

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Wednesday, February 22, 2012 10:42 AM
To: Filings@psc.state.fl.us
Subject: January 2012 FCG PGA Filing
Attachments: FCG PGA Filing 01 2012.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the revised Florida City Gas purchased gas adjustment for the month of January 2012.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



Go Green! Please do not print this e-mail unless it is absolutely necessary.

DOCUMENT NUMBER-DATE

00988 FEB 22 2012

FPSC-COMMISSION CLERK

2/22/2012



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

February 22, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@agresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

00988

DOCUMENT NUMBER-DATE

00988 FEB 22 2012

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 2011 Through DECEMBER 2011

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 01/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,564	11,564	100.00	-	11,564	11,564	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,288,808	2,366,503	1,077,695	45.54	1,288,808	2,366,503	1,077,695	45.54
5 DEMAND (Line 32 A-1 support detail)	939,248	939,170	(78)	(0.01)	939,248	939,170	(78)	(0.01)
6 OTHER (Line 40 A-1 support detail)	(6,729)	38,088	44,817	117.67	(6,729)	38,088	44,817	117.67
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,221,327	3,355,325	1,133,998	33.80	2,221,327	3,355,325	1,133,998	33.80
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(107)	(1,595)	(1,488)	93.29	(107)	(1,595)	(1,488)	93.29
14 TOTAL THERM SALES	1,962,832	3,353,730	1,390,898	41.47	1,962,832	3,353,730	1,390,898	41.47
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,502,415	4,205,056	702,641	16.71	3,502,415	4,205,056	702,641	16.71
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,306,225	4,162,056	855,831	20.56	3,306,225	4,162,056	855,831	20.56
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,372,130	16,785,880	(1,586,250)	(9.45)	18,372,130	16,785,880	(1,586,250)	(9.45)
20 OTHER Commodity (Line 40 A-1 support detail)	127,924	46,000	(81,924)	(178.10)	127,924	46,000	(81,924)	(178.10)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,434,149	4,207,056	772,907	18.37	3,434,149	4,208,056	773,907	18.39
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(246)	(2,000)	(1,754)	87.70	(246)	(2,000)	(1,754)	87.70
27 TOTAL THERM SALES (24-26 Estimated only)	4,134,550	4,205,056	70,506	1.68	4,134,550	4,205,056	70,506	1.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.38981	0.56859	0.17878	31.44	0.38981	0.56859	0.17878	31.44
32 DEMAND (5/19)	0.05112	0.05595	0.00483	8.63	0.05112	0.05595	0.00483	8.63
33 OTHER (6/20)	(0.05260)	0.82800	0.88060	106.35	(0.05260)	0.82800	0.88060	106.35
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64683	0.79755	0.15072	18.90	0.64683	0.79736	0.15053	18.88
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.43496	0.79750	0.36254	45.46	0.43496	0.79750	0.36254	45.46
40 TOTAL THERM SALES (11/27)	0.53726	0.79793	0.26067	32.67	0.53726	0.79793	0.26067	32.67
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.53499	0.79566	0.26067	32.76	0.53499	0.79566	0.26067	32.76
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53768	0.79966	0.26198	32.76	0.53768	0.79966	0.26198	32.76
45 PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.80000	0.262	32.75	0.538	0.800	0.262	32.75

00988 FEB 22 2011

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 01/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	32,058	32,058	100.00	-	32,058	32,058	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,288,808	1,815,141	526,333	29.00	1,288,808	1,815,141	526,333	29.00
5 DEMAND (Line 25 + Line 31 A-1 support detail)	939,248	885,981	(53,267)	(6.01)	939,248	885,981	(53,267)	(6.01)
6 OTHER (Line 40 A-1 support detail)	(6,729)	38,088	44,817	117.67	(6,729)	38,088	44,817	117.67
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,221,327	2,771,268	549,941	19.84	2,221,327	2,771,268	549,941	19.84
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(107)	(958)	(851)	88.83	(107)	(958)	(851)	88.83
14 TOTAL THERM SALES	1,962,832	2,770,309	807,477	29.15	1,962,832	2,770,309	807,477	29.15
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,502,415	5,741,150	2,238,735	38.99	3,502,415	5,741,150	2,238,735	38.99
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,306,225	5,741,150	2,434,925	42.41	3,306,225	5,741,150	2,434,925	42.41
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,372,130	16,785,880	(1,586,250)	(9.45)	18,372,130	16,785,880	(1,586,250)	(9.45)
20 OTHER Commodity (Line 40 A-1 support detail)	127,924	45,000	(82,924)	(184.28)	127,924	45,000	(82,924)	(184.28)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,434,149	5,786,150	2,352,001	40.65	3,434,149	5,786,150	2,352,001	40.65
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(246)	(2,000)	(1,754)	-	(246)	(2,000)	(1,754)	87.70
27 TOTAL THERM SALES (24-26 Estimated only)	4,134,550	5,784,150	1,649,600	28.52	4,134,550	5,784,150	1,649,600	28.52
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00558	0.00558	100.00	-	0.00558	0.00558	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.38981	0.31616	(0.07365)	(23.30)	0.38981	0.31616	(0.07365)	(23.30)
32 DEMAND (5/19)	0.05112	0.05278	0.00166	3.15	0.05112	0.05278	0.00166	3.15
33 OTHER (6/20)	(0.05260)	0.84639	0.89899	106.21	(0.05260)	0.84640	0.89900	106.21
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64683	0.47895	(0.16788)	(35.05)	0.64683	0.47895	(0.16788)	(35.05)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.43496	0.47911	0.04415	9.22	0.43496	0.47900	0.04404	100.00
40 TOTAL THERM SALES (11/27)	0.53726	0.47911	(0.05815)	(12.14)	0.53726	0.47911	(0.05815)	(12.14)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.47760	0.4776	100.00	0.53575	0.47760	(0.05815)	(12.18)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53768	0.48000	(0.05768)	(12.02)	0.53844	0.48000	(0.05844)	(12.18)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.48000	(0.058)	(12.08)	0.538	0.480	(0.058)	(12.08)

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 01/12

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,672,030	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(169,360)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(255)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,502,415	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,502,670	1,476,662.34	0.42158
18 Bay Gas Storage	0	311.64	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(86,520.00)	(6,920.58)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(109,670)	(152,291.81)	
22 Other Shippers (Line 85 Page 10)	0.00	(28,846.38)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(255)	(107.04)	0.41976
24 TOTAL COMMODITY (Other)	3,306,225	1,288,808.17	0.38981
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	905,498.18	0.05394
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,586,250	33,750.00	
32 TOTAL DEMAND	18,372,130	939,248.18	0.05112
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,574	38,171.81	0.85637
34 Storage Purchases	0	28,799.82	
35 Storage withdrawal	83,350	58.98	
36 Storage Acitivity	0	(73,759.23)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	127,924	(6,728.62)	(0.05260)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 01/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,282,079	1,853,229	571,150	30.82%	1,282,079	1,853,229	571,150	30.82%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	939,248	918,039	(21,209)	-2.31%	939,248	918,039	(21,209)	-2.31%
3	TOTAL	2,221,327	2,771,268	549,941	19.84%	2,221,327	2,771,268	549,941	19.84%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,962,832	2,770,309	807,477	29.15%	1,962,832	2,770,309	807,477	29.15%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,149	8,149	-	0.00%	8,149	8,149	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,970,981	2,778,458	807,477	29.06%	1,970,981	2,778,458	807,477	29.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(250,346)	7,190	257,536	3581.86%	(250,346)	7,190	257,536	3581.86%
8	INTEREST PROVISION-THIS PERIOD (21)	94	(24)	(118)	491.67%	94	(24)	(118)	491.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,003,405	(486,413)	(2,489,818)	511.87%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,149)	(8,149)	-	0.00%	(8,149)	(8,149)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,745,004	(487,396)	(2,232,400)	458.03%	1,745,004	(487,396)	(2,232,400)	458.03%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,003,405	(486,413)	(2,489,818)	511.87%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,744,910	(487,372)	(2,232,282)	458.02%				
14	TOTAL (12+13)	3,748,315	(973,785)	(4,722,100)	484.92%				
15	AVERAGE (50% OF 14)	1,874,158	(486,893)	(2,361,051)	484.92%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	94	(24)	(118)	491.67%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						905,498.18	4,282.73	25.49
2	Sequent Energy Management	System Supply	FTS	3,568,940		3,568,940	1,357,213.77				38.03
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,568,940	-	3,568,940	1,357,214	-	905,498	4,283	63.52

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

FOR THE PERIOD: JANU CURRENT MONTH: 01/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,513	11,196	356,894	347,079	3.8028	3.9103
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,513	11,196	356,894	347,079	4.1375	4.2545
					WEIGHTED AVERAGE		3.8028	3.9103

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/03) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD:	CURRENT MONTH: 01/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,899,794	1,978,127	78,333	4.12%	1,899,794	1,978,127	78,333	4.12%	
2 GAS LIGHTS	1,314	1,900	586	44.60%	1,314	1,900	586	44.60%	
3 COMMERCIAL	2,104,854	2,140,479	35,625	1.69%	2,104,854	2,140,479	35,625	1.69%	
4 LARGE COMMERCIAL	128,588	84,250	(44,338)	-34.48%	128,588	84,250	(44,338)	-34.48%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	4,134,550	4,205,056	70,506	1.71%	4,134,550	4,205,056	70,506	1.71%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,741,298	2,281,100	(460,198)	-16.79%	2,741,298	2,281,100	(460,198)	-16.79%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,100,307	2,187,550	87,243	4.15%	2,100,307	2,187,550	87,243	4.15%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	900,000	209,500	(690,500)	-76.72%	900,000	209,500	(690,500)	-76.72%	
19 TOTAL TRANSPORTATION	5,741,603	4,679,150	(1,062,453)	-18.50%	5,741,603	4,679,150	(1,062,453)	-18.50%	
TOTAL THERMS SALES & TRANSP.	9,876,153	8,884,206	(991,947)	-10.04%	9,876,153	8,884,206	(991,947)	-10.04%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,898	96,767	(131)	-0.14%	96,898	96,767	(131)	-0.14%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,883	4,822	(61)	-1.25%	4,883	4,822	(61)	-1.25%	
23 LARGE COMMERCIAL	10	13	3	30.00%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,791	101,800	9	0.01%	101,791	101,800	9	0.01%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	83	311	228	274.70%	83	311	228	274.70%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,720	1,375	(345)	-20.06%	1,720	1,375	(345)	-20.06%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,805	1,691	(114)	-6.32%	1,805	1,691	(114)	-6.32%	
TOTAL CUSTOMERS	103,596	103,491	(105)	-0.10%	103,596	103,491	(105)	-0.10%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	20	20	-	0.00%	20	20	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	431	444	13	3.02%	431	444	13	3.02%	
42 LARGE COMMERCIAL	12,859	6,481	(6,378)	-49.60%	12,859	6,481	(6,378)	-49.60%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	33,028	7,335	(25,693)	-77.79%	33,028	7,335	(25,693)	-77.79%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,221	1,591	370	30.30%	1,221	1,591	370	30.30%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	450,000	104,750	(345,250)	-76.72%	450,000	#DIV/0! 104,750	#DIV/0! (345,250)	-76.72%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 01/12

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,672,030	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:			3,672,030	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04694	319,228.59	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	371,690	0.04694	17,447.15	()
8	" System supply	Brevard	4,893,660	0.04694	229,708.40	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand			12,066,130	566,384.14	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07185	339,114.04	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand			4,719,750	339,114.04	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20	Total fixed charges			16,785,880	905,498.18	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS			
25	Sequent Energy Management		3,568,940		1,357,213.77	()
26	Bay Gas Storage - Injection		473,450		119,448.57	()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:			4,042,390	1,476,662.34	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,382,160.52	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 01/12

FGT -	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
				therms billed	This month				
1	FTS-1 & FTS-2 Commod. (Mla,Brv,TC) 01/12		3,672,030.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 12/11		(3,629,510.0)			-			
3	FTS-1 & FTS-2 Commodity 12/11		3,460,150.0			-			
4			3,502,670.0			-			
5									
6	FTS-1 & FTS-2 Demand (Mla,Brv,TC) 01/12	16,785,880.0			905,498.18	905,498.18			
7	Reverse FTS-1 & FTS-2 Demand accr 12/11	(16,785,880.0)			(905,498.18)	(905,498.18)			
8	FTS-1 & FTS-2 Demand 12/11	16,785,880.0			905,498.18	905,498.18			
9						-			
10	TOTAL FGT DEMAND	16,785,880.0				905,498.18			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas		5,892		5,288.10	5,288.10			
23	TECO - Peoples Gas - Miramar Hoop.		38,892		32,885.71	32,885.71			
24	Reverse Sequent - 12/11	(3,713,170.0)			(1,434,637.68)	(1,434,637.68)			
25						-			
26	Sequent - 12/11	3,568,250.0			1,405,791.30	1,405,791.30			
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 12/11				(38,791.39)	(38,791.39)			
31	Bay Gas Storage Activity 12/11				29,113.57	29,113.57			
32	Bay Gas Storage Activity 12/11				38,759.82	38,759.82			
33	Bay Gas Storage Activity 12/11				(28,799.80)	(28,799.80)			
34	Bay Gas Storage Activity 01/12				45,407.14	45,407.14			
35	Bay Gas Storage Activity 01/12				(119,448.57)	(119,448.57)			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
###						-			
###	Net Activity	(144,920.00)				(102,605.61)			
###						-			
###	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,042,390.0			1,476,862.34	1,476,862.34			
###						-			
###	Total purchases & accruals -		3,647,244.0		2,276,702.06	42,024.66	2,317,726.72		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(108,870.0)	(\$152,291.81)		(152,291.81)			
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(108,870.0)	(152,291.81)	0.00	(152,291.81)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(86,520.0)	(27,582.58)		(27,582.58)			
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement		20,862.00		20,862.00			
28	Total book-outs	0.0	(86,520.0)	(6,920.58)	0.00	(27,582.58)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00			
31	Storage Purchases - Bay Gas	86,250	28,798.82		28,798.82			
32	Storage Injections Purch - Bay Gas	82,410	82.41		82.41			
33	Storage Injections Transp. - Bay Gas	83,880	229.23		229.23			
34	Storage Withdrawals - Bay Gas	85,940	85.94		85.94			
35	Storage Withdrawals - Transp. - Bay Gas		83,350	(28.96)	(28.96)			
36	Total storage costs	1,838,280.0	62,920.44	0.00	62,920.44			
37								
38			3,434,404.0	2,179,410.11	42,024.68	2,206,772.77		
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			2,221,434.77				
42				0.00				
43	60% margin sharing							(For information only)
44	Company Use		(245.7)	(103.20)				
45	CNG Vehicle Use		(9.1)	(3.84)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,434,149.20	2,221,327.73				