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February 27, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
12 FEB 27 PM 1:19
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

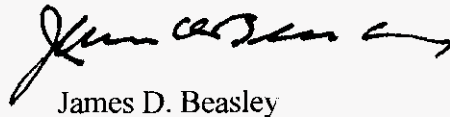
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2012, as well as Revised Schedule A2 for the month of December 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM _____ cc: All Parties of Record (w/enc.)
APA _____ Michael Barrett (w/cd -Schedules A1-A9)
ECR 7
GCL 1
RAD 1
SRC _____
ADM _____
OPC _____
CLK 1-scanning

DOCUMENT NUMBER-DATE
01093 FEB 27 2012
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of February 2012 to the following:

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Ms. Lisa Bennett
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Ms. Ann Cole
February 27, 2012
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ATTORNEY



TAMPA ELECTRIC COMPANY
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2. Revised Schedule A2	December 2011	2 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	55,684,474	62,126,522	(6,442,048)	-10.4%	1,392,844	1,501,990	(109,146)	-7.3%	3.99790	4.13628	(0.13838)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	55,684,474	62,126,522	(6,442,048)	-10.4%	1,392,844	1,501,990	(109,146)	-7.3%	3.99790	4.13628	(0.13838)	-3.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,112,486	479,250	633,236	132.1%	32,733	7,900	24,833	314.3%	3.39867	6.06646	(2.66779)	-44.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	118,674	419,690	(301,016)	-71.7%	3,494	10,210	(6,716)	-65.8%	3.39651	4.11058	(0.71407)	-17.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	588,796	878,850	(290,054)	-33.0%	19,474	18,700	774	4.1%	3.02350	4.69973	(1.67623)	-35.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,819,956	1,777,790	42,166	2.4%	55,701	36,810	18,891	51.3%	3.26737	4.82964	(1.56227)	-32.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,448,545	1,538,800	(90,255)	-5.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,387	38,870	(483)	-1.2%	1,477	1,090	387	35.5%	2.59898	3.56606	(0.96707)	-27.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	245,961	0	245,961	0.0%	11,154	0	11,154	0.0%	2.20514	0.00000	2.20514	0.0%
16. Fuel Cost of OATT Sales (A6)	24,624	0	24,624	0.0%	815	0	815	0.0%	3.02135	0.00000	3.02135	0.0%
17. Fuel Cost of Market Base Sales (A6)	113,777	722,619	(608,842)	-84.3%	6,146	20,000	(13,854)	-69.3%	1.85124	3.61310	(1.76186)	-48.8%
18. Gains on Sales	38,464	72,341	(33,877)	-46.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	461,213	833,830	(372,617)	-44.7%	19,592	21,090	(1,498)	-7.1%	2.35409	3.95367	(1.59959)	-40.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					291	0	291	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					3,038	0	3,038	0.0%				
22. Interchange and Wheeling Losses					3,627	0	3,627	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	57,043,217	63,070,482	(6,027,265)	-9.6%	1,428,655	1,517,710	(89,055)	-5.9%	3.99279	4.15563	(0.16284)	-3.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,093,695) (a)	(553,240) (a)	(2,540,455)	459.2%	(77,482)	(13,313)	(64,169)	482.0%	3.99279	4.15564	(0.16285)	-3.9%
25. Company Use	109,522 (a)	124,669 (a)	(15,147)	-12.1%	2,743	3,000	(257)	-8.6%	3.99278	4.15563	(0.16285)	-3.9%
26. T & D Losses	3,724,117 (a)	1,310,230 (a)	2,413,887	184.2%	93,271	31,529	61,742	195.8%	3.99279	4.15563	(0.16284)	-3.9%
27. System KWH Sales	57,043,217	63,070,482	(6,027,265)	-9.6%	1,410,123	1,496,494	(86,371)	-5.8%	4.04527	4.21455	(0.16928)	-4.0%
28. Wholesale KWH Sales	(112,255)	(13,276)	(98,979)	745.5%	(2,775)	(315)	(2,460)	781.0%	4.04523	4.21460	(0.16938)	-4.0%
29. Jurisdictional KWH Sales	56,930,962	63,057,206	(6,126,244)	-9.7%	1,407,348	1,496,179	(88,831)	-5.9%	4.04527	4.21455	(0.16928)	-4.0%
30. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,936,655	63,063,512	(6,126,857)	-9.7%	1,407,348	1,496,179	(88,831)	-5.9%	4.04567	4.21497	(0.16930)	-4.0%
32. Other	0	0	0	0.0%	1,407,348	1,496,179	(88,831)	-5.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,407,348	1,496,179	(88,831)	-5.9%	(0.28312)	(0.28631)	(0.01681)	6.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,952,204	59,079,061	(6,126,857)	-10.4%	1,407,348	1,496,179	(88,831)	-5.9%	3.76255	3.94866	(0.18611)	-4.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	52,990,330	59,121,598	(6,131,268)	-10.4%	1,407,348	1,496,179	(88,831)	-5.9%	3.76526	3.95151	(0.18625)	-4.7%
37. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,407,348	1,496,179	(88,831)	-5.9%	0.01217	0.01144	0.00072	6.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	53,161,555	59,292,823	(6,131,268)	-10.3%	1,407,348	1,496,179	(88,831)	-5.9%	3.77743	3.96295	(0.18553)	-4.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.777	3.963	(0.186)	-4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
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2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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32. Other	0	0	0	0.0%	1,407,348	1,496,179	(88,831)	-5.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,407,348	1,496,179	(88,831)	-5.9%	(0.28312)	(0.26631)	(0.01681)	6.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,952,204	59,079,061	(6,126,857)	-10.4%	1,407,348	1,496,179	(88,831)	-5.9%	3.76255	3.94866	(0.18611)	-4.7%
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39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.777	3.963	(0.186)	-4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	55,684,474	62,126,522	(6,442,048)	-10.4%	55,684,474	62,126,522	(6,442,048)	-10.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	422,749	761,489	(338,740)	-44.5%	422,749	761,489	(338,740)	-44.5%
2a. GAINS FROM SALES	38,464	72,341	(33,877)	-46.8%	38,464	72,341	(33,877)	-46.8%
3. FUEL COST OF PURCHASED POWER	1,112,486	479,250	633,236	132.1%	1,112,486	479,250	633,236	132.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	588,796	878,850	(290,054)	-33.0%	588,796	878,850	(290,054)	-33.0%
4. ENERGY COST OF ECONOMY PURCHASES	118,674	419,690	(301,016)	-71.7%	118,674	419,690	(301,016)	-71.7%
5. TOTAL FUEL & NET POWER TRANSACTION	57,043,217	63,070,482	(6,027,265)	-9.6%	57,043,217	63,070,482	(6,027,265)	-9.6%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	57,043,217	63,070,482	(6,027,265)	-9.6%	57,043,217	63,070,482	(6,027,265)	-9.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,407,348	1,496,179	(88,831)	-5.9%	1,407,348	1,496,179	(88,831)	-5.9%
2. NONJURISDICTIONAL SALES	2,775	315	2,460	781.0%	2,775	315	2,460	781.0%
3. TOTAL SALES	1,410,123	1,496,494	(86,371)	-5.8%	1,410,123	1,496,494	(86,371)	-5.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9980321	0.9997895	(0.0017574)	-0.2%	0.9980321	0.9997895	(0.0017574)	-0.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	58,149,454	62,332,315	(4,182,861)	-6.7%	58,149,454	62,332,315	(4,182,861)	-6.7%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	3,984,451	3,984,451	0	0.0%	
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(171,225)	(171,225)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>61,962,680</u>	<u>66,145,541</u>	<u>(4,182,861)</u>	<u>-6.3%</u>	<u>61,962,680</u>	<u>66,145,541</u>	<u>(4,182,861)</u>	<u>-6.3%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	57,043,217	63,070,482	(6,027,265)	-9.6%	57,043,217	63,070,482	(6,027,265)	-9.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9980321</u>	<u>0.9997895</u>	<u>(0.0017574)</u>	<u>-0.2%</u>	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	56,930,962	63,057,206	(6,126,244)	-9.7%	56,930,962	63,057,206	(6,126,244)	-9.7%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00010</u>	<u>1.00010</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	<u>56,936,655</u>	<u>63,063,512</u>	<u>(6,126,857)</u>	<u>-9.7%</u>	<u>56,936,655</u>	<u>63,063,512</u>	<u>(6,126,857)</u>	<u>-9.7%</u>	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>56,936,655</u>	<u>63,063,512</u>	<u>(6,126,857)</u>	<u>-9.7%</u>	<u>56,936,655</u>	<u>63,063,512</u>	<u>(6,126,857)</u>	<u>-9.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,026,025	3,082,029	1,943,996	63.1%	5,026,025	3,082,029	1,943,996	63.1%	
8. INTEREST PROVISION FOR THE MONTH	3,613	8,999	(5,386)	-59.9%	3,613	8,999	(5,386)	-59.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	59,698,589	47,813,410	11,885,179	24.9%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,984,451)</u>	<u>(3,984,451)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>60,743,776</u>	<u>46,919,987</u>	<u>13,823,789</u>	<u>29.5%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	59,698,589	47,813,410	11,885,179	24.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	60,740,163	46,910,988	13,829,175	29.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	120,438,752	94,724,398	25,714,354	27.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,219,376	47,362,199	12,857,177	27.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.030	0.230	(0.200)	-87.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.120	0.230	(0.110)	-47.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.150	0.460	(0.310)	-67.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.230	(0.155)	-67.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.019	(0.013)	-68.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	3,613	8,999	(5,386)	-59.9%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	40,200	603,313	(563,113)	-93.3%	40,200	603,313	(563,113)	-93.3%
3 COAL	34,681,462	38,464,315	(3,782,853)	-9.8%	34,681,462	38,464,315	(3,782,853)	-9.8%
4 NATURAL GAS	20,962,812	23,058,894	(2,096,082)	-9.1%	20,962,812	23,058,894	(2,096,082)	-9.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	55,684,474	62,126,522	(6,442,048)	-10.4%	55,684,474	62,126,522	(6,442,048)	-10.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	11	2,580	(2,569)	-99.6%	11	2,580	(2,569)	-99.6%
10 COAL	971,948	1,066,920	(94,972)	-8.9%	971,948	1,066,920	(94,972)	-8.9%
11 NATURAL GAS	420,885	432,490	(11,605)	-2.7%	420,885	432,490	(11,605)	-2.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,392,844	1,501,990	(109,146)	-7.3%	1,392,844	1,501,990	(109,146)	-7.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	360	8,310	(7,950)	-95.7%	360	8,310	(7,950)	-95.7%
17 COAL (TON)	416,968	452,950	(35,982)	-7.9%	416,968	452,950	(35,982)	-7.9%
18 NATURAL GAS (MCF)	3,098,220	3,158,910	(60,690)	-1.9%	3,098,220	3,158,910	(60,690)	-1.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	777	26,850	(26,073)	-97.1%	777	26,850	(26,073)	-97.1%
23 COAL	9,939,120	11,007,480	(1,068,360)	-9.7%	9,939,120	11,007,480	(1,068,360)	-9.7%
24 NATURAL GAS	3,138,497	3,242,600	(104,103)	-3.2%	3,138,497	3,242,600	(104,103)	-3.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,078,394	14,276,930	(1,198,536)	-8.4%	13,078,394	14,276,930	(1,198,536)	-8.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.17%	-0.17%	-99.5%	0.00%	0.17%	-0.17%	-99.5%
30 COAL	69.78%	71.03%	-1.25%	-1.8%	69.78%	71.03%	-1.25%	-1.8%
31 NATURAL GAS	30.22%	28.79%	1.42%	4.9%	30.22%	28.79%	1.42%	4.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	111.67	72.60	39.07	53.8%	111.67	72.60	39.07	53.8%
37 COAL (\$/TON)	83.18	84.92	(1.74)	-2.1%	83.18	84.92	(1.74)	-2.1%
38 NATURAL GAS (\$/MCF)	6.77	7.30	(0.53)	-7.3%	6.77	7.30	(0.53)	-7.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	51.74	22.47	29.27	130.3%	51.74	22.47	29.27	130.3%
43 COAL	3.49	3.49	(0.00)	-0.1%	3.49	3.49	(0.00)	-0.1%
44 NATURAL GAS	6.68	7.11	(0.43)	-6.1%	6.68	7.11	(0.43)	-6.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.26	4.35	(0.09)	-2.2%	4.26	4.35	(0.09)	-2.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	70,627	10,407	60,220	578.6%	70,627	10,407	60,220	578.6%
50 COAL	10,226	10,317	(91)	-0.9%	10,226	10,317	(91)	-0.9%
51 NATURAL GAS	7,457	7,498	(41)	-0.5%	7,457	7,498	(41)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,390	9,505	(115)	-1.2%	9,390	9,505	(115)	-1.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	365.45	23.38	342.07	1463.1%	365.45	23.38	342.07	1463.1%
57 COAL	3.57	3.61	(0.04)	-1.1%	3.57	3.61	(0.04)	-1.1%
58 NATURAL GAS	4.98	5.33	(0.35)	-6.6%	4.98	5.33	(0.35)	-6.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.00	4.14	(0.14)	-3.4%	4.00	4.14	(0.14)	-3.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	182,370	62.1	66.3	88.1	10,309	COAL	77,762	24,176,000	1,879,977.7	6,057,400	3.32	77.90
B.B.#2	395	266,190	90.6	95.5	91.5	9,812	COAL	108,298	24,118,000	2,611,936.5	8,436,052	3.17	77.90
B.B.#3	365	211,982	78.1	81.7	94.9	10,229	COAL	90,610	23,932,000	2,168,460.6	7,058,216	3.33	77.90
B.B.#4	427	289,036	91.0	97.6	91.4	10,401	COAL	130,367	23,060,000	3,006,265.3	10,155,154	3.51	77.90
B.B. IGNITION	(4)	-	-	-	-	-	LGT.OIL	15,322	7,745,815	96,680.8	1,845,558	-	120.45
B.B. COAL	1,582	949,578	80.7	85.6	91.4	10,180	-	-	-	-	33,552,380	3.53	-
B.B.C.T.#4 (GAS)	61	795	1.8	98.7	76.9	12,676	GAS	9,949	1,013,000	10,077.8	66,639	8.38	6.70
B.B.C.T.#4 (OIL)	61	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	795	1.8	98.7	76.9	12,676	-	-	-	10,077.8	66,639	8.38	-
BIG BEND STATION TOTAL	1,643	950,373	77.7	86.1	91.4	10,182	-	-	-	9,676,717.9	33,619,019	3.54	-
POLK #1 GASIFIER	220	22,370	13.7	14.5	90.7	12,181	COAL	9,931	27,437,065	272,480.2	1,129,082	5.05	113.69
POLK #1 CT (OIL)	235	11	0.0	39.7	5.4	69,983	LGT.OIL	360	5,635,885	776.6	40,200	365.45	111.67
POLK #1 TOTAL	220	22,381	13.7	21.7	90.0	12,209	-	-	-	273,256.8	1,169,282	5.22	-
POLK #2 CT (GAS)	183	394	0.3	99.5	42.7	19,586	GAS	7,618	1,013,000	7,717.0	71,696	18.20	9.41
POLK #2 CT (OIL)	186	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	394	0.3	99.5	42.7	19,586	-	-	-	7,717.0	71,696	18.20	-
POLK #3 CT (GAS)	183	58	0.0	99.2	13.1	52,483	GAS	3,005	1,013,000	3,044.0	28,281	48.76	9.41
POLK #3 CT (OIL)	186	0	0.0	99.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	58	0.0	99.2	13.1	52,483	-	-	-	3,044.0	28,281	48.76	-
POLK #4 (GAS)	183	3,299	2.4	99.5	86.1	12,517	GAS	40,763	1,013,000	41,293.0	383,641	11.63	9.41
POLK #5 (GAS)	183	1,265	0.9	100.0	56.0	12,986	GAS	16,216	1,013,000	16,427.0	152,618	12.06	9.41
POLK STATION TOTAL	952	27,397	3.9	81.5	55.0	12,474	-	-	-	341,737.8	1,805,518	6.59	-
COT 1	(1)	3	(5)	0.0	0.0	0	GAS	0	0	0.0	147	(2.94)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(5)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(5.88)	0.00
BAYSIDE ST 1	(3)	243	(744)	0.0	100.0	0.0	-	-	-	-	-	-	-
BAYSIDE CT1A	(3)	183	(48)	0.0	100.0	0.0	0	GAS	0	1,013,000	0	0.00	0.00
BAYSIDE CT1B	(3)	183	(48)	0.0	100.0	0.0	0	GAS	0	1,013,000	0	0.00	0.00
BAYSIDE CT1C	(3)	183	(49)	0.0	100.0	0.0	0	GAS	0	1,013,000	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	(3)	792	(889)	0.0	100.0	0.0	0	GAS	0	0	0	0.00	0.00
BAYSIDE ST 2	315	140,830	60.1	100.0	60.1	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	74,295	54.6	100.0	74.0	11,055	GAS	810,781	1,013,000	821,321.0	5,437,911	7.32	6.71
BAYSIDE CT2B	183	88,508	65.0	100.0	73.3	11,176	GAS	976,499	1,013,000	989,193.0	6,549,382	7.40	6.71
BAYSIDE CT2C	183	48,260	35.4	100.0	76.2	11,056	GAS	526,724	1,013,000	538,571.0	3,532,739	7.32	6.71
BAYSIDE CT2D	183	58,979	43.3	100.0	74.2	11,188	GAS	651,367	1,013,000	659,835.0	4,368,720	7.41	6.71
BAYSIDE UNIT 2 TOTAL	1,047	410,872	52.7	100.0	70.1	7,311	GAS	2,965,371	1,013,000	3,063,920.0	19,888,752	4.84	6.71
BAYSIDE UNIT 3 TOTAL	61	591	1.3	100.0	75.2	11,687	GAS	6,818	1,013,000	6,907.0	45,731	7.74	6.71
BAYSIDE UNIT 4 TOTAL	61	1,097	2.4	100.0	87.9	10,908	GAS	11,812	1,013,000	11,966.0	79,226	7.22	6.71
BAYSIDE UNIT 5 TOTAL	61	880	1.9	100.0	77.6	11,390	GAS	9,894	1,013,000	10,023.0	66,361	7.54	6.71
BAYSIDE UNIT 6 TOTAL	61	2,528	5.6	100.0	92.0	10,729	GAS	26,774	1,013,000	27,122.0	179,573	7.10	6.71
BAYSIDE STATION TOTAL	2,083	415,079	26.8	100.0	72.6	7,372	GAS	3,020,669	1,013,000	3,059,938.0	20,259,643	4.88	6.71
SYSTEM	4,684	1,392,844	40.0	91.3	63.1	9,390	-	-	-	13,078,393.7	55,684,474	4.00	-

Footnotes:

- (1) As burned fuel cost system total includes ignition oil. (2) Fuel burned (MM BTU) system total excludes ignition oil.
 (3) Station Service (4) Includes BB#2 ignition oil adjustments to units burned of 3,709.86 and 6,719.29 for November and December 2011 respectively.
 Includes BB#2 ignition oil adjustments to MMBTU of 20,911.1 and 37,874.1 for November and December 2011 respectively.
 Includes BB#2 ignition oil adjustments to fuel costs of \$442,025.09 and \$812,536.97 for November and December 2011 respectively.

LEGEND:

B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE
 COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,168	8,310	(3,142)	-37.8%	5,168	8,310	(3,142)	-37.8%
17 UNIT COST (\$/BBL)	133.33	151.54	(18.20)	-12.0%	133.33	151.54	(18.20)	-12.0%
18 AMOUNT (\$)	689,062	1,259,263	(570,201)	-45.3%	689,062	1,259,263	(570,201)	-45.3%
19 BURNED:								
20 UNITS (BBL)	360	8,310	(7,950)	-95.7%	360	8,310	(7,950)	-95.7%
21 UNIT COST (\$/BBL)	111.67	72.60	39.07	53.8%	111.67	72.60	39.07	53.8%
22 AMOUNT (\$)	40,200	603,313	(563,113)	-93.3%	40,200	603,313	(563,113)	-93.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	89,824	98,915	(9,091)	-9.2%	89,824	98,915	(9,091)	-9.2%
25 UNIT COST (\$/BBL)	116.92	128.06	(11.14)	-8.7%	116.92	128.06	(11.14)	-8.7%
26 AMOUNT (\$)	10,502,456	12,667,093	(2,164,637)	-17.1%	10,502,456	12,667,093	(2,164,637)	-17.1%
27								
28 DAYS SUPPLY: NORMAL	327	360	(33)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	455,982	381,935	74,047	19.4%	455,982	381,935	74,047	19.4%
32 UNIT COST (\$/TON)	78.89	82.63	(3.74)	-4.5%	78.89	82.63	(3.74)	-4.5%
33 AMOUNT (\$)	35,970,551	31,559,134	4,411,417	14.0%	35,970,551	31,559,134	4,411,417	14.0%
34 BURNED:								
35 UNITS (TONS)	416,968	452,950	(35,982)	-7.9%	416,968	452,950	(35,982)	-7.9%
36 UNIT COST (\$/TON)	83.18	84.92	(1.74)	-2.1%	83.18	84.92	(1.74)	-2.1%
37 AMOUNT (\$)	Note 34,681,462	38,464,315	(3,782,853)	-9.8%	34,681,462	38,464,315	(3,782,853)	-9.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	555,358	693,063	(137,705)	-19.9%	555,358	693,063	(137,705)	-19.9%
40 UNIT COST (\$/TON)	82.18	79.67	2.51	3.1%	82.18	79.67	2.51	3.1%
41 AMOUNT (\$)	45,638,165	55,217,879	(9,579,714)	-17.3%	45,638,165	55,217,879	(9,579,714)	-17.3%
42								
43 DAYS SUPPLY:	40	50	(10)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,150,629	3,162,703	(12,074)	-0.4%	3,150,629	3,162,703	(12,074)	-0.4%
46 UNIT COST (\$/MCF)	6.59	7.21	(0.62)	-8.7%	6.59	7.21	(0.62)	-8.7%
47 AMOUNT (\$)	20,753,263	22,807,147	(2,053,884)	-9.0%	20,753,263	22,807,147	(2,053,884)	-9.0%
48 BURNED:								
49 UNITS (MCF)	3,098,220	3,158,910	(60,690)	-1.9%	3,098,220	3,158,910	(60,690)	-1.9%
50 UNIT COST (\$/MCF)	6.77	7.30	(0.53)	-7.3%	6.77	7.30	(0.53)	-7.3%
51 AMOUNT (\$)	20,962,812	23,058,894	(2,096,082)	-9.1%	20,962,812	23,058,894	(2,096,082)	-9.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	895,842	674,027	221,815	32.9%	895,842	674,027	221,815	32.9%
54 UNIT COST (\$/MCF)	2.95	4.87	(1.92)	-39.4%	2.95	4.87	(1.92)	-39.4%
55 AMOUNT (\$)	2,643,817	3,280,729	(636,912)	-19.4%	2,643,817	3,280,729	(636,912)	-19.4%
56								
57 DAYS SUPPLY:	6	4	2	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMSTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

Note: Includes BB#2 ignition oil adjustments of \$442,025.09 and \$812,536.97 for November and December 2011 respectively

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(15,322)	(1,845,558)
OTHER USAGE	(533)	(63,792)
TOTAL	<u>(15,855)</u>	<u>(1,909,350)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,489
IGNITION #2 OIL	1,845,558
IGNITION PROPANE	9,836
AERIAL SURVEY ADJ.	0
ADDITIVES	35,833
TOTAL	<u>1,970,716</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$)(6A)	TOTAL \$ FOR TOTAL COST (\$)(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,080.0	0.0	1,080.0	3.566	3.566	38,870.00	38,870.00	0.00
VARIOUS	JURISDIC. MKT.BASE	20,000.0	0.0	20,000.0	3.613	4.373	722,618.00	874,560.00	72,341.00
TOTAL		21,080.0	0.0	21,080.0	3.611	4.331	761,489.00	913,430.00	72,341.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	463.4	0.0	463.4	2.801	2.861	12,953.11	13,258.42	(265.34)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,014.0	0.0	1,014.0	2.597	2.857	26,333.90	28,967.29	118.96
ORLANDO UTILITIES COMMISSION	SCH. - C	98.0	0.0	98.0	1.807	2.291	1,770.42	2,244.80	424.40
PROGRESS ENERGY FLORIDA	SCH. - CB	2,435.0	0.0	2,435.0	3.541	3.827	86,224.95	93,180.78	3,684.13
REEDY CREEK	SCH. - CB	6,892.0	0.0	6,892.0	1.860	2.020	128,179.64	139,252.48	0.00
ORLANDO UTILITIES COMMISSION	SCH. - CB	30.0	0.0	30.0	1.839	1.891	551.80	567.40	0.00
SEMINOLE ELECTRIC	SCH. - CB	945.0	0.0	945.0	1.886	1.721	15,931.75	16,261.15	0.00
THE ENERGY AUTHORITY	SCH. - CB	754.0	0.0	754.0	1.765	1.817	13,305.58	13,699.16	0.00
CARGILL ALLIANT	SCH. - MA	26.0	0.0	26.0	1.917	3.505	498.35	911.34	436.91
CONSTELLATION COMMODITIES	SCH. - MA	558.0	0.0	558.0	1.646	2.372	9,149.48	13,188.31	3,744.15
NEW SMYRNA BEACH	SCH. - MA	402.0	0.0	402.0	1.949	2.770	7,835.63	11,133.99	3,089.57
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(5,166.03)	(5,166.03)
THE ENERGY AUTHORITY	SCH. - MA	1,795.0	0.0	1,795.0	1.769	2.238	31,746.85	40,163.25	7,419.95
EDF TRADING	SCH. - MA	1,386.0	0.0	1,386.0	1.928	2.907	26,727.01	40,297.12	11,891.82
JP MORGAN VENTURES	SCH. - MA	1,061.0	0.0	1,061.0	2.033	2.858	21,572.50	30,320.82	7,674.09
MORGAN STANLEY	SCH. - MA	920.0	0.0	920.0	1.766	2.407	16,246.99	22,145.72	5,411.38
SEMINOLE ELECTRIC	OATT	815.0	0.0	815.0	3.021	3.021	24,623.69	24,623.69	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		19,592.4	0.0	19,592.4	2.158	2.476	422,751.65	485,049.79	38,463.99
ADJUSTMENTS TO PRIOR MONTHS:									
FLORIDA POWER & LIGHT	Dec. 2011 SCH. - CB	(23.0)	0.0	(23.0)	1.842	2.014	(423.66)	(463.22)	0.00
FLORIDA POWER & LIGHT	Dec. 2011 SCH. - CB	23.0	0.0	23.0	1.842	2.014	423.57	463.13	0.00
REEDY CREEK	Dec. 2011 SCH. - CB	(1,146.0)	0.0	(1,146.0)	2.135	2.256	(24,472.64)	(25,859.31)	0.00
REEDY CREEK	Dec. 2011 SCH. - CB	1,146.0	0.0	1,146.0	2.135	2.256	24,470.20	25,856.87	0.00
THE ENERGY AUTHORITY	Dec. 2011 SCH. - CB	(853.0)	0.0	(853.0)	1.886	1.955	(16,091.51)	(16,877.16)	0.00
THE ENERGY AUTHORITY	Dec. 2011 SCH. - CB	853.0	0.0	853.0	1.886	1.955	16,091.12	16,676.77	0.00
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	(2.92)	(2.92)	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,477.4	0.0	1,477.4	2.598	2.858	38,387.01	42,225.71	(146.38)
SUB-TOTAL SCHEDULE C POWER SALES		98.0	0.0	98.0	1.807	2.291	1,770.42	2,244.80	424.40
SUB-TOTAL SCHEDULE CB POWER SALES		11,056.0	0.0	11,056.0	2.209	2.378	244,190.80	262,958.05	3,684.13
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		6,146.0	0.0	6,146.0	1.851	2.489	113,776.81	152,994.62	34,501.84
SUB-TOTAL OATT POWER SALES		815.0	0.0	815.0	3.021	3.021	24,623.69	24,623.69	0.00
TOTAL		19,592.4	0.0	19,592.4	2.158	2.476	422,748.73	485,046.87	38,463.99
CURRENT MONTH:									
DIFFERENCE		(1,497.6)	0.0	(1,497.6)	(1.453)	(1.855)	(336,740.27)	(428,383.13)	(33,877.01)
DIFFERENCE %		-7.1%	0.0%	-7.1%	-40.2%	-42.8%	-44.5%	-46.9%	-46.8%
PERIOD TO DATE:									
ACTUAL		19,592.4	0.0	19,592.4	2.158	2.476	422,748.73	485,046.87	38,463.99
ESTIMATED		21,090.0	0.0	21,090.0	3.611	4.331	761,489.00	913,430.00	72,341.00
DIFFERENCE		(1,497.6)	0.0	(1,497.6)	(1.453)	(1.855)	(338,740.27)	(428,383.13)	(33,877.01)
DIFFERENCE %		-7.1%	0.0%	-7.1%	-40.2%	-42.8%	-44.5%	-46.9%	-46.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2012.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	4,940.0	0.0	0.0	4,940.0	5.786	5.786	285,850.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	2,960.0	0.0	0.0	2,960.0	6.534	6.534	193,400.00	
TOTAL		7,900.0	0.0	0.0	7,900.0	6.066	6.066	479,250.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	23,681.0	0.0	0.0	23,681.0	2.369	2.369	561,081.24	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	7,909.0	0.0	0.0	7,909.0	5.492	5.492	434,364.96	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,143.0	0.0	0.0	1,143.0	2.888	2.888	33,012.00	
SUB-TOTAL CURRENT MONTH		32,733.0	0.0	0.0	32,733.0	3.142	3.142	1,028,458.20	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Dec. 2011	IPP	(28,311.0)	0.0	0.0	(28,311.0)	5.237	5.237	(1,482,683.56)
HARDEE PWR. PART.-NATIVE	Dec. 2011	IPP	28,311.0	0.0	0.0	28,311.0	5.534	5.534	1,566,711.50
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	84,027.94	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		23,681.0	0.0	0.0	23,681.0	2.724	2.724	645,109.18	
SUB-TOTAL SCHEDULE D PURCHASED POWER		7,909.0	0.0	0.0	7,909.0	5.492	5.492	434,364.96	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,143.0	0.0	0.0	1,143.0	2.888	2.888	33,012.00	
TOTAL		32,733.0	0.0	0.0	32,733.0	3.399	3.399	1,112,486.14	
CURRENT MONTH:									
DIFFERENCE		24,833.0	0.0	0.0	24,833.0	(2.667)	(2.667)	633,236.14	
DIFFERENCE %		314.3%	0.0%	0.0%	314.3%	-44.0%	-44.0%	132.1%	
PERIOD TO DATE:									
ACTUAL		32,733.0	0.0	0.0	32,733.0	3.399	3.399	1,112,486.14	
ESTIMATED		7,900.0	0.0	0.0	7,900.0	6.066	6.066	479,250.00	
DIFFERENCE		24,833.0	0.0	0.0	24,833.0	(2.667)	(2.667)	633,236.14	
DIFFERENCE %		314.3%	0.0%	0.0%	314.3%	-44.0%	-44.0%	132.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	5,700.0	0.0	0.0	5,700.0	3.405	3.405	194,110.00
	FIRM	13,000.0	0.0	0.0	13,000.0	5.267	5.267	684,740.00
	AS AVAIL.	18,700.0	0.0	0.0	18,700.0	4.700	4.700	878,850.00
TOTAL								
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.813	2.813	160,477.83
AS AVAILABLE								
MCKAY BAY REFUSE	COGEN.	655.0	0.0	0.0	655.0	3.218	3.218	21,076.90
CARGILL RIDGEWOOD	COGEN.	3,184.0	0.0	0.0	3,184.0	3.104	3.104	98,841.94
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,392.0	0.0	0.0	4,392.0	3.144	3.144	138,068.49
CF INDUSTRIES INC.	COGEN.	113.0	0.0	0.0	113.0	2.977	2.977	3,364.08
IMC-AGRICO-NEW WALES	COGEN.	596.0	0.0	0.0	596.0	3.070	3.070	18,299.79
IMC-AGRICO-S. PIERCE	COGEN.	4,705.0	0.0	0.0	4,705.0	3.088	3.088	145,294.43
AUBURNDALE POWER PARTNERS	COGEN.	125.0	0.0	0.0	125.0	3.165	3.165	3,956.31
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR January 2012		19,474.0	0.0	0.0	19,474.0	3.026	3.026	589,379.77
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2011								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	3.227	3.227	(184,043.08)
ORANGE COGENERATION L.P.	NOV. 2011	5,704.0	0.0	0.0	5,704.0	3.220	3.220	183,666.23
ORANGE COGENERATION L.P.	NOV. 2011	(5,451.0)	0.0	0.0	(5,451.0)	3.195	3.195	(174,138.87)
ORANGE COGENERATION L.P.	NOV. 2011	5,451.0	0.0	0.0	5,451.0	3.191	3.191	173,931.87
AS AVAILABLE								
MCKAY BAY REFUSE	COGEN.	(205.0)	0.0	0.0	(205.0)	3.592	3.592	(7,364.00)
MCKAY BAY REFUSE	COGEN.	205.0	0.0	0.0	205.0	3.592	3.592	7,364.00
CARGILL RIDGEWOOD	COGEN.	(2,440.0)	0.0	0.0	(2,440.0)	3.455	3.455	(84,294.98)
CARGILL RIDGEWOOD	COGEN.	2,440.0	0.0	0.0	2,440.0	3.455	3.455	84,294.98
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(10,062.0)	0.0	0.0	(10,062.0)	3.516	3.516	(353,769.76)
CARGILL MILLPOINT	COGEN.	10,062.0	0.0	0.0	10,062.0	3.516	3.516	353,769.76
CF INDUSTRIES INC.	COGEN.	(357.0)	0.0	0.0	(357.0)	3.465	3.465	(12,369.97)
CF INDUSTRIES INC.	COGEN.	357.0	0.0	0.0	357.0	3.465	3.465	12,369.97
IMC-AGRICO-NEW WALES	COGEN.	(739.0)	0.0	0.0	(739.0)	3.462	3.462	(25,580.88)
IMC-AGRICO-NEW WALES	COGEN.	739.0	0.0	0.0	739.0	3.462	3.462	25,580.88
IMC-AGRICO-S. PIERCE	COGEN.	(8,444.0)	0.0	0.0	(8,444.0)	3.504	3.504	(295,887.73)
IMC-AGRICO-S. PIERCE	COGEN.	8,444.0	0.0	0.0	8,444.0	3.504	3.504	295,887.73
AUBURNDALE POWER PARTNERS	COGEN.	(333.0)	0.0	0.0	(333.0)	3.290	3.290	(10,956.42)
AUBURNDALE POWER PARTNERS	COGEN.	333.0	0.0	0.0	333.0	3.290	3.290	10,956.42
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2011		0.0	0.0	0.0	0.0	0.000	0.000	(683.85)
SUB-TOTAL FOR FIRM		5,704.0	0.0	0.0	5,704.0	2.803	2.803	159,893.98
SUB-TOTAL FOR AS AVAIL.		13,770.0	0.0	0.0	13,770.0	3.115	3.115	428,901.94
TOTAL		19,474.0	0.0	0.0	19,474.0	3.023	3.023	588,795.92
CURRENT MONTH:								
DIFFERENCE		774.0	0.0	0.0	774.0	(1.676)	(1.676)	(290,054.08)
DIFFERENCE %		4.1%	0.0%	0.0%	4.1%	-35.7%	-35.7%	-33.0%
PERIOD TO DATE:								
ACTUAL		19,474.0	0.0	0.0	19,474.0	3.023	3.023	588,795.92
ESTIMATED		18,700.0	0.0	0.0	18,700.0	4.700	4.700	878,850.00
DIFFERENCE		774.0	0.0	0.0	774.0	(1.676)	(1.676)	(290,054.08)
DIFFERENCE %		4.1%	0.0%	0.0%	4.1%	-35.7%	-35.7%	-33.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
			MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	10,210.0	0.0	10,210.0	4.111	419,690.00	4.111	419,690.00	0.00
TOTAL		10,210.0	0.0	10,210.0	4.111	419,690.00	4.111	419,690.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	250.0	0.0	250.0	2.500	6,250.00	2.915	7,287.50	1,037.50
EAGLE ENERGY	SCH. - J	561.0	0.0	561.0	4.614	25,885.00	5.404	30,315.35	4,430.35
FLA. POWER & LIGHT	SCH. - J	850.0	0.0	850.0	2.965	25,200.00	3.445	29,284.50	4,084.50
CALPINE	SCH. - J	1,371.0	0.0	1,371.0	2.990	40,990.00	3.093	42,402.33	1,412.33
J P MORGAN VENTURES	SCH. - J	3.0	0.0	3.0	2.900	87.00	2.900	87.00	0.00
MORGAN STANLEY	SCH. - J	25.0	0.0	25.0	3.800	95.00	5.594	1,398.50	448.50
CONSTELLATION COMMODITIES	SCH. - J	418.0	0.0	418.0	4.490	18,768.00	5.576	23,308.10	4,540.10
SOUTHERN COMPANY	SCH. - J	16.0	0.0	16.0	3.400	54.00	3.400	54.00	0.00
SUB-TOTAL CURRENT MONTH		3,494.0	0.0	3,494.0	3.397	118,674.00	3.853	134,627.28	15,953.28
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		3,494.0	0.0	3,494.0	3.397	118,674.00	3.853	134,627.28	15,953.28
TOTAL		3,494.0	0.0	3,494.0	3.397	118,674.00	3.853	134,627.28	15,953.28
CURRENT MONTH:									
DIFFERENCE		(6,716.0)	0.0	(6,716.0)	(0.714)	(301,016.00)	(0.257)	(285,062.72)	15,953.28
DIFFERENCE %		-65.8%	0.0%	-65.8%	-17.4%	-71.7%	-6.3%	-67.9%	0.0%
PERIOD TO DATE:									
ACTUAL		3,494.0	0.0	3,494.0	3.397	118,674.00	3.853	134,627.28	15,953.28
ESTIMATED		10,210.0	0.0	10,210.0	4.111	419,690.00	4.111	419,690.00	0.00
DIFFERENCE		(6,716.0)	0.0	(6,716.0)	(0.714)	(301,016.00)	(0.257)	(285,062.72)	15,953.28
DIFFERENCE %		-65.8%	0.0%	-65.8%	-17.4%	-71.7%	-6.3%	-67.9%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	53,939,686	59,482,208	(5,542,522)	-9.3%	780,358,438	797,552,404	(17,193,966)	-2.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,657	5,590,657	(0)	0.0%	67,087,873	67,087,873	(0)	0.0%
2b. INCENTIVE PROVISION	(152,574)	(152,574)	0	0.0%	(1,830,855)	(1,830,855)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>59,377,769</u>	<u>64,920,291</u>	<u>(5,542,522)</u>	<u>-8.5%</u>	<u>845,615,456</u>	<u>862,809,423</u>	<u>(17,193,967)</u>	<u>-2.0%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	55,072,560	67,158,833	(12,086,273)	-18.0%	794,229,163	869,429,560	(75,200,397)	-8.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9978769</u>	<u>0.9923774</u>	<u>0.0054995</u>	<u>0.6%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	54,955,635	66,646,908	(11,691,273)	-17.5%	790,312,034	862,113,121	(71,801,087)	-8.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	55,009,492	66,712,353	(11,702,861)	-17.5%	791,086,539	862,959,687	(71,873,148)	-8.3%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>55,009,492</u>	<u>66,712,353</u>	<u>(11,702,861)</u>	<u>-17.5%</u>	<u>791,086,539</u>	<u>862,959,687</u>	<u>(71,873,148)</u>	<u>-8.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,368,277	(1,792,062)	6,160,339	-343.8%	54,528,917	(150,264)	54,679,181	-36388.7%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	(312)	0	(312)	0.0%	(81)	0	(81)	0.0%
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	3,015	1,104	1,911	173.1%	113,810	140,283	(26,473)	-18.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,918,266	7,371,634	53,546,632	726.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,657)</u>	<u>(5,590,657)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>59,698,589</u>	<u>(9,981)</u>	<u>59,708,570</u>	<u>-598227.1%</u>	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	60,917,954	7,371,634	53,546,320	726.4%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	59,695,574	(11,085)	59,706,659	-538629.6%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	120,613,528	7,360,549	113,252,979	1538.6%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,306,764	3,680,275	56,626,489	1538.6%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.360	(0.280)	-77.8%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.030	0.360	(0.330)	-91.7%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.110	0.720	(0.610)	-84.7%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.055	0.360	(0.305)	-84.7%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.030	(0.025)	-83.3%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	3,015	1,104	1,911	173.1%				NOT APPLICABLE

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