Eric Fryson

From:	REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent:	Monday, February 20, 2012 2:54 PM
To:	Filings@psc.state.fl.us
Cc:	Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject:	January 2012 PGS PGA filing - Docket No. 120003-GU
Attachments:	Peoples Gas System PGA January 2012 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd Peoples Gas System P.O. Box 111 Tampa, FL 33601 813 228-4668 kmfloyd@tecoenergy.com

b. Docket No. 120003-GU In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 19 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing for January 2012.

Paula K. Brown Peoples Gas System (813) 228-1444 (813) 228-1770 (FAX) pkbrown@tecoenergy.com

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February 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Mozys

Kandi Floyd Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas 702 North Franklin Street P.O. Box 2562 Tampa, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY CODUMENT NUMBER-DATE 00960 FEB 20 ≌ *****FPSE^{SCOMPISSION} CLERK

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					1		ONAMEIO	61
(785,781,11)	21'424'894	32'652,291		(262'261'11)	51'424'834	35,652,291	COMMODITY (Other)	
0	0	0		0	0	0	SWING SERVICE	Z 1
		10,385,000	00.0	0	10,385,000	10,385,000	NO NOTICE SERVICE	91
(696,518,8)	108,101,71	041'\$00'9Z	(72.12)	(696,518,8)	108'161'21	56,005,770	COMMODITY (Pipeline)	51.
							THERMS PURCHASED	
					1	980'896'81\$	(11) SELAS MARHT LATOT	14
(144,82)	0\$	144,82	00.0	(199'8\$)	0\$	199'85	COMPANY USE	13
	0\$	\$1'85 <u>1'</u> 446	00.0			\$1,827,446	NET UNBILLED	
\$1'398'1\$	061,848,712	£10'161'91\$	27.7	211'996'15	061'979'21\$	£70,191,81,818	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	н —
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	1782,671	2365,083	(31.ez)	(212,5282)	129'282\$	2365,083	ABHTO	6
0\$	0\$	0\$	i0/AIQ#	0\$	0\$	0\$	QNAMBO	
0\$	0\$	0\$	10/AIC#	0\$	0\$	0\$	COMMODITY (Pipeline)	2
							LESS END-USE CONTRACT:	
(296'81\$)	0001291\$	266'991\$	(95.11)	(296'81\$)	2162'030	166'581\$	ABHTO	9
116,082	182,272,287	975,191,52	68.f	116'08\$	282'525'582	928 161 75	QNAM3Q	
\$1,233,269	£13'330'2E3	000'260'21\$	97.6	692'222'1\$	699'022'21\$	\$15'092'300	COMMODITY (Other)	7
(098'01\$)	0\$	058,012	10/AIC#	(058'01\$)	0\$	098'01\$	SWING SERVICE	3
0\$	865,042	865'07\$	00'0	0\$	865,04\$	866'07\$	NO NOLICE SERVICE	z
(699'11\$)	115'815	952'05\$	(92-29)	(699'11\$)	129'81\$	962'06\$	COMMODITY (Pipeline)	F .
							COST OF GAS PURCHASED	
TNUOMA	DOWN EST.	AUTOA	%	TNUOMA	DOWN EST.	ACTUAL		
	REV. FLEX				REV. FLEX			
		•				CORRENT MON		
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				CEMBER 12	30 կնուսկ շ	LINAUNAL	Combined For All Rate Classes FOR THE PERIOD OF:	
	DIFFERENCI DIFFERENCI DIFFERENCI Differenci Differ	TNUOMA T73,5,572 02 526,0,52 02 526,0,52 02 526,0,52 03 526,0,52 04 526,0,52 05 526,0,52 05 526,0,52 05 526,0,52 05 526,0,52 05 526,0,52 05 526,0,52 178,52,12 526,0,52 178,52,12 527,524 05 02 05 02 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0 070,000 0	CTUAL ReV.FLEX DOWN EST 0.2960 0.5052 0.5053 1.0550 0.2996 1.0550 7.0507 0.2010 0.2996 0.517,251 71,0553 7.0550 0.2000 0.517,251 0.5070 0.5070 0.2996 0.517,251 0.5070 0.5070 0.2996 0.517,251 0.517,251 0.2950 0.0000 0.517,551 0.517,551 0.2936 0.0000 0.517,551 0.517,551 0.2936,0 0.0000 0.517,551 71,551,551 0.235,551 0.517,551 0.517,551 71,551,551 0.526,573 0.517,551 0.517,551 71,551,551 0.526,573 0.526,573 0.517,551 71,554,51 0.526,573 0.526,573 0.556,737 51,546,190 0.526,523 0.526,573 0.556,737 51,546,190 0.526,573 0.526,573 0.556,737 51,546,190 0.526,573 0.526,573 0.5565,237 51,546,190 0.0	NUOMA TR3 NWOL JUTDA % TNUOMA T23 V39 Action Action	ΠΡΓΕΠΚΕΝCE ΞΟΙΥΡΕΠΚΕΝC ΞΟΙΥΡΕΠΚΕΝC ΓΝΙΟΟΜΑ ΤΚΑ, ΝΤ ΑCUTDA - ΤΟΙΥΡΕΜΚΕΝC ΓΝΙΟΟΜΑ ΤΧΑ, ΝΤ ΑCUTDA - ΤΟΙΥΡΕΜΚΕΝC ΓΟΝΟΜΑ ΤΧΑ, ΝΤ ΑCUTDA - ΤΟΙΥΡΟΜΑ ΓΝΟΟΜΑ ΤΧΑ, ΝΤ ΑCUTDA - ΤΟΙΛΟΜΑ Γου ΤΟ ΤΑ ΤΚΟΥΛΑ - ΓΕλ. ΑΤ ΓΕλ. ΑΤ ΓΟλαριτ ΤΚΟΥΛΑ - ΓΕλ. ΑΤ ΓΕλ. ΑΤ Γου ΤΟ ΤΑ ΓΚΟΥΛΑ - ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ Γου ΤΑ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΟΟ ΤΟ ΤΑ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ ΓΕΛ. ΑΤ	Dividance Dividance <thdividance< th=""> Dividance <thdividance< th=""> Dividance <thdividance< th=""> <thdividance< th=""> <thdiv< td=""><td>TUDMAT LUTDA AUTOA TAUTOA 123,512 0.0000,0 0.000,0 0.0000,0</td><td>Construction Construction Construction</td></thdiv<></thdividance<></thdividance<></thdividance<></thdividance<>	TUDMAT LUTDA AUTOA TAUTOA 123,512 0.0000,0 0.000,0 0.0000,0	Construction Construction

08.04)	(02788.25)	203.08	267 211	(08.04)	(02988.25)	909.08	267.511	POR POLAD TO NERREST (001
08.04)	(78822.0)	20308.0	26461.1	(08.02)	(0.32886)	90908.0	26451.1	4 PGA FACTOR ADJUSTED FOR TRAES (42x43)
00'0	00000'0	1.00503	£0900'L	00.0	00000'0	1,00503	1.00503	3 REVENUE TAX FACTOR
8.02)	(52725.0)	20208.0	112924	(08.02)	(52725.0)	20208.0	1,12924	2 TOTAL COST OF GAS (40+41)
0.0	00000.0	(28910.0)	(28910.0)	00.0	00000'0	(28910.0)	(28910.0)	1 TRUE-UP (E-4)
6.95)	(22122.0)	19818.0	909111	(96'62)	{0.32723}	19818.0	90911.1	(11/12) SALES MARTINE (11/127)
0'0	00000.0	00000 0	00000.0	00'0	00000.0	00000'0	00000.0	B COMPANY USE (13/26)
0.0	(20208-0)	00000 0	20208.0	00.0	(0.80202)	00000'0	20208.0	R NEL DNBIFFED (15/52)
37.45	25905.0	48818.0	25215.0	87 28	23905.0	18818.0	0.61232	(11/24) (11/24)
0.0	00000.0	00000'0	00000.0	00'0	000000	00000.0	00000.0	6 OTHER (9/23)
10//\10#	10//10#	10/AIG#	10/AIC#	10//10#	10/AIC#	10/AIG#	10/AIG#	(ZZ/8) GNAMAD
10///0#	10/AIC#	10/AIG#	10/AJQ#	10/AIG#	10/AJC#	10/AIO#	10/AIC#	t COWWODILX (bibeline) (7/21)
								LESS END-USE CONTRACT
0.0	00000'0	00000'0	0000010	00.0	00000'0	00000.0	00000.0	3 OTHER (6/20)
P6'L	10100.0	60290.0	20190.0	#6 "1	10100.0	0.05203	20120.0	(6L/S) ONAMED 2
40'3	0.25084	0.62133	62075.0	40.37	0.25084	0 62133	67025'0	I COMMODITY (Other) (4/18)
10/AIG#	10/AIG#	10/AIQ#	10/AIQ#	10/AIC#	10/AIC#	i0/AIC#	10/AIC#	0 2MING 2EKAICE (3/11)
0.00	0000010	68600.0	68500.0	00.0	00000'0	0.00369	0.00389	B NO NOLICE SEKAICE (3/18)
ia.T)	(80000-0)	80100.0	91100.0	(69°Z)	(80000.0)	80100.0	91100.0	8 COMMODITY (Pripeline) (1/15)
		-	• · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			СЕИТЗ РЕК ТНЕКМ
6.65	S09'269'S	871,811,41	078,774,8	39.94	\$09'ZE9'9	921,811,41	078,774,8	(\$\$) TOTAL THERM SALES (24)
10.0	0	0	0	00.0	0	0	0	6 COMPANY USE
0.0	(1'462'255)	0	1'462,522	00'0	(1'462,522)	0	1'462,522	
(34°3	(972,048,4)	371,311,41	124,430,81	(34.36)	(922,648,4)	371,311,41	134,436,81	4 TOTAL PURCHASES (11+18-23)
0.0	0	0	0	00.0	0	0	0	R OTHER
10/AIQ#	0	0	0	10/AIG#	0	0	0	QNAMBQ 2
i0/AIC#	0 .	0	0	i0/AlO#	0	0	0	1 COMMODITY (Pipeline)
								LESS END-USE CONTRACT
0'0	0	0	0	00'0	0	0	0	ABHTO 0
(0.0)	(529'72)	298'916'99	255'175'75	(\$0.0)	(529'\$Z)	298'316'862	289'178'79	GNAMED 8
(34.36	(922'678'7)	941'911'91	157'796'81	(35.45)	(9/2'6#8'#)	521,811,51	191 196'81	B COMMODILA (Official
10/AIQ#	0	0	0	10/AIQ#	0	0	0	
10//40#	l o	8/9'698'9	8/9'698'9	00'0	0	879,638,3	8/9'698'9	
	1-				-			
rs*ec)	(\$99'862'8)	989'012'11	151,101,21	(93.56)	(\$99'262'2)	984,015,11	15,104,151	e COMMODITY (Pipeline)
31.0	766'985'E \$	271'899'11\$	£31,272,72	50.15	\$66'58 <u>5'</u> C\$	2+1'899'11\$	£\$1'226'2\$	I TOTAL THERM SALES (11) THERMS PURCHESED
0.0	05	0\$	0\$	00.0	05	0\$	0\$	COMPANY USE
	(226'221'1\$)		1	00'0	(279,271,12)	0\$	270,571,12	
0.0	21 22 22 230	0\$	218'912'6\$	16.81	21'845'330	111'899'11\$	218'912'6\$	3 NET UNBILLED 1 TOTAL C((1+2+3+4+5+6)-(7+8+9+10)
6.81	022 298 15	741,558,112	114 217 03	15 24	025 CBA 12	741 833 112	218 312 03	0 10101 010101 0101 0
	101000				10.01.00			
0.0	(915'755)	786,9812	\$541,503	00.0	(915'755)	286'981\$	\$541,503	язнто е
10/AIQ#	0\$	0\$	0\$	10/AIQ#	0\$	0\$	0\$	DEMAND 8
10/AIC#	0\$	0\$	0\$	i0/AIG#	0\$	0\$	0\$	(Pripeline) Y COMMOD 7
				1				LE\$\$ END-USE CONTRACT:
9.1	298'4\$	688'601\$	220'801\$	69'1	298'12	688,6012	220'801\$	S OTHER
8. F	223'255	\$11'928'2\$	\$55'217,586	68'1	223'233	811,928,52	\$69'ZLL'Z\$	PEWAND
8.61	020'++2'1\$	281'044'8\$	211,920,712	68.61	010'##1'15	281'077,82	211'9Z0'2\$	t COMMODILL (O(PEL)
10/AIQ#	(205'95)	0\$	202'9\$	10/AIQ#	(202'9\$)	0\$	202'305	
0.0	05	\$26,723	£22'92\$	00.0	0\$	£ZZ'9Z\$	\$26,723	5 NO NOLICE ZEKAICE
19.64) 10.0	(\$2'333)	212,222	199'215	(43.68)	(522'3\$)	222'21\$	199'21\$	
9 681	1000 391	UUG 6 F3	103 213	143 691	1000 341		P33 2 P3	COST OF GAS PURCHASED
%	TNUOMA	DOWN EST.	ACTUAL	%	TNUOMA	DOWN EST.	ACTUAL	030110011000
	DIFFERENCE	REV. FLEX			DILLEBENCE	REV. FLEX		
		TAD OT DOIRER		-			CURRENT MON	
					CEMBER 12			For Residential Customers FOR THE PERIOD OF:
					ECOVERY FACTOR			
10 Z 9g 6 ⁹								

66.39	53,31066	\$0.304	26.933	66.39	99016.68	80.304	26.953	100. TEARABN OT DEDNUDR ROTDAR AD9 24
66.39	11223.0	0.80304	£6692.0	65.33	11553.0	\$00304	0~56993	44 PGA FACTOR ADJUSTED FOR TAXES (42x43)
00.0	00000.0	1.00503	£0500.1	00.0	00000.0	1.00503	1.00503	43 REVENUE TAX FACTOR
65.38	0.53044	20667.0	0.26858	66.39	0.53044	20667.0	0.26858	42 TOTAL COST OF GAS (40+41)
00.0	00000.0	(28810.0)	(28910.0)	00'0	00000.0	(28910.0)	(28910.0)	41 TRUE-UP (E-4)
20.88	0.63044	48318.0	0,28540	20.88	0.63044	48318.0	0.28540	(TS1/F) SELES MREHT LATOT 04
00.0	00000.0	0.0000.0	00000.0	00.0	(19217.0)	00000.0	19217.0	39 COMPANY USE (13/26)
00.0	(6 19 85.1)	00000.0	64982.1	00.0	(64982.1)	00000.0	1.28649	38 NEL ÛNBIFFED (15/32)
10.24	0.34277	78518.0	70272.0	45.01	77242.0	18218.0	70574.0	37 TOTAL COST (11/24)
00.0	00000'0	0000010	00000.0	00.0	000000	00000.0	00000.0	36 OTHER (9/23)
10/AIQ#	10/AIG#	i0/AIC#	10/AIG#	10/AIQ#	10/AIQ#	10/AICI#	10/AICI#	32 DEWAND (8/22)
10/AJQ#	10//\/0#	i0/AIQ#	10/A/Q#	i0/AIQ#	10/AIC#	10/AIC#	10/AIQ#	34 COMMODITY (Pipeline) (7/21)
00.0	00000.0	00000'0	00000.0	00.0	00000'0	00000.0	00000.0	33 OTHER CONTRACT: CESS END-USE CONTRACT: (6/20)
\$6°L	10100.0	000000	0.05102	¥6'1	10100.0	£0290'0	20190.0	(61/3) DEMEMD (61/3) (02116R (020)
40.37	101000	0.62133	67075.0	10.1	¥809Z'0	0.62133	670150 0	31 COMMODITY (Other) (4/18)
10/AIG#	10/AIO#	10/AIG#	10/AIC#	10//10#	10/AIG#	10/AIQ#	10/AIC#	30 2MMODILX (OPPO)
00'0	00000-0	68000.0	68200'0	00.0	00000'0	680000	0.00389	So no notice sebuce (346)
(09.7)	(80000-0)	80100.0	91100.0	(09.7)	(80000.0)	80100.0	91100.0	28 COMMODITY (Pipeline) (1/15)
(03 2/	1000000	00000	1 37300 0	1100 LI	1120000 0/	80100 0	1 37700 V	
(11'602)	(12'348'458)	611,ecc,T	22,688,147	(11.602)	(824,845,81)	612'622'2	27'989'22	27 TOTAL THERM SALES (24)
00.0	(978'11)	0	918'11	00.0	(978'11)	0	978'11	26 COMPANY USE
00.0	(827,802)	0	827,808	00.0	(827,802)	0	877,80 2	38 NEL DUBICCED
(89-98)	(121,84-0,3)	1'339'14	13'68'189'EL	(69.38)	(121,845,8)	612'688'Z	13,687,840	24 TOTAL PURCHASES (15-81-17) 232AHDRUG 1ATOT 42
00.0	0	0	0	00'0	0	0	0	23 OTHER
10/AIG#	0	0	0	10/AIG#	0	0	0	22 DEWAND
10/AIO#	0	0	0	10/AIO#	0	0	0	21 COMMODITY (Pipeline)
		1						LESS END-USE CONTRACT:
00'0	0	0	0	00.0	0	0	0	20 OTHER
(50.0)	(229'21)	961'961'12	27,807,423	(50.0)	(229'21)	961'#61'12	£27'108'12	DNAMED 61
(64.98)	(121'876'9)	612'600'2	13,684,7840	(69.98)	(121,845,8)	612'622'2	13,688,5840	18 COMMODITY (Other)
10/AIC#	0	0	0	10/AIG#	0	0	0	12 2MING 2EBAICE
00.0	0	3'212'313'5	3,616,323	00.0	0	3'242'353	3'212'323	10 NO NOLICE ZEBAICE
(95.38)	(2020'304)	915,188,2	619,108,01	(92'58)	(2'050'304)	215,188,2	619,100,01	15 COMMODITY (Pipeline)
	1.000 000 27	110 100 1		102 387	1000 000 37	100 000 1		DARCHASED
(34,28)	(688'266'#\$)	25,968,044	210'986'933	(99 (8)	(688'266' 7 \$)	10'886'9\$	210'385'01\$	14 TOTAL THERM SALES (11)
00'0	(177'85)	0\$	177'8\$	00.0	(28'441)	0\$	177'85	13 COMPANY USE
00.0	(+2+'+595)	0\$	2664,474	00.0	(\$27'4195)	0\$	2654,474	
(8.14)	(212,78+2)	**0'886'9\$	952'927'95	(71.8)	(ZLZ'/875)	25,988,044	\$6,475,256	11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED
	1000 2000/	110 880 33	336 367 33	1000	12 PC 10P3/	PF0 080 33	530 3LV 53	01 101101010101010101010101010101010101
00.0	(268'22\$)	789'96\$	185'2215	00.0	(768,722)	\$ 89'96 \$	189'821\$	9 ОТНЕК
10/AIG#		0\$	0\$					
	0\$		1	10//10#	0\$	0\$	0\$	8 DEMAND
10/AIO#	0\$	0\$	0\$	10/AIG#	0\$	0\$	0\$	7 COMMODITY (Pipeline)
(0+:00)	(6Z8'0Z\$)	171'195		(01.00)	(LESS END-USE CONTRACT:
(36.45)			026'22\$	(36.45)	(\$20'85)	101'29\$	026'22\$	6 ÓTHER
68.1	\$21,388	691'977'1\$	182'817'1\$	68.1	\$\$2'388	691'977'1\$	187,814,12	QNAMED 8
(02.11)	(\$210,800)	885,038,42	881'120'9\$	(02.11)	(008'019\$)	84,560,388	881'120'9\$	4 COMMODITY (Other)
10/AIC#	(843,42)	0\$	849.42	i0/ /J @#	(84,548)	0\$	845,48	3 2MING 2EBAICE
00.0	0\$	\$19'E1\$	929'61\$	00.0	0\$	313,675	929'615	5 NO NOLICE SERVICE
(57'66)	(026'9\$)	\$95'95	\$19'21\$	(34.66)	(02£'9\$)	\$\$£'9 \$	\$15'675	COMMODITY (Pipeline)
	1	*						COST OF GAS PURCHASED
%	TNUOMA	DOWN EST.	ACTUAL	%	TNUOMA	DOWN EST.	JAUTDA	
3	DIFFERENCE	REV. FLEX			DIFFERENCE	REV. FLEX	1	
	31	AD OT DOIRE					CURRENT MON	
F					ECEMBER 12		ST YAAUNAL	For Commercial Customers FOR THE PERIOD OF:
Fage 3 of 3	-				RECOVERY FACTOR			
1-A 3JUG	USHUS				TAMIT23 JA	VERSUS ORIGIN	V OF ACTUAL V	MPANY: PEOPLES GAS SYSTEM COMPARISO

COMPANY: PEOPLES GAS SYSTEM

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PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: January 2012

	COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
	1 Commodity Pipeline (FGT)	18,088,080	(\$5,895)	(\$0.00033)
	2 Commodity Pipeline (SNG)	3,631,380	\$26,334	\$0.00725
	3 Commodity Pipeline (Gulfstream)	4,278,330	\$9,327	\$0.00218
	4 Commodity Pipeline-(FGT)-Dec'11 Accrual Adj.	1,780	\$0	\$0.00020
	5 Commodity Pipeline (Gulf)-Dec'11 Accrual Adj.	6,200	\$471	\$0.07589
	6 TOTAL COMMODITY (Pipeline)	26,005,770	\$30,236	\$0.00116
	SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
	7 Swing Service-Demand-3rd Party Suppliers	0	\$10,850	\$0.00000
	8 TOTAL SWING SERVICE	0	\$10,850	\$0.00000
	COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
	9 Purchases from 3rd Party Suppliers	31,700,500	\$11,866,105	\$0.37432
	10	16,979	\$10,406	\$0.61287
	11	232,500	\$32,550	\$0.14000
	12 Purchases-3rd Party Suppliers-Dec'11 Accrual Adj.	(190)	(\$190)	\$1.00068
2	13 Commodity Other-(Gulfstream)-Dec'11 Accrual Adj.	(6,460)	(\$2,192)	\$0.33929
	14 Cashouts-Peoples' Transportation Customers	166,802	\$46,807	\$0.28061
	15 NCTS Program Cashouts	105,066	\$32,045	\$0.30500
	16 Commodity Other (SNG)	(38,770)	(\$11,917)	\$0.30736
	17 Commodity Other (Gulfstream)	81,510	\$24,975	\$0.30641
	18 Bookouts- Dec'11	(671,160)	(\$215,321)	\$0.32082
	19 Imbalance Cashout (FGT)	(138,120)	(\$59,903)	\$0.43370
	20 Imbalance Cashout (FGT)-Dec'11 Accrual Adj.	1,192,150	\$368,851	\$0.30940
	21	11,484	\$5,083	\$0.44258
	22 TOTAL COMMODITY (Other)	32,652,291	\$12,097,300	\$0.37049
	DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
	23 Demand (FGT)	110,625,670	\$5,678,489	\$0.05133
	24 Demand (SNG)	5,081,880	\$209,331	\$0.04119
	25 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
	26 Temporary Relinquishment Credit-(FGT)	(67,044,780)	(\$3,363,549)	\$0.05017
	27 Temporary Acquisition	22,502,970	\$1,056,289	\$0.04694
	28 Capacity Release Recall	133,220	\$6,253	\$0.04694
	29 TOTAL DEMAND	82,148,960	\$4,191,376	\$0.05102
	OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
	30 Administrative Costs	0	\$113,167	\$0.00000
	31 Odorant Charges	0	\$850	\$0.00000
	32 Transportation Trailer Charges	0	\$71,980	\$0.00000
	33 TOTAL OTHER	0	\$185,997	\$0.00000

DOCKET NO. 120003-GU MONTHLY PGA FILED: FEBRUARY 20, 201

Page 1 of 1

OMPANY: PEOPLES GAS SYSTEM							\$CHEDU	LE A-Z
FOR THE PERIOD OF:	January-12	Through	December-12					Page 1 of 1
	CURRENT MONT	H: JANUARY 1	2			PERIOD TO D	ATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFEREN	CE
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,099,709	13,330,569	\$1,230,860	\$0.09233	\$12,099,709	\$13,330,569	\$1,230,860	\$0.0923
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,082,923	4,215,621	132,698	0.03148	\$4,082,923	\$4,215,621	132,698	0.0314
3 TOTAL	16,182,632	17,546,190	1,363,558	0.07771	\$16,182,632	\$17,546,190	1,363,558	0.0777
4 FUEL REVENUES	18,958,086	17,546,190	(1,411,896)	(0.08047)	\$18,958,086	\$17,546,190	(1,411,896)	(0.0804
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$197,272	\$197,272	0	0.0000
6 FUEL REVENUE APPLICABLE TO PERIOD *	19,155,358	17,743,462	(1,411,896)	(0.07957)	\$19,155,358	\$17,743,462	(1,411,896)	(0.0795
(LINE 4 (+ or -) LINE 5)							Ē	
7 TRUE-UP PROVISION - THIS PERIOD	2,972,726	197,272	(2,775,454)	(14.06917)	\$2,972,726	\$197,272	(2,775,454)	(14.0691
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	130	170	39	0.23079	\$130	\$170	39	0.2307
9 BEGINNING OF PERIOD TRUE-UP AND	699,797	2,713,565	2,013,768	0.74211	699,797	2,713,565	2,013,768	0,7421
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(197,272)	(197,272)	0	0.00000	(\$197,272)	(\$197,272)	0	0.0000
(REVERSE OF LINE 5)								
10a OVER EARNINGS REFUND	(425)	C	425	0.00000	(\$425)	\$0	425	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,474,956	2,713,735	(761,222)	(0.28051)	3,474,956	2,713,735	(761,222)	(0.2805
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	o	0,0000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,474,956	2,713,735	(761,222)	(0.28051)	\$3,474,956	\$2,713,735	(\$761,222)	(\$0,2805
TEREST PROVISION								
13 BEGINNING TRUE-UP AND	699,797	2,713,565	2,013,768	0.74211	* If line 5 is a refu	nd add to line 4		
INTEREST PROVISION (9)					If line 5 is a coll	ection () subtrac	t from line 4	
14 ENDING TRUE-UP BEFORE	3,474,826	2,713,565	(761,261)	(0.28054)				
INTEREST (13+7-5+10a+11a)								
15 TOTAL (13+14)	4,174,623	5,427,130	1,252,507	0.23079				
16 AVERAGE (50% OF 15)	2,087,311	2,713,565	626,254	0.23079				
17 INTEREST RATE - FIRST	0.03	0.03	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	0.12	0.12	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	0.150	0.150	0	0.00000				
20 AVERAGE (50% OF 19)	0.075	0.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000				
22 INTEREST PROVISION (16x21)	\$130	\$170	\$39	\$0,23079				

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				SYSTEN	SYSTEM SUPPLY AND END USE) USE			-	Parge 1 of 1	
	ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Jan'12	JANUARY 1	JANUARY 12 THROUGH DECEMBER 12	MBER 12					
F	(A) (B)	Q	(0)	3	(E)	(9)	(H) COMM COST	() ()	(1)	(W)	(r) 101 M
	PURCHASED MO FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END	TOTAL PURCHASED	THIRD	PIPELINE	DEMAND COST	OTHER CHARGES	CENTS PER THERM
5	FGT	6GS	FTS-1 COMM. PIPELINE	13,008,860		13,008,860		\$2,231.95			
	Jan 12 FGI Jan 42 FGT	894 996	FTS-2 COMM. PIPELINE FTS-1 DEMAND	5,079,220		5,079,220		(B, 126.75)	42 594 600 NT		
La.		SD4	FTS-2 DEMAND	10,809,040		10,809,040			776,629.48		
J.a.		PGS	NO NOTICE	10, 385,000		10,385,000			40, 397.65		
J.a.	Jan'12 FGT	PGS	FTS-1 CAPACITY RECALL	133,220		133,220			6,253.35		
٩,		PGS	COMM, OTHER	11,484		11,484	5,082.61				
<u>,</u>		PGS	COMM. PIPELINE	3,631,380		3,631,380		26,333.57			
		PGS	DEMAND	5,081,880		5,081,880			209,330.79		
	Jan 12 SOMAT	504 104	COMM, OTHER	(38,770)		(077,8E)	(11,916.50)	00 000 V			
			COMM, PIPELINE	000,012,8		4,478,530		00'075'6	601 E01 00		
			COMMANU			040'000'01	14 DTG 24		004,205.00		
· · · · ·		2 4	COMM OTHER	547 000		547 000 LP3	147 761 00				
	Jan'12	PGS	COMM. DTHER	133.000		133.000	66.217.50				.
	Jan'12	PGS	COMM. OTHER	1,659,120		1,659,120	454,129.40				
	Jan'12	PGS	COMM. OTHER	291,340		291,340	79,471.50				
	Jan'12	PGS	COMM. OTHER	90'00		900'06	25,480.00				
	Jan'12	PGS	COMM. OTHER	210,000		210,000	58,280.00				
	Jan'12	PGS	SWING	0		0	0.0		775.00		
	Jan'12	894 4	COMM. OTHER	3,402,440		3,402,440	963,304.31				
-	Jan'12	80d	COMM. OTHER	145,440		148,440	44,783.56				
	21.UG	204		2,690,140		2,890,140	584,347.10 37 105 35				
	Jan'12	201 201	COMM DTHER	88.4 920		37,010 And 920	79.515.545				
	Jan'12	PGS	COMM. OTHER	1,565,470		1,585,470	482,599.12				
	Jan'12	PGS	COMM. DTHER	936,310		936,310	255,457.16				
	Jan'12	PGS	SWING	0		•	00'0		775,00		
	Jan'12	PGS	COMM. OTHER	498,030		498,030	150,129.75				
	Jan'12	PGS	COMM. OTHER	4,579,610		4.579,610	1,427,777.07				
	Jan'12	PGS	COMM. OTHER	1,252,040		1,252,040	363,578,48				
	Jan 12	PGS	COMM. OTHER	138,250		136,250	41,196.50				
	1000 11 10 10 10 10 10 10 10 10 10 10 10	5 2	COMM. UTHER	011,150		011,156	15/,328.05				
	lan'12	5 Sol	COMM. OTHER	120.000		120.000	32.328.00				
	Jan'12	PGS	COMM. DTHER	645.360		845,360	216.019.63				
37 Jar	Jan'12	PGS	COMM. OTHER	150,000		150,000	40.800.00				
	Jan'12	PGS	COMM. DTHER	1,751,430		1,751,430	508,653.29				
	12, um	PGS	COMM. DTHER	100,000		100.000	29,500.00				
	Jan'12	PGS	COMM. DTHER	1,532,420		1,532,420	428,864.56		1		
	Jan'12	PGS	COMM, OTHER	140,250		140,250	38, 149.68				
	Jan'12	PGS PGS	SWING	0		æ	0.0		9,300.00		
	12 Jan 12	S GS	COMM. OTHER	697,750		597,760 202 500	265,459.04				
	Jan 12	804 804	COMM. OTHER COMM. OTHER	387,500 5.354.940		387,500	125,937.50				
	Jan 12	504	COMM. OTHER	33.390		065.58	26.267.85				
	Jan'12	PGS	COMM. OTHER	0		0	1,653,500.00				
48 Jar	Jan'12	PGS	COMM, OTHER	0		0	315,150,00				
	Jan'12	PGS	COMM, OTHER	•		0	238,200.00				
,	Jan'12	PGS	COMM. OTHER	•		0	144,900.00				
	Jan'12 Leves herts beconning of	PGS PCS	COMM. OTHER	0		0 900 900	140,400,00				
<u> </u>			COMM, CEDER	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		200,000	22.040,25				
3		291	COMM, OTHER	195,802		166,802	46,807,10				

COMPANY: PEOPLES GAS SYSTEM							SCHEDULE A-4
						Ľ	Page 1 of 6
	FOR THE PERIOD OF:	OF:	January-12	Through	December-12		
	PRESENT MONTH:		January-12				
(V)	(8)	(C)	(D)	(E)	(F)	(0)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
F	DRN# 25809	329	319	16,200	5,823	2,94000	3.03124
2	DRN# 25809	174	169	5,400	5,237	2.96000	3.05186
ň	DRN# 25809	- 26	25	3,000	2,910	2.80500	2.89205
•	DRN# 25809	106	103	3,300	3,201	2,72500	2.80957
20	DRN# 25809	435	426	13,600	13,191	2.66500	2.74771
•	DRN# 25809	110	106	3,400	3,298	2.51000	2,58790
7	DRN# 25809	100	26	3,100	3,007	2.50000	2.57759
•	DRN# 32606	100	97	3,106	3,007	2.35500	2.42809
o ,	DRN# 25809	100	25	3,100	3,007	2.41000	2.48479
10	DRN# 50026	103	100	3,200	3,104	2.57500	2.65491
11	DRN# 179851	106	103	3,300	3,201	2.6\$000	2.76317
12	DRN# 32606	0	0	0	0	0.0000	10//NG#
13	DRN# 25809	0	¢	0	0	0.0000	10/AIG#
14	DRN# 64217	0	¢	Ð	0	0,0000	#DIV/0;
15	DRN# 241390	•	0	9	0	0.00000	10/AIG#
16	DRN# 716	106	103	3,300	3,201	2,97500	3.06733
17	DRN# 716	161	156	5,000	4,850	2.78000	2.86627
18	DRN# 255292	290	262	900'5	8,729	3.20000	3.29931
19	DRN# 255292	156	161	5,155	5,000	3.01000	3,10341
20	DRN# 742101	161	156	4,993	4,843	2.95000	3.04155
21	SUBTOTAL	2,650	2,570	82,146	79,675	2.95704	3.04551
(1) The wellinead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).	each receipt point re	presents the actual cost of	gas to PGS from its supplier(s	s).			
(s) the above net volumes are claustered as an gas token do the curry area year or 1.2.) a spacing manung a usa sucratage on sub spacing. (s) the horded is the monthly areas chains are 515,645,645,645,646,647,646,647,647,648,647,644,648,647,647,647	carculated as in an gas is volumes shows are	s nowed to the City Gate VK	a FUT FIS-1 capacity naving a inder EGT ETS-2 mineline capac	culated as it an gas nowed to the City Gate via Fot F1S-1 capacity having a ruel surcharge of 4,01% per onth. volumes shows are 521.663 drifts nominated under 601.615.3 citedine canacity baving a fuel curcharge of 3.01% par 45.	1.01% mot 4.0		
(s) The monthly increased in the shown environment and more contract to the florida Gas Charlen environment of the florida Gas	listed above represen	nt nas moved on the Florid	a Gas Transmission nineline et	scent for 380,593 dth's moved			
the Southern Natural Gae nine	paline shown on line	1K3 thin 161 and 445 478 ch	th's moved on the Gulfstream	ine shown on line 163 throu 161 and 446 478 chils moved on the Guillstream Natural Gas Pineline Shown on line 123 THRU 145	line 128 THRU 152		
In the second interview of the second			THE PARTY AND THE PART AND A DATE OF THE PARTY	in the second time in the second			

International Constrained							Page 2 of 6	Page 2 of 6
Norm Fellet in Nontrix Annany 13 Annany 13 (1) (FOR THE PERIOD O	ų,	January-12	Through	December-12		
(A) (B) (C) (C) (D) (C) (D) (C) (D) (D) <th></th> <th>PRESENT MONTH:</th> <th></th> <th>January-12</th> <th></th> <th></th> <th></th> <th></th>		PRESENT MONTH:		January-12				
Trip Constrain Ref Determination Determination Determination	(A)	(B)	(C)	Ð	(E)	(£)	(0)	£
RECENT MODUT MODUT MODUT MODUT MODE MODE PRODUCTIONTUR DBM 74210 MARIN 0 MARIN 0 <td>i.</td> <td></td> <td>GROSS</td> <td>NET</td> <td>MONTHLY</td> <td>MONTHLY</td> <td>WELLHEAD</td> <td>CITYGATE</td>	i.		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
perconcription percont meditad meditad meditad meditad 01944 55(1) 20194 55(2) 213 213 2010 234 01944 55(2) 2014 213 2010 234 2400 23400 01944 55(2) 1014 213 210 213 2010 23400		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
(mass statistic) (mass statistic)<	PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$,MMBtu	(GxE)/F
(mar vicini (mar vi	l	DRN# 742101		313	10,000	9,639	2,96500	3.057
New 26971 106 413 5,58 6,00 27300 2 New 26971 1,48 1,41 1,43 0,00 2,700 2 Diw 26921 1,48 1,43 0,00 2,700 2 0,00 2,700 Diw 26921 1,48 1,43 0,00 2,700 0,00 2,700 Diw 26921 2,80 2,80 2,80 2,80 0,00 2,700 2,800 Diw 27210 2,80 2,80 2,80 2,80 2,800	1 5	DRN# 742101	323	313	10,000	689'6	2.80500	2,592,
Mark Activity (1986 5441) Usb (1887 542) Usb (1887 542) Usb (1886 5441) Usb (1886 541) Usb	3 3	TRN# 264292	166	161	5,155	5,000		2.814
1 1	*7 1	DRAW 742104	161	156	5,000	4,850		2.794
(1) (1) <td>8 1</td> <td></td> <td>U I</td> <td>197</td> <td>10.776</td> <td>10,452</td> <td></td> <td>2,886</td>	8 1		U I	197	10.776	10,452		2,886
Circuit Circuit <t< td=""><td>97</td><td></td><td>1 246</td><td>1.251</td><td>40,000</td><td>38,796</td><td></td><td>2.742</td></t<>	97		1 246	1.251	40,000	38,796		2.742
Mer Article East 250 7,93 7,73 2,500 2,900 Difker 742(1) 253 6 4 2 26 7 2 </td <td>7</td> <td></td> <td>399</td> <td>645</td> <td>20,620</td> <td>19,939</td> <td></td> <td>2,783</td>	7		399	645	20,620	19,939		2,783
Mark Argan Deba 74(21) 213 216 6,910 6,712 2,656 2 Deba 74(21) 113 113 113 113 2,063 2,063 2,060 2,	87	DD04 742404	256	250	7,993	7,752		2.587
Circle Circle<	57		144	216	6,910	6,702		2.580
Filter 153 5,045 5,045 6,455 2,2000 Filter 7,151 1,15 1,15 4,444 4,000 2,816 2,2600 Filter 7,215 1,15 1,15 4,444 4,000 2,816 2,2600 Filter 7,215 1,15 1,15 2,000 2,816 2,2600 Filter 7,215 1,15 2,000 1,16 2,1900 2,1900 2,1900 Filter 7,215 1,12 1,1000 1,1000 1,1000 2,1900 2,1900 Filter 7,12 2,12 2,12 2,1000 2,1900 2,1900 2,1900 Filter 7,12 2,12	00		1	54	2.056	1,993		2.505
Metry field Total Tit <				158	5 048	4,536		2.660
ONW TAGN Tag Tag <td>32</td> <td>LISTIC TINC</td> <td>5 7</td> <td>125</td> <td>4,000</td> <td>3,880</td> <td></td> <td>2.644</td>	32	LISTIC TINC	5 7	125	4,000	3,880		2.644
New X-101 ST	33				1431	4,301		2.835
International Internadom International Internation	2		2		U UUU E	2.910		3.041
DRM TA	35			125	4 000	3,830		3.062
New 17240 323 314 10,000 9,69 2.4550 DRW# 17240 355 344 11,000 9,69 2.4550 2.3500 DRW# 25003 161 78 2.500 2.465 2.500 2.550 2.5	36 	101241 #020	1	5	2.000	1.940		2.448
Nriker V.1.4 S.2.300 10.66 2.7300 2.435 2.3460 2.3660 <td>31</td> <td></td> <td></td> <td></td> <td>10 DOI 01</td> <td>663.6</td> <td></td> <td>2.912</td>	31				10 DOI 01	663.6		2.912
NNW State T T T T S </td <td>R :</td> <td>DONH 12140</td> <td>365</td> <td>146</td> <td>11.000</td> <td>10,669</td> <td></td> <td>2.814</td>	R :	DONH 12140	365	146	11.000	10,669		2.814
Interaction 161 156 5,000 4,650 2,9650 DRN# 25605 61 7.8 2,500 2,455 2,3550 DRN# 25605 61 7.8 2,500 2,455 2,3550 DRN# 25605 7.8 2,500 2,455 2,3500 2,455 2,3500 DRN# 25605 33 3 30 2 1,031 1,031 1,000 2,35000 DRN# 25805 33 3 30 2 3,933 3,900 2,456 2,100 DRN# 25805 10 2,455 1,131 1,031 1,000 2,4500 DRN# 25805 10 2,455 1,131 1,031 1,000 2,4500 DRN# 25805 371 3,933 3,900 2,456 7,1500 2,456 2,16000 DRN# 25805 3,910 7,131 1,131 1,131 1,000 2,4100 DRN# 25805 2,4130 2,4130 2,415 2,425 7,7,900 7,131	r , 1	DAM SEAD	ž	182	2.500	2,425		3.082
New 25600 Table Table 2.500 2.445 2.7050 DRW# 25609 61 78 2.500 2,455 2.7550 DRW# 25609 61 73 2 1,031 1,031 2,455 2.75500 DRW# 25609 33 33 22 1,031 1,001 2,455 2,5000 DRW# 25609 33 33 22 1,031 1,001 2,5000 DRW# 25609 33 3 3,000 2,456 7,7,500 2,4100 2,4100 DRW# 25614 2,500 37 2,4131 1,011 1,000 2,4500 DRW# 25614 2,500 37 2,425 7,7,500 1,131 1,000 2,4100 DRW# 25614 2,516 3,000 3,516 3,000 2,4100 2,4100 DRW# 25614 2,745 7,7,500 1,131 1,514 1,500 2,4100 DRW# 25614 2,8167 3,816 2,616 2,456 7,7,500 2,4100 <td>27 :</td> <td>DRAW SERDE</td> <td>161</td> <td>156</td> <td>5.000</td> <td>4,550</td> <td></td> <td>3.057</td>	2 7 :	DRAW SERDE	161	156	5.000	4,550		3.057
Transmer Transmer Transmer Transmer Transmer Transmer Z-550 Z-72500 Z-7500 Z-7500 <thz-7500< th=""> <thz-7500< th=""> <thz-7500< td=""><td>.</td><td>DRAW 25809</td><td>14</td><td>78</td><td>2,500</td><td>2,425</td><td></td><td>2.89.2</td></thz-7500<></thz-7500<></thz-7500<>	.	DRAW 25809	14	78	2,500	2,425		2.89.2
DRVM Z5500 33 22 1,031 1,031 1,000 2,5100 DRVM Z5005 33 32 1,031 1,031 1,000 2,5100 DRVM Z5005 33 32 1,031 1,031 1,000 2,5100 DRVM Z5005 33 22 1,031 1,031 2,000 2,4500 2,455 1,031 1,000 2,4500 2,4000 2,4000 2,41000	4	DRAM 25209	1	28	2,500	2,425		2,809
DRM 230 33 32 1,031 1,001 2,5000 DRM 2500 31 22 1,031 1,001 2,5000 DRM 2500 57 3.053 3.053 3,000 2,3560 DRM 2500 71 0 2,455 7,501 1,001 2,3600 DRM 24130 31 3,053 3,003 2,450 7,500 2,450 7,500 2,4100 2,3600 2,4100 2,3600 2,4100 2,3600 2,4100 2,3600 2,4100 2,3600 2,4100 2,450 7,500 7,400 2,3600 2,4100 2,450 7,500 7,400 2,4100 2,3600 2,4100	9 4 T			32	1.031	1,000		2.587
DRW 2800 33 22 1,031 1,001 2.35500 DRW 25600 57 3.053 3.053 3.000 2.35500 DRW 25605 33 24,55 7,500 3.000 2.4000 DRW 24130 371 3.453 7,500 7,500 2,400 DRW 24130 371 3.453 7,500 7,500 2,400 DRW 24130 371 3,453 7,500 7,500 2,400 DRW 441300 2,453 7,500 7,500 7,500 2,400 DRW 441300 4,351 4,4,000 1,1,61 2,4000 1,1,61 2,9000 DRW 44130 4,4,000 1,4,000 1,5,73 2,5,6000 2,457 2,4000 (1) The wellhead price listed (or each resclipt point represents the actual cost of gas to PGS from its supplier(s). 2,4,722 2,751 2,59704 (1) The wellhead price listed core are solutated at if all gas flowed to the City Gars of PGS from its surcharge of 3,01% per dth. <t< td=""><td>ŧ :</td><td>Dave scane</td><td></td><td>32</td><td>1:031</td><td>1,800</td><td></td><td>2.577</td></t<>	ŧ :	Dave scane		32	1:031	1,800		2.577
RFW 2500 10 97 3.093 3.093 3.000 2.20000 DRVM 2500 33 2 4.031 1.031 1.031 3.000 2.4000 DRVM 24130 2 2.425 7.7,500 1.031 1.000 2.4100 DRVM 24130 2,73 3.65 1.131 1.151 1.000 2.4100 DRVM 42514 2,500 3.60 2.425 1.151 3.1000 2.41000 DRVM 42514 3.15 4.53 1.1514 1.1514 2.4100 DRVM 42514 3.153 4.4000 1.1514 2.45000 2.45000 (1) The welthead price listed (or active receipt point represents the actual cost of gas to PGS from its supplier(ts). 2.44,722 2.4722 2.75,152 2.95704 (1) The above net volumes are calculated at if all gas flowed to the City Gate vier PGS from its supplier(ts). 2.45,722 2.75,152 2.95704 (2) The above net volumes above are \$2.3455 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth. 2.457		DRAW 25309	33	32	1,031	1,000		2,428
RNM 25605 33 22 1,031 1,031 1,000 2,4100 DRNM 25605 DRNM 25605 370 2,425 77,500 77,500 75,167 3.09500 DRNM 42514 2,500 371 360 2,425 77,500 75,167 3.09500 DRNM 42514 452 452 436 11,514 1,574 2,9000 DRNM 42514 9,165 436 44,000 76,175 2,9000 In the welthead price listed for aach receipt point represents the actual cost of gas to PGS from its supplice(ts). 2,84,722 2,84,722 2,75,152 2,95704 (1) The welthead price listed for aach receipt point represents the actual cost of gas to PGS from its supplies(ts). 2,84,722 2,01% per dth. 2,95704 (2) The above ner volumes afove are \$23,465 dth's nominated under FGT FTS-1 capacity having a fuel surcharge of 3,01% per dth. 2,35704 2,35704	8 1	DRN# 25809	100	16	3,053	3,000		2.268
DRM# 12740 2,600 2,425 77,500 75,167 3.08500 DRM# 12740 371 360 11,514 1,514 2,9000 DRM# 24130 371 360 11,514 2,9000 11,514 2,9000 DRM# 242514 422 423 4,900 11,514 2,9000 2,65000 SUBTOTAL 9,155 2,906 284,722 2,84,722 2,56,000 2,85704 (1) The wellhead price listed for aech resceipt point represents the actual cost of gas to PGS from its supplieat(s). 2,84,722 2,84,722 2,84,722 2,95704 (1) The wellhead price listed for aech resceipt point represents the actual cost of gas to PGS from its supplieat(s). 2,84,722 2,84,722 2,84,722 2,84,722 2,84,762 2,85704 (2) The above ner volumes are calculated at if all gas flowed to the City Gast via FGT FTS-1 capacity having a fuel surcharge of 3,01% per dth. 2,85704 2,85704 2,85704 (2) The above ner volumes above are \$23,853 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3,01% per dth. 2,91% per dth. 2,85704 2,85704	; ;	DRNH 25800	33	22	1,031	1,000		2.464
DRN# 24130 371 360 11,161 2.9000 DRN# 2614 423 423 433 14,000 13,579 2.9600 SUBTOTAL 9,165 436 436 14,000 13,579 2.8600 (1) The weithread price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). 284,722 276,162 2.85704 (2) The above net volumes are calculated as if all gas flowed to the City Gas to PGS from its auplier(s). (3) The thouse are calculated as if all gas flowed to the City Gas to PGS from its auplier(s). (3) The above net volumes above are \$23,853 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.	ŧ 4	DRN# 12740	2.600	2,425	17,500	75,167		3,191
DRNM 41251.4 452 433 14,000 13,573 266000 SUBTOTAL 9,185 3,966 264,722 276,152 2,95704 (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). 2,14,000 13,573 2,95704 (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). 2,155,3153.4th's normalized or and a fuel surcharge of 3,01% per dth. 2,15,153 2,95704 (2) The above met volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3,01% per dth. 2,01% per dth.	÷ 3	DRN# 241390	371	360	11,514	11,157		2.990
SUBTOTAL 9,185 2,966 284,722 276,152 2.95704 SUBTOTAL 9,185 9,185 2,966 284,722 2,76,152 2,95704 (1) The weithead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3,01% per dth. 276,152 2,36704 (3) Included in the monthly gross volumes above are \$22,563 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3,01% per dth. 3,01% per dth.	0	DRN# 487614	452	438	14,000	13,579		2.743
		SUBTOTAL	9,185	8,908	284,722	276,152		3.041
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth. (3) Included in the monthly gross volumes above are \$23,6\$3 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.	(1) The weilinead price listed fo	or each receipt point re	presents the actual cost o	of gas to PGS from its supplier(s	\$			
(3) Included in the monthly gross volumes above are \$23,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.	(2) The above net volumes are) calculated as if all gas	flowed to the City Gate v	via FGT FTS-1 capacity having a	fuel surcharge of 3.01% per dt	Ē		
	(3) Included in the monthly gr-	oss volumes above are	523,653 dth's nominated	under FGT FTS-2 pipeline capa	icity having a fuel surcharge of	3.01% per dth.		

Tenth Total Total </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>2</th> <th>rage 2 01 b</th>							2	rage 2 01 b
N REERT INDUCY Amount 1 Amount 1 (1)		FOR THE PERIOD	ü	January-12	Through	December-12		
(0) (0) <th></th> <th>PRESENT MONTH:</th> <th></th> <th>January-12</th> <th></th> <th></th> <th></th> <th></th>		PRESENT MONTH:		January-12				
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(Not with the sector of the sector	4	DMN# 24662	Rel 1	8	Į	06/*	2.94000	5 T C
New Form Not No	00	DRN# 742101	255	590	1,993	1,152	3,10000	61.F
Diversions 131 123 124	56	DRN# \$0626	245	237	7,584	7,356	2.95000	3.04
Meta 17:0 Tit T	21	DRN# 50026	333	323	10,309	665'6	2,98500	3.07
Diversion 07 02	Sta	DRN# 12740	161	156	5,000	4,850	3,00000	3,09310
(NW 906) 11 90 11 90 11 90 11 90 110 90 110	59	DRN# 50026	67	65	2,062	2,000	2.97000	3.06247
()644 60.61 ()10	00	DRN# 50025	317	307	9,821	9,525	2.73000	2.81472
Diversion 10	51	DRN# 50026	1,019	696	31,600	30,649	2.66000	2.74255
Diservation Diservation <thdiservation< th=""> <thdiservation< th=""></thdiservation<></thdiservation<>	52	DRN# 50026	161	156	5,000	4,850	2.36000	2.43324
International 500 4480 4480 4500 50000 5000 5000	53	DRN# 742101	161	156	5,000	4,850	2.35000	2.42293
(New 2442) (New 2442) (Note	54	DRN# 1187589	5,000	4,850	155,000	150,335	3.08400	3.17971
(New 1447) 4(0 301 1,710 1,310 3,000 (New 1447) 11 10 10 10 100	55	DRN# 23422	20	44	1,547	1,500	2,96000	3,05186
Dew 7:461 3.0 9.481 9.400 2.4000 Dew 7:461 5.1 9.2 9.23 9.2600 Dew 7:461 5.1 9.2 9.2 9.2 9.2 Dew 7:461 5.1 6.4 7.73 2.6000 Dew 7:461 5.1 7.2 9.2 9.2 Dew 7:461 5.1 7.2 9.2 9.2 Dew 7:461 5.1 7.2 9.2 9.2 Dew 7:461 5.1 7.2 9.0 2.5000 Dew 7:451 5.2 9.0 9.0 9.2 2.5000 Dew 7:451 5.2 0.0 0.0 9.0 2.5000 Dew 7:451 5.2 0.0 0.0 9.0 2.5000 Dew 7:461 5.2 0.0 0.0 0.0 0.0 2.5000 Dew 7:461 5.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Dew 7:471 5.2 0.0 0.0 0.0	9	DRN# 314571	410	397	12.700	12,318	3.04000	3.13434
(NW 1788) 3.1 3.0 9.51 3.50 2.6000 (NW 1788) 511 513 10.2 9.51 2.600 (NW 1785) 500 717.75 10.2 17.75 2.600 (NW 1785) 500 717.75 10.2 17.76 2.600 (NW 1785) 10 10 10 10.7 17.70 2.600 (NW 1785) 10 10 10 10 10.0 10 2.600 (NW 1785) 10 10 10 10 10.0 10.0 2.600 (NW 1785) 10 10 10 10.0 10 2.600 (NW 1785) 10 10 10.0 10.0 2.600 10.00 (NW 1785) 12.3 10 10.0 10.0 10.0 10.0 (NW 1785) 12.3 10.0 10.0 10.0 10.0 10.0 (NW 1885) 12.4 10.0 10.0 10.0 10.0 <t< td=""><td>2</td><td>DRN# 314671</td><td>310</td><td>300</td><td>9.599</td><td>9.310</td><td>2.96000</td><td>3.05</td></t<>	2	DRN# 314671	310	300	9.599	9.310	2.96000	3.05
DRM 14.571 573 563 17.776 77.31 2.66000 DRM 14.571 550 577 14.30 17.71 2.5700 DRM 14.571 16 11.3 11.3 11.71 2.5700 DRM 178671 2.60 11.3 5.71 2.5700 2.5700 DRM 178671 2.60 11.3 5.44 4.41 2.5700 DRM 178671 2.60 11.7 2.5100 2.5700 2.5700 DRM 176 2.71 2.60 2.50 2.5000 2.5700 DRM 176 2.72 2.00 2.500 2.500 2.500 DRM 176 2.72 2.00 2.740 2.750 2.500 DRM 176 2.22 2.26 2.00 2.740 2.750 DRM 176 2.23 2.25 2.750 2.750 2.750 DRM 17861 2.23 2.24 2.740 2.520 2.2500 DRM 17861 2.23 2.24 2.74 2.250 2	8	DRN# 179851	144	307	9.823	9.527	2.96000	3.05
DRM 1755:1 550 570 11,200 77.70 2.5700 DRM 1755:1 541 4,40 4,40 5,17 2.5200 DRM 1755:1 233 143 6,17 2.5200 2.5200 DRM 1755:1 233 313 10,000 9,697 2.5200 DRM 1755:1 233 313 10,000 9,697 2.5000 DRM 1755:1 233 313 2.5000 2.5000 2.5000 DRM 1755:1 233 21,240 12,349 12,353 2.5000 2.5000 DRM 1755:1 12,340 12,349 12,353 2.5000 2.5000 2.5000 DRM 1755:1 12,349 12,349 12,349 2.5000 <td></td> <td>DBN# 314575</td> <td>15</td> <td>255</td> <td>17 776</td> <td>17 241</td> <td>2.68000</td> <td>2.76</td>		DBN# 314575	15	255	17 776	17 241	2.68000	2.76
Disku 71451 11.0 13.0 4.444 4.10 2.25000 Disku 71451 11.0 2.0 0 0.535 0.535 0.517 2.52000 Disku 71451 11.0 10.0 0.535 0.536 5.536 2.5000 Disku 71451 11.0 0.71 0.535 0.1000 5.536 2.5000 Disku 71451 11.0 11.0 0.000 0.000 0.517 2.5000 Disku 71461 11.0 11.0 0.000 0.000 0.000 2.5000 Disku 71461 11.0 11.0 0.000 0.000 0.000 2.5000 Disku 71461 11.0 11.0 0.000 0.000 0.000 2.5000 Disku 71461 11.0 0.000 0.014 0.015 0.000 2.5000 Disku 71461 11.0 11.0 0.016 0.016 0.000 0.000 Disku 7147 0.000 0.014 0.016 0.016 0.000 0.000		TPN# 179851	902	- 6.15	18.290	062 24	2.67000	2.75
DRM# 1796(1 206 199 6.359 6.111 2.6200 DRM# 1796(1 2.31 313 10,000 9.59 2.3600 DRM# 1796(1 2.32 310 10,000 9.59 2.3600 DRM# 1796(1 2.32 2.0 9.000 8,79 2.3600 DRM# 1796(1 2.32 2.36 2.3600 2.3600 DRM# 1796(1 2.32 2.30 2.3600 2.3600 DRM# 1796(1 2.32 2.30 2.3600 2.3600 DRM# 1796(1 2.32 2.3 2.00 2.3600 2.3600 DRM# 2422 2.32 2.3 2.40 2.3500 2.3500 DRM# 2422 2.35 2.3 2.31 2.3500 2.3260 DRM# 2421 2.32 2.3 2.350 2.3500 2.3260 DRM# 2422 2.35 2.3 2.3 2.3500 2.3260 DRM# 2422 2.35 2.3 2.3 2.3600 2.3400 2.3400		DRN# 314571	1	139	177	4.310	2.52000	2.59
DRN# 714571 3.33 3.13 10,000 9,693 2.36000 DRN# 714571 116 4,600 9,693 2.36000 DRN# 716 113 4,600 2,6000 5,693 2.6000 DRN# 716 113,943 113,843 113,843 23,340 2.36000 2.56000 DRN# 716 113,943 113,843 512 9,014,413 8,343 2.76000 DRN# 716 13,943 113,843 113,843 314,000 8,723 2.34000 DRN# 7166 13,343 113,843 113,843 113,843 314,000 3.14000 DRN# 71561 113,643 114,343 14,733 2.3400 3.14000 DRN# 719651 114,351 217,14 2.3400 3.34000 3.14000 DRN# 719651 212 213 2.3714 2.3500 3.14000 3.14000 DRN# 719651 212 213 2.7714 2.7714 2.7260 2.34000 DRN# 717851 216 2.7714 <		DRN# 179851	205	198 1	6.369	6.177	2.52000	2.59
RNM 179651 150 146 4.640 4.500 2.6000 DRNM 79651 617 20.396 2.0000 2.6000 DRNM 716 12.949 12.949 2.0396 3.0000 DRNM 716 12.949 12.949 12.949 2.5000 DRNM 716 12.949 12.949 12.949 3.1400 DRNM 716 12.949 12.949 12.949 3.1400 DRNM 716 12.949 12.949 12.949 3.1400 DRNM 716 3.83 3.83 3.83 3.93 3.9000 DRNM 71851 2.82 3.83 3.93 3.1400 3.1400 DRNM 71851 2.82 3.1400 3.1400 3.1400 3.1400 DRNM 71851 2.82 3.1400 3.1400 3.1400 3.1400 DRNM 71851 2.82 2.87 1.0340 3.1400 3.1400 DRNM 71851 2.82 2.87 3.1400 3.1400 3.1400 DRNM 71851 2.82		DRN# 314571	323	313	10.000		2.36000	2,43324
DRN# 716 6/T 6/T 0.0 20,386 3.0000 DRN# 716 280 20,900 47.43 2.0000 3.730 2.0000 DRN# 716 12.49 12.49 12.49 2.3000 5.736 2.3000 DRN# 716 12.49 12.49 12.49 2.3000 5.736 2.3000 DRN# 145864 153 11.2 10.49 16.496 16.496 3.7400 DRN# 145864 153 11.2 10.32 3.4100 3.7100 3.7100 DRN# 17865 153 2.45 10.946 7.460 7.766 2.7260 DRN# 24272 2.45 7.460 7.760 2.7360 3.1000 DRN# 7467 2.45 2.740 2.7360 3.1000 3.1300 DRN# 7467 2.45 2.746 2.7360 3.1300 3.1400 DRN# 7467 2.45 2.740 2.7360 3.1400 3.1400 3.1400 3.1400 3.1400 3.1400 3.1400 3.14	7	DRN# 179851	150	145	4,640	4,500	2.60000	2.68
DRN#716 280 287 9,000 6,729 2.7500 DRN#716 12,349 12,859 461,419 39,336 3.14000 DRN#716 12,349 12,859 461,419 3.9,336 3.14000 DRN#716 153 516 12,859 461,419 3.9,336 3.14000 DRN#7164 153 143 1,6,466 16,466 5.3,000 3.14000 DRN#7164 213 143 1,6,466 7,766 3.1400 3.1400 DRN#79651 213 217,14 217,714 2.2,2000 3.1400 DRN#719651 216 27,746 2.7,746 2.3,000 3.0,600 DRN#7164 645 2.7,746 2.3,000 3.0,600	75	DRN# 696661	677	657	20,998	20,366	3,00000	3.09310
DRN#716 12,945 12,945 12,945 12,945 31,4000 DRN#16384 532 516 16,466 16,466 53,935 31,4000 DRN#17585 535 536 16,466 16,466 15,595 3,14000 DRN#17585 535 342 148 4,733 4,651 2,2000 DRN#7765 242 2,34 7,746 2,2000 2,2000 DRN#7765 8% 645 7,746 2,3000 2,0640 DRN#7765 8% 6,17 2,774 2,776 2,3000 DRN#7765 645 2,617 2,300 2,0640 2,400 DRN#7765 645 2,774 2,774 2,776 2,2400 DRN#7765 645 2,000 3,0640 2,3000 2,400 DRN#7765 645 2,300 3,0640 2,300 2,400 2,400 2,400 2,400 2,400 2,400 2,400 2,400 2,400 2,400 2,400	2	DRN# 716	290	282	000'6	\$,729	2.75000	2.83534
DRUM 15384 532 516 16,46 16,466 15,930 3.18000 DRUM 716 353 342 10,944 10,946 3.18000 3.18000 DRUM 77861 153 342 148 4,773 10,946 3.02000 DRUM 77861 242 2.34 7,490 7,560 3.02000 DRUM 77861 242 2.34 7,760 7.356 3.02000 DRUM 77861 854 6.47 7,760 7.356 3.02400 DRUM 7746 6.45 8.01 8.01 8.01 3.0360 3.02600 DRUM 7746 6.45 2.51 8.01 8.01 8.01 3.03600 3.02600 DRUM 7746 6.45 2.50 8.01 8.01 8.01 3.05600 3.05600 DRUM 7786 2.24 8.01 8.01 8.010 7.778 2.34000 DRUM 7786 8.01 8.01 8.01 8.010 7.778 2.34000 DRUM 7785	-	DRN# 716	12,949	12,559	401,419	389,336	3.14000	3.23745
DRN# 716 DRN# 716 343 342 10,944 10,946 3.02000 DRN# 77865 153 144 4,733 4,531 3.02000 DRN# 77865 153 7,460 7,565 2.32000 DRN# 77865 844 867 7,756 2.33000 DRN# 77865 844 867 7,756 2.33000 DRN# 77865 160 155 8,071 2.34000 DRN# 77865 645 20,000 7,776 2.34000 DRN# 7746 645 645 3.016 2.34000 DRN# 7746 645 645 2.0000 7,776 2.34000 DRN# 77865 160 7,760 7,776 2.34000 2.34000 DRN# 77865 645 6536 3.01600 7,776 2.34000 DRN# 77865 645 7,760 7,776 2.34000 2.34000 DRN# 78651 823 7,776 2.34000 2.34000 2.34000 2.34000 2.34000 2.3	78	DRN# 163684	532	516	16,496	15,993	3.18000	3.27869
DRN# 178651 153 4,733 4,531 2.22000 DRN# 34571 2.42 2.4 7.460 7.266 2.22000 DRN# 36025 894 2.47 2.47 2.22000 2.22000 DRN# 50025 894 2.47 2.746 7.266 2.23600 DRN# 50025 894 2.67 2.774 2.3760 2.23600 DRN# 50026 894 160 155 2.774 2.5800 2.24600 DRN# 7766 645 2.50 2.0000 7.778 2.34000 DRN# 7766 645 5.65 2.0000 7.778 2.34000 DRN# 7861 8.019 7.76 7.778 2.34000 2.34000 DRN# 7861 8.019 7.790 7.778	5	DRN# 716	353	342	10,934	10,605	3.02000	3.11372
DRN# 714571 2.42 2.34 7.460 7.266 2.73500 DRV# 50025 854 667 27,714 2.35600 2.04600 DRV# 50025 854 667 2.7,714 2.35600 2.04600 DRV# 50025 854 667 2.7,714 2.34600 2.04600 DRV# 70651 645 268 20,000 1,778 2.34000 DRV# 7166 645 528 20,000 1,778 2.34000 DRV# 7166 645 568 20,000 1,778 2.34000 DRV# 17861 2481 5,019 1,778 2.34000 DRV# 17861 2481 5,019 1,778 2.34000 DRV# 17861 2481 5,019 1,778 2.36000 DRV# 17861 82 2,400 1,3593 2.3600 DRV# 17861 824 2,400 2.3600 2.3600 DRV# 17851 824 2,360 2.3600 2.3600 DRV# 17851 3.0460	60	DRN# 179851	153	141	4,733	4,591	2.92000	3.01062
DRN# 73651 844 667 27,714 26,830 3.04600 DRN# 23422 253 254 5,019 7,778 2.34600 DRN# 73651 160 155 4,947 7,778 2.34000 DRN# 7165 645 256 2.34000 1,778 2.34000 DRN# 7166 645 256 2.000 1,778 2.34000 DRN# 7166 645 256 2.000 1,778 2.34000 DRN# 73651 283 26,000 1,778 2.34000 1,778 2.34000 DRN# 73651 286 4,947 7,778 2.34000 1,778 2.34000 DRN# 73651 444 4,89 1,499 7,778 2.34000 1,778 2.34000 DRN# 73651 424 4,847 5.476 2.4700 2.7700 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 2.4000 <td< td=""><td>1</td><td>DRN# 314571</td><td>242</td><td>Æ</td><td>7,490</td><td>7,265</td><td>2.73500</td><td>2,81968</td></td<>	1	DRN# 314571	242	Æ	7,490	7,265	2.73500	2,81968
DRN# 73651 253 254 6,013 7,778 2.34000 DRN# 73651 160 155 4,947 4,778 2.34000 DRN# 73651 160 155 4,947 4,778 2.34000 DRN# 73651 160 155 2,000 19,396 3.34000 DRN# 73651 265 20,000 19,396 3.34000 DRN# 73651 265 26,389 6,589 3.0500 DRN# 73651 444 469 1,499 1,778 2.8000 DRN# 73651 8.01 73,89 2,7000 2.8000 2.8000 DRN# 73651 8.22 73 7.3,89 2.8000 2.86000 DRN# 73651 8.01 7.3,85 7.3,800 2.86000 2.8600 DRN# 73651 8.01 7.3,850 7.3,850 2.86000 2.86000 DRN# 7361 8.01 7.3,850 7.3,850 2.86000 2.86000 2.86000 2.86000 2.86000 2.86000 2.86000 2.86000	82	DRN# 50026	168	867	27,714	26,880	3.08400	3.17971
DRN# 178651 160 155 4,947 4,738 2,3400 DRN# 716 645 645 556 20,000 19,339 3.0600 DRN# 716 645 645 6,56 20,000 19,339 3.0500 DRN# 716 644 645 6,59 20,000 19,39 3.0500 DRN# 71861 244 469 1,499 6,177 2.1000 DRN# 71863 8.01 7,799 2.3000 2.8000 DRN# 71861 8.01 4,999 1,4,999 4,4,999 2,7000 DRN# 71861 8.22 737 2,409 2,7000 2.8000 2.8000 DRN# 71861 8.22 73,85 7,3,85 2,4,09 2.8000 2.8000 DRN# 71861 8.0107AL 3.0,453 7.3,85 9.4,46 9.4,46 2.91,400 2.9100 2.95000	1	DRN# 23422	259	251	8,019	7,778	2.94000	3.03124
DRN# 716 6.45 6.20 9.338 3.0500 DRN# 776 253 251 3,019 7,778 2.4100 DRN# 77861 205 261 3,019 7,778 2.4100 DRN# 77861 244 463 14,999 14,449 2.72000 DRN# 77861 444 463 14,499 14,499 2.87000 DRN# 77861 8.24 2.8776 2.4709 2.86000 DRN# 77861 8.24 4.33 13,855 2.4709 2.86000 DRN# 71451 4.46 4.33 13,856 2.4709 2.86000 DRN# 71451 3.0453 23,651 9.44,46 2.8100 2.85704	12	DRN# 179851	160	155	4,947	4,798	2.94000	3,03124
DRN# 2422 259 261 6,013 7,78 2.81000 DRN# 79651 205 199 6,379 7,78 2.81000 DRN# 79651 205 199 6,379 2.81000 2.81000 DRN# 79651 444 463 14,999 14,549 2.8000 DRN# 17651 8.22 737 2.81000 2.8000 DRN# 14513 8.22 739 13,855 2.85000 J.M.B. 14,514 2.34704 2.85000 2.86000 DRN# 214511 3.0458 2.3654 94,455 2.85704	85	DRN# 716	645	626	20,000	19,398	3.05000	3.14465
DRN#17861 205 199 6,369 6,177 2.72000 DRN#716 4.44 4.69 14,999 14,540 2.80000 DRN# 17851 822 757 25,676 24,709 2.80000 DRN# 314571 4.46 4.33 13,825 13,825 13,400 2.65000 SUBTOTAL 30,456 23,716 2.87704 2.87704 2.87704	86	DRN# 23422	259	261	\$,019	T,778	2.51000	2.89721
DRNe716 444 469 14,999 14,549 2.8000 DRNu 17961 822 737 26,776 24,709 2.65000 DRNu 314571 446 433 13,825 13,825 23,000 2.86000 SUBTOTAL 30,458 23,641 94,165 945,766 2.85704 2.85704	87	DRN# 179851	205	199	6,369	6,177	2.72000	2.80441
DR.N# 17961 822 797 25,476 24,709 2.6500 DR.N# 314571 4.46 4.33 13,825 13,400 2.8600 S.UBTOTAL 30,458 23,651 944,165 945,766 2.85704	88	DRN#716	484	469	14,959	14,548	2.50000	2.88690
DRN# 314571 446 433 13,825 13,409 2,8606 SUBTOTAL 30,458 23,561 94,165 915,766 2,85704	58	DRN# 179851	\$22	197	25,476	24,709	2.65000	2.73224
SUBTOTAL 30,458 29,541 944,185 915,766 2:85/04	96	DRN# 314571	446	433	13,825	13,409	2.98000	3,07248
	91	SUBTOTAL	30,455	29,541	944,186	915,766	2.95704	3.04581
	(2) The above net volumes are (akulated as if all gas	flowed to the City Gate via I	FGT FTS-1 capacity having a f	tuel surcharge of 3.01% per dth.			
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.	(3) Included in the monthly grou	s volumes above are	523,653 dth's nominated un	der FGT FTS-2 pipeline capec	ity having a fuel surcharge of 3	.01% per dth.		
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth. (3) Included in the monthly gross volumes above are \$23,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.								

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Antical condition Jamera (1) Total) Decenter(1) Jamera (1) Decenter(1) Jamera (1) Decenter(1) Jamera (1) Decenter(1) Decenter(1) Jamera (1) Decenter(1) Jamera (1) Decenter(1) Decenter(1) Moltical (1) Decenter(1) Moltical (1) Decenter(1) Moltical (1) Molti							4	Page 4 of 6
(A) (B) (C) (D) (D) <th></th> <th>FOR THE PERIOD (</th> <th>DF:</th> <th>January-12</th> <th>Through</th> <th>December-12</th> <th></th> <th></th>		FOR THE PERIOD (DF:	January-12	Through	December-12		
(A) (B) (C) (C) <th></th> <th>PKESEN MONIH:</th> <th></th> <th>71-AJenuer</th> <th></th> <th></th> <th></th> <th></th>		PKESEN MONIH:		71-AJenuer				
RECENT MONTHAT MONTHAT <th< th=""><th>(A)</th><th>(B)</th><th>(C)</th><th>(j</th><th>(E)</th><th>(F)</th><th>6)</th><th>£</th></th<>	(A)	(B)	(C)	(j	(E)	(F)	6)	£
FFOUNCERSUPPLIK DECEPT AMOUNT MEMOLIX			GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
PRODUCESUPLIER NOBLUC MOBLUC MOBLUC <th< td=""><td></td><td>RECEIPT</td><td>AMOUNT</td><td>AMOUNT</td><td>GROSS</td><td>NET</td><td>PRICE</td><td>PRICE</td></th<>		RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
Intersection Table	PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBturd	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
Interviewei 311 301 302 303 Interviewei 11 303 303 303 Interviewei 11 11 303 303 303 Interviewei 11 11 203 303 303 Interviewei 11 11 203 203 303 Interviewei 11 11 203 203 303 Interviewei 21 21 203 203 203 Interviewei 21 21 203 203 203 Interviewei 21 21 21 21 21 Interviewei 21 21 21 21 21 <td>92</td> <td>DRN#696661</td> <td>298</td> <td>289</td> <td>9,234</td> <td>8,956</td> <td>3.00000</td> <td>3.09310</td>	92	DRN#696661	298	289	9,234	8,956	3.00000	3.09310
Interface 11 200 200 2000 Interface 110 110 110 110 110 1100 Interface 110 110 110 110 110 1100 1100 Interface 110 110 110 110 110 1100 1100 Interface 110 110 110 110 1100 1100 1100 Interface 110 110 110 1100 1100 1100 1100 Interface 110 110 110 1100 1100 1100 1100 Interface 110 110 110 1100 1100 1100 1100 Interface 110 110 1100 1100 1100 1100 1100 Interface 110 110 1100 1100 1100 1100 1100 1100 Interface 110 110 1100 1100 11000	55	DRN# 179851	317	307	9,823	9,527	3,02000	3.11372
Diffwaresets 11 15 500 27000 Diffwaresets 218 518 500 27000 Diffwaresets 218 518 518 2000 27000 Diffwaresets 218 218 518 2500 27000 Diffwaresets 617 617 611 2130 2500 27000 Diffwaresets 617 61 210 2100 27000 27000 Diffwareset 617 61 210 210 2500 27000 Diffwareset 76 78 244 2500 27000 27000 Diffwareset 76 78 244 2500 27000 27000 Diffwareset 76 78 244 2600 27000 27000 Diffwareset 78 78 244 2700 27000 27000 Diffwareset 78 78 244 2700 27000 27000 27000 27000	34	DRN# 12740	299	290	9,264	8,985	3.04000	3.13434
Differ 64661 164 4,15 6,15 5,15 5,00 2,7900 Differ 64661 1,19 0,11 0,11 0,11 0,11 0,10 2,1900 Differ 64661 6,17 0,01 1,2,34 0,01 2,900 2,600 Differ 6460 6,17 0,01 2,900 1,01 2,000 2,600 Differ 6400 766 2,80 2,80 2,000 2,600 2,600 Differ 6400 766 2,80 2,80 2,000 2,600 2,600 Differ 24,22 10 2,00 2,000 2,710 2,000 2,600 Differ 24,22 310 310 310 310 310 2,000 Differ 24,23 310 310 310 310 310 2,000 Differ 24,23 310 310 310 310 310 3100 Differ 24,24 310 310 310 310 3100 3100 Differ 24,240<	95	DRN# 696661	161	156	5,000	4,850	3.03000	3.12403
Diversion Diversion <thdiversion< th=""> Diversion <thdiversion< th=""> Diversion <thdiversion< th=""> <thdiversion< th=""> <thdiv< td=""><td>8</td><td>DRN# 696661</td><td>166</td><td>161</td><td>5,155</td><td>5,000</td><td>2,75000</td><td>2.83534</td></thdiv<></thdiversion<></thdiversion<></thdiversion<></thdiversion<>	8	DRN# 696661	166	161	5,155	5,000	2,75000	2.83534
DRW 24/2 419 12,998 12,608 2,8000 DRW 24/2 617 58 7,11 11,638 2,600 DRW 24/2 617 58 7,13 2,000 2,1600 DRW 4400 76 56 7,84 2,000 2,1600 2,1600 DRW 4400 76 76 6 7,44 2,000 2,1600 2,1600 DRW 2442 79 9 7,00 2,160 2,1600 2,1200 2,1200 2,1200 <td>97</td> <td>DRN# 696661</td> <td>298</td> <td>289</td> <td>9,234</td> <td>8,956</td> <td>2.73000</td> <td>2,81472</td>	97	DRN# 696661	298	289	9,234	8,956	2.73000	2,81472
DRNW 2442 6 f7 6 86 19,11 11,530 2,660 DRNW 4440 56 2,86	86	DRN# 23422	415	407	12,999	12,608	2.96000	3.05186
DRN#440 67 5.66 2.062 2.000 2.7150 DRN#4400 260 4,20 4,20 2.600 2.500 DRN#4400 260 4,20 2,00 2.500 2.500 DRN#32565 310 210 2.500 2.500 2.500 DRN#32565 310 310 9,42 2.910 2.500 DRN#32565 313 310 9,42 3.130 2.500 DRN#32565 313 9,131 9,103 9,12 2.500 DRN#32665 313 313 9,103 9,12 2.500 DRN#32665 313 313 10,310 10,000 2.916 2.3600 DRN#32665 313 313 10,000 2.916 2.3600 2.900 DRN#32665 313 10,310 10,310 10,300 2.916 2.2600 DRN#32666 313 10,310 10,000 2.916 2.3000 2.9100 DRN#32666 14,46 <td>66</td> <td>DRN# 23422</td> <td>617</td> <td>598</td> <td>19,113</td> <td>18,535</td> <td>2.86500</td> <td>2.95391</td>	66	DRN# 23422	617	598	19,113	18,535	2.86500	2.95391
DRN#6450 266 266 6,2,4 4,2,4 4,000 2,6000 DRN#6450 70 2,600 2,100 2,500 2,500 DRN#3266 710 7 9 7 9 2,500 DRN#3266 710 70 7 9 2,500 2,500 DRN#3266 70 70 7 7 2,500 2,500 DRN#3266 70 7 7 7 2,500 2,500 DRN#3266 7 7 7 7 2,500 2,500 DRN#3266 7 7 7 7 2,500 2,500 DRN#3266 7 7 7 7 2,500 2,500 DRN#3266 44 7 7 7 2,500 2,500 DRN#3266 74 7 7 7 2,500 2,500 DRN#3266 74 7 7 7 2,500 2,500 2,500 <tr< td=""><td>00</td><td>DRN#6430</td><td>29</td><td>65</td><td>2,062</td><td>2,000</td><td>2,71500</td><td>2,79926</td></tr<>	00	DRN#6430	29	65	2,062	2,000	2,71500	2,79926
DRN#4460 50 64 2,800 2,750 2,2500 DRN#23427 31 3	9	DRN#6490	266	258	8,248	8,000	2.68000	2.76317
DRN# 2.422 51 91 3,000 2,310 2,3560 DRN# 32605 510 3,000 9,119 0,0000 DRN# 32605 530 531 17,175 1,563 2,3100 DRN# 32605 530 531 17,175 16,653 2,3900 DRN# 32605 91 313 10,010 2,412 0,0000 DRN# 32605 91 313 10,010 2,410 2,3900 DRN# 32605 91 313 10,000 2,310 2,3900 DRN# 32605 444 4,66 15,000 2,310 2,3900 DRN# 32605 444 1,300 2,310 2,3900 2,3900 DRN# 32605 444 4,66 15,000 2,3900 2,3900 DRN# 32605 444 1,300 2,310 2,3900 2,3900 DRN# 32605 444 1,300 1,4,649 2,3000 2,3900 DRN# 45846 1,300 1,4,649 3,376 2,3900	02	DRN#6490	\$	20	2,600	2,716	2.52000	2.59821
DRM#32606 310 301 9,668 9,319 0,00000 DRM#32606 554 253 17,175 5,1200 3,1200 DRM#32606 334 353 10,310 10,310 10,310 2,1200 DRM#32606 344 353 10,310 10,310 10,000 2,1800 DRM#32606 444 353 10,310 10,310 10,000 2,310 DRM#32606 444 469 5,000 2,310 2,310 2,3000 DRM#32606 444 469 10,000 2,310 2,3100 2,3000 DRM#32606 444 1,200 11,261 2,3000 2,3100 2,3100 DRM#32606 444 460 15,000 2,310 2,3200 2,3200 DRM#32606 444 460 15,000 3,320 2,3200 2,3200 DRM#1584 1,200 3,310 10,000 3,310 2,3200 2,3200 DRM#16844 3,320 2	8	DRN# 23422	15	34	3,000	2,910	2,35500	2,42809
DRN# 32605 305 9.442 9.442 9.1300 DRN# 32605 554 5.37 17,115 9.1300 2.3900 DRN# 32605 554 5.37 10,310 16,659 2.3900 DRN# 32605 4.44 4.69 16,000 2.4900 2.3900 DRN# 32605 4.44 4.69 16,000 2.4900 2.3900 DRN# 32606 3.32 313 10,000 2.400 2.3000 DRN# 32606 3.32 313 10,000 3.695 2.4000 DRN# 32606 3.12 01,000 3.695 2.3000 DRN# 32606 11,200 12.00 1.2400 2.3000 DRN# 35605 4.44 4.65 16,000 3.695 2.3000 DRN# 35606 7.2400 1.2600 7.456 2.3000 2.3000 DRN# 16 1.280 7.2400 7.456 2.3000 2.3600 2.3600 DRN# 16.884 1.300 7.450 7.456 2.3600	2	DRN# 32606	310	301	9,608	9,319	0.00000	0.0000
DRM# 32606 564 537 17,176 16,659 2.3900 DRM# 32606 333 333 10,310 10,310 2.3900 DRM# 32606 444 469 15,000 14,649 2.3900 DRM# 32606 332 313 10,000 9,699 2.3800 DRM# 32606 332 313 10,000 9,699 2.3800 DRM# 32606 444 469 16,600 14,549 2.3800 DRM# 32606 444 1,200 14,549 2.3800 2.3800 DRM# 32606 444 1,200 1,260 14,549 2.3800 DRM# 32606 444 1,260 1,260 2.3800 2.3800 DRM# 3606 DRM# 3586 3.133 10,000 3.13,76 2.3800 DRM# 16 1,38 3.038 2.3800 2.3800 2.3800 DRM# 16,864 1,300 1,260 1.340 2.3800 2.3800 DRM# 16,864 1,31 1,300 2.3	25	DRN# 32606	305	295	9,442	9,158	3.12000	3.21683
DRM# 32606 313 322 10,310 10,000 2.88600 DRM# 32606 444 3,000 2,810 2,810 2,800 DRM# 32606 444 469 15,000 2,810 2,300 DRM# 32606 322 313 10,000 9,699 2,3000 DRM# 32606 323 313 10,000 9,699 2,3000 DRM# 32606 444 469 15,000 14,499 2,3000 DRM# 12606 313 10,000 9,699 2,3000 2,3000 DRM# 12606 314 1,200 1,351 10,000 3,599 2,3000 DRM# 1260 313 10,000 1,454 2,7000 3,766 2,7000 DRM# 16 31 10,000 1,400 3,766 3,2600 3,760 2,7500 DRM# 16 31 11,200 1,340 1,346 2,7500 2,7500 2,7500 2,7500 2,7500 2,7500 2,7500 2,7500 2,7500	g	DRN# 32606	22 4	537	17,176	16,659	2,99000	3.08279
DRN# 32606 97 94 3,000 2,910 2,900 DRN# 32606 444 466 15,000 14,449 2,3000 DRN# 32606 323 313 10,000 9,699 2,3000 DRN# 32606 323 313 10,000 9,699 2,3000 DRN# 32606 444 469 1,5,000 9,699 2,3000 DRN# 32606 443 1,290 1,313 10,000 9,699 2,3000 DRN# 15844 1,290 1,313 10,000 9,699 2,3000 2,3600 DRN# 16 323 0 1,369 1,3690 2,3600 2,7500 DRN# 16 323 0 1,300 9,416 9,416 3,560 DRN# 16 3,100 1,300 1,300 2,500 2,7500 2,7500 DRN# 16 3,100 1,300 1,300 2,400 2,500 2,7500 DRN# 16,584 1,300 2,400 2,416 9,1,30 2,1900 </td <td>10</td> <td>DRN# 32606</td> <td>333</td> <td>323</td> <td>10,310</td> <td>10,000</td> <td>2,88500</td> <td>2.97453</td>	10	DRN# 32606	333	323	10,310	10,000	2,88500	2.97453
DRM# 32606 444 466 15,000 14,649 2.3800 DRM# 32606 333 313 10,000 9,699 2.4800 DRM# 32606 448 733 313 10,000 9,699 2.3800 DRM# 32606 448 733 313 10,000 9,699 2.3800 DRM# 15806 448 753 313 10,000 9,699 2.3800 DRM# 16 323 313 10,000 9,699 2.3600 2.5000 DRM# 16 313 313 10,000 9,699 2.3600 2.5000 DRM# 16 314 13,500 14,500 3.2500 2.5600 2.75000 DRM# 16 31,300 12,900 17,463 2.7500 2.7500 2.7500 DRM# 16,8461 3,130 12,000 9,4166 9,134 2.7500 DRM# 16,841 13,300 12,460 9,134 2.7500 2.7500 DRM# 16,844 1,300 12,460 9,136	20	DRN# 32606	26	94	3,000	2,910	2.92000	3.01062
DRM# 2606 323 313 10,000 9,659 2.42000 DRM# 32606 322 313 10,000 9,659 2.43000 DRM# 32606 444 469 1,510 1,500 9,599 2.33000 DRM# 73606 443 1,251 40,000 1,454 2.3600 DRM# 7166 313 1,210 1,500 1,500 3.596 2.3600 DRM# 7166 51 51 10,000 9,699 2.3600 3.7500 DRM# 15384 1,303 53 94,000 1,346 2.7500 3.000 DRM# 15384 1,303 2,346 94,166 91,346 2.7500 3.000 DRM# 15384 1,303 1,242 94,166 91,346 2.7500 3.000 DRM# 15384 1,303 1,242 91,346 2.7500 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 3.1800 <td< td=""><td>60</td><td>DRN# 32606</td><td>484</td><td>469</td><td>15,000</td><td>14,549</td><td>2.98000</td><td>3.07248</td></td<>	60	DRN# 32606	484	469	15,000	14,549	2.98000	3.07248
DRN#13606 323 313 10,000 9,696 2.3600 DRN#13606 444 469 15,000 1,456 2.3600 DRN#15864 1,290 1,261 40,000 3,596 2.2600 DRN#15864 1,290 1,251 40,000 3,576 3.300 DRN#168 51 53 10,000 3,576 3.300 DRN#1584 1,300 53 54,000 3.57600 3.000 DRN#1686 3,038 2,346 54,000 1,745 2.75600 3.1500 DRN#16384 1,303 2,346 94,186 91,346 2.75600 3.1500	10	DRN# 32606	323	313	10,000	9,699	2.82000	2,90752
DRN# 32606 444 469 15,000 14,549 2.7200 DRN# 15844 1,290 1,261 40,000 33,76 3.2500 DRN# 716 313 10,000 33,76 3.2500 DRN# 716 563 13,000 3.676 3.2500 DRN# 716 51 16,000 3.676 3.2500 DRN# 716 51 16,000 3.756 3.2500 DRN# 716 11,300 563 3.030 2.5600 DRN# 62454 3.038 2.946 94,168 2.7500 DRN# 62454 3.038 2.946 94,168 3.1300 DRN# 62454 3.030 1.2949 41,262 2.5000 DRN# 62454 3.23 3.18000 3.18000 3.18000 DRN# 62454 3.23 41,262 40,001 3.18000 DRN# 62454 3.23 41,262 40,001 3.18000 DRN# 754034 10,000 41,262 40,001 3.18000 DRN# 754034	=	DRN# 32606	323	313	10.000	9,699	2.38000	2.45386
DRN#16384 1,280 1,261 40,000 33,766 3,2500 DRN#716 323 313 10,000 36,769 3,7500 DRN#716 541 543 16,000 5,63 17,600 3,550 DRN#716 161 165 563 18,000 3,550 3,550 DRN#716 161 165 563 18,000 3,550 3,550 DRN#716 161 165 5,000 41,242 2,5500 2,5500 DRN#16384 1,330 1,2945 94,168 91,344 2,7500 DRN#16384 1,330 10,000 41,242 2,1800 3,1800 DRN#16384 1,334 1,249 41,242 2,1800 3,1800 DRN#16384 1,334 10,000 31,34 2,5000 3,1800 DRN#16384 1,3,34 2,364 41,242 2,5000 3,1800 3,1800 DRN#16384 1,3,34 10,000 41,242 2,5000 3,1800	12	DRN# 32606	484	469	15,000	14,549	2.72000	2.50441
DRN#716 323 313 10,000 9,639 3,699 3,6000 DRN#716 541 543 18,000 17,458 2,6000 DRN#716 161 165 5,000 17,458 2,7500 DRN#176 161 166 9,134 2,7500 DRN#168461 3,038 2,946 94,168 9,1,34 2,7500 DRN#163844 1,330 1,296 94,168 9,1,34 2,7500 DRN#163844 3,23 313 10,000 41,242 2,1300 3,18000 DRN#16384 1,336 1,249 91,242 2,5000 3,18000	13	DRM# 163884	1,290	1,251	40,000	38,796	3,25000	3,35086
DRM# 716 541 563 18,000 17,658 2.7560 DRM# 716 161 156 5,000 4,950 2,7500 DRM# 624615 3,038 2,946 94,166 91,334 2,7600 DRM# 16364 1,330 1,296 41,52 40,011 3,1800 DRM# 16364 3,038 2,946 94,166 91,334 2,7600 DRM# 16364 1,300 1,202 40,011 3,1800 2,1800 DRM# 16364 1,301 10,000 41,3,72 40,011 3,1800 DRM# 244034 3,23 313 10,000 41,3,72 40,420 2,5200 SUBTOTAL 13,361 13,373 40,420 2,9504 2,9574	2	DRN# 716	323	313	10,000	9,699	3,00000	3.09310
DRN#716 161 156 5,000 4,850 2,7500 DRN# 624615 3,038 2,946 94,168 91,334 2,7500 DRN# 16384 1,330 1,290 41,242 40,001 3,18000 DRN# 1254034 323 313 10,000 41,242 40,001 3,18000 DRN# 254034 323 313 10,000 41,347 2,52000 2,55200 SUBTOTAL 13,351 12,949 413,378 40,420 2,8594 2,8574	15	DRN# 716	581	563	18,000	17,458	2.75500	2.84050
DRN# 624615 3,038 2,946 94,168 91,334 2,7800 DRN# 16384 1,330 1,290 41,242 40,01 3,18000 DRN# 1254034 323 313 10,000 41,242 40,01 3,18000 DRN# 254034 323 313 10,000 41,347 5,699 2,52000 SUBTOTAL 13,351 12,949 413,378 401,420 2,8596 2,552000	116	DRN# 716	161	156	5,000	4,850	2,75000	2,83534
DRN#16384 1,330 1,290 41,242 40,01 3.18000 DRN#1254034 323 313 10,000 9,699 2.52000 SUBTOTAL 13,351 12,949 413,378 401,420 2.95704	117	DRN# 624615	3,038	2,946	94,168	91,334	2.75000	2.86627
DRN# 254034 323 311 10,000 9,699 2,5200 SUBTOTAL 13,351 12,949 413,878 401,420 2,9504	118	DRN# 163884	1,330	1,290	41,242	40,001	3.15000	3.27469
SUBTOTAL 13,351 12,949 413,478 401,420 2.95704	119	DRN# 254034	323	313	10,000	9,699	2,52000	2.59821
	120	SUBTOTAL	13,351	12,949	413,578	401,420	2.95704	3.04881
	the callinion tall anothe ad [[7]	e calchiaten as n an yas	DOWED TO THE CITY GALE VIE	TO LIGHT CODOCIA INFANTS	ruel sufcriatige of a.u.t. per unit			
(2) The above net volumes are calculated as it all gas fromed to the City Gate va FCI F1S-1 capacity having a tuel surcharge of 3.01% per driv.	(3) Included in the monthly ge	oss volumes above are	523,653 dth's nominated un	ider FGT FTS-2 pipeline capac	city having a fuel surcharge of 3	.01% per dth.		
(2) The above net volumes are calculated as it all gas moved to the CLIP variable variable to the succharge of 3.01% per driv. (3) Included in the monthly gross volumes above are 523,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.								

		IRANSPURIATION 313 IEM 30PPLT					schebule A4 Page 5 of 6
	FOR THE PERIOD OF: DRESENT MONTH	OF.	January-12 January-12	Through	December-12		
(A)	8	5	(0)	(E)	(E)	(9)	£
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MM8tu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
121	DRN# 23422	56	66	2,864	2,778	2.94000	3.03124
122	DRN# 23422	259	251	8,019	877,7	2.72000	2.60441
123	DRN# 23422	101	96	3,142	3,047	2.52000	2.59821
124	DRN# 255572	670	650	20,776	20,151	3.04000	3.13434
125	DRN# 255572	323	313	10,000	869'8	2,85000	2,93845
126	DRN# 3018	1,250	1,212	38,750	37,584	3.25000	3.35086
127	DRN# 454599	17,274	16,754	535,494	519,376	3.06900	3.16424
128	DRN# 8205175	297	288	9,207	8,930	3.05000	3.14465
129	DRN# 8205175	323	313	16,000	9,599	2.38000	2.45386
130	DRN# 8205171	245	238	7,600	7,371	2.94000	3.03124
131	DRN# 8205179	165	160	5,100	4,946	2.54000	2.61883
132	DRN# 8205179	387	375	12,000	11,639	2.66500	2.74771
133	DRN# 8205175	323	313	10,000	659'6	3.03000	3.12403
134	DRN# 1205175	6,000	5,819	186,000	150,401	3.13900	3.23642
135	DRN# 8205175	639	620	19,805	19,209	3.15000	3.24776
136	DRN# \$205175	101	\$ 6	3,141	3,046	3.04000	3.13434
137	DRN# 8205171	118	114	3,651	3,541	3.04000	3.13434
138	DRN# #205175	118	115	3,660	3,550	3.06000	3.15496
139	DRN# 8205179	387	375	12,000	11,639	2,69400	2.77761
140	DRN# 8205177	257	250	7,975	7,735	2.95000	3.04155
141	DRN# 8205175	323	313	16,000	9,699	2.95000	3.04155
142	TOTAL	29,651	26,759	919,184	891,517	2,95704	3.04881
 The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(is). 	each receipt point re	presents the actual cost of	gas to PGS from its supplier(s)	÷			
(2) The above net volumes are	calculated as if all gas	flowed to the City Gate via	FGT FTS-1 capacity having a t	(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.	:		
	ss volumes apove are	ozs, sou den s nominated ui	noer Fist F13-4 pipeline capac	(i) included in the monthly gross volumes above are 24, 640 and 5 ionitiated under field 15.3-2 pipeline capacity raying a luei surriarge of 1,01% per dru.	or % per am.		
sii sainnina ssoifi Áinnmain ann (*)	isteri anna ichicaci	וו אמא וווטעכע טון נואר רואו ועפ		IN THE PROPERTY OF A DESCRIPTION OF A DESCR	_		

FOR THE PERIOD OF: RESENT MONTH: (A) (B) (C) (B) (B) (C) (B) (B) (C) (A) (C) (C) (A) (C) (C) (A) (C) (C) (A) (C)	January-12 January-12 (D) (D) (E) (1,452 444 444 444 444 444 444 444 444 445 445 445 445 445 445 445 445 445 445 445 445 445 333 333	Through (E) MONTHL Y GROSS MMBLU 45,000 15,000 13,000 10,000 10,000 5,000 10,000 5,000 10,000 5,000 10,000 11,000 5,000	Decomber-12 (F) MONTHLY NET 43,346 14,549 14,549 11,539 9,559 9,559 9,559	(6) (5) WELLHEAD PRICE \$AMMBLU 2.85000 2.55000 2.55500	(H) CITYGATE PRICE (GXE)/F 2.95907
RESENT MONTH: C (A) (B) (C) (B) (C) (C) (B) (C) (C) (B) (B) (C) <tr< th=""><th>January 12 (D) NET AMOUNT MMBtudd</th><th></th><th></th><th>(G) WELLHEJ FRICE</th><th>(H) CITYOATE PRICE (GXE)/F</th></tr<>	January 12 (D) NET AMOUNT MMBtudd			(G) WELLHEJ FRICE	(H) CITYOATE PRICE (GXE)/F
(A) (B) (C) FRODUCERSUPPLIER RECEIPT GROSS RECEIPT AMMOUNT GROSS POINT POINT AMMOUNT DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205171 DENM 2205177 DENM 2205177 DENM 2205175 DENM 2205177 DENM 2205175 DENM 2205175 DENM 4205175 DENM 4205175 DENM 4205175 DENM 4205175 DENM 4205175 DENM 4205175 DENM 4205175 DENM 450075 DENM 450075	(D) NET AMOUNT AMOUNT AMOUNT 1			(G) WELLHEJ PRACE \$/MMBLL	(H) CITYGATE PRICE (GXE)IF 2.9590
RECEIPT GROSS PRODUCERSUPPLIER RECEIPT AMOUNT PRW 2205171 POINT AMOUNT DRN# 2205171 DRN# 2205171 DRN# 2205171 DRN# 500717 DRN# 600390 DRN# 600390	NET AMOUNT MMBhuid 1			WELLHEJ PRICE \$,MMBU	CITYGATE PRICE (GXE)IF 2.9590
RECEIPT AMOUNT PRODUCER/SUPPLIER POINT AMOUNT DRM# 2205171 DRM# 2205171 DRM# 2205171 DRN# 2205171 DRN# 2205171 DRN# 2205171 DRN# 60075 DRN# 60075 DRN# 60075	AMOUNT MMBhuid 1,			PRICE \$/MMBU	PRICE (GXE)/F 2.9590
PRODUCER/SUPPLIER POINT MMBHuid RKW# 2206171 DRN# 2206171 DRN# 2206171 DRN# 2206173 DRN# 2206171 DRN# 2206171 DRN# 2206173 DRN# 2206171 DRN# 2206171 DRN# 2206173 DRN# 2206171 DRN# 2206171	MMBtuud 1			\$/MMBtu	(GXEMF 2.9590
DRN# 8206171 DRN# 8206171 DRN# 8206171 DRN# 8206171 DRN# 8206175 DRN# 8206175 DRN# 8206175 DRN# 8206175 DRN# 8206175 DRN# 66030	÷ ę	45,000 15,000 15,000 15,000 10,000 5,000 10,000 10,000 8,339 5,000	43,546 44,549 11,529 11,529 4,850 9,599 9,599 9,599 9,059		2,9590
DRN# 5205171 DRN# 2205171 DRN# 2205171 DRN# 2205175 DRN# 2205175 DRN# 2205175 DRN# 2205175 DRN# 600350 DRN# 600350	ę	15,000 15,000 12,000 10,000 10,000 5,000 5,000 5,000	14,549 11,539 11,539 14,549 9,549 9,549 9,599 9,599 9,599		
DRN# \$206171 DRN# \$206171 DRN# \$206175 DRN# \$206175 DRN# \$206175 DRN# \$206175 DRN# 6002960 DRN# 60030	ę	15,000 12,000 15,000 10,000 10,000 8,335 5,000 5,000	14,544 11,535 12,459 9,599 4,850 9,599 9,599 9,599 9,099		2.61883
DRN# 8206171 DRN# 8206171 DRN# 8206175 DRN# 2206175 DRN# 2206175 DRN# 6002960 DRN# 600390	ę	12,000 15,000 10,000 5,000 10,000 8,339 5,000 5,000	11,539 14,549 9,559 9,559 9,559 9,559 9,059		2.32498
DRN# 8206171 DRN# 8206175 DRN# 8206175 DRN# 3206175 DRN# 9002960 DRN# 606390	÷	15,000 10,000 5,000 10,000 8,335 5,000	14,549 9,699 9,699 9,699 9,599 9,059		2.78895
DRN# 8206175 DRN# 8206175 DRN# 8206175 DRN# 8206171 DRN# 8206171 DRN# 660350	ą	10,000 5,000 11,000 10,000 5,000 520,527	969,9 969,9 969,9 969,9 969,9	2.6000	2.68069
DRN# \$206175 DRN# \$206175 DRN# \$206171 DRN# \$206171 DRN# 660350	÷	5,000 10,000 8,339 5,000 320,527	4,850 9,599 9,599 8,038	3,25000	3,35086
DRN# 5205175 DRN# 5002960 DRN# 660350 DRN# 66035	¢	10,500 10,506 8,339 5,500 320,527	9,699 9,699 8,018	3.16000	3.25807
DRN# 9002960 DRN# 9206171 DRN# 606350 DRN# 666350	đ	10,006 8,339 5,000 320,527	9,599 8,033	3.03000	3.17559
DRN# 206171 DRN# 606350 DRN# 650075	¢,	8,339 5,000 320,527	A 088	2.75000	2.83534
DRN# 606350 DRN# 050075	1	5,000 320,527]	3.15000	3.24776
DRN# 050075	4	320,527	4,650	3.50000	8.76379
			310,879		2.92814
DRN# 64930		4,544	4,698		3.08279
		4,123	3,999		2.58790
	194 183	6,000	5,819	2.72000	2.80441
158 DRN# 9002960	132 128	4,097	3,974	2.53000	2.66007
159 DRN# 9002960	194 188	6,001	5,820	3.07000	3.16527
160 DRN# 9002960	188 188	6,001	5,620	2,96000	3.05186
161 DRN# 9002960	774 751	24,000	23,278	2.8006	2.88690
162	0	0	0	0.0000	10/AIQ#
163	0	0	0	0.0000	10//NG#
164	0	a	0	0.0000	#DIV/01
165	¢	a	0	0.0000	10//NIC#
166	0	0	0	0,00000	#DIV/0{
167	0	0	0	0.0000	10//NO#
168	0	0	0	0.0000	10/NJC#
169	0	0	•	0.0000	10//NG#
170	0	•	•	0.0000	10/NO#
171	0	0	0	0.0000	10//NO#
172 SUBTOTAL 1	15,966 15,455	525,932	510,101	2.95704	3.04881
173 TOTAL 10	102,260 99,182	3,170,050	3,074,631	2.96704	3.04881
 The wellinead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s). 	I cost of gas to PGS from its supplier(
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3,01% per dth.	Gate via FGT FTS-1 capacity having a	fuel surcharge of 3.01% per di	Ť		
(3) Included in the monthly gross volumes above are \$22,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.	rinated under FGT FTS-2 pipeline capa	city having a fuel surcharge of	of 3.01% per dth.		
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 380,593 dth's moved on	le Florida Gas Transmission pipeline e	xcept for 380,593 dth's moved	uor		

COMPA	NY: PEOPLES GAS SYSTEM			PURCH	ASED GAS							SCHEDULE Page 1 of 1	A-5 - SUMMAR	Y
	ACTUAL FOR THE	PERIOD C	DF:		JANUAR	RY 2012 T	HROUGH	DECEM	BER 2012	2				
	· · · · · ·	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	\$EP	ост	NOV	DEC	YTD
GA COST								_	_	_				
1	Commodity Costs	\$9,605,150												\$9,605,1
2	Transportation Costs	\$3,979,767												\$3,979,7
3	Hedging Costs (settlement)	\$2,492,150												\$2,492,1
4	Company Use	(\$8,441)												(\$8,4
5	Administrative Costs	\$113,167												\$113,1
6	Odorant Charges	\$850												\$8
7	Total	\$16,182,633												\$16,182,6
GA THERM	SALES													
8	Residential	8,477,570												8,477,5
9	Commercial	6,119,867												6,119,8
10	Off System Sales	16,568,280												16,568,;
11	Total	31,165,717												31,165,
GA RATES	(FLEX-DOWN FACTORS) (Average for YTD)													
12	Residential	\$0.80606			Τ									\$0.806
13	Commercial	\$0.80304												\$0.80
GA REVEN	UES													
14	Residential	\$6,799,181												\$6,799,1
15	Commercial	\$4,742,752						ļ						\$4,742,7
16	Off System Sales	\$5,510,434												\$5,510,4
17	Cash Outs-Transportation Customers	\$139,273												\$139,;
18	Swing Charges-Transportation Customers	(\$61,000)												(\$61,0
19	Unbilled Revenues-Residential	\$1,172,972												\$1,172,9
20	Unbilled Revenues-Commercial	\$654,474						ļ						\$654,4
	Total	\$18,958,086												\$18,958,
	PGA CUSTOMERS (Average for YTD)				•	-			•	•		•	•	
22		307,298		T		I								307,3
23		15,747												15,3
24	Off System Sales	17												
	Total	323,062												323,

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC
JACKSONVILLE DIVISION: 1 AVERAGE BTU CONTENT OF GAS PURCHASED	12	12	12	12	12	12	12	12	14	12	12	12
T AVERAGE BTD CONTENT OF GRAF UNCHAGED										•		
THERMS PURCH = AVERAGE BTU CONTENT	1.0148											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
												1
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR										-		
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032									ľ		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:				,		.		r				,
					-							
1 AVERAGE BTU CONTENT OF GAS PURCHASED										-		
THERMS PURCH = AVERAGE BTU CONTENT	1.0158											
CCF PURCHASED										-		
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14,98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
					1							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR					1							
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033				1							1

COMPANY: PEOPLES GAS SYSTEM CONVERSION F ACTUAL FOR THE PERIOD OF: JANUARY 2012 TI			2					· · · · · · · · · · · · · · · · · · ·		SCHEDUL Page 2 of		
ORLANDO DIVISION:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP	ОСТ 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED								1	<u> </u>			
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0158											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.98 14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1.033							-				
TAMPA, LAKELAND, HIGHLANDS,			r	r	1	r	1	1		1		1
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0148											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	14.73 1.01697											
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1.032											

COMPANY: PEOPLES GAS SYSTEM CONVERSION F ACTUAL FOR THE PERIOD OF: JANUARY 2012 T	FACTOR CALCU		12							SCHEDUI Page 3 of	-	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
EUSTIS:	12	12	12	12	12	12	12	12	12	12	12	12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT	1.0167											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
b. DELIVERT I RECOORE OF ONO FORCEMOED planar											ł	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.034											
OCALA:			4	I	1	1		1				
									I			[
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT	1.0163			ł								
CCF PURCHASED	1.0100			[
				1								
2 PRESSURE CORRECTION FACTOR				ł	1							
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98									1		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697				1							
· · · · · · · · · · · · · · · · · · ·												
3 BILLING FACTOR												
BTU CONTENT X PRESSURE CORRECTION FACTOR	1.034											

COMPANY DEODIES CAS SYSTEM

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CONVERSION FACTOR CALCULATION

COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION	OR CALCUI	ATION						i		SCHEDULE Page 4 of 5	E A-6	
			J									
PANAMA CITY.	JAN 17	FEB 13	MAR 12	APR 17	MAY 12	JUN 5	JUL ¢	AUG 17	SEP 13	0CT	NOV t	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED	-	!		-	!			!	!	2	!	!
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0155											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	15.09 14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1.040											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0158											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD ps.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.98 14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR BTU CONTENT × PRESSURE CORRECTION FACTOR	1.033											

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COMPANY: PEOPLES GAS SYSTEM CONVERSION F ACTUAL FOR THE PERIOD OF: JANUARY 2012 T	FACTOR CALCU		12							SCHEDUL Page 5 of		
SARASOTA, FORT MYERS	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED								1				
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0158											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.98 14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1,033											
DAYTONA:				. <u> </u>	T	T	1	1	r	T	1	
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0 1 77											
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.98 14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1.035											