

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Monday, February 20, 2012 2:54 PM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject: January 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA January 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 19 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing for January 2012.

Paula K. Brown
Peoples Gas System
(813) 228-1444
(813) 228-1770 (FAX)
pkbrown@tecoenergy.com

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2/20/2012

DOCUMENT NUMBER-DATE
00960 FEB 20 2012
FPSC-COMMISSION CLERK



February 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

00960 FEB 20 12

www.PEOPLES GAS.COM
FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE		SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR			
FOR THE PERIOD OF: JANUARY 12 THROUGH DECEMBER 12			
CURRENT MONTH: JANUARY 12		PERIOD TO DATE	
ACTUAL	DOWN EST.	DIFFERENCE	%
ACTUAL	DOWN EST.	DIFFERENCE	%
COST OF GAS PURCHASED			
1	\$30,236	\$18,577	(62.76)
2	\$40,398	\$40,398	0.00
3	\$10,850	\$0	0.00
4	\$12,097,300	\$12,233,269	9.25
5	\$4,191,376	\$4,272,287	1.89
6	\$185,997	\$167,030	(11.36)
7	\$0	\$0	0.00
8	\$0	\$0	0.00
9	\$365,063	\$282,671	(29.16)
10	\$0	\$0	0.00
11	\$16,191,073	\$17,546,190	9.56
12	\$1,827,446	\$1,827,446	0.00
13	\$8,441	\$0	0.00
14	\$18,958,086	\$17,546,190	(8.5)
THERMS PURCHASED			
15	26,005,770	17,191,801	(68.13,969)
16	10,385,000	10,385,000	0.00
17	0	0	0.00
18	32,652,291	21,454,894	(68.19)
19	82,148,960	82,148,960	0.00
20	0	0	0.00
21	0	0	0.00
22	0	0	0.00
23	0	0	0.00
24	32,652,291	21,454,894	(68.19)
25	1,971,250	1,971,250	0.00
26	11,846	0	0.00
27	31,165,717	21,454,894	(68.19)
CENTS PER THERM			
28	0.00116	0.00116	0.00
29	0.00389	0.00389	0.00
30	0.00389	0.00389	0.00
31	0.00389	0.00389	0.00
32	0.00389	0.00389	0.00
33	0.00389	0.00389	0.00
34	0.00389	0.00389	0.00
35	0.00389	0.00389	0.00
36	0.00389	0.00389	0.00
37	0.00389	0.00389	0.00
38	0.00389	0.00389	0.00
39	0.00389	0.00389	0.00
40	0.00389	0.00389	0.00
41	0.00389	0.00389	0.00
42	0.00389	0.00389	0.00
43	0.00389	0.00389	0.00
44	0.00389	0.00389	0.00
45	0.00389	0.00389	0.00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12											
CURRENT MONTH: JANUARY 12						PERIOD TO DATE					
ACTUAL	DOWN EST.	AMOUNT	%	DIFFERENCE		ACTUAL	DOWN EST.	AMOUNT	%	REV. FLEX	DIFFERENCE
										AMOUNT	DIFFERENCE
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$17,561	\$12,222	(\$5,339)	(43.68)	\$17,561	\$12,222	(\$5,339)	(43.68)		
2	NO NOTICE SERVICE	\$26,723	\$26,723	\$0	0.00	\$26,723	\$26,723	\$0	0.00		
3	SWING SERVICE	\$6,302	\$6,302	\$0	0.00	\$6,302	\$6,302	\$0	0.00		
4	COMMODITY (Other)	\$7,026,112	\$8,770,182	\$1,744,070	19.89	\$7,026,112	\$8,770,182	\$1,744,070	19.89		
5	DEMAND	\$2,772,595	\$2,826,118	\$53,523	1.89	\$2,772,595	\$2,826,118	\$53,523	1.89		
6	OTHER	\$108,027	\$109,889	\$1,862	1.69	\$108,027	\$109,889	\$1,862	1.69		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$241,503	\$186,987	(\$54,516)	(22.57)	\$241,503	\$186,987	(\$54,516)	(22.57)		
10	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$9,715,817	\$11,558,147	\$1,842,330	18.94	\$9,715,817	\$11,558,147	\$1,842,330	18.94		
11	NET UNBILLED	\$1,172,972	\$0	(\$1,172,972)	(100.00)	\$1,172,972	\$0	(\$1,172,972)	(100.00)		
12	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$7,972,153	\$11,558,147	\$3,585,994	31.03	\$7,972,153	\$11,558,147	\$3,585,994	31.03		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,104,151	13,310,486	1,793,665	(33.54)	15,104,151	13,310,486	1,793,665	(33.54)		
16	NO NOTICE SERVICE	6,869,678	6,869,678	0	0.00	6,869,678	6,869,678	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	18,964,451	14,115,175	(4,849,276)	(34.36)	18,964,451	14,115,175	(4,849,276)	(34.36)		
19	DEMAND	54,341,537	54,316,862	24,675	(0.05)	54,341,537	54,316,862	24,675	(0.05)		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,964,451	14,115,175	(4,849,276)	(34.36)	18,964,451	14,115,175	(4,849,276)	(34.36)		
25	NET UNBILLED	1,462,522	0	(1,462,522)	(100.00)	1,462,522	0	(1,462,522)	(100.00)		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	8,477,570	14,115,175	5,637,605	39.94	8,477,570	14,115,175	5,637,605	39.94		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00116	(0.00088)	(7.59)	0.00116	0.00116	(0.00088)	(7.59)		
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	100.00	0.00389	0.00389	0.00389	100.00		
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	(4/18)	0.37049	0.25884	40.37	0.37049	0.25884	40.37	40.37		
32	DEMAND	(5/19)	0.05203	0.05203	100.00	0.05203	0.05203	0.05203	100.00		
33	OTHER	(6/20)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	(8/22)	0.81884	0.30652	37.43	0.81884	0.30652	37.43	37.43		
36	OTHER	(9/23)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	(11/24)	0.61232	0.30652	37.43	0.61232	0.30652	37.43	37.43		
38	NET UNBILLED	(12/25)	0.80202	0.80202	100.00	0.80202	0.80202	0.80202	100.00		
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES	(11/27)	1.14606	0.81884	39.96	1.14606	0.81884	39.96	39.96		
41	TRUE-UP	(E-4)	0.01682	0.01682	100.00	0.01682	0.01682	0.01682	100.00		
42	TOTAL COST OF GAS	(40+41)	1.12924	0.80202	39.96	1.12924	0.80202	39.96	39.96		
43	REVENUE TAX FACTOR		1.00503	1.00503	100.00	1.00503	1.00503	1.00503	100.00		
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43)	1.13492	0.80606	39.96	1.13492	0.80606	39.96	39.96		
45	PGA FACTOR ROUNDED TO NEAREST .001		1.13492	0.80606	39.96	1.13492	0.80606	39.96	39.96		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE		SCHEDULE A-1	
FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12					
CURRENT MONTH: JANUARY 12			PERIOD TO DATE		
ACTUAL	DOWN EST.	DIFFERENCE	ACTUAL	DOWN EST.	DIFFERENCE
AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
%	%	%	%	%	%
1	\$12,675	\$0,355	(\$6,320)	\$12,675	\$6,355
2	\$13,675	\$0	\$13,675	\$0	(\$4,548)
3	\$4,548	\$0	\$4,548	\$0	(\$4,548)
4	\$5,071,188	\$4,580,388	(\$510,800)	\$5,071,188	\$4,580,388
5	\$1,448,169	\$1,448,169	\$27,388	\$1,448,281	\$27,388
6	\$77,970	\$67,141	(\$20,829)	\$77,970	\$57,141
7	\$0	\$0	\$0	\$0	\$0
8	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0
10	\$6,475,256	\$5,988,044	(\$487,212)	\$6,475,256	\$5,988,044
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))				
12	\$654,474	\$0	(\$654,474)	\$654,474	\$0
13	\$8,441	\$0	(\$8,441)	\$8,441	\$0
14	\$10,985,933	\$5,988,044	(\$4,997,889)	\$10,985,933	\$5,988,044
TERMS PURCHASED					
16	10,901,619	5,881,315	(\$5,020,304)	10,901,619	5,881,315
16	NO NOTICE SERVICE	3,515,323	0.00	3,515,323	0.00
17	SWING SERVICE	0	0	0	0
18	COMMODITY (Other)	13,687,840	(6,348,121)	13,687,840	7,339,719
19	DEMAND	27,807,423	27,794,796	27,807,423	27,794,796
20	OTHER	0	0	0	0
20	LESS END-USE CONTRACT:				
21	COMMODITY (Pipeline)	0	0	0	0
22	DEMAND	0	0	0	0
23	OTHER	0	0	0	0
24	TOTAL PURCHASES (17+18-23)	13,687,840	7,339,719	13,687,840	7,339,719
25	NET UNBILLED	508,728	0	508,728	0
26	COMPANY USE	11,846	(11,846)	11,846	0
27	TOTAL THERM SALES (24)	22,688,147	7,339,719	22,688,147	7,339,719
CENTS PER THERM					
28	COMMODITY (Pipeline)	(115)	0.00116	(7.60)	0.00116
29	NO NOTICE SERVICE	(216)	0.00389	0.00389	0.00389
30	SWING SERVICE	(317)	0.00000	0.00000	0.00000
31	COMMODITY (Other)	(418)	0.27133	40.37	0.37049
32	DEMAND	(519)	0.06203	1.94	0.05102
33	OTHER	(620)	0.00000	0.00000	0.00000
34	COMMODITY (Pipeline)	(721)	0.00000	0.00000	0.00000
35	DEMAND	(822)	0.00000	0.00000	0.00000
36	OTHER	(923)	0.00000	0.00000	0.00000
37	TOTAL COST	(1124)	0.81584	42.01	0.81584
38	NET UNBILLED	(1225)	1.28649	1.28649	1.28649
39	COMPANY USE	(1326)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	(1127)	0.81584	65.02	0.81584
41	TRUE-UP	(E4)	(0.01682)	(0.01682)	(0.01682)
42	TOTAL COST OF GAS	(40+41)	0.79902	0.26856	0.79902
43	REVENUE TAX FACTOR	1.00603	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	0.26993	0.80304	0.26993	0.80304
45	PGA FACTOR ROUNDED TO NEAREST .001				

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: January 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,088,080	(\$5,895)	(\$0.00033)
2 Commodity Pipeline (SNG)	3,631,380	\$26,334	\$0.00725
3 Commodity Pipeline (Gulfstream)	4,278,330	\$9,327	\$0.00218
4 Commodity Pipeline-(FGT)-Dec'11 Accrual Adj.	1,780	\$0	\$0.00020
5 Commodity Pipeline (Gulf)-Dec'11 Accrual Adj.	6,200	\$471	\$0.07589
6 TOTAL COMMODITY (Pipeline)	26,005,770	\$30,236	\$0.00116
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$10,850	\$0.00000
8 TOTAL SWING SERVICE	0	\$10,850	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	31,700,500	\$11,866,105	\$0.37432
10	16,979	\$10,406	\$0.61287
11	232,500	\$32,550	\$0.14000
12 Purchases-3rd Party Suppliers-Dec'11 Accrual Adj.	(190)	(\$190)	\$1.00068
13 Commodity Other-(Gulfstream)-Dec'11 Accrual Adj.	(6,460)	(\$2,192)	\$0.33929
14 Cashouts-Peoples' Transportation Customers	166,802	\$46,807	\$0.28061
15 NCTS Program Cashouts	105,066	\$32,045	\$0.30500
16 Commodity Other (SNG)	(38,770)	(\$11,917)	\$0.30736
17 Commodity Other (Gulfstream)	81,510	\$24,975	\$0.30641
18 Bookouts- Dec'11	(671,160)	(\$215,321)	\$0.32082
19 Imbalance Cashout (FGT)	(138,120)	(\$59,903)	\$0.43370
20 Imbalance Cashout (FGT)-Dec'11 Accrual Adj.	1,192,150	\$368,851	\$0.30940
21	11,484	\$5,083	\$0.44258
22 TOTAL COMMODITY (Other)	32,652,291	\$12,097,300	\$0.37049
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	110,625,670	\$5,678,489	\$0.05133
24 Demand (SNG)	5,081,880	\$209,331	\$0.04119
25 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
26 Temporary Relinquishment Credit-(FGT)	(67,044,780)	(\$3,363,549)	\$0.05017
27 Temporary Acquisition	22,502,970	\$1,056,289	\$0.04694
28 Capacity Release Recall	133,220	\$6,253	\$0.04694
29 TOTAL DEMAND	82,148,960	\$4,191,376	\$0.05102
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$113,167	\$0.00000
31 Odorant Charges	0	\$850	\$0.00000
32 Transportation Trailer Charges	0	\$71,980	\$0.00000
33 TOTAL OTHER	0	\$185,997	\$0.00000

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FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: JANUARY 12				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,099,709	13,330,569	\$1,230,860	\$0.09233	\$12,099,709	\$13,330,569	\$1,230,860	\$0.09233
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,082,923	4,215,621	132,698	0.03148	\$4,082,923	\$4,215,621	132,698	0.03148
3 TOTAL	16,182,632	17,546,190	1,363,558	0.07771	\$16,182,632	\$17,546,190	1,363,558	0.07771
4 FUEL REVENUES (NET OF REVENUE TAX)	18,958,086	17,546,190	(1,411,896)	(0.08047)	\$18,958,086	\$17,546,190	(1,411,896)	(0.08047)
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$197,272	\$197,272	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	19,155,358	17,743,462	(1,411,896)	(0.07957)	\$19,155,358	\$17,743,462	(1,411,896)	(0.07957)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,972,726	197,272	(2,775,454)	(14.06917)	\$2,972,726	\$197,272	(2,775,454)	(14.06917)
8 INTEREST PROVISION-THIS PERIOD (21)	130	170	39	0.23079	\$130	\$170	39	0.23079
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	699,797	2,713,565	2,013,768	0.74211	699,797	2,713,565	2,013,768	0.74211
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$197,272)	(\$197,272)	0	0.00000
10a OVER EARNINGS REFUND	(425)	0	425	0.00000	(\$425)	\$0	425	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,474,956	2,713,735	(761,222)	(0.28051)	3,474,956	2,713,735	(761,222)	(0.28051)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,474,956	2,713,735	(761,222)	(0.28051)	\$3,474,956	\$2,713,735	(\$761,222)	(\$0.28051)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	699,797	2,713,565	2,013,768	0.74211	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,474,826	2,713,565	(761,261)	(0.28054)				
15 TOTAL (13+14)	4,174,623	5,427,130	1,252,507	0.23079				
16 AVERAGE (50% OF 15)	2,087,311	2,713,565	626,254	0.23079				
17 INTEREST RATE - FIRST DAY OF MONTH	0.03	0.03	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000				
19 TOTAL (17+18)	0.150	0.150	0	0.00000				
20 AVERAGE (50% OF 19)	0.075	0.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000				
22 INTEREST PROVISION (16x21)	\$130	\$170	\$39	\$0.23079				

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COMPANY: PEOPLES GAS SYSTEM										TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 12 THROUGH DECEMBER 12				SCHEDULE "A-3" Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:										Jan'12					
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM				
1	Jan'12	FGT	PGS	FTS-1 COMM. PIPELINE	13,008,860	13,008,860					\$0.02				
2	Jan'12	FGT	PGS	FTS-2 COMM. PIPELINE	5,079,220	5,079,220					(80.16)				
3	Jan'12	FGT	PGS	FTS-1 DEMAND	55,274,820	55,274,820			\$2,584,600.07		\$4.69				
4	Jan'12	FGT	PGS	FTS-2 DEMAND	10,809,040	10,809,040			776,629.46		\$7.18				
5	Jan'12	FGT	PGS	NO NOTICE	10,385,000	10,385,000			40,397.65		\$0.39				
6	Jan'12	FGT	PGS	FTS-1 CAPACITY RECALL	133,220	133,220			6,253.35		\$4.69				
7	Jan'12	SONAT	PGS	COMM. OTHER	11,484	11,484	5,082.61				\$44.26				
8	Jan'12	SONAT	PGS	COMM. PIPELINE	3,631,390	3,631,390		26,333.57			\$0.73				
9	Jan'12	SONAT	PGS	DEMAND	5,081,680	5,081,680			209,330.79		\$4.12				
10	Jan'12	SONAT	PGS	COMM. OTHER	(38,770)	(38,770)					\$30.74				
11	Jan'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,278,330	4,278,330		9,328.80			\$0.22				
12	Jan'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57				
13	Jan'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	81,510	81,510	24,975.31				\$30.64				
14	Jan'12		PGS	COMM. OTHER	547,000	547,000	147,763.00				\$27.01				
15	Jan'12		PGS	COMM. OTHER	133,000	133,000	66,217.50				\$49.79				
16	Jan'12		PGS	COMM. OTHER	1,659,120	1,659,120	454,139.40				\$27.37				
17	Jan'12		PGS	COMM. OTHER	291,340	291,340	79,471.50				\$27.28				
18	Jan'12		PGS	COMM. OTHER	90,000	90,000	25,480.00				\$28.31				
19	Jan'12		PGS	COMM. OTHER	210,000	210,000	58,280.00				\$27.75				
20	Jan'12		PGS	SWING	0	0	0.00		775.00		\$0.00				
21	Jan'12		PGS	COMM. OTHER	3,402,440	3,402,440	963,304.31				\$28.31				
22	Jan'12		PGS	COMM. OTHER	148,440	148,440	44,783.56				\$30.17				
23	Jan'12		PGS	COMM. OTHER	2,890,140	2,890,140	894,347.10				\$30.94				
24	Jan'12		PGS	COMM. OTHER	92,010	92,010	27,306.36				\$29.68				
25	Jan'12		PGS	COMM. OTHER	884,920	884,920	243,813.87				\$27.55				
26	Jan'12		PGS	COMM. OTHER	1,565,470	1,565,470	482,599.12				\$30.83				
27	Jan'12		PGS	COMM. OTHER	936,310	936,310	255,457.16				\$27.28				
28	Jan'12		PGS	SWING	0	0	0.00		775.00		\$0.00				
29	Jan'12		PGS	COMM. OTHER	498,030	498,030	150,129.75				\$30.14				
30	Jan'12		PGS	COMM. OTHER	4,579,810	4,579,810	1,427,777.07				\$31.18				
31	Jan'12		PGS	COMM. OTHER	1,252,040	1,252,040	363,578.48				\$29.04				
32	Jan'12		PGS	COMM. OTHER	138,250	138,250	41,198.50				\$29.80				
33	Jan'12		PGS	COMM. OTHER	537,110	537,110	157,828.05				\$29.38				
34	Jan'12		PGS	COMM. OTHER	482,220	482,220	135,059.77				\$28.01				
35	Jan'12		PGS	COMM. OTHER	120,000	120,000	32,328.00				\$26.94				
36	Jan'12		PGS	COMM. OTHER	845,380	845,380	216,016.63				\$25.55				
37	Jan'12		PGS	COMM. OTHER	150,000	150,000	40,800.00				\$27.20				
38	Jan'12		PGS	COMM. OTHER	1,751,430	1,751,430	508,653.29				\$29.04				
39	Jan'12		PGS	COMM. OTHER	100,000	100,000	29,500.00				\$29.50				
40	Jan'12		PGS	COMM. OTHER	1,532,420	1,532,420	428,884.56				\$27.99				
41	Jan'12		PGS	COMM. OTHER	140,250	140,250	38,148.65				\$27.20				
42	Jan'12		PGS	SWING	0	0	0.00		9,300.00		\$0.00				
43	Jan'12		PGS	COMM. OTHER	897,760	897,760	265,469.04				\$29.57				
44	Jan'12		PGS	COMM. OTHER	397,500	397,500	125,937.50				\$32.90				
45	Jan'12		PGS	COMM. OTHER	5,354,940	5,354,940	1,643,431.21				\$30.69				
46	Jan'12		PGS	COMM. OTHER	83,390	83,390	26,267.85				\$31.50				
47	Jan'12		PGS	COMM. OTHER	0	0	1,653,500.00				\$0.00				
48	Jan'12		PGS	COMM. OTHER	0	0	315,150.00				\$0.00				
49	Jan'12		PGS	COMM. OTHER	0	0	238,200.00				\$0.00				
50	Jan'12		PGS	COMM. OTHER	0	0	144,900.00				\$0.00				
51	Jan'12		PGS	COMM. OTHER	0	0	140,400.00				\$0.00				
52	Jan'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	105,966	105,966	32,045.22				\$30.50				
53	Jan'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	166,802	166,802	46,857.10				\$30.50				
54	Totals			150,558,342	150,558,342	\$11,993,098.99	\$29,785.57	\$4,242,623.34	\$0.00		\$10.78				

**This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-4 Page 1 of 6									
		FOR THE PERIOD OF: PRESENT MONTH:					December-12				
		January-12					Through				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)				
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (G&E)/F				
1	DRNF 25809	329	319	10,200	9,893	2,94000	3.03124				
2	DRNF 25809	174	169	5,400	5,237	2,96000	3.05166				
3	DRNF 25809	97	94	3,000	2,910	2,80600	2.89205				
4	DRNF 25809	106	103	3,300	3,201	2,72500	2.80957				
5	DRNF 25809	439	426	13,600	13,191	2,66500	2.74771				
6	DRNF 25809	110	106	3,400	3,298	2,51000	2.58790				
7	DRNF 25809	100	97	3,100	3,007	2,50000	2.57759				
8	DRNF 32606	100	97	3,100	3,007	2,39500	2.42909				
9	DRNF 25809	100	97	3,100	3,007	2,41000	2.48479				
10	DRNF 50626	103	100	3,200	3,104	2,57500	2.65491				
11	DRNF 179851	106	103	3,300	3,201	2,68900	2.76317				
12	DRNF 32606	0	0	0	0	0.00000	#DIV/0!				
13	DRNF 25809	0	0	0	0	0.00000	#DIV/0!				
14	DRNF 64217	0	0	0	0	0.00000	#DIV/0!				
15	DRNF 241390	0	0	0	0	0.00000	#DIV/0!				
16	DRNF 716	106	103	3,300	3,201	2,97500	3.06733				
17	DRNF 716	161	156	5,000	4,850	2,78000	2.86627				
18	DRNF 255292	290	282	9,000	8,729	3,20000	3.29931				
19	DRNF 265292	166	161	5,155	5,000	3,01000	3.10341				
20	DRNF 742101	161	156	4,993	4,843	2,95000	3.04755				
21	SUBTOTAL	2,660	2,570	82,148	79,675	2,95704	3.04881				

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
(3) Included in the monthly gross volumes above are 523,652 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 380,593 dth's moved on the Southern Natural Gas pipeline shown on line 163 thru 161 and 445,478 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 128 THRU 162

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY		FOR THE PERIOD OF:		December-12		SCHEDULE A-4	
				January-12		Through		Page 2 of 6	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (G&E)F		
22	DRN# 742101	323	313	10,000	9,699	2,96500	3,05702		
23	DRN# 742101	323	313	10,000	9,699	2,80600	2,89205		
24	DRN# 265292	166	161	5,155	5,000	2,73000	2,81472		
25	DRN# 742101	161	156	5,000	4,850	2,71000	2,79410		
26	DRN# 624615	348	337	10,776	10,452	2,80000	2,88690		
27	DRN# 742101	1,296	1,251	40,000	38,796	2,96000	2,74255		
28	DRN# 265292	665	645	20,620	19,999	2,70000	2,79379		
29	DRN# 742101	258	250	7,993	7,752	2,51000	2,58790		
30	DRN# 742101	223	216	6,910	6,702	2,50250	2,58016		
31	DRN# 265292	66	64	2,065	1,993	2,43000	2,50541		
32	DRN# 314571	163	158	5,048	4,896	2,58000	2,66007		
33	DRN# 742101	129	125	4,000	3,880	2,58500	2,64460		
34	DRN# 716	143	139	4,434	4,301	2,75000	2,83534		
35	DRN# 742101	97	94	3,060	2,910	2,95000	3,04155		
36	DRN# 742101	129	125	4,000	3,886	2,97000	3,06217		
37	DRN# 716	65	63	2,000	1,940	2,37500	2,44871		
38	DRN# 12740	323	313	10,000	9,699	2,82500	2,91267		
39	DRN# 12740	355	344	11,000	10,669	2,73000	2,81472		
40	DRN# 25809	81	78	2,500	2,425	2,99000	3,08279		
41	DRN# 25809	161	156	5,000	4,850	2,98500	3,05702		
42	DRN# 25809	81	78	2,500	2,425	2,90500	2,89205		
43	DRN# 25809	81	78	2,500	2,425	2,72500	2,80957		
44	DRN# 25809	33	32	1,031	1,000	2,51000	2,58790		
45	DRN# 25809	33	32	1,031	1,000	2,50000	2,57759		
46	DRN# 25809	100	97	3,093	3,000	2,38500	2,42869		
47	DRN# 25809	33	32	1,031	1,000	2,20000	2,26828		
48	DRN# 12740	2,500	2,425	77,500	75,167	2,41000	2,49479		
49	DRN# 241390	371	360	11,814	11,167	3,09500	3,19105		
50	DRN# 482614	452	438	14,000	13,579	2,90000	2,99000		
51									
52	SUBTOTAL	9,185	8,908	284,722	276,152	2,95704	2,74255		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
 (3) Included in the monthly gross volumes above are 623,663 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 380,593 dth's moved on the Southern Natural Gas pipeline shown on line 153 thru 161 and 446,678 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 123 THRU 152

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				December-12		SCHEDULE A-4 Page 3 of 6	
FOR THE PERIOD OF:		January-12		Through		December-12			
PRESENT MONTH:		January-12		January-12					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (\$x)/cf		
53	DRNF 24662	137	133	4,267	4,129	3.00000	3.09310		
54	DRNF 24662	159	155	4,944	4,795	2.94000	3.03124		
55	DRNF 742101	256	250	7,893	7,752	3.16000	3.19621		
56	DRNF 50026	245	237	7,564	7,356	2.95000	3.04165		
57	DRNF 50026	323	323	10,309	9,999	2.98500	3.07764		
58	DRNF 12740	161	156	5,000	4,850	3.00000	3.09310		
59	DRNF 50026	67	65	2,062	2,000	2.97000	3.06217		
60	DRNF 50026	317	307	9,821	9,525	2.73000	2.81472		
61	DRNF 50026	1,013	989	31,600	30,649	2.66000	2.74255		
62	DRNF 50026	161	156	5,000	4,850	2.36000	2.43324		
63	DRNF 742101	161	155	5,000	4,850	2.35000	2.42293		
64	DRNF 1187593	5,000	4,850	155,000	150,335	3.08400	3.17371		
65	DRNF 23422	50	48	1,547	1,500	2.86000	3.05186		
66	DRNF 314571	410	397	12,700	12,318	3.04000	3.13434		
67	DRNF 314571	310	300	9,599	9,310	2.96000	3.05186		
68	DRNF 179851	317	307	9,823	9,527	2.96000	3.05186		
69	DRNF 314571	573	566	17,776	17,241	2.68000	2.76317		
70	DRNF 179851	596	572	18,280	17,730	2.67000	2.75286		
71	DRNF 314571	143	139	4,444	4,310	2.52000	2.59821		
72	DRNF 179851	205	199	6,369	6,177	2.62000	2.69821		
73	DRNF 314571	323	313	10,060	9,699	2.36000	2.43324		
74	DRNF 179851	150	145	4,640	4,500	2.60000	2.68069		
75	DRNF 696861	677	657	20,998	20,366	3.00000	3.09310		
76	DRNF 716	290	282	9,000	8,729	2.75000	2.83534		
77	DRNF 716	12,949	12,659	401,419	389,336	3.14000	3.23745		
78	DRNF 163884	532	516	16,496	16,939	3.18000	3.27889		
79	DRNF 716	353	342	10,934	10,605	3.02000	3.11372		
80	DRNF 179851	153	148	4,733	4,591	2.92000	3.01962		
81	DRNF 314571	242	234	7,480	7,265	2.73500	2.81988		
82	DRNF 50026	894	867	27,714	26,860	3.08400	3.17671		
83	DRNF 23422	259	251	8,019	7,778	2.94000	3.03124		
84	DRNF 179851	160	155	4,947	4,798	2.94000	3.03124		
85	DRNF 716	645	625	20,000	19,398	3.05000	3.14465		
86	DRNF 23422	259	251	8,019	7,778	2.81000	2.89721		
87	DRNF 179851	205	199	6,369	6,177	2.72000	2.80441		
88	DRNF 716	484	469	14,999	14,548	2.89000	2.88690		
89	DRNF 179851	822	797	25,476	24,709	2.65000	2.73224		
90	DRNF 314571	446	433	13,825	13,409	2.98000	3.07248		
91	SUBTOTAL	30,458	29,541	944,185	915,756	2.95704	3.04881		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 523,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 340,553 dth's moved on the Southern Natural Gas pipeline shown on lines 153 thru 161 and 445,478 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 128 THRU 152

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 6	
FOR THE PERIOD OF:		January-12		Through		December-12		
PRESENT MONTH:		January-12						
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G&E)F	
92	DRNH696661	299	289	9,234	8,956	3,00000	3,09310	
93	DRNH 179851	317	307	9,823	9,527	3,02000	3,11372	
94	DRNH 13740	299	290	9,264	8,985	3,04000	3,13434	
95	DRNH 696661	161	156	5,000	4,850	3,03000	3,12403	
96	DRNH 696661	166	161	5,155	5,000	2,75000	2,83534	
97	DRNH 696661	298	289	9,234	8,956	2,73000	2,81472	
98	DRNH 23422	419	407	12,999	12,608	2,96000	3,05186	
99	DRNH 23432	617	598	19,113	18,538	2,86500	2,95391	
100	DRNH6490	67	65	2,062	2,000	2,71500	2,79926	
101	DRNH6490	266	258	8,244	8,040	2,66000	2,76317	
102	DRNH6490	90	88	2,800	2,716	2,52000	2,59821	
103	DRNH 23422	97	94	3,000	2,910	2,35500	2,42809	
104	DRNH 32606	310	301	9,608	9,319	0,00000	0,00000	
105	DRNH 32606	305	295	9,442	9,158	3,12000	3,21653	
106	DRNH 32606	554	537	17,176	16,659	2,99000	3,08279	
107	DRNH 32606	333	323	10,310	10,000	2,88500	2,97453	
108	DRNH 32606	97	94	3,000	2,910	2,92000	3,01062	
109	DRNH 32606	484	469	15,000	14,549	2,98000	3,07245	
110	DRNH 32606	323	313	10,000	9,699	2,82000	2,90752	
111	DRNH 32606	323	313	10,000	9,699	2,38000	2,46386	
112	DRNH 32606	484	469	15,000	14,549	2,72000	2,80441	
113	DRNH 163884	1,290	1,251	40,000	38,796	3,25000	3,35086	
114	DRNH 716	323	313	10,000	9,699	3,00000	3,09310	
115	DRNH 716	581	563	18,000	17,458	2,75500	2,84059	
116	DRNH 716	161	156	5,000	4,850	2,75000	2,83534	
117	DRNH 624615	3,038	2,946	94,168	91,334	2,78000	2,86627	
118	DRNH 163884	1,330	1,290	41,242	40,001	3,18000	3,27869	
119	DRNH 254034	323	313	10,000	9,699	2,52000	2,59821	
120	SUBTOTAL	13,351	12,949	413,878	401,420	2,95704	3,04881	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
(3) Included in the monthly gross volumes above are 523,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 380,593 dth's moved on the Southern Natural Gas pipeline shown on line 153 thru 161 and 445,478 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 128 THRU 152

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 5 of 6	
FOR THE PERIOD OF: PRESENT MONTH:		January-12 January-12		Through December-12					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/GSEJF		
121	DRNF 23422	92	90	2,864	2,778	2,94000	3,03124		
122	DRNF 23422	259	251	8,019	7,778	2,72000	2,80441		
123	DRNF 23422	101	98	3,142	3,047	2,82000	2,59821		
124	DRNF 25572	670	650	20,776	20,151	3,04000	3,13404		
125	DRNF 25572	313	313	10,000	9,699	2,85000	2,93445		
126	DRNF 3018	1,260	1,212	38,750	37,584	3,25000	3,35086		
127	DRNF 45499	17,274	16,754	535,494	519,376	3,06900	3,16424		
128	DRNF 8205175	297	288	9,207	8,930	3,05000	3,14465		
129	DRNF 8205175	323	313	10,000	9,699	2,80000	2,45386		
130	DRNF 8205171	245	238	7,600	7,371	2,94000	3,03124		
131	DRNF 8205179	165	160	5,100	4,946	2,54000	2,61883		
132	DRNF 8205179	387	375	12,000	11,639	2,66500	2,74771		
133	DRNF 8205175	323	313	10,000	9,699	3,03000	3,12403		
134	DRNF 8205175	6,000	5,819	186,000	180,401	3,13900	3,23642		
135	DRNF 8205175	639	620	19,805	19,209	3,15000	3,24776		
136	DRNF 8205175	101	98	3,141	3,046	3,04000	3,13404		
137	DRNF 8205171	118	114	3,651	3,541	3,04000	3,13434		
138	DRNF 8205175	118	115	3,660	3,550	3,06000	3,15406		
139	DRNF 8205179	387	375	12,000	11,639	2,69400	2,77761		
140	DRNF 8205177	257	250	7,975	7,735	2,95000	3,04155		
141	DRNF 8205175	323	313	10,000	9,699	2,95000	3,04155		
142	TOTAL	29,651	28,759	919,184	891,517	2,85704	3,04881		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.

(3) Included in the monthly gross volumes above are 523,693 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 380,593 dth's moved on the Southern Natural Gas pipeline shown on line 153 thru 161 and 445,478 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 128 THRU 162

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 6 of 6	
FOR THE PERIOD OF:		January-12		Through		December-12			
PRESENT MONTH:		January-12		January-12					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GSE)/F		
143	DRN# 8205171	1,452	1,408	45,000	43,846	2,87000	2,95907		
144	DRN# 8205171	484	469	15,000	14,549	2,54000	2,61883		
145	DRN# 8205171	484	469	15,000	14,549	2,25500	2,32498		
146	DRN# 8205171	387	375	12,000	11,839	2,70500	2,76895		
147	DRN# 8205171	484	469	15,000	14,549	2,60000	2,64069		
148	DRN# 8205175	323	313	10,000	9,699	3,25000	3,35086		
149	DRN# 8205175	161	156	5,000	4,850	3,16000	3,25807		
150	DRN# 8205175	323	313	10,000	9,699	3,08000	3,17559		
151	DRN# 9002960	323	313	10,000	9,699	2,75000	2,85334		
152	DRN# 8205171	269	261	8,339	8,088	3,15000	3,24776		
153	DRN# 606330	161	156	5,000	4,850	8,50000	8,76379		
154	DRN# 050075	10,340	10,028	320,527	310,879	2,84000	2,92814		
155	DRN# 64530	156	152	4,844	4,698	2,99000	3,04279		
156	DRN# 9002960	133	129	4,123	3,999	2,51000	2,56790		
157	DRN# 9002960	194	188	6,000	5,819	2,72000	2,80441		
158	DRN# 9002960	132	128	4,097	3,974	2,58000	2,66007		
159	DRN# 9002960	194	188	6,000	5,820	3,07000	3,16527		
160	DRN# 9002960	194	188	6,000	5,820	2,96000	3,05186		
161	DRN# 9002960	774	751	24,000	23,278	2,80000	2,88690		
162		0	0	0	0	0,00000	#DIV/0!		
163		0	0	0	0	0,00000	#DIV/0!		
164		0	0	0	0	0,00000	#DIV/0!		
165		0	0	0	0	0,00000	#DIV/0!		
166		0	0	0	0	0,00000	#DIV/0!		
167		0	0	0	0	0,00000	#DIV/0!		
168		0	0	0	0	0,00000	#DIV/0!		
169		0	0	0	0	0,00000	#DIV/0!		
170		0	0	0	0	0,00000	#DIV/0!		
171		0	0	0	0	0,00000	#DIV/0!		
172	SUBTOTAL	16,966	16,455	525,932	510,101	2,95704	3,04881		
173	TOTAL	102,260	99,182	3,170,060	3,074,631	2,96704	3,04881		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
(3) Included in the monthly gross volumes above are 523,653 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 386,593 dth's moved on the Southern Natural Gas pipeline shown on line 153 thru 161 and 445,478 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 128 THRU 152.

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$9,605,150												\$9,605,150
2	Transportation Costs	\$3,979,757												\$3,979,757
3	Hedging Costs (settlement)	\$2,492,160												\$2,492,160
4	Company Use	(\$8,441)												(\$8,441)
5	Administrative Costs	\$113,167												\$113,167
6	Odorant Charges	\$850												\$850
7	Total	\$16,182,633												\$16,182,633
PGA THERM SALES														
8	Residential	8,477,570												8,477,570
9	Commercial	6,119,867												6,119,867
10	Off System Sales	16,568,280												16,568,280
11	Total	31,165,717												31,165,717
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
12	Residential	\$0.80606												\$0.80606
13	Commercial	\$0.80304												\$0.80304
PGA REVENUES														
14	Residential	\$6,799,181												\$6,799,181
15	Commercial	\$4,742,752												\$4,742,752
16	Off System Sales	\$5,510,434												\$5,510,434
17	Cash Outs-Transportation Customers	\$139,273												\$139,273
18	Swing Charges-Transportation Customers	(\$61,000)												(\$61,000)
19	Unbilled Revenues-Residential	\$1,172,972												\$1,172,972
20	Unbilled Revenues-Commercial	\$654,474												\$654,474
21	Total	\$18,958,086												\$18,958,086
NUMBER OF PGA CUSTOMERS (Average for YTD)														
22	Residential	307,298												307,298
23	Commercial	15,747												15,747
24	Off System Sales	17												17
25	Total	323,062												323,062

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032											
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033											

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033											
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0148											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032											

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:		12	12	12	12	12	12	12	12	12	12	12	12
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH	= AVERAGE BTU CONTENT	1.0155											
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED	p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b)	p.s.i.a.	1.02444											
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040											
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCH	= AVERAGE BTU CONTENT	1.0158											
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED	p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b)	p.s.i.a.	1.01697											
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.033											

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											

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