

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

REDACTED

February 15, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
12 FEB 15 AM 11:30
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 120001-EI

Dear Ms. Cole:

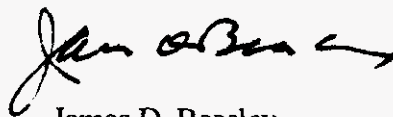
11 copies filed - dm

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2011. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____
JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

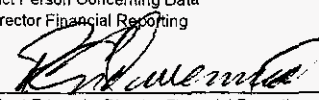
DOCUMENT NUMBER-DATE
00877 FEB 15 12
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/07/11	F02	*	*	1,065.55	\$128.93
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/08/11	F02	*	*	1,066.55	\$125.08
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/09/11	F02	*	*	890.31	\$125.00
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/10/11	F02	*	*	1,245.62	\$125.00
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/11/11	F02	*	*	710.57	\$125.00
6.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/02/11	F02	*	*	533.26	\$130.40
7.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/05/11	F02	*	*	1,599.43	\$129.85
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/06/11	F02	*	*	1,065.07	\$130.14
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/07/11	F02	*	*	533.67	\$129.37
10.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/12/11	F02	*	*	356.19	\$125.54
11.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/13/11	F02	*	*	888.33	\$125.71
12.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/14/11	F02	*	*	874.57	\$122.15
13.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/15/11	F02	*	*	889.19	\$122.86
14.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/16/11	F02	*	*	711.10	\$122.81
15.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/17/11	F02	*	*	533.74	\$122.81
16.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/18/11	F02	*	*	177.40	\$122.81

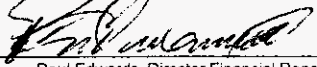
* No analysis taken
FPSC FORM 423-1 (2/87)

REDACTED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

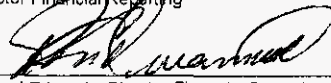
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	12/07/11	F02	1,065.55									\$0.00	\$0.00	\$128.93
2.	Big Bend	RKA Petroleum Co.	Big Bend	12/08/11	F02	1,066.55									\$0.00	\$0.00	\$125.08
3.	Big Bend	RKA Petroleum Co.	Big Bend	12/09/11	F02	890.31									\$0.00	\$0.00	\$125.00
4.	Big Bend	RKA Petroleum Co.	Big Bend	12/10/11	F02	1,245.62									\$0.00	\$0.00	\$125.00
5.	Big Bend	RKA Petroleum Co.	Big Bend	12/11/11	F02	710.57									\$0.00	\$0.00	\$125.00
6.	Polk	RKA Petroleum Co.	Polk	12/02/11	F02	533.26									\$0.00	\$0.00	\$130.40
7.	Polk	RKA Petroleum Co.	Polk	12/05/11	F02	1,599.43									\$0.00	\$0.00	\$129.85
8.	Polk	RKA Petroleum Co.	Polk	12/06/11	F02	1,065.07									\$0.00	\$0.00	\$130.14
9.	Polk	RKA Petroleum Co.	Polk	12/07/11	F02	533.67									\$0.00	\$0.00	\$129.37
10.	Polk	RKA Petroleum Co.	Polk	12/12/11	F02	356.19									\$0.00	\$0.00	\$125.54
11.	Polk	RKA Petroleum Co.	Polk	12/13/11	F02	888.33									\$0.00	\$0.00	\$125.71
12.	Polk	RKA Petroleum Co.	Polk	12/14/11	F02	874.57									\$0.00	\$0.00	\$122.15
13.	Polk	RKA Petroleum Co.	Polk	12/15/11	F02	889.19									\$0.00	\$0.00	\$122.86
14.	Polk	RKA Petroleum Co.	Polk	12/16/11	F02	711.10									\$0.00	\$0.00	\$122.81
15.	Polk	RKA Petroleum Co.	Polk	12/17/11	F02	533.74									\$0.00	\$0.00	\$122.81
16.	Polk	RKA Petroleum Co.	Polk	12/18/11	F02	177.40									\$0.00	\$0.00	\$122.81

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

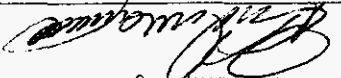
1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

6. Date Completed: February 15, 2012

Paul Edwards, Director Financial Reporting



5. Signature of Official Submitting Form:

(813) - 228 - 4891

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Ken American	9, KY, 177	LTC	RB	17,769.10	\$70.63	3.02	11,682	8.65			11.48
2.	Knight Hawk	10, IL, 145	LTC	RB	69,059.79	\$48.81	3.12	11,081	8.95			13.42
3.	Allied Resources	9, KY, 233	LTC	RB	26,624.10	\$70.13	2.67	11,851	9.28			9.76
4.	Armstrong Coal	9, KY, 177	LTC	RB	43,513.00	\$68.81	2.66	11,568	8.30			12.03
5.	Patriot	9, KY, 101	S	RB	30,463.60	\$67.63	2.66	11,115	8.69			13.96
6.	Peabody Coal Sales	10, IL, 165	S	RB	22,839.23	\$73.18	2.85	12,043	8.46			9.70
7.	Peabody Coal Sales	10, IL, 165	S	RB	9,428.40	\$73.18	2.85	12,043	8.46			9.70
8.	Peabody Coal Sales	10, IL, 59	S	RB	20,760.53	\$73.18	2.85	12,043	8.46			9.70
9.	Peabody Coal Sales	17, CO, 107	S	RB	11,477.30	\$73.67	0.46	11,055	8.89			12.01


As Received Coal Quality

(1) United Maritime Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ken American	9,KY,177	LTC	17,769.10	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	69,059.79	N/A	\$0.00		\$0.00		\$0.00	
3.	Allied Resources	9, KY, 233	LTC	26,624.10	N/A	\$0.00		\$0.00		\$0.00	
4.	Armstrong Coal	9, KY, 177	LTC	43,513.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Patriot	9, KY, 101	S	30,463.60	N/A	\$0.00		\$0.00		\$0.00	
6.	Peabody Coal Sales	10, IL, 165	S	22,839.23	N/A	\$0.00		\$0.00		\$0.00	
7.	Peabody Coal Sales	10, IL, 165	S	9,428.40	N/A	\$0.00		\$0.00		\$0.00	
8.	Peabody Coal Sales	10, IL, 59	S	20,760.53	N/A	\$0.00		\$0.00		\$0.00	
9.	Peabody Coal Sales	17, CO, 107	S	11,477.30	N/A	\$0.00		\$0.66		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

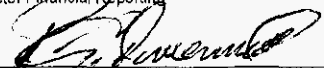
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Ken American	9,KY,177	Muhlenberg, KY	RB	17,769.10		\$0.00		\$0.00								\$70.63
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	69,059.79		\$0.00		\$0.00								\$48.81
3.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	26,824.10		\$0.00		\$0.00								\$70.13
4.	Armstrong Coal	9, KY, 177	Muhlenberg, KY	RB	43,513.00		\$0.00		\$0.00								\$68.81
5.	Patriot	9, KY, 101	Henderson Cnty., KY	RB	30,463.80		\$0.00		\$0.00								\$67.63
6.	Peabody Coal Sales	10, IL, 165	Saline Cnty., KY	RB	22,839.23		\$0.00		\$0.00								\$73.18
7.	Peabody Coal Sales	10, IL, 165	Saline Cnty., KY	RB	9,428.40		\$0.00		\$0.00								\$73.18
8.	Peabody Coal Sales	10, IL, 59	Gallatin Cnty., KY	RB	20,760.53		\$0.00		\$0.00								\$73.18
9.	Peabody Coal Sales	17, CO, 107	Routt Cnty., CO	RB	11,477.30		\$0.00		\$0.00								\$73.67

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point of F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	195,063.00			\$81.30	2.81	11,178	9.03	13.35
2.	Transfer Facility - Polk	N/A	N/A	OB	13,211.00			\$92.69	4.81	14,494	0.32	5.32
3.	Alliance Coal	9,KY,107	LTC	UR	59,003.70			\$76.43	3.00	12,181	8.25	9.58
4.	Alliance Coal	9,KY,107	LTC	UR	116,428.70			\$76.43	3.00	12,181	8.25	9.58

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
 Effective with the January 2008 filing.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

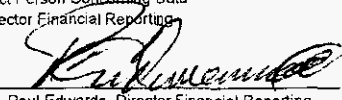
6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	195,063.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	13,211.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	59,003.70	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	116,428.70	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	195,063.00		\$0.00		\$0.00							\$81.30
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	13,211.00		\$0.00		\$0.00							\$92.69
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	59,009.70		\$0.00		\$0.00							\$76.43
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	116,428.70		\$0.00		\$0.00							\$76.43


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(913) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Valero	N/A	S	RB	49,703.82	\$53.37		\$62.22	4.10	14,127	0.19	8.21
2.	Marathon	N/A	S	RB	11,871.20				5.68	14,298	0.22	6.67

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Valero	N/A	S	49,703.82	N/A	\$0.00		\$0.00		\$0.00	
2	Marathon	N/A	S	11,871.20	N/A	\$0.00		\$0.00		\$0.00	


(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director, Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:  Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012

Line No.	Supplier Name	Mine Location	Shipping Point	Trans-port Mode	Tons	Effective Purchase Price (\$/Ton)	Charges (\$/Ton)							Total Transportation Charges (\$/Ton)	Delivered Price (\$/Ton)	
							Add'l Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans-loading Rate	Ocean Barge Rate	Other Water Charges			Other Related Charges
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Valero	N/A	N/A	RB	49,703.82		\$0.00									\$53.37
2	Marathon	N/A	N/A	RB	11,871.20		\$0.00		\$0.00							\$62.22

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting


6. Date Completed: February 15, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	53,075.32			\$4.72				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2012


1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	53,075.32	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: February 15, 2012

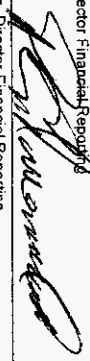
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Charges			Waterborne Charges			Total Transportation Charges (p)	FOB Plant Price (\$/Ton) (q)
							Short-haul Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Transfer facility	N/A	N/A	TR	53,075.32		\$0.00					\$0.00		\$4.72

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	None											