AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 15, 2012

REDACTED

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 120001-EI

Dear Ms. Cole:

11 copies filed -om

Enclosed for filing in the above-styled docket are the original and ten (N) copies of Tampa Electric Company's Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2011. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

	-	•	
COM			a
APA _			Sincerely,
CECRO &			A
GCL MAD			an ose
SRC			
ADM			James D. Beasley
OPC			
CLK JDB/pp			
Enclosures			

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

00877 FEB 15 º

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Resoluting
 (20)

(813) - 228 - 4891

4. Signature of Official Submitting Report:_

Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/07/11	F02	*	*	1,065.55	\$128.93
2.	Big Bend	RKA Petroleum Co.	Tampa	мтс	Big Bend	12/08/11	F02		•	1,066.55	\$125,08
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/09/11	F02	•	•	890.31	\$125.00
4.	Big Bend	RKA Petroleum Co.	Tampa	мтс	Big Bend	12/10/11	F02	•	•	1,245.62	\$125.00
5.	Big Bend	RKA Petroleum Co.	Tampa	мтс	Big Bend	12/11/11	F02	*	*	710.57	\$125.00
6.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/02/11	F02	•	*	533.26	\$130.40
7.	Palk	RKA Petroleum Co.	Tampa	MTC	Polk	12/05/11	F02		•	1,599.43	\$129.85
8.	Polk	RKA Petroleum Co.	Tampa	мтс	Polk	12/06/11	F02	•	*	1,065.07	\$130.14
9.	Palk	RKA Petroleum Co.	Tampa	мтс	Polk	12/07/11	F02	•	*	533.67	\$129.37
10.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/12/11	F02	•	•	356.19	\$125.54
11.	Polk	RKA Petroleum Co.	Tampa	мтс	Polk	12/13/11	F02	*	•	888.33	\$125.71
12.	Polk	RKA Petroleum Co.	Tampa	мтс	Polk	12/14/11	F02	*	•	874.57	\$122.15
13.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/15/11	F02	*	*	889.19	\$122.86
14.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/16/11	F02	•	•	711.10	\$122.81
15.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/17/11	F02	•		533.74	\$122.81
16.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/18/11	F02	•	•	177.40	\$122.81

REDACTED

^{*} No analysis taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year, 2011

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Fipancial Reporting

(813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/8bl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbi) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/8bl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	12/07/11	F02	1,065.55									\$0.00	\$0.00	\$128.93
2.	Big Bend	RKA Petroleum Co.	Big Bend	12/08/11	F02	1,066.55									\$0.00	\$0.00	\$125.08
3.	Big Bend	RKA Petroleum Co.	Big Bend	12/09/11	F02	890.31									\$0.00	\$0.00	\$125.00
4.	Big Bend	RKA Petroleum Co.	Big Bend	12/10/11	F02	1,245.62									\$0.00	\$0.00	\$125.00
5.	Big Bend	RKA Petroleum Co.	Big Bend	12/11/11	F02	710.57									\$0.00	\$0.00	\$125.00
6.	Polk	RKA Petroleum Co.	Polk	12/02/11	F02	533.26									\$0.00	\$0.00	\$130.40
7.	Polk	RKA Petroleum Co.	Polk	12/05/11	F02	1,599.43									\$0.00	\$0.00	\$129.85
8.	Polk	RKA Petroleum Co.	Polk	12/06/11	F02	1,065.07									\$0.00	\$0.00	\$130.14
9.	Polk	RKA Petroleum Co.	Polk	12/07/11	F02	533.67									\$0.00	\$0,00	\$129.37
10.	Polk	RKA Petroleum Co.	Polk	12/12/11	F02	356.19									\$0.00	\$0.00	\$125.54
11.	Polk	RKA Petroleum Co.	Polk	12/13/11	F02	888.33									\$0.00	\$0.00	\$125.71
12.	Polk	RKA Petroleum Co.	Polk	12/14/11	F02	874.57									\$0.00	\$0.00	\$122.15
13.	Polk	RKA Petroleum Co.	Polk	12/15/11	F02	889.19									\$0.00	\$0.00	\$122.86
14.	Polk	RKA Petroleum Co.	Polk	12/16/11	F02	711.10									\$0.00	\$0.00	\$122.81
15.	Polk	RKA Petroleum Co.	Polk	12/17/11	F02	533.74									\$0.00	\$0.00	\$122.81
16.	Polk	RKA Petroleum Co.	Polk	12/18/11	F02	177.40									\$0.00	\$0.00	\$122.81

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: December Year: 2011
- 2. Reporting Company: Tampa Electric Company
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) - 228 - 4891
- 4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	·										

l. None

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

FPSC Form 423-2

3. Plant Name; United Maritime Group - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December Year, 2011

Submitted on this Form: Paul Edwards, Director Financial Reporting 4. Name, Title & Telephone Number of Contact Person Concerning Data

1684 - 822 - (818)

5. Signature of Official Submitting Form:
Paul Edwards, Director Financial Reporting

As Received Coal Quality

6. Date Completed: February 15, 2012

12.01	68.8	11,055	94.0	79.£ 7 \$			06.774,11	8원	s	17, CO, 107	Peabody Coal Sales	·6
07.e	94,8	12,043	2,85	81.EY\$			£8.097,0S	สม	S	10' 15' 28	Peabody Coal Sales	,8
07.9	34 ,8	12,043	2.85	81.57\$			0p.82p,9	88	s	10' 11' 182	Peabody Coal Sales	٦.
0۲.9	34.8	12,043	\$8.5	81.67\$			62.958,22	88	S	יס' ור' 1eg	Peabody Coal Sales	.8
13.96	69.8	11'112	2.66	£9.79 \$			30,463.60	88	S	9' KA' 101	tointsq	·9
£0.21	06.8	11,568	2.66	18.83\$			43,513,00	88	STJ	9, KY, 177	Armstrong Coal	' Þ
9Y.6	82,6	138,11	79.2	£1.07\$			01.428,32	ଷଧ	710	9' KA' 533	secnoseR beillA	3.
2 4 .61	26.8	180,11	3.12	18.84			67.630,69	88	DIJ	ן0'ור'ו ע פ	Knight Hawk	Z.
84.11	8.65	11,682	3.02	£9.07 \$			01.697,71	87	OTJ	9'KA'111	келінт метісан	٦.
Moisture Content % (m)		UTB Content (d\UTB) (k)	Sulfur Content % (j)	berevied Price Transfer Fice Tinny (i)	lotal Transport SegnertO (noT\\$)	Effective Purchase Price (\$\(\frac{1}{2}\)	sno⊺ (1)	Transport Bode (e)	ezshoru Purchase (b)	Mine Location (c)	Supplier Name (d)	eniJ .oVl (s)

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. (1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY RÉPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year; 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5, Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/₹on) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Ken American	9,KY,177	LTC	17,769.10	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	69,059.79	N/A	\$0.00		\$0.00		\$0.00	
3.	Allied Resources	9, KY, 233	LTC	26,624.10	N/A	\$0.00		\$0.00		\$0.00	
4.	Armstrong Coal	9, KY, 177	LTC	43,513.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Patriot	9, KY, 101	s	30,463.60	N/A	\$0.00		\$0.00		\$0.00	
6.	Peabody Coal Sales	10, IL, 165	s	22,839.23	N/A	\$0.00		\$0.00		\$0.00	
7,	Peabody Coal Sales	10, IL, 165	s	9,428.40	N/A	\$0.00		\$0.00		\$0.00	
8.	Peabody Coal Sales	10, IL, 59	S	20,760.53	N/A	\$0.00		\$0.00		\$0.00	
9.	Peabody Coal Sales	17, CO, 107	s	11,477.30	N/A	\$0.00		\$0.66		\$0.00	

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC Form 423-2(a)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Einancial Reporting)

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

						(2)	ויייי		Charges		Waterborr				Total	Dalbuered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Ken American	9,KY,177	Muhlenberg., KY	RB	17,769.10		\$0.00		\$0.00							\$70.63
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	69,059.79		\$0.00		\$0.00							\$48.81
3.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	26,624.10		\$0.00		\$0.00							\$70.13
4.	Armstrong Coal	9, KY, 177	Muhlenberg., KY	RB	43,513.00		\$0.00		\$0,00							\$68.81
5.	Patriot	9, KY, 101	Henderson Cnty., KY	RB	30,463.60		\$0.00		\$0.00							\$67.63
6.	Peabody Coal Sales	10, IL, 165	Saline Cnty., KY	RB	22,839.23		\$0.00		\$0.00							\$73.18
7.	Peabody Coal Sales	10, IL, 165	Saline Cnty., KY	RB	9,428.40		\$0.00		\$0.00							\$73.18
8.	Peabody Coal Sales	10, IL, 59	Gallatin Cnty., KY	RB	20,760.53		\$0.00		\$0.00							\$73.18
9.	Peabody Coal Sales	17, CO, 107	Routt Cnty., CO	RB	11,477.30		\$0.00		\$0.00							\$73.67

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

FPSC Form 423-2(b)

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:_

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type {d}	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	195,063.00			\$81.30	2.81	11,178	9.03	13.35
2.	Transfer Facility - Polk	N/A	N/A	ОВ	13,211.00			\$92.69	4.81	14,494	0.32	5.32
3.	Alliance Coal	9,KY,107	LTC	UR	59,003.70			\$76.43	3.00	12,181	8.25	9.58
4.	Alliance Coal	9,KY,107	LTC	UR	116,428.70			\$76.43	3.00	12,181	8.25	9.58

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2011

2, Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	195,063.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	13,211.00	N/A	\$0.00		\$0,00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	59,003.70	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	116,428.70	N/A	\$0.00		\$0.00		\$0.00	

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year, 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	(\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	195,063.00		\$0.00		\$0.00			**********				\$81.30
2.	Transfer Facility - Polk	N/A	Davant, La.	ов	13,211.00		\$0.00		\$0.00							\$92.69
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	59,003,70		\$0.00		\$0.00							\$76.43
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	116,428.70		\$0.00		\$0.00							\$76.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting aucunt

6. Date Completed: February 15, 2012

As Received Coal Quality

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

2. Reporting Company: Tampa Electric Company 1. Reporting Month: December Year: 2011

2. v	1. Valero	Line No.
Marathon	1. Valero \$53.37 4.10 14,127 0.19 8.21	Supplier Name (b)
N/A	N/A	Mine Location (c)
Ø	S	Purchase Type (d)
RB	RΒ	Transport Mode (e)
11,871.20	49,703.82	Tons (f)
		Effective Purchase Price (\$/Ton) (9)
		Total Transport Charges (\$/Ton) (h)
\$62.22	\$53.37	Delivered Price Transfer Facility (\$/Ton) (i)
5.68	4.10	Sulfur Content % (j)
14,298	14,127	BTU Ash Moisture Content Content Content (BTU/lb) % % (k) (l) (m)
0.22	0.19	Ash Content %
6.67	8.21	Moisture Content % (m)

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Regarding (813) - 228 - 4891

Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

2	_	Line No.
Marathon	1. Valero N/A S 49,703.82 N/A \$0.00 \$0.00 \$0.00	Supplier Name (b)
N/A	N/A	Mine Location .
S	တ	Purchase Type (d)
11,871.20	49,703.82	Tons
N/A	N/A	F.O.B.(2) Mine Price (\$/Ton) (f)
\$0.00	\$0.00	Shorthaui & Loading Charges (\$/Ton) (9)
		Original Invoice Price (\$/Ton) (h)
\$0.00	\$0.00	Retro- active Price Adjustments (\$/Ton)
		Base Price (\$/Ton) ())
\$0.00	\$0.00	Quality Adjust- ments (\$/Ton) (K)
		Effective Purchase Price (\$/Ton) (!)

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Paul Edwards, Director Errancial Paper (813) 228 - 4891

5. Signature of Official Submitting Form:

ds. Director Financial Reporting Moundate

2	-	(a) Line
2. Marathon	1 Valero	(0
-		Supplier Name (b)
N/A	N/A	Mine Location (c)
NA	N/A	Rail Cha Rail Rail Cha
RB	20 60	Trans- port Mode (e)
11,871.20	49,703.82	Tons
\$0.00	\$0.00	Add'i Effective Shorthaul Purchase & Loading Price Charges (\$/Ton) (\$/Ton) (g) (h)
		Rail Cha
\$0.00	\$0.00	Rail Charges Other River Trans- Ocean Other Rail Barge loading Barge Water Rate Charges (\$fTon) (\$fTo
		River Barge Rate (\$/Ton) (K)
		Waterborne Charges Trans. Ocean loading Barge Rate Rate (\$/fon) (\$/fon)
		Ocean C Barge V Rate Ch (\$/Ton) (1
		Other O Water Re Charges Ch. (\$/Ton) (\$/s)
		Other Transport Related tation Charges Charges (\$fTon) (\$fTon) (\$p)
\$62.22	\$53.37	

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month. December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

									Д	s Received	l Coal Qua	lity
						Effective Purchase	Total Transport	FOB Plant	Sulfur	8TU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(8)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	TR	53,075.32			\$4.72				

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form;

2. Reporting Company: Tampa Electric Company 1. Reporting Month: December Year: 2011

3. Plant Name: Polk Station (1)

Haul Edwards, Director Financial Reporting

!	Line No.
t Transfer facility N/A N/A 53,075.32 N/A \$0.00	Supplier Name (b)
N/A	Mine Location (c)
N/A	Purchase Type (d)
53,075.32	Tons (e)
N/A	FOB Mine Price (\$/Ton)
\$0.00	Shorthaul & Loading Charges (\$/Ton) (g)
	Original Invoice Price (\$/Ton) (h)
\$0.00	Retro- active Price Adjustments (\$/Ton) ())
	Base Price (\$/Ton)
\$0.00	Retro- active Quality Effective Price Base Adjust- Purchase djustments Price ments Price (\$fTon) (\$fTon) (\$fTon) (\$fTon) (\$fTon)
	Effective Purchase Price (\$/Ton) (I)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:____

Paul Edwards, Director Financial Reporting

_	Line No.
Transfer facility	Supplier Name (b)
NIA	Mine Location (c)
N/A	Rail Charges Waterborne Charges Total Add'i Charges Add'i Charges Charges Total Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Ocean Other Other Transpor- Effective Shorthaul Other River Trans- Effective Shorthaul Other River Transporthaul Other River Transporthaul Other River Trans
TR	Trans- port Mode (e)
53,075.32	Tons
	Effective S Purchase & Price (\$/Ton) (9)
\$0.00	Add'l Shorthaul & Loading Charges (\$/Ton)
	Rail Rail Rate (\$/Ton)
\$0.00	Rail Charges Other Rail Rail Rail Rate Charges (\$fTon) (\$fTon) () ()
	River Barge Rate (\$/Ton)
	Waterborne Charges River Trans- Ocean Ot Barge loading Barge Wa Rate Rate Cha (\$Ton) (\$Ton) (\$Ton) (\$f(n) (\$f(n)) (\$f
	Ocean Barge Rate (\$/Ton)
	Other Water Charges (\$/Ton)
	r Other I r Related es Charges (5/Ton) (5/Ton) (0)
	Total Transportation Charges (\$/Ton)
\$4.72	FOB Plant Price (\$/Ton)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reposit 6 (813) 228 - 4891

Signature of Official Submitting Report
 Paul Edwards, Direct

Reporting Month: December Year: 2011
 Reporting Company: Tampa Electric Company

5. Date Completed: February 15, 2012

	2	9	=	(ii)	(9)	3	(e)	(a)	<u>(C</u>	(B)	(a)
(#) (m) (m)	- E	Palle	Designator or Title	Ē	Ions	Number	Supplier	Tent	Name	Reported	Ģ
-			Column	Form	Volume	Line	:	Generating	Plant	Month	Line
Cocies Person f		2		1	CE	Original		intended	Form		

None