	6.988	6.988	876,300.00
TOTAL		34,500.0	0.0	0.0	34,500.0	6.683	6.683	2,305,490.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	28,311.0	0.0	0.0	28,311.0	5.237	5.237	1,482,683.56
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	17,233.0	0.0	0.0	17,233.0	3.781	3.781	651,574.95
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,131.0	0.0	0.0	1,131.0	3.053	3.053	34,527.39
SUB-TOTAL CURRENT MONTH		46,675.0	0.0	0.0	46,675.0	4.647	4.647	2,168,785.90
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Nov. 2011	IPP	(4,023.0)	0.0	(4,023.0)	16.923	16.923	(680,826.99)
HARDEE PWR. PART.-NATIVE	Nov. 2011	IPP	4,023.0	0.0	4,023.0	15.402	15.402	619,641.27
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(61,185.72)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		28,311.0	0.0	0.0	28,311.0	5.021	5.021	1,421,497.84
SUB-TOTAL SCHEDULE D PURCHASED POWER		17,233.0	0.0	0.0	17,233.0	3.781	3.781	651,574.95
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,131.0	0.0	0.0	1,131.0	3.053	3.053	34,527.39
TOTAL		46,675.0	0.0	0.0	46,675.0	4.515	4.515	2,107,600.18
CURRENT MONTH:								
DIFFERENCE		12,175.0	0.0	0.0	12,175.0	(2.168)	(2.168)	(197,889.82)
DIFFERENCE %		35.3%	0.0%	0.0%	35.3%	-32.4%	-32.4%	-8.6%
PERIOD TO DATE:								
ACTUAL		476,154.0	0.0	0.0	476,154.0	7.800	7.800	37,138,533.77
ESTIMATED		395,670.0	0.0	0.0	395,670.0	6.450	6.450	25,521,760.00
DIFFERENCE		80,484.0	0.0	0.0	80,484.0	1.350	1.350	11,616,773.77
DIFFERENCE %		20.3%	0.0%	0.0%	20.3%	20.9%	20.9%	45.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	5,700.0	0.0	0.0	5,700.0	3.639	3.639	207,400.00
	FIRM							
	AS AVAIL.	34,350.0	0.0	0.0	34,350.0	6.009	6.009	2,064,170.00
TOTAL		40,050.0	0.0	0.0	40,050.0	5.672	5.672	2,271,570.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	3.227	3.227	184,043.08
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	205.0	0.0	0.0	205.0	3.592	3.592	7,364.00
CARGILL RIDGEWOOD	COGEN.	2,440.0	0.0	0.0	2,440.0	3.455	3.455	84,294.98
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	10,062.0	0.0	0.0	10,062.0	3.516	3.516	353,769.76
CF INDUSTRIES INC.	COGEN.	357.0	0.0	0.0	357.0	3.465	3.465	12,369.97
IMC-AGRICO-NEW WALES	COGEN.	739.0	0.0	0.0	739.0	3.462	3.462	25,580.88
IMC-AGRICO-S. PIERCE	COGEN.	8,444.0	0.0	0.0	8,444.0	3.504	3.504	295,887.73
AUBURNDALE POWER PARTNERS	COGEN.	333.0	0.0	0.0	333.0	3.290	3.290	10,956.42
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2011		28,284.0	0.0	0.0	28,284.0	3.445	3.445	974,266.82
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2011								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,451.0)	0.0	0.0	(5,451.0)	3.195	3.195	(174,138.87)
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(188.0)	0.0	0.0	(188.0)	3.742	3.742	(7,035.46)
CARGILL RIDGEWOOD	COGEN.	(2,520.0)	0.0	0.0	(2,520.0)	3.644	3.644	(91,823.78)
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,173.0)	0.0	0.0	(4,173.0)	3.660	3.660	(152,739.70)
CF INDUSTRIES INC.	COGEN.	(423.0)	0.0	0.0	(423.0)	3.570	3.570	(15,103.14)
IMC-AGRICO-NEW WALES	COGEN.	(1,200.0)	0.0	0.0	(1,200.0)	3.579	3.579	(42,950.84)
IMC-AGRICO-S. PIERCE	COGEN.	(6,751.0)	0.0	0.0	(6,751.0)	3.622	3.622	(244,493.40)
AUBURNDALE POWER PARTNERS	COGEN.	(119.0)	0.0	0.0	(119.0)	3.551	3.551	(4,226.28)
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(4,517.0)	0.0	0.0	(4,517.0)	3.597	3.597	(162,478.78)
		4,516.0	0.0	0.0	4,516.0	3.598	3.598	162,478.78
SUB-TOTAL FOR OCTOBER AND NOVEMBER 2011		(1.0)	0.0	0.0	(1.0)	0.000	0.000	(0.00)
SUB-TOTAL FOR FIRM		5,704.0	0.0	0.0	5,704.0	3.227	3.227	184,043.08
SUB-TOTAL FOR AS AVAIL.		22,579.0	0.0	0.0	22,579.0	3.500	3.500	790,223.74
TOTAL		28,283.0	0.0	0.0	28,283.0	3.445	3.445	974,266.82
CURRENT MONTH:								
DIFFERENCE		(11,767.0)	0.0	0.0	(11,767.0)	(2.227)	(2.227)	(1,297,303.18)
DIFFERENCE %		-29.4%	0.0%	0.0%	-29.4%	-39.3%	-39.3%	-57.1%
PERIOD TO DATE:								
ACTUAL		393,004.0	0.0	0.0	393,004.0	3.477	3.477	13,663,484.08
ESTIMATED		571,920.0	0.0	0.0	571,920.0	5.249	5.249	30,022,870.00
DIFFERENCE		(178,916.0)	0.0	0.0	(178,916.0)	(1.773)	(1.773)	(16,359,385.92)
DIFFERENCE %		-31.3%	0.0%	0.0%	-31.3%	-33.8%	-33.8%	-54.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	45,270.0	0.0	45,270.0	4.468	2,022,450.00	4.468	2,022,450.00	0.00
TOTAL		45,270.0	0.0	45,270.0	4.468	2,022,450.00	4.468	2,022,450.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	318.0	0.0	318.0	3.600	11,448.00	3.888	12,362.28	914.28
PROGRESS ENERGY FLORIDA	SCH. - J	300.0	0.0	300.0	3.200	9,600.00	3.401	10,203.00	603.00
EAGLE ENERGY	SCH. - J	4.0	0.0	4.0	3.200	128.00	3.200	128.00	0.00
FLA. POWER & LIGHT	SCH. - J	1,215.0	0.0	1,215.0	3.238	39,345.00	3.800	46,172.70	6,827.70
ORLANDO UTIL. COMM.	SCH. - J	350.0	0.0	350.0	4.364	15,275.00	5.472	19,152.00	3,877.00
CALPINE	SCH. - J	3,795.0	0.0	3,795.0	3.384	128,405.00	4.128	156,653.41	28,248.41
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	3.300	1,650.00	3.523	1,761.50	111.50
J P MORGAN VENTURES	SCH. - J	195.0	0.0	195.0	2.528	4,930.00	2.549	4,971.250	41.25
SUB-TOTAL CURRENT MONTH		6,227.0	0.0	6,227.0	3.385	210,781.00	4.037	251,404.14	40,623.14
NO PRIOR MONTH ADJUSTMENTS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		318.0	0.0	318.0	3.600	11,448.00	3.888	12,362.28	914.28
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		5,909.0	0.0	5,909.0	3.373	199,333.00	4.045	239,041.86	39,708.86
TOTAL		6,227.0	0.0	6,227.0	3.385	210,781.00	4.037	251,404.14	40,623.14
CURRENT MONTH:									
DIFFERENCE		(39,043.0)	0.0	(39,043.0)	(1.083)	(1,811,669.00)	(0.430)	(1,771,045.86)	40,623.14
DIFFERENCE %		-86.2%	0.0%	-86.2%	-24.2%	-89.6%	-9.6%	-87.6%	0.0%
PERIOD TO DATE:									
ACTUAL		308,976.0	0.0	308,976.0	5.184	16,017,892.22	6.063	18,733,706.86	2,715,814.64
ESTIMATED		291,570.0	0.0	291,570.0	4.640	13,530,260.00	4.640	13,530,260.00	0.00
DIFFERENCE		17,406.0	0.0	17,406.0	0.544	2,487,632.22	1.423	5,203,446.86	2,715,814.64
DIFFERENCE %		6.0%	0.0%	6.0%	11.7%	18.4%	30.7%	38.5%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011**

SCHEDULE A12
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CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	0.0	0.0	0.0	0.0	0.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5	1.7	4.5	5.7	5.0	5.8

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585	-	-	-	-	-	2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	11,832,120
TOTAL COGENERATION	1,281,595	1,281,595	1,281,595	1,291,325	1,281,595	1,291,325	1,281,595	986,010	986,010	986,010	986,010	986,010	13,920,675
TOTAL PURCHASES AND (SALES)	4,001,009	3,918,729	3,749,372	3,117,415	4,380,467	3,483,985	3,242,899	3,177,452	3,398,975	3,315,363	3,456,100	3,512,238	42,754,004
TOTAL CAPACITY	5,282,604	5,200,324	5,030,967	4,408,740	5,662,062	4,775,310	4,524,494	4,163,462	4,384,985	4,301,373	4,442,110	4,498,248	56,674,679

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