



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

February 24, 2012

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of January, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

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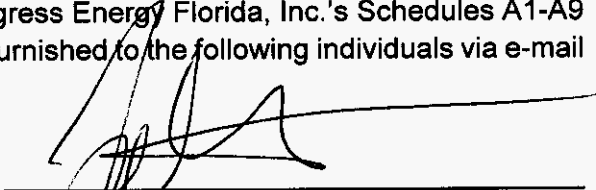
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2012 have been furnished to the following individuals via e-mail on this 24th day of January, 2012.

  
\_\_\_\_\_  
Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:jcrawford@psc.state.fl.us">jcrawford@psc.state.fl.us</a></p> <p>AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009 <a href="mailto:dmoore@ecoconsult.com">dmoore@ecoconsult.com</a></p> <p>Ausley &amp; McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a></p> <p>Beggs &amp; Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@lane.com">jas@lane.com</a></p> <p>Brickfield Law Firm James W. Brew, Esq./F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301 <a href="mailto:vkaufman@kagmlaw.com">vkaufman@kagmlaw.com</a></p> <p>Florida Power &amp; Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a></p> <p>Florida Power &amp; Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Phone: 850-521-3919 FAX: 521-3939 Email: <a href="mailto:Ken.Hoffman@fpl.com">Ken.Hoffman@fpl.com</a></p> <p>Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395 P.O. Box 3395 West Palm Beach, FL 33402-3395 <a href="mailto:cmartin@cfgas.com">cmartin@cfgas.com</a></p> <p>Florida Retail Federation c/o Gardner Law Firm Robert Scheffel Wright/John T. LaVia, III 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a></p>
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JANUARY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,629,995	124,141,076	(10,511,081)	(8.5)	2,658,548	2,708,486	(49,938)	(1.8)	4.2741	4.5834	(0.3093)	(6.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	6,755	4,071	4,684	115.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(682,055)	(15,942,857)	15,060,802	(94.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	112,756,696	108,202,290	4,554,406	4.2	2,658,548	2,708,486	(49,938)	(1.8)	4.2413	3.9949	0.2464	6.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,347,196	12,665,177	(6,317,981)	(49.9)	106,950	186,258	(91,308)	(46.1)	5.9347	6.3882	(0.4535)	(7.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	715,102	797,451	(82,349)	(10.3)	9,298	13,427	(4,129)	(30.8)	7.6809	5.9392	1.7517	29.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,476,728	16,084,477	(587,749)	(3.7)	332,440	340,885	(8,445)	(2.5)	4.6555	4.7126	(0.0571)	(1.2)
12 TOTAL COST OF PURCHASED POWER	22,541,918	29,527,105	(6,985,187)	(23.7)	448,811	552,570	(103,759)	(18.8)	6.0226	5.3436	(0.3210)	(6.0)
13 TOTAL AVAILABLE MWH					3,107,359	3,261,056	(153,697)	(4.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(107,715)	(550,196)	442,481	(80.4)	(4,215)	(17,040)	12,825	(75.3)	2.5555	3.2288	(0.6733)	(20.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(33,124)	(60,522)	27,398	(45.3)	(4,215)	(17,040)	12,825	(75.3)	0.7859	0.3552	0.4307	121.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,134,815)	(6,137,674)	4,002,860	(85.2)	(70,304)	(123,586)	53,284	(43.1)	3.0365	4.9652	(1.9297)	(38.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,275,653)	(6,748,382)	4,472,739	(86.3)	(74,519)	(140,628)	66,109	(47.0)	3.0538	4.7988	(1.7450)	(36.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(6,130)	0	(6,130)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	133,022,960	130,981,003	2,041,957	1.6	3,026,710	3,120,428	(93,718)	(3.0)	4.3950	4.1975	0.1975	4.7
21 NET UNBILLED	(29,799,560)	6,729,931	(36,529,491)	(542.8)	678,038	(160,331)	838,369	(622.9)	(1.1047)	0.2435	(1.3482)	(553.7)
22 COMPANY USE	778,465	503,704	274,761	54.6	(17,713)	(12,000)	(5,713)	47.6	0.0289	0.0182	0.0107	58.8
23 T & D LOSSES	43,487,428	7,734,728	35,752,702	462.2	(989,482)	(194,288)	(805,214)	437.0	1.6121	0.2799	1.3322	476.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	133,022,960	130,981,003	2,041,957	1.6	2,697,553	2,763,829	(66,276)	(2.4)	4.9312	4.7391	0.1921	4.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,170,602)	(1,811,067)	440,465	(27.3)	(29,750)	(33,993)	10,243	(30.1)	4.9289	4.7394	0.1895	4.0
26 JURISDICTIONAL KWH SALES	131,852,358	129,369,935	2,482,423	1.9	2,673,803	2,729,836	(56,033)	(2.1)	4.9313	4.7391	0.1922	4.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	132,163,530	129,675,249	2,488,281	1.9	2,673,803	2,729,836	(56,033)	(2.1)	4.9429	4.7503	0.1926	4.1
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	0	0.0	2,673,803	2,729,836	(56,033)	(2.1)	0.3838	0.3760	0.0078	2.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,673,803	2,729,836	(56,033)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,673,803	2,729,836	(56,033)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	142,426,797	139,938,516	2,488,281	1.8	2,673,803	2,729,836	(56,033)	(2.1)	5.3267	5.1263	0.2004	3.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3305	5.1300	0.2005	3.9
32 GPIF	(248,341)	(248,341)			2,673,803	2,729,836			(0.0093)	(0.0091)	(0.0002)	2.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.321	5.121	0.200	3.9

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JANUARY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,629,995	124,141,076	(10,511,081)	(8.5)	2,658,548	2,708,486	(49,938)	(1.8)	4.2741	4.5834	(0.3093)	(6.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	8,755	4,071	4,684	115.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(882,055)	(15,942,857)	15,060,802	(94.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	112,756,696	108,202,290	4,554,406	4.2	2,658,548	2,708,486	(49,938)	(1.8)	4.2413	3.9949	0.2464	6.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,347,186	12,685,177	(6,317,981)	(49.9)	106,950	198,258	(91,308)	(46.1)	5.9347	6.3882	(0.4535)	(7.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	715,102	797,451	(82,349)	(10.3)	9,298	13,427	(4,129)	(30.8)	7.6909	5.9382	1.7517	29.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	15,478,728	16,064,477	(587,749)	(3.7)	332,440	340,885	(8,445)	(2.5)	4.6555	4.7126	(0.0571)	(1.2)
12 TOTAL COST OF PURCHASED POWER	22,541,918	29,527,105	(6,985,187)	(23.7)	448,811	552,570	(103,759)	(18.8)	5.0226	5.3436	(0.3210)	(6.0)
13 TOTAL AVAILABLE MWH					3,107,359	3,261,056	(153,697)	(4.7)	9,421	13,427	30%	
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(107,715)	(550,196)	442,481	(80.4)	(4,215)	(17,040)	12,825	(75.3)	2.5555	3.2288	(0.6733)	(20.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(33,124)	(60,522)	27,398	(45.3)	(4,215)	(17,040)	12,825	(75.3)	0.7859	0.3552	0.4307	121.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,134,815)	(6,137,574)	4,002,860	(65.2)	(70,304)	(123,588)	53,284	(43.1)	3.9365	4.9682	(1.9297)	(38.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,275,653)	(6,748,382)	4,472,739	(66.3)	(74,519)	(140,628)	66,109	(47.0)	3.0538	4.7988	(1.7450)	(36.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(6,130)	0	(6,130)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	133,022,960	130,881,003	2,041,957	1.6	3,026,710	3,120,428	(93,718)	(3.0)	4.3950	4.1975	0.1975	4.7
21 NET UNBILLED	(29,799,560)	6,729,931	(36,529,491)	(542.8)	678,038	(160,331)	838,369	(522.9)	(1.1047)	0.2435	(1.3482)	(553.7)
22 COMPANY USE	778,465	503,704	274,761	54.6	(17,713)	(12,000)	(5,713)	47.8	0.0289	0.0182	0.0107	58.8
23 T & D LOSSES	43,487,428	7,734,726	35,752,702	462.2	(989,482)	(184,268)	(805,214)	437.0	1.6121	0.2799	1.3322	476.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	133,022,960	130,981,003	2,041,957	1.6	2,897,553	2,783,829	(66,276)	(2.4)	4.9312	4.7391	0.1921	4.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,170,802)	(1,611,067)	440,465	(27.3)	(23,750)	(33,983)	10,243	(30.1)	4.9289	4.7394	0.1895	4.0
26 JURISDICTIONAL KWH SALES	131,852,358	129,369,935	2,482,423	1.9	2,873,803	2,729,836	(56,033)	(2.1)	4.9313	4.7391	0.1922	4.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	132,163,530	129,675,249	2,488,281	1.9	2,873,803	2,729,836	(56,033)	(2.1)	4.9429	4.7503	0.1926	4.1
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,873,803	2,729,836	(56,033)	(2.1)	0.3838	0.3760	0.0078	2.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,873,803	2,729,836	(56,033)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,873,803	2,729,836	(56,033)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	142,428,787	139,938,516	2,488,281	1.8	2,873,803	2,729,836	(56,033)	(2.1)	5.3267	5.1263	0.2004	3.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3305	5.1300	0.2005	3.9
32 GPIF	(248,341)	(248,341)			2,873,803	2,729,836			(0.0083)	(0.0091)	(0.0002)	97.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.321	5.121	0.200	3.9

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$113,629,995	124,141,076	(\$10,511,081)	(8.5)	\$113,629,995	\$124,141,076	(\$10,511,081)	(8.5)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,755	4,071	4,684	115.1	8,755	4,071	4,684	115.1
2. FUEL COST OF POWER SOLD	(107,715)	(550,196)	442,481	(80.4)	(107,715)	(550,196)	442,481	(80.4)
2a. GAIN ON POWER SALES	(33,124)	(60,522)	27,398	(45.3)	(33,124)	(60,522)	27,398	(45.3)
3. FUEL COST OF PURCHASED POWER	6,347,196	12,665,177	(6,317,981)	(49.9)	6,347,196	12,665,177	(6,317,981)	(49.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	15,476,728	16,064,477	(587,749)	(3.7)	15,476,728	16,064,477	(587,749)	(3.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	717,993	797,451	(79,458)	(10.0)	717,993	797,451	(79,458)	(10.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	136,039,829	153,061,534	(17,021,705)	(11.1)	136,039,829	153,061,534	(17,021,705)	(11.1)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,134,815)	(6,137,674)	4,002,860	(65.2)	(2,134,815)	(6,137,674)	4,002,860	(65.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(882,055)	(15,942,857)	15,060,802	(94.5)	(882,055)	(15,942,857)	15,060,802	(94.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$133,022,960</b>	<b>\$130,981,003</b>	<b>\$2,041,957</b>	<b>1.6</b>	<b>\$133,022,960</b>	<b>\$130,981,003</b>	<b>\$2,041,957</b>	<b>1.6</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$24	\$0	\$24	\$24	\$0	\$24
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	880	0	880	880	0	880
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	(53,097)	0	(53,097)	(53,097)	0	(53,097)
NEL Replacement Power Reimbursement	0	(15,942,857)	15,942,857	0	(15,942,857)	15,942,857
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Crystal River South Replacement Power	0	0	0	0	0	0
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	58,544	0	58,544	58,544	0	58,544
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(888,406)	0	(888,406)	(888,406)	0	(888,406)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$882,055)</b>	<b>(\$15,942,857)</b>	<b>\$15,060,802</b>	<b>(\$882,055)</b>	<b>(\$15,942,857)</b>	<b>\$15,060,802</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,673,803,138	2,729,836,000	(56,032,862)	(2.1)	2,673,803,138	2,729,836,000	(56,032,862)	(2.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	23,749,893	33,993,000	(10,243,307)	(30.1)	23,749,893	33,993,000	(10,243,307)	(30.1)
3. TOTAL SALES	2,697,552,831	2,763,829,000	(66,276,169)	(2.4)	2,697,552,831	2,763,829,000	(66,276,169)	(2.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.12	98.77	0.35	0.4	99.12	98.77	0.35	0.4

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$134,033,596	\$140,973,161	(\$6,939,565)	(4.9)	\$134,033,596	\$140,973,161	(\$6,939,565)	(4.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(10,263,267)	(10,263,267)	0	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	248,341	248,341	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	124,018,670	130,958,235	(6,939,565)	(5.3)	124,018,670	130,958,235	(6,939,565)	(5.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	133,022,960	130,981,003	2,041,957	1.6	133,022,960	130,981,003	2,041,957	1.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.12	98.77	0.35	0.4	99.12	98.77	0.35	0.4
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	132,163,530	129,675,249	2,488,281	1.9	132,163,530	129,675,249	2,488,281	1.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(8,144,860)	1,282,986	(9,427,846)	(734.8)	(8,144,860)	1,282,986	(9,427,846)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(19,408)	757	(20,165)	(2,663.4)	(19,408)	757	(20,165)	(2,663.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(324,522,196)	(123,159,202)	(201,362,995)	163.5	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	10,263,267	10,263,267	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(322,423,197)	(111,612,191)	(210,811,006)	188.9	(322,423,197)	(111,612,191)	(210,811,006)	188.9
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$322,423,197)	(111,612,191)	(210,811,006)	188.9	(\$322,423,197)	(111,612,191)	(210,811,006)	188.9
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$324,522,196)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12)	(322,403,789)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(646,925,985)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(323,462,993)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.120	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$19,408)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/20/2012 2:03:21PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	876,206	693,961	182,245	26.3%
2 - LIGHT OIL	1,352,544	3,527,787	(2,175,243)	(61.7%)
3 - COAL	23,269,641	34,651,572	(11,381,931)	(32.8%)
4 - GAS	88,131,804	85,267,756	2,863,848	3.4%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>113,629,995</b>	<b>124,141,076</b>	<b>(10,511,081)</b>	<b>(8.5%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	5,697	4,253	1,444	33.9%
10 - LIGHT OIL	5,861	8,708	(2,847)	(32.7%)
11 - COAL	533,270	999,242	(465,972)	(46.6%)
12 - GAS	2,113,720	1,696,283	417,437	24.6%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,658,548</b>	<b>2,708,486</b>	<b>(49,938)</b>	<b>(1.8%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	11,245	8,472	2,773	32.7%
18 - LIGHT OIL (BBL)	12,305	26,394	(14,089)	(53.4%)
19 - COAL (TON)	244,490	424,324	(179,834)	(42.4%)
20 - GAS (MCF)	15,705,482	13,017,980	2,687,502	20.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	71,748	55,508	16,240	29.3%
25 - LIGHT OIL	71,417	152,986	(81,569)	(53.3%)
26 - COAL	5,817,562	10,025,593	(4,208,031)	(42.0%)
27 - GAS	15,901,756	13,017,980	2,883,776	22.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>21,862,483</b>	<b>23,252,067</b>	<b>(1,389,584)</b>	<b>(6.0%)</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/20/2012 2:03:21PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.2	0.16	0.1	36.5%
33 - LIGHT OIL	0.2	0.32	(0.1)	(31.4%)
34 - COAL	20.1	36.89	(16.8)	(45.6%)
35 - GAS	79.5	62.63	16.9	26.9%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	77.92	81.91	(3.99)	(4.9%)
41 - LIGHT OIL (\$/BBL)	109.92	133.66	(23.74)	(17.8%)
42 - COAL (\$/TON)	95.18	81.66	13.51	16.5%
43 - GAS (\$/MCF)	5.61	6.55	(0.94)	(14.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.21	12.50	(0.29)	(2.3%)
48 - LIGHT OIL	18.94	23.06	(4.12)	(17.9%)
49 - COAL	4.00	3.46	0.54	15.7%
50 - GAS	5.54	6.55	(1.01)	(15.4%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.20</b>	<b>5.34</b>	<b>(0.14)</b>	<b>(2.6%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,594	13,051	(457)	(3.5%)
56 - LIGHT OIL	12,185	17,568	(5,384)	(30.6%)
57 - COAL	10,909	10,033	876	8.7%
58 - GAS	7,523	7,674	(151)	(2.0%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,223</b>	<b>8,585</b>	<b>(361)</b>	<b>(4.2%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2012 to 1/1/2012  
 Run Date: 2/20/2012 2:03:21PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.38	16.32	(0.94)	(5.7%)
64 - LIGHT OIL	23.08	40.51	(17.44)	(43.0%)
65 - COAL	4.36	3.47	0.90	25.8%
66 - GAS	4.17	5.03	(0.86)	(17.1%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
<u>69</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.0%</u>
70 - SYSTEM (CENTS/KWH)	4.27	4.58	(0.31)	(6.7%)

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/10/2012 2:04:09PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	25	5.829	146	3,281	0.000	131.254
TOTAL UNIT 3	789	0.00	0			145,731				146	3,281	328.136	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>145,731</b>				<b>146</b>	<b>3,281</b>	<b>328.136</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	46	5.795	267	5,113	0.000	111.159
		32,710.55					Gas	415,473	1.015	421,705	2,201,879	6.731	5.300
		2,411.45					No 6	4,903	6.341	31,088	385,750	15.997	78.676
TOTAL UNIT 1	517	35,122.00	9			12,900				453,060	2,592,742	7.382	
		0.00					No 2	330	5.795	1,912	36,683	0.000	111.159
		53,653.77					Gas	643,957	1.015	653,618	3,412,773	6.361	5.300
		3,143.23					No 6	5,983	6.400	38,291	470,721	14.978	78.676
TOTAL UNIT 2	530	56,797.00	14			12,216				693,820	3,920,177	6.902	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		78,819.00					Coal	36,295	24.738	897,866	4,050,047	5.138	111.587
		0.00					No 2	654	5.808	3,799	49,816	0.000	76.172
TOTAL UNIT 1	378	78,819.00	28			11,440				901,664	4,099,863	5.202	
		50,933.00					Coal	24,571	24.738	607,837	2,741,802	5.383	111.587
		0.00					No 2	432	5.808	2,509	32,906	0.000	78.172
TOTAL UNIT 2	498	50,933.00	14			11,983				610,347	2,774,708	5.448	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/10/2012 2:04:09PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		287,051.00					Coal	128,411	23.482	3,015,347	11,523,186	4.014	89.737
		0.00					No 2	1,978	5.810	11,481	245,460	0.000	124.221
TOTAL UNIT 4	721	287,051.00	54			10,545				3,026,828	11,768,626	4.100	
		119,879.00					Coal	55,213	23.482	1,296,512	4,954,627	4.133	89.737
		0.00					No 2	3,366	5.810	19,558	418,126	0.000	124.221
TOTAL UNIT 6	721	119,879.00	22			10,978				1,316,069	5,372,753	4.482	
<b>Suwannee Plant</b>													
		0.00					No 2	28	5.809	163	2,583	0.000	91.553
		1,127.33					Gas	16,985	1.032	17,529	90,096	7.992	5.304
		130.87					No 6	308	6.597	2,032	16,932	12.957	54.973
TOTAL UNIT 1	28	1,258.00	6			15,678				19,723	109,591	8.712	
		0.00					No 2	56	5.809	325	5,127	0.000	91.553
		8,786.36					Gas	126,538	1.032	130,587	671,215	7.639	5.304
		22.64					No 6	51	6.597	336	2,804	12.386	54.973
TOTAL UNIT 2	30	8,809.00	39			14,899				131,249	679,145	7.710	
		28,867.00					Gas	340,673	1.032	351,575	1,807,084	6.260	5.304
TOTAL UNIT 3	73	28,867.00	53			12,179				351,575	1,807,084	6.260	
<b>TOTAL Steam:</b>	<b>3,494</b>	<b>667,535.00</b>				<b>11,242</b>				<b>7,504,335</b>	<b>33,124,689</b>	<b>4.962</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/10/2012 2:04:09PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		497.70					No 2	621	5.764	3,580	72,738	14.615	117.130
		665,932.30					Gas	4,742,071	1.010	4,789,492	27,101,843	4.070	5.715
TOTAL BCC	1,235	666,430.00	73			7,192				4,793,071	27,174,580	4.078	
<b>Bartow Peaker</b>													
		92.10					No 2	268	5.793	1,553	28,712	31.176	107.135
		12.40					Gas	206	1.015	209	2,351	18.956	11.413
TOTAL BAP	169	104.50	0			16,859				1,762	31,063	29.726	
<b>Debary Peaker</b>													
		43.64					No 2	111	5.791	643	11,257	25.797	101.412
		456.36					Gas	6,623	1.015	6,722	38,494	8.435	5.812
TOTAL DEP	413	500.00	0			14,730				7,365	49,751	9.950	
<b>Higgins Peaker</b>													
		0.00					Gas	231	1.015	234	1,237	0.000	5.357
TOTAL HGP	45	0.00	0			0				234	1,237	0.000	
<b>Hines Energy</b>													
		1,127,842.00					Gas	7,870,211	1.012	7,964,654	45,007,871	3.991	5.719
TOTAL HEP	2,199	1,127,842.00	69			7,062				7,964,654	45,007,871	3.991	
<b>Intercession City Peaker</b>													
		857.03					No 2	1,930	5.785	11,165	199,285	23.253	103.257
		5,517.28					Gas	71,168	1.010	71,880	417,722	7.571	5.870
TOTAL ICP	965	6,374.31	1			13,028				83,045	617,007	9.680	
<b>Rio Pinar Peaker</b>													
		7.00					No 2	24	5.824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824	
<b>Suwannee Peaker</b>													
		666.67					No 2	1,670	5.824	9,726	152,893	22.934	91.553
		577.33					Gas	8,161	1.032	8,422	44,888	7.775	5.500
TOTAL SRP	200	1,244.00	1			14,588				18,148	197,781	15.899	
<b>Tiger Bay Cogen</b>													
		153,020.00					Gas	1,122,986	1.015	1,139,831	5,828,512	3.809	5.190
TOTAL TBP	227	153,020.00	91			7,449				1,139,831	5,828,512	3.809	
<b>Turner Peaker</b>													
		226.00					No 2	769	5.789	4,452	86,006	38.056	111.841
TOTAL TUP	181	226.00	0			19,699				4,452	86,006	38.056	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/10/2012 2:04:09PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,265.00					Gas	340,198	1.015	345,301	1,505,639	4.269	4.426
TOTAL UFP	47	35,265.00	101			9,792				345,301	1,505,639	4.269	
<b>TOTAL Gas Turbine:</b>													
	5,696	1,991,012.81				7,211				14,358,002	80,502,024	4.043	
<b>SYSTEM TOTAL:</b>													
	9,979	2,658,547.81				8,223				21,862,483	113,629,995	4.274	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/20/2012 2:03:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(26,564)	8,472	(35,036)	(413.6%)
3 - UNIT COST (\$/BBL)	89.52	81.91	7.61	9.3%
4 - AMOUNT (\$)	(2,377,989)	693,961	(3,071,950)	(442.7%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	11,245	8,472	2,773	32.7%
7 - UNIT COST (\$/BBL)	77.92	81.91	(3.99)	(4.9%)
8 - AMOUNT (\$)	876,206	693,961	182,245	26.3%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(6)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	695,371	1,100,000	(404,629)	(36.8%)
14 - UNIT COST (\$/BBL)	76.86	81.91	(5.05)	(6.2%)
15 - AMOUNT (\$)	53,446,764	90,103,530	(36,656,766)	(40.7%)
16 -				
17 - DAYS SUPPLY	1,917	3,895	(1,978)	(50.8%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	40,245	26,394	13,851	52.5%
20 - UNIT COST (\$/BBL)	137.18	133.66	3.52	2.6%
21 - AMOUNT (\$)	5,520,671	3,527,787	1,992,884	56.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	12,305	26,394	(14,089)	(53.4%)
24 - UNIT COST (\$/BBL)	109.92	133.66	(23.74)	(17.8%)
25 - AMOUNT (\$)	1,352,544	3,527,787	(2,175,243)	(61.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(311)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,079,742	883,900	195,842	22.2%
31 - UNIT COST (\$/BBL)	106.16	133.66	(27.50)	(20.6%)
32 - AMOUNT (\$)	114,622,440	118,142,074	(3,519,634)	(3.0%)
33 -				
34 - DAYS SUPPLY	2,720	1,005	1,716	170.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/20/2012 2:03:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	251,154	424,324	(173,170)	(40.8%)
37 - UNIT COST (\$/TON)	110.51	81.66	28.85	35.3%
38 - AMOUNT (\$)	27,755,654	34,651,572	(6,895,918)	(19.9%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	244,490	424,324	(179,834)	(42.4%)
41 - UNIT COST (\$/TON)	95.18	81.66	13.51	16.5%
42 - AMOUNT (\$)	23,269,641	34,651,572	(11,381,931)	(32.8%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,096			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,286,479	768,000	518,479	67.5%
48 - UNIT COST (\$/TON)	100.16	81.66	18.50	22.7%
49 - AMOUNT (\$)	128,855,324	62,717,184	66,138,140	105.5%
50 -				
51 - DAYS SUPPLY	163	54	109	200.4%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 1/1/2012  
Run Date: 2/20/2012 2:03:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	15,705,482	13,017,980	2,687,502	20.6%
68 - UNIT COST (\$/MCF)	5.61	6.55	(0.94)	(14.3%)
69 - AMOUNT (\$)	88,131,604	85,267,756	2,863,848	3.4%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
January 2012

Last refreshed 2/20/12 1:49 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		17,040		17,040	3.229	3.584	550,196.00	610,718.00	60,522.00
<b>ACTUAL</b>									
Reedy Creek Improvement District	Schedule C	27		27	1.791	2.633	483.52	710.90	227.38
City of New Smyrna Beach, FL	CR-1	100		100	2.932	3.420	2,931.84	3,420.00	488.36
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	15,410.26	15,410.26	0.00
Constellation Power Source, Inc	International Swaps Derivatives Assoc	910		910	2.031	3.098	18,480.74	28,194.35	9,713.57
EDF Trading North America, LLC	EEI	88		88	2.440	2.851	2,147.38	2,508.28	361.80
Florida Municipal Power Agency	CR-1	50		50	2.444	2.800	1,222.00	1,400.00	178.00
Reedy Creek Improvement District	CR-1	1,328		1,328	2.284	3.096	30,532.27	40,715.00	10,382.73
Reedy Creek Improvement District	Schedule OS	20		20	1.937	2.650	387.45	530.00	142.55
Seminole Electric Cooperative, Inc	CR-1	260		260	2.836	3.454	7,374.00	8,980.00	1,606.00
Tampa Electric Company	CR-1	250		250	3.211	2.225	5,778.30	5,581.50	(216.80)
The Energy Authority, Inc.	EEI	20		20	3.261	3.032	652.20	606.40	(45.80)
The Energy Authority, Inc.	Schedule OS	1,162		1,162	1.938	2.823	22,515.26	32,901.00	10,285.74
<b>Subtotal - Gain on Other Power Sales</b>		<b>4,215</b>		<b>4,215</b>	<b>2.558</b>	<b>3.341</b>	<b>107,715.06</b>	<b>140,838.69</b>	<b>33,123.63</b>
<b>CURRENT MONTH TOTAL</b>		<b>4,215</b>		<b>4,215</b>	<b>2.558</b>	<b>3.341</b>	<b>107,715.06</b>	<b>140,838.69</b>	<b>33,123.63</b>
<b>DIFFERENCE</b>		<b>(12,825)</b>		<b>(12,825)</b>	<b>(0.673)</b>	<b>(0.243)</b>	<b>(442,480.94)</b>	<b>(469,879.31)</b>	<b>(27,398.37)</b>
<b>DIFFERENCE %</b>		<b>(75.26)</b>		<b>(75.26)</b>	<b>(20.86)</b>	<b>(6.77)</b>	<b>(80.42)</b>	<b>(76.94)</b>	<b>(45.27)</b>
<b>CUMULATIVE ACTUAL</b>		<b>4,215</b>		<b>4,215</b>	<b>2.558</b>	<b>3.341</b>	<b>107,715.06</b>	<b>140,838.69</b>	<b>33,123.63</b>
<b>CUMULATIVE ESTIMATED</b>		<b>17,040</b>		<b>17,040</b>	<b>3.229</b>	<b>3.584</b>	<b>550,196.00</b>	<b>610,718.00</b>	<b>60,522.00</b>
<b>DIFFERENCE</b>		<b>(12,825)</b>		<b>(12,825)</b>	<b>(0.673)</b>	<b>(0.243)</b>	<b>(442,480.94)</b>	<b>(469,879.31)</b>	<b>(27,398.37)</b>
<b>DIFFERENCE %</b>		<b>(75.26)</b>		<b>(75.26)</b>	<b>(20.84)</b>	<b>(6.78)</b>	<b>(80.42)</b>	<b>(76.94)</b>	<b>(45.27)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
JANUARY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR NTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		198,258			198,258	6.388	6.388	12,665,177.00	12,665,177.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	18,707			18,707	6.720	6.720	1,257,199.33	1,257,199.33
Shady Hills Power Company, LLC	TOLL	18,753			18,753	6.992	6.992	1,311,138.81	1,311,138.81
Southern Company Services, Inc	Franklin	33,350			33,350	6.566	6.566	2,189,669.57	2,189,669.57
Southern Company Services, Inc	Scherer3	35,040			35,040	4.107	4.107	1,439,117.74	1,439,117.74
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	278.36	278.36
Southern Company Services, Inc	Franklin	1,100			1,100	7.171	7.171	78,885.75	78,885.75
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	70,906.37	70,906.37
<b>CURRENT MONTH TOTAL</b>		106,950			106,950	5.935	5.935	6,347,195.93	6,347,195.93
<b>DIFFERENCE</b>		(91,308)			(91,308)	(0.453)	(0.453)	(6,317,981.07)	(6,317,981.07)
<b>DIFFERENCE %</b>		(46.1)			(46.1)	(7.1)	(7.1)	(49.9)	(49.9)
<b>CUMULATIVE ACTUAL</b>		106,950			106,950	5.935	5.935	6,347,195.93	6,347,195.93
<b>CUMULATIVE ESTIMATED</b>		198,258			198,258	6.388	6.388	12,665,177.00	12,665,177.00
<b>DIFFERENCE</b>		(91,308)			(91,308)	(0.453)	(0.453)	(6,317,981.07)	(6,317,981.07)
<b>DIFFERENCE %</b>		(46.1)			(46.1)	(7.1)	(7.1)	(49.9)	(49.9)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		340,885	0	0	340,885	4.713	12.354	16,064,477.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,315			3,315	3.675	3.675	121,837.28
ADJ		0			0			(5,800.85)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,905			7,905	3.193	3.193	252,408.85
ADJ		0			0			(18,836.85)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	54,564			54,564	5.214	5.214	2,844,951.32
ADJ		0			0			(777.62)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	4			4	3.041	3.041	115.25
ADJ		-7			-7			(271.89)
Lake County (LAKCOUNT)	CO-GEN	7,589			7,589	3.109	3.109	235,942.01
ADJ		0			0			(18,965.46)
Lake Cogen Limited (LAKORDER)	CO-GEN	42,615			42,615	5.717	5.717	2,438,299.55
ADJ		0			0			549,586.17
Metro-Dade County (METRDADE)	CO-GEN	27,880			27,880	4.779	4.779	1,332,385.20
ADJ		0			0			38,131.72
Metro-Dade County (METRDDAS)	CO-GEN	3,089			3,089	3.409	3.409	105,304.01
ADJ		0			0			(5,973.71)
Orange Cogen (ORANGEAS)	CO-GEN	3,591			3,591	3.516	3.516	126,269.56
ADJ		0			0			(7,298.77)
Orange Cogen (ORANGECO)	CO-GEN	15,876			15,876	4.345	4.345	689,812.20
ADJ		0			0			(9,792.27)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,243			58,243	5.181	5.181	3,017,569.83
ADJ		-77			-77			(5,962.81)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	478			478	3.509	3.509	16,773.02
ADJ		0			0			93.46
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,006			17,006	3.116	3.116	529,906.86
ADJ		0			0			(41,177.72)
PCS Phosphate (OCSWFCRK)	CO-GEN	65			65	3.534	3.534	2,304.17
ADJ		-150			-150			(5,585.61)
PCS Phosphate (OCWHSPRS)	CO-GEN	124			124	3.313	3.313	4,115.41
ADJ		-130			-130			(5,098.55)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pineellas County Resource Recovery (PINCOUNT)	CO-GEN	33,140			33,140	3.091	3.091	1,024,357.40
ADJ		0			0			(88,308.88)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	36,496			36,496	3.369	3.369	1,229,550.24
ADJ		0			0			(39,062.88)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	20,824			20,824	5.379	5.379	1,120,122.96
ADJ		0			0			28,787.55
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANCECO)	CO-GEN	-0			-0	0	0	0
ADJ		0			0			0
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		332,440			332,440	4.655	4.655	15,476,728.45
DIFFERENCE		(8,445)			(8,445)	(0.058)	(7.699)	(587,748.55)
DIFFERENCE %		(2.5)			(2.5)	(1.2)	(163.3)	(3.7)
CUMULATIVE ACTUAL		332,440			332,440	4.655	4.655	15,476,728.45
CUMULATIVE ESTIMATED		340,885			340,885	4.713	4.713	16,064,477.00
CUMULATIVE DIFFERENCE		(8,445)			(8,445)	(0.057)	(0.057)	(587,748.55)
CUMULATIVE DIFFERENCE %		(2.5)			(2.5)	(1.2)	(1.2)	(3.7)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
JANUARY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		13,427	5.939	797,451.00	8.820	1,184,221.00	388,770.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	123	2.350	2,891.08	2.943	3,620.39	729.31
SubTotal - Energy Purchases (Broker)		123	2.350	2,891.08	2.943	3,620.39	729.31
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	1,872	5.305	99,308.00	7.214	135,052.10	35,744.10
Cargill Power Markets, LLC	EEI	879	7.000	61,530.00	3.221	28,314.90	(33,215.10)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	680	2.837	19,290.00	2.791	18,976.00	(314.00)
EDF Trading North America, LLC	EEI	1,520	4.168	63,360.00	9.154	139,148.71	75,788.71
Florida Power & Light Company		1,150	3.109	35,750.00	2.808	32,291.00	(3,459.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	552.25	0.000	0.00	(552.25)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,198.55	0.000	0.00	(141,198.55)
Morgan Stanley Capital Group, Inc	EEI	12	2.200	264.00	3.279	393.48	129.48
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,000.00	0.000	0.00	(110,000.00)
Southern Company Services, Inc	EEI	750	5.800	43,500.00	2.448	18,356.80	(25,143.20)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	2,435	5.763	140,320.00	3.664	89,217.90	(51,102.10)
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(0.71)	0.000	0.00	0.71
Jacksonville Electric Authority	Transmission Purchase	0	0.000	9.00	0.000	0.00	(9.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	23.27	0.000	0.00	(23.27)
SubTotal - Energy Purchases (Non-Broker)		9,298	7.691	715,102.36	4.966	461,748.89	(253,353.47)
<b>CURRENT MONTH TOTAL</b>		9,421	7.621	717,993.44	4.940	465,369.28	(252,624.16)
<b>DIFFERENCE</b>		(4,006.00)	1.682	(79,457.56)	(3.880)	(718,851.72)	(639,394.16)
<b>DIFFERENCE %</b>		(29.84)	28.325	(9.96)	(43.994)	(60.70)	(165.32)
<b>CUMULATIVE ACTUAL</b>		9,421	7.621	717,993.44	4.940	465,369.28	(252,624.16)
<b>CUMULATIVE ESTIMATED</b>		13,427	5.939	797,451.00	8.820	1,184,221.00	388,770.00
<b>DIFFERENCE</b>		(4,006)	1.682	(79,457.56)	(3.880)	(718,851.72)	(639,394.16)
<b>DIFFERENCE %</b>		(29.8)	28.3	(10.0)	(44.0)	(60.7)	(165.3)

