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February 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

As requested by the Commission Staff, Florida Power & Light Company hereby files the original and ten (10) copies of the GPIF Actual Unit Performance Data Schedules covering the month of January 2012. Revised GPIF Actual Performance Data Schedules for Turkey point Unit 5 and Martin Unit 8 for the months of October 2011 through December 2011 are also included. These schedules were revised to correct a programming error related to the calculation of unavailable hours.

These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely

John T. Butler

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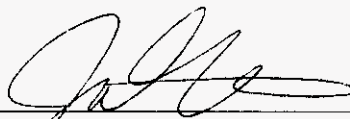
CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or United States mail this 20th day of February 2012, to the following:

Martha F. Barrera, Esq* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
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J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett, Esq. Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: _____



John T. Butler
Fla. Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	90.6	85.5	89.2	94.5	100	99.2	96.6	89.3	81.2	65.5	51.5	99.9	87
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3. SH	744	480.23	418.67	711.6	728.52	720	744	744	720	504.42	391.6	729.45	7636.48
4. RSH	0	191.77	324.33	8.4	15.48	0	0	0	0	0	0	14.55	554.53
5. UH	0	0	0	0	0	0	0	0	0	239.58	329.4	0	568.99
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	239.58	329.4	0	568.98
9. PPOH	0	198.02	264	0	0	0	0	264	502.75	0	0	0	1226.77
10. LR PP (MW)	0	519.99	316.44	0	0	0	0	261.25	261.25	0	0	0	314.47
11. PFOH	0	0	0	5.25	0.1	5.87	0	24.37	39	18.18	7.18	2.85	102.8
12. LR PF (MW)	0	0	0	463	261.25	261.25	0	72	251.96	567.24	261.25	261.25	277.3
13. PMOH	280.92	0	0	148.2	0	17.57	101.27	48.43	0	24.43	32.13	0	652.95
14. LR PM (MW)	261.25	0	0	261.25	0	261.25	261.25	261.25	0	299.39	608.54	0	279.77
15. NSC	1045	1045	1045	1045	1045	1045	1045	1045	1045	1045	1045	1045	1045
16. OPER BTU (MBTU)	3524778	2466162	2278545	4442671	4412231	3881679	4237289	4023660	3578799	2651637	1848656	3734317	41080305
17. NET GEN	487069	343650	313410	626052	622575	542180	594764	564638	499920	362186	274946	516954	5748344
18. ANOHR (BTU/KWH)	7237	7176	7270	7096	7087	7159	7124	7126	7159	7321	6724	7224	7146
19. NOF (%)	62.6	68.5	71.6	84.2	81.8	72.1	76.5	72.6	66.4	68.7	67.2	67.8	72
20. NPC (MW)	1179	1179	1179	1148	1148	1148	1148	1148	1148	1148	1179	1179	1161

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21. ANOHR EQUATION

$$\text{ANOHR} = A + B (\text{N.O.F.})$$

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2011 TO: Dec-2011

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	91.6	97.7	95.1	41.8	75.5	98.9	94.7	95.6	99	90	67.4	36.3	81.9
2.	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3.	SH	744	672	743	300.85	575.38	720	744	744	720	694.83	591.88	339.73	7589.48
4.	RSH	0	0	0	11.35	0	0	0	0	0	0	0	0	11.35
5.	UH	0	0	0	408	168.62	0	0	0	0	49.17	129.12	404.27	1159.17
6.	POH	0	0	0	408	168.62	0	0	0	0	0	75.77	237.23	889.61
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	49.17	53.35	167.04	269.56
9.	PPOH	0	0	0	13.83	32.83	0	0	0	0	0	135.08	126.03	307.78
10.	LR PP (MW)	0	0	0	813.1	416.42	0	0	0	0	0	472.28	308.83	414.71
11.	PFOH	0.75	10.8	2.9	0	25.72	31.43	45.32	70.05	5.17	1.32	5.85	35.88	235.18
12.	LR PF (MW)	257.75	257.75	257.75	0	12	257.75	257.75	304.07	229.06	257.75	257.75	283.85	248.03
13.	PMOH	249.42	50.18	136.6	0	0	0	58.35	49.1	25.27	88.88	168.77	50.08	876.65
14.	LR PM (MW)	257.75	257.75	271.49	0	0	0	500.63	257.75	257.75	284.66	258.99	452.55	290.15
15.	NSC	1031	1031	1031	1031	1031	1031	1031	1031	1031	1031	1031	1031	1031
16.	OPER BTU (MBTU)	3678928	3455707	3854156	1696770	3564512	4534296	4495256	4541794	4488889	4136114	2878428	1571947	42896797
17.	NET GEN	520860	488630	549208	241418	508372	641853	631722	638304	637113	582618	405448	214431	6059577
18.	ANOHR (BTU/KWH)	7066	7072	7018	7028	7012	7067	7116	7115	7046	7099	7099	7331	7079
19.	NOF (%)	67.9	70.5	71.7	77.9	85.7	86.4	82.4	83.2	85.8	81.3	66.4	61.2	77.4
20.	NPC (MW)	1180	1180	1180	1105	1105	1105	1105	1105	1105	1105	1180	1180	1136

21. ANOHR EQUATION

$$\text{ANOHR} = A + B \text{ (N.O.F.)}$$

$$A = 0 \quad B = 0$$

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: FORT MYERS 02 PFM 02

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	94.8	0	0	0	0	0	0	0	0	0	0	0	94.8
2. PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3. SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12. LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. PMOH	230.5	0	0	0	0	0	0	0	0	0	0	0	230.5
14. LR PM (MW)	221.84	0	0	0	0	0	0	0	0	0	0	0	221.84
15. NSC	1330	0	0	0	0	0	0	0	0	0	0	0	1330
16. OPER BTU (MBTU)	5383667	0	0	0	0	0	0	0	0	0	0	0	5383667
17. NET GEN	737780	0	0	0	0	0	0	0	0	0	0	0	737780
18. ANOHR (BTU/KWH)	7297	0	0	0	0	0	0	0	0	0	0	0	7297
19. NOF (%)	74.6	0	0	0	0	0	0	0	0	0	0	0	74.6
20. NPC (MW)	1570	0	0	0	0	0	0	0	0	0	0	0	1570

21. ANOHR EQUATION		ANOHR = A + B (N.O.F.)
		A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	84.4	0	0	0	0	0	0	0	0	0	0	0	84.4
2. PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3. SH	640.28	0	0	0	0	0	0	0	0	0	0	0	640.28
4. RSH	8.93	0	0	0	0	0	0	0	0	0	0	0	8.93
5. UH	94.79	0	0	0	0	0	0	0	0	0	0	0	94.79
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	94.78	0	0	0	0	0	0	0	0	0	0	0	94.78
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12. LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. PMOH	52.75	0	0	0	0	0	0	0	0	0	0	0	52.75
14. LR PM (MW)	419.75	0	0	0	0	0	0	0	0	0	0	0	419.75
15. NSC	1041	0	0	0	0	0	0	0	0	0	0	0	1041
16. OPER BTU (MBTU)	3276652	0	0	0	0	0	0	0	0	0	0	0	3276652
17. NET GEN	471026	0	0	0	0	0	0	0	0	0	0	0	471026
18. ANOHR (BTU/KWH)	6956	0	0	0	0	0	0	0	0	0	0	0	6956
19. NOF (%)	70.7	0	0	0	0	0	0	0	0	0	0	0	70.7
20. NPC (MW)	1187	0	0	0	0	0	0	0	0	0	0	0	1187

21. ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: MARTIN-UNIT 8 08										PM8 08		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	94.3	0	0	0	0	0	0	0	0	0	0	0	94.3
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	719.88	0	0	0	0	0	0	0	0	0	0	0	719.88
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	24.12	0	0	0	0	0	0	0	0	0	0	0	24.12
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	24.12	0	0	0	0	0	0	0	0	0	0	0	24.12
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	10	0	0	0	0	0	0	0	0	0	0	0	10
12.	LR PF (MW)	264.59	0	0	0	0	0	0	0	0	0	0	0	264.59
13.	PMOH	61.95	0	0	0	0	0	0	0	0	0	0	0	61.95
14.	LR PM (MW)	266.3	0	0	0	0	0	0	0	0	0	0	0	266.3
15.	NSC	1031	0	0	0	0	0	0	0	0	0	0	0	1031
16.	OPER BTU (MBTU)	3650795	0	0	0	0	0	0	0	0	0	0	0	3650795
17.	NET GEN	517695	0	0	0	0	0	0	0	0	0	0	0	517695
18.	ANOHR (BTU/KWH)	7052	0	0	0	0	0	0	0	0	0	0	0	7052
19.	NOF (%)	69.8	0	0	0	0	0	0	0	0	0	0	0	69.8
20.	NPC (MW)	1180	0	0	0	0	0	0	0	0	0	0	0	1180

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: TURKEY POINT #5 05 TP5 05

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	94.1	0	0	0	0	0	0	0	0	0	0	0	94.1
2. PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3. SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	0.08	0	0	0	0	0	0	0	0	0	0	0	0.08
12. LR PF (MW)	261.25	0	0	0	0	0	0	0	0	0	0	0	261.25
13. PMOH	171.23	0	0	0	0	0	0	0	0	0	0	0	171.23
14. LR PM (MW)	268.24	0	0	0	0	0	0	0	0	0	0	0	268.24
15. NSC	1045	0	0	0	0	0	0	0	0	0	0	0	1045
16. OPER BTU (MBTU)	3684389	0	0	0	0	0	0	0	0	0	0	0	3684389
17. NET GEN	515399	0	0	0	0	0	0	0	0	0	0	0	515399
18. ANOHR (BTU/KWH)	7149	0	0	0	0	0	0	0	0	0	0	0	7149
19. NOF (%)	66.3	0	0	0	0	0	0	0	0	0	0	0	66.3
20. NPC (MW)	1179	0	0	0	0	0	0	0	0	0	0	0	1179

21. ANOHR EQUATION		ANOHR = A + B (N.O.F.)
		A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: SCHERER 04 PSG 04

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2. PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3. SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12. LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14. LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15. NSC	881	0	0	0	0	0	0	0	0	0	0	0	881
16. OPER BTU (MBTU)	4099615	0	0	0	0	0	0	0	0	0	0	0	4099615
17. NET GEN	395936	0	0	0	0	0	0	0	0	0	0	0	395936
18. ANOHR (BTU/KWH)	10354	0	0	0	0	0	0	0	0	0	0	0	10354
19. NOF (%)	60.4	0	0	0	0	0	0	0	0	0	0	0	60.4
20. NPC (MW)	882	0	0	0	0	0	0	0	0	0	0	0	882

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: ST LUCIE 01											PSL 01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EMF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	744	0	0	0	0	0	0	0	0	0	0	0	744
6.	POH	744	0	0	0	0	0	0	0	0	0	0	0	744
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	0	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	0	0	0	0	0	0	0	0	0	0	0	0	0
17.	NET GEN	0	0	0	0	0	0	0	0	0	0	0	0	0
18.	ANOHR (BTU/KWH)	0	0	0	0	0	0	0	0	0	0	0	0	0
19.	NOF (%)	0	0	0	0	0	0	0	0	0	0	0	0	0
20.	NPC (MW)	839	0	0	0	0	0	0	0	0	0	0	0	839

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: ST LUCIE 02											PSL 02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.6	0	0	0	0	0	0	0	0	0	0	0	99.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	32.75	0	0	0	0	0	0	0	0	0	0	0	32.75
12.	LR PF (MW)	68.66	0	0	0	0	0	0	0	0	0	0	0	68.66
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	839	0	0	0	0	0	0	0	0	0	0	0	839
16.	OPER BTU (MBTU)	6818216	0	0	0	0	0	0	0	0	0	0	0	6818216
17.	NET GEN	663824	0	0	0	0	0	0	0	0	0	0	0	663824
18.	ANOHR (BTU/KWH)	10271	0	0	0	0	0	0	0	0	0	0	0	10271
19.	NOF (%)	106.3	0	0	0	0	0	0	0	0	0	0	0	106.3
20.	NPC (MW)	839	0	0	0	0	0	0	0	0	0	0	0	839

21. ANOHR EQUATION

ANOHR = A + B (N.O.F.)

A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: TURKEY POINT 03										PTN 03		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EF (EAF (%))	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	0	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5825442	0	0	0	0	0	0	0	0	0	0	0	5825442
17.	NET GEN	538558	0	0	0	0	0	0	0	0	0	0	0	538558
18.	ANOHR (BTU/KWH)	10817	0	0	0	0	0	0	0	0	0	0	0	10817
19.	NOF (%)	104.5	0	0	0	0	0	0	0	0	0	0	0	104.5
20.	NPC (MW)	693	0	0	0	0	0	0	0	0	0	0	0	693
21.	ANOHR EQUATION													ANOHR = A + B (N.O.F.) A = 0 B = 0

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	693	0	0	0	0	0	0	0	0	0	0	0	693
16.	OPER BTU (MBTU)	5831584	0	0	0	0	0	0	0	0	0	0	0	5831584
17.	NET GEN	538698	0	0	0	0	0	0	0	0	0	0	0	538698
18.	ANOHR (BTU/KWH)	10825	0	0	0	0	0	0	0	0	0	0	0	10825
19.	NOF (%)	104.5	0	0	0	0	0	0	0	0	0	0	0	104.5
20.	NPC (MW)	693	0	0	0	0	0	0	0	0	0	0	0	693

21. ANOHR EQUATION

$$\text{ANOHR} = A + B \text{ (N.O.F.)}$$

$$A = 0 \quad B = 0$$

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2012 TO: Dec-2012

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1. EAF (%)	93.4	0	0	0	0	0	0	0	0	0	0	0	93.4
2. PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3. SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5. UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6. POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7. FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9. PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10. LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11. PFOH	11.2	0	0	0	0	0	0	0	0	0	0	0	11.2
12. LR PF (MW)	219.71	0	0	0	0	0	0	0	0	0	0	0	219.71
13. PMOH	182.95	0	0	0	0	0	0	0	0	0	0	0	182.95
14. LR PM (MW)	224.84	0	0	0	0	0	0	0	0	0	0	0	224.84
15. NSC	885	0	0	0	0	0	0	0	0	0	0	0	885
16. OPER BTU (MBTU)	3166929	0	0	0	0	0	0	0	0	0	0	0	3166929
17. NET GEN	420755	0	0	0	0	0	0	0	0	0	0	0	420755
18. ANOHR (BTU/KWH)	7527	0	0	0	0	0	0	0	0	0	0	0	7527
19. NOF (%)	63.9	0	0	0	0	0	0	0	0	0	0	0	63.9
20. NPC (MW)	1040	0	0	0	0	0	0	0	0	0	0	0	1040

21. ANOHR EQUATION

$$\text{ANOHR} = A + B (\text{N.O.F.})$$

$$A = 0 \quad B = 0$$

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2012 To: Dec-2012

PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	FMO	14.4	141	2F CT MOF
01/05/2012	PMO	14.4	9.69	Impact loss due to curtailment on 2F
01/05/2012	PMO	14.4	71.15	Impact loss due to curtailment on 2F
01/10/2012	FMO	115.3	141	2CCT generator H2 seal replacement
01/10/2012	PMO	115.3	9.69	Impact loss due to curtailment on 2C
01/10/2012	PMO	115.3	71.15	Impact loss due to curtailment on 2C
01/24/2012	FMO	23.4	141	2A CT MOF
01/24/2012	PMO	23.4	71.15	Impact loss due to curtailment on 2A
01/24/2012	PMO	23.4	9.69	Impact loss due to curtailment on 2A
01/25/2012	FMO	63.1	141	2B CT MOF
01/25/2012	PMO	63.1	71.15	Impact loss due to curtailment on 2B
01/25/2012	PMO	63.1	9.69	Impact loss due to curtailment on 2B
01/30/2012	FMO	14.2	141	Gas flange leak
01/30/2012	PMO	14.2	71.15	Impact loss due to curtailment on 2C
01/30/2012	PMO	14.2	9.69	Impact loss due to curtailment on 2C

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: ST LUCIE 01

PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2012	FPO	744.0	839	U1 PEL SL1-24 Refueling/Uprate Outage 010112

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012 To: Dec-2012

PLANT / UNIT: ST LUCIE 02

PSL 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2012	PFO	32.8	68.66	U2 UEL 2B2 Circ Water Pump Repair 010112

- (1) PFO - FULL FORCED OUTAGE
- PMO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO.:
- ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/04/2012	FFO	0.1	142	5D Liquid Fuel Swap Trip
01/04/2012	PFO	0.1	119.25	Impact loss due to curtailment on 5D
01/07/2012	FMO	20.8	142	5B BFP Recirc Regulator Repair
01/07/2012	PMO	20.8	119.25	Impact loss due to curtailment on 5B
01/08/2012	FMO	79.5	142	5A 1st Quarter Rainbow Inspection
01/08/2012	PMO	79.5	119.25	Impact loss due to curtailment on 5A
01/12/2012	FMO	75.6	142	5C 1st Quarter Rainbow Inspection
01/12/2012	PMO	75.6	119.25	Impact loss due to curtailment on 5C

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2012	FMO	10.0	146	ignitor replacement
01/06/2012	PMO	10.0	114.25	Impact loss due to curtailment on 3A
01/15/2012	PMO	26.1	114.25	Impact loss due to curtailment on 3C
01/15/2012	FMO	130.6	146	valve repair
01/16/2012	FMO	109.1	146	Valve Repair
01/16/2012	PMO	0.5	114.25	Impact loss due to curtailment on 3D
01/16/2012	PMO	0.1	114.25	Impact loss due to curtailment on 3B
01/16/2012	FMO	103.7	146	Valve Repair
01/16/2012	FMO	108.7	457	Valve repair
01/17/2012	FMO	102.7	146	Valve Repair
01/21/2012	PMO	2.8	114.25	Impact loss due to curtailment on 3A

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: MARTIN-UNIT 8 08

PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	FMO	47.0	142	8A Event MOF (LO HX leak)
01/05/2012	PMO	47.0	115.75	Impact loss due to curtailment on 8A
01/18/2012	FFO	1.5	463	UNIT 8 STEAM TURBINE LOW VACUUM TRIP
01/18/2012	PFO	0.2	102	8D Runback due to high Reheat Temperatures
01/19/2012	FFO	6.3	142	8C CT HIGH EXHAUST SPREAD TRIP
01/19/2012	PFO	6.3	115.75	Impact loss due to curtailment on 8C
01/23/2012	PFO	0.3	85	8B CTG Runback to FSNL due to Exhaust Frame Blower Trou
01/30/2012	PFO	1.9	63	Impact loss due to curtailment on 8D
01/30/2012	PFO	1.9	91	8D EFOR Main Steam Stop Check Stuck
01/30/2012	PMO	13.9	115.75	Impact loss due to curtailment on 8D
01/30/2012	FMO	39.1	142	8D EVENT MOF FOR MS STOP CHECK VLV
01/30/2012	FMO	25.2	463	8ST Event MOF for main steam stop check repairs
01/30/2012	FMO	24.6	142	8C Event MOF Main Steam Stop Check Sticking
01/30/2012	FMO	24.6	142	8B Event MOF Main steam stop check valve sticking
01/30/2012	FMO	24.1	142	8A Event MOF Main steam stop check stuck

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2012

To: Dec-2012

PLANT / UNIT: SANFORD 4 & 5 CC 04

PSR 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/05/2012	PFO	0.3	52.8	Impact loss due to curtailment on 4A
01/05/2012	PFO	0.3	111	4A CT runback due to IP Drum FW Blk. Vlv. failed to open.
01/07/2012	FFO	7.9	142	4B HP Bypass Failure (SGG-ACV-3)
01/07/2012	PFO	7.9	79.25	Impact loss due to curtailment on 4B
01/12/2012	FMO	54.8	142	PSR 41 OFF FOR PIPING LEAK REPAIR
01/12/2012	PMO	54.8	79.25	Impact loss due to curtailment on 4A
01/14/2012	FFO	3.0	142	4A late for RFC due to failure of CO2 purge regulator
01/14/2012	PFO	3.0	79.25	Impact loss due to curtailment on 4A
01/23/2012	FMO	49.8	142	4B #3 Exhaust Thermocouple Repair
01/23/2012	PMO	49.8	79.25	Impact loss due to curtailment on 4B
01/25/2012	FMO	44.2	142	PSR 4C OFF BEARING TUNNEL WORK
01/25/2012	PMO	44.2	79.25	Impact loss due to curtailment on 4C
01/28/2012	FMO	37.1	142	PSR 4B OFF TO REPAIR EXHAUST FRAME SEAL
01/28/2012	PMO	37.1	79.25	Impact loss due to curtailment on 4B

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

GPIF Units
Actual Performance Data (ACRONYMS) for 2012

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AUX	Auxiliary
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
CBV	Compressor Bleed Valve
CEA	Control Element Assembly

GPIF Units
Actual Performance Data (ACRONYMS) for 2012

ACRONYMS	DESCRIPTION
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EFOR	Equivalent Forced Outage Rate
EHC	Hydraulic
EOC	End of cycle
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FPI	Fluorescent penetrant inspection
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FW	Feedwater
GE	General Electric
GSU	Generator Step Up
Haz	Hazardous
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
Instr.	Instrumentation
IP	Intermediate Pressure
LCI	Load Commutating Inverter
LL	Low Low
LO	Low
LP	Low Pressure
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump

**GPIF Units
Actual Performance Data (ACRONYMS) for 2012**

ACRONYMS	DESCRIPTION
MG	Motor Generator
MOF	Maintenance Outage Factor
mof	maintenance outage factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MSR	Moisture Separator Reheater
MSSV	Main Steam Safety Valve
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
NO	No
O/H	Overhaul
OMC	Outside Management Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
MAJOR	Major Overhaul
PM320102662	Manatee Unit 3 GADS #20102662
PMG	Martin
MS	Main Steam
PMT	Manatee
ND	Neurtal Disconnect
Pmp	Pump
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RFC	Ready For Control
RFO	Refueling Outage
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
S/U	Startup
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2

**GPIF Units
Actual Performance Data (ACRONYMS) for 2012**

ACRONYMS	DESCRIPTION
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
Vi	Roman Numeral 6
VLV	Valve
WO	Work
WW	Water wash
XFMR	Transformer