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February 29, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
12 MAR - 1 AM 11:05
COMMISSION
CLERK

Re: Docket No. 110138-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are an original and fifteen copies of Gulf Power Company's:

- 1) Rate Design Workpapers for the 2012 Base Rate Increase;
- 2) Rate Design Workpapers for the 2013 Base Rate Step Increase;
- 3) 2012 Compliance Cost-of-Service Study; - DN 01176-12
- 4) 2012 Compliance Cost-of-Service Study reflecting 2013 Step Increase. DN 01177-12

Also enclosed is a DVD of the enclosed documents prepared in Adobe Acrobat.

Sincerely,

nm

Enclosures

COM _____
 APA _____
 ECR CD _____
 GCL _____
 RAD _____
 SRC _____
 ADM _____
 OPC _____
 CLK _____

cc: Beggs & Lane
Jeffrey A. Stone, Esq.
Florida Public Service Commission
Connie Kummer

12 MAR - 1 AM 10:02

DOCUMENT NUMBER - DATE
 01175 MAR - 1 2012
 FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates)
by Gulf Power Company)
)
)
_____)

Docket No. 110138-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight delivery the 29th day of February, 2012, on the following:

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Attorneys for Gulf Power Company

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 110138-EI

FINAL RATE DESIGN WORKBOOK



COM	_____
APA	_____ 1
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FPSC-COMMISSION CLERK

Workbook Summary

This workbook presents a set of retail electric rates for Gulf Power in compliance with FPSC decisions in Docket No. 110138-EI. Also included is back-up information for those rates.

This workbook is organized in five sections:

Section A: Rate Summary Table

A summary of the compliance rates.

Section B: Allocation of the Rate Increase

A table showing how the overall authorized retail rate increase has been spread to the various retail rate classes.

Section C: Proof of Revenue

A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS) along with migration results and associated back-up information. The style of this section is very similar to that of MFR E-13c.

Section D: Proof of Revenue—Rate Schedule OS

A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.

Section E: Proof of Revenue Summary

A summary of revenue achieved for all new retail rates from Section C and Section D.

2012
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>
RS	Base Charge (\$/Bill)	\$15.00
	Energy-Demand Charge (¢/KWH)	4.265 ¢
GS	Base Charge (\$/Bill)	\$18.00
	Energy-Demand Charge (¢/KWH)	4.835 ¢
GSD	Base Charge (\$/Bill)	\$44.00
	Demand Charge (\$/KW)	\$5.91
	Energy Charge (¢/KWH)	1.518 ¢
	Primary Voltage Discount	(\$0.29)
LP	Base Charge (\$/Bill)	\$225.00
	Demand Charge (\$/KW)	\$9.93
	Energy Charge (¢/KWH)	0.744 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
PX	Base Charge (\$/Bill)	\$646.84
	Demand Charge (\$/KW)	\$9.36
	Energy Charge (¢/KWH)	0.346 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)*	\$11.25
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/Bill)	\$15.00
	Participation Charge (\$/Bill)	N/A
	Low P1 (¢/KWH)	4.265 ¢
	Medium P2 (¢/KWH)	4.265 ¢
	High P3 (¢/KWH)	4.265 ¢
	Critical P4 (¢/KWH)	4.265 ¢
GSTOU	Base Charge (\$/Bill)	\$44.00
	Summer On-Peak (¢/KWH)	16.375 ¢
	Summer Intermediate (¢/KWH)	6.100 ¢
	Summer Off-Peak (¢/KWH)	2.525 ¢
	Winter (¢/KWH)	3.542 ¢
GSDT	Base Charge (\$/Bill)	\$44.00
	Maximum Demand Charge (\$/KW)	\$2.80
	On-Peak Demand Charge (\$/KW)	\$3.16
	On-Peak Energy Charge (¢/KWH)	1.518 ¢
	Off-Peak Energy Charge (¢/KWH)	1.518 ¢
	Primary Voltage Discount	(\$0.29)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.80
	On-Peak Demand (\$/KW)	\$1.58
	Critical Peak (\$/KW)	\$4.74

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>	
LPT	Base Charge (\$/Bill)	\$225.00	
	Maximum Demand Charge (\$/KW)	\$1.99	
	On-Peak Demand Charge (\$/KW)	\$7.98	
	On-Peak Energy Charge (¢/KWH)	0.744 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.744 ¢	
	Primary Voltage Discount	(\$0.41)	
	Transmission Voltage Discount	(\$0.56)	
	Critical Peak Option:		
	Max Demand (\$/KW)	\$1.99	
	On-Peak Demand (\$/KW)	\$3.99	
Critical Peak (\$/KW)	\$11.97		
PXT	Base Charge (\$/Bill)	\$646.84	
	Maximum Demand Charge (\$/KW)	\$0.78	
	On-Peak Demand Charge (\$/KW)	\$8.69	
	On-Peak Energy Charge (¢/KWH)	0.343 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.343 ¢	
	Minimum Monthly Bill		
	Maximum Demand Charge (\$/KW)*	\$11.35	
	Transmission Voltage Discount	(\$0.18)	
OS-I/II	Energy Charge (¢/KWH)	2.293 ¢	
OS-III	Energy Charge (¢/KWH)	4.321 ¢	
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$248.20	
	Local Facilities Charge (\$/KW)	\$2.64	
	Reservation Charge (\$/KW)	\$0.94	
	Daily Demand Charge (\$/KW)	\$0.45	
	On-Peak Demand Charge (\$/KW)	\$3.16	
	Energy Charge (¢/KWH)	1.885 ¢	
	Primary Voltage Discount	(\$0.07)	
	<hr/>		
	SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.33	
Reservation Charge (\$/KW)	\$0.94		
Daily Demand Charge (\$/KW)	\$0.45		
On-Peak Demand Charge (\$/KW)	\$7.98		
Energy Charge (¢/KWH)	1.010 ¢		
Primary Voltage Discount	(\$0.07)		
Transmission Voltage Discount	(\$0.09)		
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$591.01	
	Local Facilities Charge (\$/KW)	\$0.80	
	Reservation Charge (\$/KW)	\$0.97	
	Daily Demand Charge (\$/KW)	\$0.46	
	On-Peak Demand Charge (\$/KW)	\$8.69	
	Energy Charge (¢/KWH)	0.977 ¢	
Transmission Voltage Discount	(\$0.07)		

* Minimum monthly bill demand charges for PX/PXT were derived using the FPSC approved method as shown in Gulf's response to Staff Interrogatory 15.

2013
NEW RETAIL ELECTRIC SERVICE RATES
SUMMARY

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>
RS	Base Charge (\$/Bill)	\$15.00
	Energy-Demand Charge (¢/KWH)	4.313 ¢
GS	Base Charge (\$/Bill)	\$18.00
	Energy-Demand Charge (¢/KWH)	4.884 ¢
GSD	Base Charge (\$/Bill)	\$44.00
	Demand Charge (\$/KW)	\$5.95
	Energy Charge (¢/KWH)	1.525 ¢
	Primary Voltage Discount	(\$0.29)
LP	Base Charge (\$/Bill)	\$225.00
	Demand Charge (\$/KW)	\$10.01
	Energy Charge (¢/KWH)	0.750 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
PX	Base Charge (\$/Bill)	\$646.84
	Demand Charge (\$/KW)	\$9.44
	Energy Charge (¢/KWH)	0.349 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$11.35
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/Bill)	\$15.00
	Participation Charge (\$/Bill)	N/A
	Low P1 (¢/KWH)	4.313 ¢
	Medium P2 (¢/KWH)	4.313 ¢
	High P3 (¢/KWH)	4.313 ¢
	Critical P4 (¢/KWH)	4.313 ¢
GSTOU	Base Charge (\$/Bill)	\$44.00
	Summer On-Peak (¢/KWH)	16.391 ¢
	Summer Intermediate (¢/KWH)	6.119 ¢
	Summer Off-Peak (¢/KWH)	2.545 ¢
	Winter (¢/KWH)	3.562 ¢
GSDT	Base Charge (\$/Bill)	\$44.00
	Maximum Demand Charge (\$/KW)	\$2.82
	On-Peak Demand Charge (\$/KW)	\$3.18
	On-Peak Energy Charge (¢/KWH)	1.525 ¢
	Off-Peak Energy Charge (¢/KWH)	1.525 ¢
	Primary Voltage Discount	(\$0.29)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.82
	On-Peak Demand (\$/KW)	\$1.59
	Critical Peak (\$/KW)	\$4.77

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>	
LPT	Base Charge (\$/Bill)	\$225.00	
	Maximum Demand Charge (\$/KW)	\$2.00	
	On-Peak Demand Charge (\$/KW)	\$8.04	
	On-Peak Energy Charge (¢/KWH)	0.750 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.750 ¢	
	Primary Voltage Discount	(\$0.41)	
	Transmission Voltage Discount	(\$0.56)	
	Critical Peak Option:		
	Max Demand (\$/KW)	\$2.00	
	On-Peak Demand (\$/KW)	\$4.02	
Critical Peak (\$/KW)	\$12.06		
PXT	Base Charge (\$/Bill)	\$646.84	
	Maximum Demand Charge (\$/KW)	\$0.78	
	On-Peak Demand Charge (\$/KW)	\$8.76	
	On-Peak Energy Charge (¢/KWH)	0.345 ¢	
	Off-Peak Energy Charge (¢/KWH)	0.345 ¢	
	Minimum Monthly Bill		
	Maximum Demand Charge (\$/KW)	\$11.43	
	Transmission Voltage Discount	(\$0.18)	
OS-II	Energy Charge (¢/KWH)	2.316 ¢	
OS-III	Energy Charge (¢/KWH)	4.365 ¢	
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$248.20	
	Local Facilities Charge (\$/KW)	\$2.66	
	Reservation Charge (\$/KW)	\$0.95	
	Daily Demand Charge (\$/KW)	\$0.45	
	On-Peak Demand Charge (\$/KW)	\$3.18	
	Energy Charge (¢/KWH)	1.930 ¢	
	Primary Voltage Discount	(\$0.07)	
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	SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.35	
Reservation Charge (\$/KW)	\$0.95		
Daily Demand Charge (\$/KW)	\$0.45		
On-Peak Demand Charge (\$/KW)	\$8.04		
Energy Charge (¢/KWH)	1.055 ¢		
Primary Voltage Discount	(\$0.07)		
Transmission Voltage Discount	(\$0.09)		
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SBS Above 7,499 KW	Base Charge (\$/Bill)	\$591.01	
Local Facilities Charge (\$/KW)	\$0.81		
Reservation Charge (\$/KW)	\$0.98		
Daily Demand Charge (\$/KW)	\$0.47		
On-Peak Demand Charge (\$/KW)	\$8.76		
Energy Charge (¢/KWH)	1.022 ¢		
Transmission Voltage Discount	(\$0.07)		

* Minimum monthly bill demand charges for PX/PXT were derived using the FPSC approved method as shown in Gulf's response to Staff Interrogatory 15.

2012
ALLOCATION OF INCREASE

(1) RATE CLASS	(2) INCREASE FROM SERVICE CHARGES	(3) INCREASE FROM SALE OF ELECTRICITY	(4) INCREASE FROM OTHER REVENUE - UNBILLED	(5) TOTAL INCREASE	(6) % INCREASE
RESIDENTIAL	\$0	\$42,046,272	\$55,407	\$42,101,679	15.89%
GS	\$0	\$2,330,320	\$6,720	\$2,337,040	12.79%
GSD/GSDT	\$0	\$8,535,920	\$40,995	\$8,576,915	9.33%
LP/LPT	\$0	\$5,962,664	\$22,873	\$5,985,537	13.56%
MAJOR ACCTS	\$0	\$2,631,826	\$0	\$2,631,826	14.23%
OS	\$0	\$2,456,361	\$12,304	\$2,468,665	19.23%
TOTAL RETAIL:	<u>\$0</u>	<u>\$63,963,363</u>	<u>\$138,299</u>	<u>\$64,101,662</u>	<u>14.21%</u>

2013
ALLOCATION OF INCREASE

(1) RATE CLASS	(2) INCREASE FROM SERVICE CHARGES	(3) INCREASE FROM SALE OF ELECTRICITY	(4) INCREASE FROM OTHER REVENUE - UNBILLED	(5) TOTAL INCREASE	(6) % INCREASE
RESIDENTIAL	\$0	\$44,684,365	\$58,883	\$44,743,248	16.88%
GS	\$0	\$2,476,530	\$7,142	\$2,483,672	13.60%
GSD/GSDT	\$0	\$9,071,486	\$43,567	\$9,115,053	9.91%
LP/LPT	\$0	\$6,336,776	\$24,308	\$6,361,084	14.41%
MAJOR ACCTS	\$0	\$2,796,954	\$0	\$2,796,954	15.12%
OS	\$0	\$2,610,480	\$13,076	\$2,623,556	20.44%
TOTAL RETAIL:	<u>\$0</u>	<u>\$67,976,591</u>	<u>\$146,976</u>	<u>\$68,123,567</u>	<u>15.10%</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION					
<u>BASE CHARGE (CHG)</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD RS:	4,348,284	BILLS @	\$10.00 /BILL	\$43,482,840	STANDARD RS:	4,348,284	BILLS @ \$15.00 /BILL	\$65,224,260	
RSVP:	123,048	BILLS @	\$10.00 /BILL	\$1,230,480	RSVP:	123,048	BILLS @ \$15.00 /BILL	\$1,845,720	
<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>		
STANDARD RS:	5,295,795,914	KWH @	\$0.03930 /KWH	\$208,124,779	STANDARD RS:	5,295,795,914	KWH @ \$0.04265 /KWH	\$225,865,696	
RSVP: LOW	49,808,557	KWH @	\$0.01785 /KWH	\$889,083	RSVP: LOW	49,808,557	KWH @ \$0.04265 /KWH	\$2,124,335	
RSVP: MEDIUM	129,218,865	KWH @	\$0.03021 /KWH	\$3,903,702	RSVP: MEDIUM	129,218,865	KWH @ \$0.04265 /KWH	\$5,511,185	
RSVP: HIGH	24,777,520	KWH @	\$0.07598 /KWH	\$1,882,596	RSVP: HIGH	24,777,520	KWH @ \$0.04265 /KWH	\$1,056,761	
RSVP: CRITICAL	244,860	KWH @	\$0.28500 /KWH	\$69,785	RSVP: CRITICAL	244,860	KWH @ \$0.04265 /KWH	\$10,443	
FLAT-RS	81,900	BILLS	103,826,652 KWH	\$5,103,357	FLAT-RS	81,900	BILLS 103,826,652 KWH	\$5,103,357	
PRESENT BASE REVENUE:				<u>\$264,686,622</u>	PROJECTED BASE REVENUE:				<u>\$306,741,757</u>
							TOTAL INCREASE:	\$42,055,135	
							% INCREASE:	15.89%	

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION</u>				<u>PROPOSED REVENUE CALCULATION</u>					
<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD GS:	349,416	BILLS @	\$13.00 /BILL	\$4,542,408	STANDARD GS:	349,416	BILLS @	\$18.00 /BILL	\$6,289,488
<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>		
STANDARD GS:	295,298,875	KWH @	\$0.04637 /KWH	\$13,693,009	STANDARD GS:	295,298,875	KWH @	\$0.04835 /KWH	\$14,277,701
FLAT-GS	432	BILLS	503,246 KWH	\$30,039	FLAT-GS	432	BILLS	503,246 KWH	\$30,039
PRESENT BASE REVENUE :				<u>\$18,265,456</u>	PROJECTED BASE REVENUE :				<u>\$20,597,228</u>
TOTAL INCREASE:								\$2,331,772	
% INCREASE:								12.77%	

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PRESENT REVENUE CALCULATION - GSD, GSDT AND GSTOU					PROPOSED REVENUE CALCULATION - GSD, GSDT AND GSTOU				
<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>			<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>			<u>CALCULATED REVENUES</u>
STANDARD :	166,844	BILLS @	\$35.00 /BILL	\$5,839,540	STANDARD :	166,844	BILLS @	\$44.00 /BILL	\$7,341,136
TOU :	1,260	BILLS @	\$35.00 /BILL	\$44,100	TOU :	1,260	BILLS @	\$44.00 /BILL	\$55,440
GSTOU:	7,092	BILLS @	\$35.00 /BILL	\$248,220	GSTOU:	7,092	BILLS @	\$44.00 /BILL	\$312,048
<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>			<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>			<u>CALCULATED REVENUES</u>
STANDARD :	8,007,959	KW @	\$5.42 /KW	\$43,403,138	STANDARD :	8,007,959	KW @	\$5.91 /KW	\$47,327,038
TOU : MAX DEMAND	107,392	KW @	\$2.58 /KW	\$277,071	TOU : MAX DEMAND	107,392	KW @	\$2.80 /KW	\$300,698
TOU : ON-PEAK	90,952	KW @	\$2.91 /KW	\$264,670	TOU : ON-PEAK	90,952	KW @	\$3.16 /KW	\$287,408
<u>ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>			<u>CALCULATED REVENUES</u>	<u>ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>			<u>CALCULATED REVENUES</u>
STANDARD :	2,564,515,980	KWH @	\$0.01396 /KWH	\$35,800,643	STANDARD :	2,564,515,980	KWH @	\$0.01518 /KWH	\$38,929,353
TOU : ON-PEAK	7,080,022	KWH @	\$0.01396 /KWH	\$98,837	TOU : ON-PEAK	7,080,022	KWH @	\$0.01518 /KWH	\$107,475
TOU : OFF-PEAK	17,626,857	KWH @	\$0.01396 /KWH	\$246,071	TOU : OFF-PEAK	17,626,857	KWH @	\$0.01518 /KWH	\$267,576
GSTOU : SUM ON-PK	1,922,841	KWH @	\$0.16088 /KWH	\$309,347	GSTOU : SUM ON-PK	1,922,841	KWH @	\$0.16375 /KWH	\$314,865
GSTOU : SUM INTER	1,829,227	KWH @	\$0.05785 /KWH	\$105,821	GSTOU : SUM INTER	1,829,227	KWH @	\$0.06100 /KWH	\$111,583
GSTOU : SUM OFF-PK	8,388,770	KWH @	\$0.02201 /KWH	\$184,637	GSTOU : SUM OFF-PK	8,388,770	KWH @	\$0.02525 /KWH	\$211,816
GSTOU : WINTER	18,363,780	KWH @	\$0.03221 /KWH	\$591,497	GSTOU : WINTER	18,363,780	KWH @	\$0.03542 /KWH	\$650,445
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRIMARY					STANDARD : PRIMARY				
	32,673	KW @	(\$0.44) /KW	(\$14,376)		32,673	KW @	(\$0.29) /KW	(\$9,475)
	32,673	KW @	(\$0.0542) /KW	(\$1,771)		32,673	KW @	(\$0.0591) /KW	(\$1,931)
	12,261,116	KWH @	(\$0.0001396) /KWH	(\$1,712)		12,261,116	KWH @	(\$0.0001518) /KWH	(\$1,861)
SUBTOTAL BASE REVENUE:				<u>\$87,395,733</u>	SUBTOTAL BASE REVENUE:				<u>\$96,203,614</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GS DT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE GSD</u>				<u>TRANSFERS TO RATE SCHEDULE GS</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>
STANDARD :	33,264	BILLS @	\$35.00 /BILL	\$1,164,240	STANDARD :	33,264	BILLS @	\$18.00 /BILL	\$598,752
TOU :	---	BILLS @	---	---	TOU :	---	BILLS @	---	---
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	360,390	KW @	\$5.42 /KW	\$1,953,314	STANDARD :	---	KW @	---	---
TOU : MAX DEMAND	---	KW @	---	---	TOU : MAX DEMAND	---	KW @	---	---
TOU : ON-PEAK	---	KW @	---	---	TOU : ON-PEAK	---	KW @	---	---
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	63,998,738	KWH @	\$0.01396 /KWH	\$893,422	STANDARD :	63,998,738	KWH @	\$0.04835 /KWH	\$3,094,339
TOU : ON-PEAK	---	KWH @	---	---	TOU : ON-PEAK	---	KWH @	---	---
TOU : OFF-PEAK	---	KWH @	---	---	TOU : OFF-PEAK	---	KWH @	---	---
SUBTOTAL BASE REVENUE :				<u>\$4,010,976</u>	SUBTOTAL BASE REVENUE :				<u>\$3,693,091</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
TRANSFERS FROM RATE SCHEDULE GSD				TRANSFERS TO RATE SCHEDULE LP					
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
STANDARD :	115	BILLS @	\$35.00 /BILL	\$4,025	STANDARD :	115	BILLS @ \$225.00 /BILL	\$25,875	
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @ --- /BILL	---	
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
BILLING KW IN BLOCK				BILLING KW IN BLOCK					
STANDARD :	33,789	KW @	\$5.42 /KW	\$183,136	STANDARD :	33,789	KW @ \$9.93 /KW	\$335,525	
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @ --- /KW	---	
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @ --- /KW	---	
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
KWH IN BLOCK				KWH IN BLOCK					
STANDARD :	21,492,958	KWH @	\$0.01396 /KWH	\$300,042	STANDARD :	21,492,958	KWH @ \$0.00744 /KWH	\$159,908	
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @ --- /KWH	---	
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @ --- /KWH	---	
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>					
STANDARD :	---	KVAR @	--- /KVAR	---	STANDARD :	---	KVAR @ --- /KVAR	---	
TOU :	---	KVAR @	--- /KVAR	---	TOU :	---	KVAR @ --- /KVAR	---	
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
STANDARD : PRIMARY	4,232	KW @	(\$0.44) /KW	(\$1,862)	STANDARD : PRIMARY	4,232	KW @ (\$0.41) /KW	(\$1,735)	
	4,232	KW @	(\$0.0542) /KW	(\$229)		4,232	KW @ (\$0.0993) /KW	(\$420)	
	2,708,480	KWH @	(\$0.0001396) /KWH	(\$378)		2,708,480	KWH @ (\$0.0000744) /KWH	(\$202)	
SUBTOTAL BASE REVENUE :				<u>\$484,734</u>	SUBTOTAL BASE REVENUE :				<u>\$518,951</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE GSDT</u>				<u>TRANSFERS TO RATE SCHEDULE GS</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	--- /BILL	---	STANDARD :	12	BILLS @ \$18.00 /BILL	
TOU :	12	BILLS @	\$35.00 /BILL	\$420	TOU :	---	BILLS @ --- /BILL	
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>	
STANDARD :	---	KW @	--- /KW	---	STANDARD :	---	KW @ --- /KW	
TOU : MAX DEMAND	215	KW @	\$2.58 /KW	\$555	TOU : MAX DEMAND	---	KW @ --- /KW	
TOU : ON-PEAK	187	KW @	\$2.91 /KW	\$544	TOU : ON-PEAK	---	KW @ --- /KW	
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY/DEMAND CHARGE</u>		<u>KWH IN BLOCK</u>	
STANDARD :	---	KWH @	--- /KWH	---	STANDARD :	30,007	KWH @ \$0.04835 /KWH	
TOU : ON-PEAK	8,144	KWH @	\$0.01396 /KWH	\$114	TOU : ON-PEAK	---	KWH @ --- /KWH	
TOU : OFF-PEAK	21,863	KWH @	\$0.01396 /KWH	\$305	TOU : OFF-PEAK	---	KWH @ --- /KWH	
SUBTOTAL BASE REVENUE :				<u>\$1,938</u>	SUBTOTAL BASE REVENUE :			
					<u>\$1,667</u>			

2012
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS FROM RATE SCHEDULE GSDT				TRANSFERS TO RATE SCHEDULE GSD				
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		CALCULATED REVENUES	
STANDARD :	---	BILLS @	---	/BILL	---	24	BILLS @	
TOU :	24	BILLS @	\$35.00	/BILL	---	---	\$44.00 /BILL	
				\$840	TOU:		---	
DEMAND CHARGE		BILLING KW IN BLOCK		---	DEMAND CHARGE		---	
STANDARD :	---	KW @	---	/KW	---	5,065	KW @	
TOU : MAX DEMAND	5,065	KW @	\$2.58	/KW	---	---	\$5.91 /KW	
TOU : ON-PEAK	4,994	KW @	\$2.91	/KW	---	---	/KW	
				\$13,068	TOU : MAX DEMAND		---	
				\$14,533	TOU : ON-PEAK		---	
ENERGY CHARGE		KWH IN BLOCK		---	ENERGY/DEMAND CHARGE		---	
STANDARD :	---	KWH @	---	/KWH	---	1,700,668	KWH @	
TOU : ON-PEAK	464,945	KWH @	\$0.01396	/KWH	---	---	\$0.01518 /KWH	
TOU : OFF-PEAK	1,235,723	KWH @	\$0.01396	/KWH	---	---	/KWH	
				\$6,491	TOU : ON-PEAK		---	
				\$17,251	TOU : OFF-PEAK		---	
SUBTOTAL BASE REVENUE :				\$52,183	SUBTOTAL BASE REVENUE :			
					\$56,806			

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1) (2) (3) (4) (5) (6) (7) (8)

SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$87,395,733
 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$4,010,976
 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$484,734
 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$1,938
 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$52,183

BASE REVENUE: \$91,945,564

SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$96,203,614
 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$3,693,091
 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$518,951
 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$1,667
 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$56,806

PROJECTED BASE REVENUE: \$100,474,129

\$ INCREASE: \$8,528,565
 % INCREASE: 9.28%

2012
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
STANDARD :	1,800	BILLS @	\$155.00 /BILL	\$279,000	STANDARD :	1,800	BILLS @	\$225.00 /BILL	\$405,000
TOU :	900	BILLS @	\$155.00 /BILL	\$139,500	TOU :	900	BILLS @	\$225.00 /BILL	\$202,500
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
STANDARD :	1,160,679	KW @	\$8.75 /KW	\$10,155,941	STANDARD :	1,160,679	KW @	\$9.93 /KW	\$11,525,542
TOU : MAX DEMAND	1,505,598	KW @	\$1.77 /KW	\$2,664,908	TOU : MAX DEMAND	1,505,598	KW @	\$1.99 /KW	\$2,996,140
TOU : ON-PEAK	1,472,546	KW @	\$7.03 /KW	\$10,351,998	TOU : ON-PEAK	1,472,546	KW @	\$7.98 /KW	\$11,750,917
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
STANDARD :	497,822,968	KWH @	\$0.00668 /KWH	\$3,325,457	STANDARD :	497,822,968	KWH @	\$0.00744 /KWH	\$3,703,803
TOU : ON-PEAK	209,474,127	KWH @	\$0.00668 /KWH	\$1,399,287	TOU : ON-PEAK	209,474,127	KWH @	\$0.00744 /KWH	\$1,558,488
TOU : OFF-PEAK	499,008,053	KWH @	\$0.00668 /KWH	\$3,333,374	TOU : OFF-PEAK	499,008,053	KWH @	\$0.00744 /KWH	\$3,712,620
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>					
STANDARD :	103,112	KVAR @	\$1.00 /KVAR	\$103,112	STANDARD :	103,112	KVAR @	\$1.00 /KVAR	\$103,112
TOU :	71,557	KVAR @	\$1.00 /KVAR	\$71,557	TOU :	71,557	KVAR @	\$1.00 /KVAR	\$71,557
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
STANDARD : PRI	264,052	KW @	(\$0.53) /KW	(\$139,948)	STANDARD : PRI	264,052	KW @	(\$0.41) /KW	(\$108,261)
	264,052	KW @	(\$0.0875) /KW	(\$23,105)		264,052	KW @	(\$0.0993) /KW	(\$26,220)
	122,437,434	KWH @	(\$0.0000668) /KWH	(\$8,179)		122,437,434	KWH @	(\$0.0000744) /KWH	(\$9,109)
TOU : PRIMARY	538,861	MAX KW @	(\$0.53) /KW	(\$285,596)	TOU : PRIMARY	538,861	MAX KW @	(\$0.41) /KW	(\$220,933)
	538,861	MAX KW @	(\$0.0177) /KW	(\$9,538)		538,861	MAX KW @	(\$0.0199) /KW	(\$10,723)
	417,334	ON-PK KW @	(\$0.0703) /KW	(\$29,339)		417,334	ON-PK KW @	(\$0.0798) /KW	(\$33,303)
	74,351,641	ON-PK KWH @	(\$0.0000668) /KWH	(\$4,967)		74,351,641	ON-PK KWH @	(\$0.0000744) /KWH	(\$5,532)
	216,771,856	OFF-PK KWH @	(\$0.0000668) /KWH	(\$14,480)		216,771,856	OFF-PK KWH @	(\$0.0000744) /KWH	(\$16,128)
TOU : TRANS	463,354	MAX KW @	(\$0.67) /KW	(\$310,447)	TOU : TRANS	463,354	MAX KW @	(\$0.56) /KW	(\$259,478)
	463,354	MAX KW @	(\$0.0354) /KW	(\$16,403)		463,354	MAX KW @	(\$0.0398) /KW	(\$18,441)
	455,812	ON-PK KW @	(\$0.1406) /KW	(\$64,087)		455,812	ON-PK KW @	(\$0.1596) /KW	(\$72,748)
	65,997,510	ON-PK KWH @	(\$0.0001336) /KWH	(\$8,817)		65,997,510	ON-PK KWH @	(\$0.0001488) /KWH	(\$9,820)
	171,761,887	OFF-PK KWH @	(\$0.0001336) /KWH	(\$22,947)		171,761,887	OFF-PK KWH @	(\$0.0001488) /KWH	(\$25,558)
SUBTOTAL BASE REVENUE :				\$30,886,281	SUBTOTAL BASE REVENUE :				\$35,213,425

2012
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE LP</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>REVENUES</u>	<u>BASE CHARGE</u>		<u>REVENUES</u>		
STANDARD :	732	BILLS @	\$155.00 /BILL	\$113,460	STANDARD :	732	BILLS @	\$44.00 /BILL	\$32,208
TOU :	---	BILLS @	---	---	TOU :	---	BILLS @	---	---
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		
STANDARD :	241,685	KW @	\$8.75 /KW	\$2,114,744	STANDARD :	241,685	KW @	\$5.91 /KW	\$1,428,358
TOU : MAX DEMAND	---	KW @	---	---	TOU : MAX DEMAND	---	KW @	---	---
TOU : ON-PEAK	---	KW @	---	---	TOU : ON-PEAK	---	KW @	---	---
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		
STANDARD :	109,611,181	KWH @	\$0.00668 /KWH	\$732,203	STANDARD :	109,611,181	KWH @	\$0.01518 /KWH	\$1,663,898
TOU : ON-PEAK	---	KWH @	---	---	TOU : ON-PEAK	---	KWH @	---	---
TOU : OFF-PEAK	---	KWH @	---	---	TOU : OFF-PEAK	---	KWH @	---	---
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>				
STANDARD :	31,283	KVARS @	\$1.00 /KVAR	\$31,283	STANDARD :	---	KVARS @	---	---
TOU :	---	KVARS @	---	---	TOU :	---	KVARS @	---	---
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRIMARY	4,966	KW @	(\$0.53) /KW	(\$2,632)	STANDARD : PRIMARY	4,966	KW @	(\$0.29) /KW	(\$1,440)
	4,966	KW @	(\$0.0875) /KW	(\$435)		4,966	KW @	(\$0.0591) /KW	(\$293)
	2,103,792	KWH @	(\$0.0000668) /KWH	(\$141)		2,103,792	KWH @	(\$0.0001518) /KWH	(\$319)
SUBTOTAL BASE REVENUE :				<u>\$2,988,482</u>	SUBTOTAL BASE REVENUE :				<u>\$3,122,412</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
TRANSFERS FROM RATE SCHEDULE LPT				TRANSFERS TO RATE SCHEDULE LP				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	---	---	STANDARD :	216	\$48,600	
TOU :	216	BILLS @	\$155.00 /BILL	\$33,480	TOU :	---	---	
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>			
STANDARD :	---	KW @	---	---	STANDARD :	776,064	\$7,706,316	
TOU : MAX DEMAND	776,064	KW @	\$1.77 /KW	\$1,373,633	TOU : MAX DEMAND	---	---	
TOU : ON-PEAK	769,095	KW @	\$7.03 /KW	\$5,406,738	TOU : ON-PEAK	---	---	
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>			
STANDARD :	---	KWH @	---	---	STANDARD :	513,957,464	\$3,823,844	
TOU : ON-PEAK	114,494,008	KWH @	\$0.00668 /KWH	\$764,820	TOU : ON-PEAK	---	---	
TOU : OFF-PEAK	399,463,456	KWH @	\$0.00668 /KWH	\$2,668,416	TOU : OFF-PEAK	---	---	
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>			
STANDARD :	---	KVARs @	---	---	STANDARD :	26,345	\$26,345	
TOU :	26,345	KVARs @	\$1.00 /KVAR	\$26,345	TOU :	---	---	
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>			
STANDARD : PRI	---	KW @	---	---	641,859	KW @	(\$263,162)	
	---	KW @	---	---	641,859	KW @	(\$63,737)	
	---	KWH @	---	---	455,951,879	KWH @	(\$33,923)	
TOU : PRI	641,859	MAX KW @	(\$0.53) /KW	(\$340,185)				
	641,859	MAX KW @	(\$0.0177) /KW	(\$11,361)				
	616,099	ON-PK KW @	(\$0.0703) /KW	(\$43,312)				
	118,959,711	ON-PK KWH @	(\$0.0000668) /KWH	(\$7,947)				
	336,992,168	OFF-PK KWH @	(\$0.0000668) /KWH	(\$22,511)				
SUBTOTAL BASE REVENUE :				\$9,848,116	SUBTOTAL BASE REVENUE :			\$11,244,283

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>		
STANDARD :	---	BILLS @	---	---	STANDARD :	108	BILLS @		
TOU :	108	BILLS @	\$155.00	\$16,740	TOU :	---	BILLS @		
			/BILL				\$44.00		
			/BILL				/BILL		
							\$4,752		

<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>				
STANDARD :	---	KW @	---	---	STANDARD :	29,917	KW @		
TOU : MAX DEMAND	29,917	KW @	\$1.77	\$52,953	TOU : MAX DEMAND	---	KW @		
TOU : ON-PEAK	29,493	KW @	\$7.03	\$207,336	TOU : ON-PEAK	---	KW @		
			/KW				\$5.91		
			/KW				/KW		
							\$176,809		

<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>				
STANDARD :	---	KWH @	---	---	STANDARD :	20,302,204	KWH @		
TOU : ON-PEAK	4,351,030	KWH @	\$0.00668	\$29,065	TOU : ON-PEAK	---	KWH @		
TOU : OFF-PEAK	15,951,174	KWH @	\$0.00668	\$106,554	TOU : OFF-PEAK	---	KWH @		
			/KWH				\$0.01518		
			/KWH				/KWH		
							\$308,187		

<u>REACTIVE CHARGE</u>		<u>KVAR IN BLOCK</u>			<u>REACTIVE CHARGE</u>				
STANDARD :	---	KVAR @	---	---	STANDARD :	---	KVAR @		
TOU :	3,268	KVAR @	\$1.00	\$3,268	TOU :	---	KVAR @		
			/KVAR				/KVAR		
			/KVAR				/KVAR		

SUBTOTAL BASE REVENUE :				\$415,916	SUBTOTAL BASE REVENUE :				\$489,748

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSDT</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>
STANDARD :	---	BILLS @	---	---	STANDARD :	---	BILLS @	---	---
TOU :		84	/BILL	\$13,020	TOU :		84	/BILL	\$3,696
			\$155.00					\$44.00	
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	---	KW @	---	---	STANDARD :	---	KW @	---	---
TOU : MAX DEMAND	14,052	KW @	\$1.77	\$24,872	TOU : MAX DEMAND	14,052	KW @	\$2.80	\$39,346
TOU : ON-PEAK	13,309	KW @	\$7.03	\$93,562	TOU : ON-PEAK	13,309	KW @	\$3.16	\$42,056
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	---	KWH @	---	---	STANDARD :	---	KWH @	---	---
TOU : ON-PEAK	1,789,647	KWH @	\$0.00668	\$11,955	TOU : ON-PEAK	1,789,647	KWH @	0.01518	\$27,167
TOU : OFF-PEAK	6,778,046	KWH @	\$0.00668	\$45,277	TOU : OFF-PEAK	6,778,046	KWH @	0.01518	\$102,891
<u>REACTIVE CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>REACTIVE CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	---	KVAR @	---	---	STANDARD :	---	KVAR @	---	---
TOU :	1,687	KVAR @	\$1.00	\$1,687	TOU :	---	KVAR @	---	---
SUBTOTAL BASE REVENUE :				<u>\$190,373</u>	SUBTOTAL BASE REVENUE :				<u>\$215,156</u>

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) (2) (3) (4) (5) (6) (7) (8)

SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$30,886,281
 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$2,988,482
 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$9,848,116
 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$415,916
 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$190,373

SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$35,213,425
 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$3,122,412
 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$11,244,283
 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$489,748
 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$215,156

BASE REVENUE: \$44,329,168

PROJECTED BASE REVENUE: \$50,285,024

\$ INCREASE: \$5,955,856
 % INCREASE: 13.44%

2012
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PRESENT REVENUE CALCULATION									
<u>SBS BASE CHARGE</u>	<u>NUMBER OF BILLS</u>			<u>CALCULATED REVENUES</u>	<u>SBS BASE CHARGE</u>	<u>NUMBER OF BILLS</u>			<u>CALCULATED REVENUES</u>
	24	BILLS @	\$248.20 /BILL	\$5,957		24	BILLS @	\$248.20 /BILL	\$5,957
	12	BILLS @	\$591.01 /BILL	\$7,092		12	BILLS @	\$591.01 /BILL	\$7,092
<u>SBS LOCAL FAC CHG</u>	<u>BILLING KW IN BLOCK</u>				<u>SBS LOCAL FAC CHG</u>	<u>BILLING KW IN BLOCK</u>			
	55,065	KW @	\$1.23 /KW	\$67,730		55,065	KW @	\$2.33 /KW	\$128,301
	659,079	KW @	\$0.51 /KW	\$336,130		659,079	KW @	\$0.80 /KW	\$527,263
<u>SBS RESERV CHG</u>	<u>BILLING KW IN BLOCK</u>				<u>SBS RESERV CHG</u>	<u>BILLING KW IN BLOCK</u>			
	55,065	KW @	\$0.99 /KW	\$54,514		55,065	KW @	\$0.94 /KW	\$51,761
	659,079	KW @	\$0.98 /KW	\$645,897		659,079	KW @	\$0.97 /KW	\$639,307
<u>SBS ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>				<u>SBS ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>			
ON-PEAK	900,000	KWH @	\$0.00311 /KWH	\$2,799	ON-PEAK	900,000	KWH @	\$0.01010 /KWH	\$9,090
OFF-PEAK	2,700,000	KWH @	\$0.00311 /KWH	\$8,397	OFF-PEAK	2,700,000	KWH @	\$0.01010 /KWH	\$27,270
ON-PEAK	10,625,000	KWH @	\$0.00300 /KWH	\$31,875	ON-PEAK	10,625,000	KWH @	\$0.00977 /KWH	\$103,806
OFF-PEAK	31,875,000	KWH @	\$0.00300 /KWH	\$95,625	OFF-PEAK	31,875,000	KWH @	\$0.00977 /KWH	\$311,419
<u>SBS VOLTAGE DISCOUNT - TRANSMISSION:</u>					<u>SBS VOLTAGE DISCOUNT - TRANSMISSION:</u>				
	55,065	LFC KW @	(\$0.48) /KW	= (\$26,431)		55,065	LFC KW @	(0.09) /KW	= (\$4,956)
	55,065	LFC KW @	(\$0.0246) /KW	= (\$1,355)		55,065	LFC KW @	(\$0.0466) /KW	= (\$2,566)
	55,065	RC KW @	(\$0.0198) /KW	= (\$1,090)		55,065	RC KW @	(\$0.0188) /KW	= (\$1,035)
	900,000	ON-PEAK @	(\$0.0000622) /KWH	= (\$56)		900,000	ON-PEAK @	(\$0.0002020) /KWH	= (\$182)
	2,700,000	OFF-PEAK @	(\$0.0000622) /KWH	= (\$168)		2,700,000	OFF-PEAK @	(\$0.0002020) /KWH	= (\$545)
	SUBTOTAL BASE REVENUE:			<u>\$1,226,916</u>		SUBTOTAL PROJECTED BASE REVENUE:			<u>\$1,801,982</u>
RTP	324	BILLS	1,029,816,000 KWH	<u>\$16,293,279</u>	RTP	324	BILLS	1,029,816,000 KWH	<u>\$18,349,929</u>
CIS	12	BILLS	39,000,000 KWH	<u>\$947,413</u>	CIS	12	BILLS	39,000,000 KWH	<u>\$947,413</u>
	BASE REVENUE:			<u><u>\$18,467,608</u></u>		PROJECTED BASE REVENUE:			<u><u>\$21,099,324</u></u>
									INCREASE: \$2,631,716
									PERCENTAGE INCREASE: 14.25%

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>PRESENT REVENUE CALCULATION</u>				<u>PROPOSED REVENUE CALCULATION</u>					
<u>BASE CHARGE (CHG)</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>	<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>		
STANDARD RS:	4,348,284	BILLS @	\$10.00 /BILL	\$43,482,840	STANDARD RS:	4,348,284	BILLS @ \$15.00 /BILL	\$65,224,260	
RSVP:	123,048	BILLS @	\$10.00 /BILL	\$1,230,480	RSVP:	123,048	BILLS @ \$15.00 /BILL	\$1,845,720	
<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>		
STANDARD RS:	5,295,795,914	KWH @	\$0.03930 /KWH	\$208,124,779	STANDARD RS:	5,295,795,914	KWH @ \$0.04313 /KWH	\$228,407,678	
RSVP: LOW	49,808,557	KWH @	\$0.01785 /KWH	\$889,083	RSVP: LOW	49,808,557	KWH @ \$0.04313 /KWH	\$2,148,243	
RSVP: MEDIUM	129,218,865	KWH @	\$0.03021 /KWH	\$3,903,702	RSVP: MEDIUM	129,218,865	KWH @ \$0.04313 /KWH	\$5,573,210	
RSVP: HIGH	24,777,520	KWH @	\$0.07598 /KWH	\$1,882,596	RSVP: HIGH	24,777,520	KWH @ \$0.04313 /KWH	\$1,068,654	
RSVP: CRITICAL	244,860	KWH @	\$0.28500 /KWH	\$69,785	RSVP: CRITICAL	244,860	KWH @ \$0.04313 /KWH	\$10,561	
FLAT-RS	81,900	BILLS	103,826,652 KWH	<u>\$5,103,357</u>	FLAT-RS	81,900	BILLS 103,826,652 KWH	<u>\$5,103,357</u>	
PRESENT BASE REVENUE:				<u>\$264,686,622</u>	PROJECTED BASE REVENUE:				<u>\$309,381,683</u>
							TOTAL INCREASE:	\$44,695,061	
							% INCREASE:	16.89%	

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION					
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES		
STANDARD GS:	349,416	BILLS @	\$13.00 /BILL	\$4,542,408	STANDARD GS:	349,416	BILLS @	\$18.00 /BILL	\$6,289,488
ENERGY/DEMAND CHG	KWH IN BLOCK		CALCULATED REVENUES	ENERGY/DEMAND CHG	KWH IN BLOCK		CALCULATED REVENUES		
STANDARD GS:	295,298,875	KWH @	\$0.04637 /KWH	\$13,693,009	STANDARD GS:	295,298,875	KWH @	\$0.04884 /KWH	\$14,422,397
FLAT-GS	432	BILLS	503,246 KWH	<u>\$30,039</u>		432	BILLS	503,246 KWH	<u>\$30,039</u>
PRESENT BASE REVENUE :				<u>\$18,265,456</u>	PROJECTED BASE REVENUE :				<u>\$20,741,924</u>
								TOTAL INCREASE:	\$2,476,468
								% INCREASE:	13.56%

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
	PRESENT REVENUE CALCULATION - GSD, GSDT AND GSTOU				PROPOSED REVENUE CALCULATION - GSD, GSDT AND GSTOU					
	BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	166,844	BILLS @	\$35.00 /BILL	\$5,839,540	STANDARD :	166,844	BILLS @	\$44.00 /BILL	\$7,341,136	
TOU :	1,260	BILLS @	\$35.00 /BILL	\$44,100	TOU :	1,260	BILLS @	\$44.00 /BILL	\$55,440	
GSTOU:	7,092	BILLS @	\$35.00 /BILL	\$248,220	GSTOU:	7,092	BILLS @	\$44.00 /BILL	\$312,048	
	DEMAND CHARGE		BILLING KW IN BLOCK		CALCULATED REVENUES	DEMAND CHARGE		BILLING KW IN BLOCK		CALCULATED REVENUES
STANDARD :	8,007,959	KW @	\$5.42 /KW	\$43,403,138	STANDARD :	8,007,959	KW @	\$5.95 /KW	\$47,647,356	
TOU : MAX DEMAND	107,392	KW @	\$2.58 /KW	\$277,071	TOU : MAX DEMAND	107,392	KW @	\$2.82 /KW	\$302,845	
TOU : ON-PEAK	90,952	KW @	\$2.91 /KW	\$264,670	TOU : ON-PEAK	90,952	KW @	\$3.18 /KW	\$289,227	
	ENERGY CHARGE		KWH IN BLOCK		CALCULATED REVENUES	ENERGY CHARGE		KWH IN BLOCK		CALCULATED REVENUES
STANDARD :	2,564,515,980	KWH @	\$0.01396 /KWH	\$35,800,643	STANDARD :	2,564,515,980	KWH @	\$0.01525 /KWH	\$39,108,869	
TOU : ON-PEAK	7,080,022	KWH @	\$0.01396 /KWH	\$98,837	TOU : ON-PEAK	7,080,022	KWH @	\$0.01525 /KWH	\$107,970	
TOU : OFF-PEAK	17,626,857	KWH @	\$0.01396 /KWH	\$246,071	TOU : OFF-PEAK	17,626,857	KWH @	\$0.01525 /KWH	\$268,810	
GSTOU : SUM ON-PK	1,922,841	KWH @	\$0.16088 /KWH	\$309,347	GSTOU : SUM ON-PK	1,922,841	KWH @	\$0.16391 /KWH	\$315,173	
GSTOU : SUM INTER	1,829,227	KWH @	\$0.05785 /KWH	\$105,821	GSTOU : SUM INTER	1,829,227	KWH @	\$0.06119 /KWH	\$111,930	
GSTOU : SUM OFF-PK	8,388,770	KWH @	\$0.02201 /KWH	\$184,637	GSTOU : SUM OFF-PK	8,388,770	KWH @	\$0.02545 /KWH	\$213,494	
GSTOU : WINTER	18,363,780	KWH @	\$0.03221 /KWH	\$591,497	GSTOU : WINTER	18,363,780	KWH @	\$0.03562 /KWH	\$654,118	
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS					
STANDARD : PRIMARY					STANDARD : PRIMARY					
	32,673	KW @	(\$0.44) /KW	(\$14,376)		32,673	KW @	(\$0.29) /KW	(\$9,475)	
	32,673	KW @	(\$0.0542) /KW	(\$1,771)		32,673	KW @	(\$0.0595) /KW	(\$1,944)	
	12,261,116	KWH @	(\$0.0001396) /KWH	(\$1,712)		12,261,116	KWH @	(\$0.0001525) /KWH	(\$1,870)	
SUBTOTAL BASE REVENUE:				<u>\$87,395,733</u>	SUBTOTAL BASE REVENUE:				<u>\$96,715,127</u>	

2013
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE GSD</u>				<u>TRANSFERS TO RATE SCHEDULE GS</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>
STANDARD :	33,264	BILLS @	\$35.00 /BILL	\$1,164,240	STANDARD :	33,264	BILLS @	\$18.00 /BILL	\$598,752
TOU :	---	BILLS @	---	---	TOU :	---	BILLS @	---	---
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	360,390	KW @	\$5.42 /KW	\$1,953,314	STANDARD :	---	KW @	---	---
TOU : MAX DEMAND	---	KW @	---	---	TOU : MAX DEMAND	---	KW @	---	---
TOU : ON-PEAK	---	KW @	---	---	TOU : ON-PEAK	---	KW @	---	---
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHG</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>
STANDARD :	63,998,738	KWH @	\$0.01396 /KWH	\$893,422	STANDARD :	63,998,738	KWH @	\$0.04884 /KWH	\$3,125,698
TOU : ON-PEAK	---	KWH @	---	---	TOU : ON-PEAK	---	KWH @	---	---
TOU : OFF-PEAK	---	KWH @	---	---	TOU : OFF-PEAK	---	KWH @	---	---
SUBTOTAL BASE REVENUE :				<u>\$4,010,976</u>	SUBTOTAL BASE REVENUE :				<u>\$3,724,450</u>

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE GSD</u>				<u>TRANSFERS TO RATE SCHEDULE LP</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>REVENUES</u>	<u>BASE CHARGE</u>		<u>REVENUES</u>		
STANDARD :	115	BILLS @	\$35.00 /BILL	\$4,025	STANDARD :	115	BILLS @	\$225.00 /BILL	\$25,875
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	--- /BILL	---
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		
STANDARD :	33,789	KW @	\$5.42 /KW	\$183,136	STANDARD :	33,789	KW @	\$10.01 /KW	\$338,228
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	--- /KW	---
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	--- /KW	---
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		
STANDARD :	21,492,958	KWH @	\$0.01396 /KWH	\$300,042	STANDARD :	21,492,958	KWH @	\$0.00750 /KWH	\$161,197
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	--- /KWH	---
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	--- /KWH	---
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>				
STANDARD :	---	KVAR @	--- /KVAR	---	STANDARD :	---	KVAR @	--- /KVAR	---
TOU :	---	KVAR @	--- /KVAR	---	TOU :	---	KVAR @	--- /KVAR	---
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRIMARY	4,232	KW @	(\$0.44) /KW	(\$1,862)	STANDARD : PRIMARY	4,232	KW @	(\$0.41) /KW	(\$1,735)
	4,232	KW @	(\$0.0542) /KW	(\$229)		4,232	KW @	(\$0.1001) /KW	(\$424)
	2,708,480	KWH @	(\$0.0001396) /KWH	(\$378)		2,708,480	KWH @	(\$0.0000750) /KWH	(\$203)
SUBTOTAL BASE REVENUE :				<u>\$484,734</u>	SUBTOTAL BASE REVENUE :				<u>\$522,938</u>

2013
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE GSDDT</u>				<u>TRANSFERS TO RATE SCHEDULE GS</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	---	---	STANDARD :	12	BILLS @	
TOU :	12	BILLS @	\$35.00	\$420	TOU :	---	BILLS @	
			/BILL			\$18.00	/BILL	
						---	/BILL	

							\$216	

<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KW @	---	---	STANDARD :	---	KW @	
TOU : MAX DEMAND	215	KW @	\$2.58	\$555	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	187	KW @	\$2.91	\$544	TOU : ON-PEAK	---	KW @	
			/KW			---	/KW	
						---	/KW	
						---	/KW	

<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY/DEMAND CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KWH @	---	---	STANDARD :	30,007	KWH @	
TOU : ON-PEAK	8,144	KWH @	\$0.01396	\$114	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	21,863	KWH @	\$0.01396	\$305	TOU : OFF-PEAK	---	KWH @	
			/KWH			\$0.04884	/KWH	
						---	/KWH	
						---	/KWH	

							\$1,466	

SUBTOTAL BASE REVENUE :				<u>\$1,938</u>	SUBTOTAL BASE REVENUE :			
					<u>\$1,682</u>			

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDDT AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE GSDDT</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	---	---	STANDARD :	24	BILLS @	
TOU :	24	BILLS @	\$35.00	\$840	TOU :	---	BILLS @	
			/BILL				\$44.00	
			/BILL				/BILL	
							\$1,056	

<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KW @	---	---	STANDARD :	5,065	KW @	
TOU : MAX DEMAND	5,065	KW @	\$2.58	\$13,068	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	4,994	KW @	\$2.91	\$14,533	TOU : ON-PEAK	---	KW @	
			/KW				\$5.95	
			/KW				/KW	
							\$30,137	

<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>ENERGY/DEMAND CHARGE</u>	<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KWH @	---	---	STANDARD :	1,700,668	KWH @	
TOU : ON-PEAK	464,945	KWH @	\$0.01396	\$6,491	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	1,235,723	KWH @	\$0.01396	\$17,251	TOU : OFF-PEAK	---	KWH @	
			/KWH				\$0.01525	
			/KWH				/KWH	
							\$25,935	

SUBTOTAL BASE REVENUE :				<u>\$52,183</u>	SUBTOTAL BASE REVENUE :			
					<u>\$57,128</u>			

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT AND GSTOU

(1) (2) (3) (4) (5) (6) (7) (8)

SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$87,395,733
 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$4,010,976
 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$484,734
 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$1,938
 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$52,183

BASE REVENUE: \$91,945,564

SUBTOTAL BASE REVENUE (PAGE 3 OF 15): \$96,715,127
 SUBTOTAL BASE REVENUE (PAGE 4 OF 15): \$3,724,450
 SUBTOTAL BASE REVENUE (PAGE 5 OF 15): \$522,938
 SUBTOTAL BASE REVENUE (PAGE 6 OF 15): \$1,682
 SUBTOTAL BASE REVENUE (PAGE 7 OF 15): \$57,128

PROJECTED BASE REVENUE: \$101,021,325

\$ INCREASE: \$9,075,761
 % INCREASE: 9.87%

2013
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>BASE CHARGE</u>				<u>BASE CHARGE</u>					
STANDARD :	1,800	BILLS @	\$155.00 /BILL	\$279,000	STANDARD :	1,800	BILLS @	\$225.00 /BILL	\$405,000
TOU :	900	BILLS @	\$155.00 /BILL	\$139,500	TOU :	900	BILLS @	\$225.00 /BILL	\$202,500
<u>DEMAND CHARGE</u>				<u>DEMAND CHARGE</u>					
STANDARD :	1,160,679	KW @	\$8.75 /KW	\$10,155,941	STANDARD :	1,160,679	KW @	\$10.01 /KW	\$11,618,397
TOU : MAX DEMAND	1,505,598	KW @	\$1.77 /KW	\$2,664,908	TOU : MAX DEMAND	1,505,598	KW @	\$2.00 /KW	\$3,011,196
TOU : ON-PEAK	1,472,546	KW @	\$7.03 /KW	\$10,351,998	TOU : ON-PEAK	1,472,546	KW @	\$8.04 /KW	\$11,839,270
<u>ENERGY CHARGE</u>				<u>ENERGY CHARGE</u>					
STANDARD :	497,822,968	KWH @	\$0.00668 /KWH	\$3,325,457	STANDARD :	497,822,968	KWH @	\$0.00750 /KWH	\$3,733,672
TOU : ON-PEAK	209,474,127	KWH @	\$0.00668 /KWH	\$1,399,287	TOU : ON-PEAK	209,474,127	KWH @	\$0.00750 /KWH	\$1,571,056
TOU : OFF-PEAK	499,008,053	KWH @	\$0.00668 /KWH	\$3,333,374	TOU : OFF-PEAK	499,008,053	KWH @	\$0.00750 /KWH	\$3,742,560
<u>REACTIVE CHARGE</u>				<u>REACTIVE CHARGE</u>					
STANDARD :	103,112	KVAR @	\$1.00 /KVAR	\$103,112	STANDARD :	103,112	KVAR @	\$1.00 /KVAR	\$103,112
TOU :	71,557	KVAR @	\$1.00 /KVAR	\$71,557	TOU :	71,557	KVAR @	\$1.00 /KVAR	\$71,557
<u>VOLTAGE DISCOUNTS</u>				<u>VOLTAGE DISCOUNTS</u>					
STANDARD : PRI	264,052	KW @	(\$0.53) /KW	(\$139,948)	STANDARD : PRI	264,052	KW @	(\$0.41) /KW	(\$108,261)
	264,052	KW @	(\$0.0875) /KW	(\$23,105)		264,052	KW @	(\$0.1001) /KW	(\$26,432)
	122,437,434	KWH @	(\$0.0000668) /KWH	(\$8,179)		122,437,434	KWH @	(\$0.0000750) /KWH	(\$9,183)
TOU : PRIMARY	538,861	MAX KW @	(\$0.53) /KW	(\$285,596)	TOU : PRIMARY	538,861	MAX KW @	(\$0.41) /KW	(\$220,933)
	538,861	MAX KW @	(\$0.0177) /KW	(\$9,538)		538,861	MAX KW @	(\$0.0200) /KW	(\$10,777)
	417,334	ON-PK KW @	(\$0.0703) /KW	(\$29,339)		417,334	ON-PK KW @	(\$0.0804) /KW	(\$33,554)
	74,351,641	ON-PK KWH @	(\$0.0000668) /KWH	(\$4,967)		74,351,641	ON-PK KWH @	(\$0.0000750) /KW	(\$5,576)
	216,771,856	OFF-PK KWH @	(\$0.0000668) /KWH	(\$14,480)		216,771,856	OFF-PK KWH @	(\$0.0000750) /KWH	(\$16,258)
TOU : TRANS	463,354	MAX KW @	(\$0.67) /KW	(\$310,447)	TOU : TRANS	463,354	MAX KW @	(\$0.56) /KW	(\$259,478)
	463,354	MAX KW @	(\$0.0354) /KW	(\$16,403)		463,354	MAX KW @	(\$0.0400) /KW	(\$18,534)
	455,812	ON-PK KW @	(\$0.1406) /KW	(\$64,087)		455,812	ON-PK KW @	(\$0.1608) /KW	(\$73,295)
	65,997,510	ON-PK KWH @	(\$0.0001336) /KWH	(\$8,817)		65,997,510	ON-PK KWH @	(\$0.0001500) /KWH	(\$9,900)
	171,761,887	OFF-PK KWH @	(\$0.0001336) /KWH	(\$22,947)		171,761,887	OFF-PK KWH @	(\$0.0001500) /KWH	(\$25,764)
SUBTOTAL BASE REVENUE :				\$30,886,281	SUBTOTAL BASE REVENUE :				\$35,480,375

2013
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
<u>TRANSFERS FROM RATE SCHEDULE LP</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>					
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>REVENUES</u>	<u>BASE CHARGE</u>		<u>REVENUES</u>		
STANDARD :	732	BILLS @	\$155.00 /BILL	\$113,460	STANDARD :	732	BILLS @	\$44.00 /BILL	\$32,208
TOU :	---	BILLS @	--- /BILL	---	TOU :	---	BILLS @	--- /BILL	---
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		
STANDARD :	241,685	KW @	\$8.75 /KW	\$2,114,744	STANDARD :	241,685	KW @	\$5.95 /KW	\$1,438,026
TOU : MAX DEMAND	---	KW @	--- /KW	---	TOU : MAX DEMAND	---	KW @	--- /KW	---
TOU : ON-PEAK	---	KW @	--- /KW	---	TOU : ON-PEAK	---	KW @	--- /KW	---
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		
STANDARD :	109,611,181	KWH @	\$0.00668 /KWH	\$732,203	STANDARD :	109,611,181	KWH @	\$0.01525 /KWH	\$1,671,571
TOU : ON-PEAK	---	KWH @	--- /KWH	---	TOU : ON-PEAK	---	KWH @	--- /KWH	---
TOU : OFF-PEAK	---	KWH @	--- /KWH	---	TOU : OFF-PEAK	---	KWH @	--- /KWH	---
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>				
STANDARD :	31,283	KVARs @	\$1.00 /KVAR	\$31,283	STANDARD :	---	KVARs @	--- /KVAR	---
TOU :	---	KVARs @	--- /KVAR	---	TOU :	---	KVARs @	--- /KVAR	---
<u>VOLTAGE DISCOUNTS</u>					<u>VOLTAGE DISCOUNTS</u>				
STANDARD : PRIMARY	4,966	KW @	(\$0.53) /KW	(\$2,632)	STANDARD : PRIMARY	4,966	KW @	(\$0.29) /KW	(\$1,440)
	4,966	KW @	(\$0.0875) /KW	(\$435)		4,966	KW @	(\$0.0595) /KW	(\$295)
	2,103,792	KWH @	(\$0.0000668) /KWH	(\$141)		2,103,792	KWH @	(\$0.0001525) /KWH	(\$321)
SUBTOTAL BASE REVENUE :				<u>\$2,988,482</u>	SUBTOTAL BASE REVENUE :				<u>\$3,139,749</u>

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE LP</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	---	---	STANDARD :	216	BILLS @	
TOU :	216	BILLS @	\$155.00	\$33,480	TOU :	---	BILLS @	
			/BILL				\$225.00	
			/BILL				/BILL	
							\$48,600	

<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>DEMAND CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KW @	---	---	STANDARD :	776,064	KW @	
TOU : MAX DEMAND	776,064	KW @	\$1.77	\$1,373,633	TOU : MAX DEMAND	---	KW @	
TOU : ON-PEAK	769,095	KW @	\$7.03	\$5,406,738	TOU : ON-PEAK	---	KW @	
			/KW				\$10.01	
			/KW				/KW	
							\$7,768,401	

<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>CALCULATED REVENUES</u>	<u>ENERGY CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KWH @	---	---	STANDARD :	513,957,464	KWH @	
TOU : ON-PEAK	114,494,008	KWH @	\$0.00668	\$764,820	TOU : ON-PEAK	---	KWH @	
TOU : OFF-PEAK	399,463,456	KWH @	\$0.00668	\$2,668,416	TOU : OFF-PEAK	---	KWH @	
			/KWH				\$0.00750	
			/KWH				/KWH	
							\$3,854,681	

<u>REACTIVE CHARGE</u>		<u>KVARS @</u>		<u>CALCULATED REVENUES</u>	<u>REACTIVE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KVARS @	---	---	STANDARD :	26,345	KVARS @	
TOU :	26,345	KVARS @	\$1.00	\$26,345	TOU :	---	KVARS @	
			/KVAR				\$1.00	
			/KVAR				/KVAR	
							\$26,345	

<u>VOLTAGE DISCOUNTS</u>		<u>PRI</u>		<u>CALCULATED REVENUES</u>	<u>VOLTAGE DISCOUNTS</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	KW @	---	---	STANDARD :	641,859	KW @	
		KW @	---	---		641,859	KW @	
		KWH @	---	---		455,951,879	KWH @	
			/KWH				(\$0.41) /KW	
			/KWH				(\$0.1001) /KW	
							(\$0.0000750) /KWH	
TOU : PRI	641,859	MAX KW @	(\$0.53) /KW	(\$340,185)			(\$263,162)	
	641,859	MAX KW @	(\$0.0177) /KW	(\$11,361)			(\$64,250)	
	616,099	ON-PK KW @	(\$0.0703) /KW	(\$43,312)			(\$34,196)	
	118,959,711	ON-PK KWH @	(\$0.0000668) /KWH	(\$7,947)				
	336,992,168	OFF-PK KWH @	(\$0.0000668) /KWH	(\$22,511)				
SUBTOTAL BASE REVENUE :				\$9,848,116	SUBTOTAL BASE REVENUE :			
					\$11,336,419			

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSD</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	---	---	108	BILLS @	\$44.00 /BILL	
TOU :	108	BILLS @	\$155.00 /BILL	\$16,740	---	BILLS @	---	
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>		<u>DEMAND CHARGE</u>	<u>BILLING KW IN BLOCK</u>			
STANDARD :	---	KW @	---	---	29,917	KW @	\$5.95 /KW	
TOU : MAX DEMAND	29,917	KW @	\$1.77 /KW	\$52,953	---	KW @	---	
TOU : ON-PEAK	29,493	KW @	\$7.03 /KW	\$207,336	---	KW @	---	
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>		<u>ENERGY CHARGE</u>	<u>KWH IN BLOCK</u>			
STANDARD :	---	KWH @	---	---	20,302,204	KWH @	\$0.01525 /KWH	
TOU : ON-PEAK	4,351,030	KWH @	\$0.00668 /KWH	\$29,065	---	KWH @	---	
TOU : OFF-PEAK	15,951,174	KWH @	\$0.00668 /KWH	\$106,554	---	KWH @	---	
<u>REACTIVE CHARGE</u>		<u>KVAR IN BLOCK</u>		<u>REACTIVE CHARGE</u>	<u>KVAR IN BLOCK</u>			
STANDARD :	---	KVARS @	---	---	---	KVARS @	---	
TOU :	3,268	KVARS @	\$1.00 /KVAR	\$3,268	---	KVARS @	---	
SUBTOTAL BASE REVENUE :				\$415,916	SUBTOTAL BASE REVENUE :			
					\$492,367			

2013
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<u>TRANSFERS FROM RATE SCHEDULE LPT</u>				<u>TRANSFERS TO RATE SCHEDULE GSDT</u>				
<u>BASE CHARGE</u>		<u>NUMBER OF BILLS</u>		<u>CALCULATED REVENUES</u>	<u>BASE CHARGE</u>		<u>CALCULATED REVENUES</u>	
STANDARD :	---	BILLS @	--- /BILL	---	STANDARD :	---	---	
TOU :	84	BILLS @	\$155.00 /BILL	\$13,020	TOU :	84	\$3,696	
<u>DEMAND CHARGE</u>		<u>BILLING KW IN BLOCK</u>			<u>DEMAND CHARGE</u>			
STANDARD :	---	KW @	--- /KW	---	STANDARD :	---	---	
TOU : MAX DEMAND	14,052	KW @	\$1.77 /KW	\$24,872	TOU : MAX DEMAND	14,052	\$39,627	
TOU : ON-PEAK	13,309	KW @	\$7.03 /KW	\$93,562	TOU : ON-PEAK	13,309	\$42,323	
<u>ENERGY CHARGE</u>		<u>KWH IN BLOCK</u>			<u>ENERGY CHARGE</u>			
STANDARD :	---	KWH @	--- /KWH	---	STANDARD :	---	---	
TOU : ON-PEAK	1,789,647	KWH @	\$0.00668 /KWH	\$11,955	TOU : ON-PEAK	1,789,647	\$27,292	
TOU : OFF-PEAK	6,778,046	KWH @	\$0.00668 /KWH	\$45,277	TOU : OFF-PEAK	6,778,046	\$103,365	
<u>REACTIVE CHARGE</u>					<u>REACTIVE CHARGE</u>			
STANDARD :	---	KVARs @	--- /KVAR	---	STANDARD :	---	---	
TOU :	1,687	KVARs @	\$1.00 /KVAR	\$1,687	TOU :	---	---	
SUBTOTAL BASE REVENUE :				<u>\$190,373</u>	SUBTOTAL BASE REVENUE :			
					<u>\$216,303</u>			

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) (2) (3) (4) (5) (6) (7) (8)

SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$30,886,281
 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$2,988,482
 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$9,848,116
 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$415,916
 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$190,373

BASE REVENUE: \$44,329,168

SUBTOTAL BASE REVENUE (PAGE 9 OF 15): \$35,480,375
 SUBTOTAL BASE REVENUE (PAGE 10 OF 15): \$3,139,749
 SUBTOTAL BASE REVENUE (PAGE 11 OF 15): \$11,336,419
 SUBTOTAL BASE REVENUE (PAGE 12 OF 15): \$492,367
 SUBTOTAL BASE REVENUE (PAGE 13 OF 15): \$216,303

PROJECTED BASE REVENUE: \$50,665,213

\$ INCREASE: \$6,336,045
 % INCREASE: 14.29%

2013
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION				
SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	
	24 BILLS @	\$248.20 /BILL	\$5,957		24 BILLS @	\$248.20 /BILL	\$5,957	
	12 BILLS @	\$591.01 /BILL	\$7,092		12 BILLS @	\$591.01 /BILL	\$7,092	
SBS LOCAL FAC CHG	BILLING KW IN BLOCK			SBS LOCAL FAC CHG	BILLING KW IN BLOCK			
	55,065 KW @	\$1.23 /KW	\$67,730		55,065 KW @	\$2.35 /KW	\$129,403	
	659,079 KW @	\$0.51 /KW	\$336,130		659,079 KW @	\$0.81 /KW	\$533,854	
SBS RESERV CHG	BILLING KW IN BLOCK			SBS RESERV CHG	BILLING KW IN BLOCK			
	55,065 KW @	\$0.99 /KW	\$54,514		55,065 KW @	\$0.95 /KW	\$52,312	
	659,079 KW @	\$0.98 /KW	\$645,897		659,079 KW @	\$0.98 /KW	\$645,897	
SBS ENERGY CHARGE	KWH IN BLOCK			SBS ENERGY CHARGE	KWH IN BLOCK			
ON-PEAK	900,000 KWH @	\$0.00311 /KWH	\$2,799	ON-PEAK	900,000 KWH @	\$0.01055 /KWH	\$9,495	
OFF-PEAK	2,700,000 KWH @	\$0.00311 /KWH	\$8,397	OFF-PEAK	2,700,000 KWH @	\$0.01055 /KWH	\$28,485	
ON-PEAK	10,625,000 KWH @	\$0.00300 /KWH	\$31,875	ON-PEAK	10,625,000 KWH @	\$0.01022 /KWH	\$108,588	
OFF-PEAK	31,875,000 KWH @	\$0.00300 /KWH	\$95,625	OFF-PEAK	31,875,000 KWH @	\$0.01022 /KWH	\$325,763	
SBS VOLTAGE DISCOUNT - TRANSMISSION:				SBS VOLTAGE DISCOUNT - TRANSMISSION:				
	55,065 LFC KW @	(\$0.48) /KW	= (\$26,431)		55,065 LFC KW @	(0.09) /KW	= (\$4,956)	
	55,065 LFC KW @	(\$0.0246) /KW	= (\$1,355)		55,065 LFC KW @	(\$0.0470) /KW	= (\$2,588)	
	55,065 RC KW @	(\$0.0198) /KW	= (\$1,090)		55,065 RC KW @	(\$0.0190) /KW	= (\$1,046)	
	900,000 ON-PEAK @	(\$0.0000622) /KWH	= (\$56)		900,000 ON-PEAK @	(\$0.0002110) /KWH	= (\$190)	
	2,700,000 OFF-PEAK @	(\$0.0000622) /KWH	= (\$168)		2,700,000 OFF-PEAK @	(\$0.0002110) /KWH	= (\$570)	
SUBTOTAL BASE REVENUE:			<u>\$1,226,916</u>	SUBTOTAL PROJECTED BASE REVENUE:			<u>\$1,837,496</u>	
RTP	324 BILLS	1,029,816,000 KWH	<u>\$16,293,279</u>	RTP	324 BILLS	1,029,816,000 KWH	<u>\$18,478,969</u>	
CIS	12 BILLS	39,000,000 KWH	<u>\$947,413</u>	CIS	12 BILLS	39,000,000 KWH	<u>\$947,413</u>	
BASE REVENUE:			<u>\$18,467,608</u>	PROJECTED BASE REVENUE:			<u>\$21,263,878</u>	
							INCREASE:	\$2,796,270
							PERCENTAGE INCREASE:	15.14%

TRANSFORMER DISCOUNTS AND UNIT COSTS

A	B	C	D
Rate Schedule and Voltage Level	Contract Level	Gulf's Current Discount (\$/KW/MO)	Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	N/A	(\$0.44)	(\$0.29)
LP/LPT - Primary	N/A	(\$0.53)	(\$0.41)
LP/LPT - Transmission	N/A	(\$0.67)	(\$0.56)
PX/PXT - Transmission	N/A	(\$0.18)	no data (billing units = 0); use (\$0.18)
SBS - Primary	1 - 499 KW	(\$0.27)	(\$0.07)
SBS - Primary	500 - 7,499 KW	(\$0.41)	(\$0.07)
SBS - Transmission	500 - 7,499 KW	(\$0.48)	(\$0.09)
SBS - Transmission	7,500 KW - above	(\$0.07)	no data (billing units = 0); use (\$0.07)

*Prepared using methodology specified in Staff Interrogatory numbers 209 and 210.

2012
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE	(4) UNIT COST
RESIDENTIAL	\$10.00	\$15.00	\$19.50
GS	\$13.00	\$18.00	\$30.57
GSD/GSDT	\$35.00	\$44.00	\$44.04
LP/LPT	\$155.00	\$225.00	\$295.83
PX/PXT	\$566.38	\$646.84	No Data: Billing Units = 0

2013
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE	(4) UNIT COST
RESIDENTIAL	\$10.00	\$15.00	\$19.62
GS	\$13.00	\$18.00	\$30.72
GSD/GSDT	\$35.00	\$44.00	\$44.17
LP/LPT	\$155.00	\$225.00	\$296.35
PX/PXT	\$566.38	\$646.84	No Data: Billing Units = 0

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates				
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue
HIGH PRESSURE SODIUM VAPOR (OS-I/II)									
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.42	\$1.30	\$0.56	\$4.28	\$13,302.24
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.07	\$1.18	\$0.79	\$4.04	\$2,439,659.04
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$2.84	\$1.39	\$0.79	\$5.02	\$662.64
8800 LUMEN	Acorn	33,120	41	1,357,920	\$10.32	\$3.48	\$0.79	\$14.59	\$483,220.80
8800 LUMEN	Colonial	30,144	41	1,235,904	\$2.78	\$1.37	\$0.79	\$4.94	\$148,911.36
8800 LUMEN	English Coach	876	41	35,916	\$11.27	\$3.74	\$0.79	\$15.80	\$13,840.80
8800 LUMEN	Destin Single	12	41	492	\$19.38	\$6.01	\$0.79	\$26.18	\$314.16
5400 LUMEN	Cobrahead	6,132	29	177,828	\$3.40	\$1.57	\$0.56	\$5.53	\$33,909.96
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$2.84	\$1.39	\$0.79	\$5.02	\$1,855,512.48
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$3.91	\$1.70	\$1.54	\$7.15	\$270,784.80
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$3.80	\$1.68	\$1.92	\$7.40	\$171,561.60
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.00	\$1.73	\$3.15	\$8.88	\$269,809.92
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.14	\$1.47	\$0.79	\$5.40	\$39,852.00
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$3.85	\$1.69	\$1.92	\$7.46	\$29,720.64
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.02	\$1.73	\$3.15	\$8.90	\$8,757.60
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$8.82	\$3.08	\$1.92	\$13.82	\$8,734.24
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$8.83	\$3.08	\$1.92	\$13.83	\$51,945.48
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$9.38	\$3.23	\$3.10	\$15.71	\$8,106.36
25000 LUMEN	Small ORL	444	100	44,400	\$8.69	\$3.04	\$1.92	\$13.65	\$6,060.60
46000 LUMEN	Small ORL	972	164	159,408	\$9.10	\$3.15	\$3.15	\$15.40	\$14,968.80
20000 LUMEN	Large ORL	3,432	80	274,560	\$14.71	\$4.71	\$1.54	\$20.96	\$71,934.72
46000 LUMEN	Large ORL	432	164	70,848	\$16.57	\$5.23	\$3.15	\$24.95	\$10,778.40
46000 LUMEN	Shoebox	1,284	164	210,576	\$7.60	\$2.73	\$3.15	\$13.48	\$17,308.32
16000 LUMEN	Directional	132	68	8,976	\$4.27	\$1.78	\$1.31	\$7.36	\$971.52
20000 LUMEN	Directional	2,904	80	232,320	\$6.17	\$2.34	\$1.54	\$10.05	\$29,185.20
46000 LUMEN	Directional	156,384	164	25,646,976	\$4.58	\$1.89	\$3.15	\$9.62	\$1,504,414.08
125000 LUMEN	Directional	732	379	277,428	\$7.27	\$2.79	\$7.29	\$17.35	\$12,700.20

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Proposed Rates			Total Monthly Charge	\$ Total Revenue	Percent Increase
					Facility Charge	Maintenance Charge	Energy Charge			
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>										
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.89	\$1.55	\$0.67	\$5.11	\$15,881.88	19.39%
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.47	\$1.41	\$0.94	\$4.82	\$2,910,682.32	19.31%
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.39	\$1.66	\$0.94	\$5.99	\$790.68	19.32%
8800 LUMEN	Acorn	33,120	41	1,357,920	\$12.30	\$4.15	\$0.94	\$17.39	\$575,956.80	19.19%
8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.31	\$1.63	\$0.94	\$5.88	\$177,246.72	19.03%
8800 LUMEN	English Coach	876	41	35,916	\$13.44	\$4.46	\$0.94	\$18.84	\$16,503.84	19.24%
8800 LUMEN	Destin Single	12	41	492	\$23.11	\$7.17	\$0.94	\$31.22	\$374.64	19.25%
5400 LUMEN	Cobrahead	6,132	29	177,828	\$4.05	\$1.87	\$0.67	\$6.59	\$40,409.88	19.17%
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$3.39	\$1.66	\$0.94	\$5.99	\$2,214,047.76	19.32%
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$4.66	\$2.03	\$1.84	\$8.53	\$323,048.16	19.30%
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$4.53	\$2.00	\$2.29	\$8.82	\$204,482.88	19.19%
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.77	\$2.06	\$3.76	\$10.59	\$321,766.56	19.26%
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.74	\$1.75	\$0.94	\$6.43	\$47,453.40	19.07%
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$4.59	\$2.02	\$2.29	\$8.90	\$35,457.60	19.30%
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.79	\$2.06	\$3.76	\$10.61	\$10,440.24	19.21%
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$10.52	\$3.67	\$2.29	\$16.48	\$10,415.36	19.25%
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$10.53	\$3.67	\$2.29	\$16.49	\$61,936.44	19.23%
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$11.18	\$3.85	\$3.70	\$18.73	\$9,664.68	19.22%
25000 LUMEN	Small ORL	444	100	44,400	\$10.36	\$3.62	\$2.29	\$16.27	\$7,223.88	19.19%
46000 LUMEN	Small ORL	972	164	159,408	\$10.85	\$3.76	\$3.76	\$18.37	\$17,855.64	19.29%
20000 LUMEN	Large ORL	3,432	80	274,560	\$17.54	\$5.62	\$1.84	\$25.00	\$85,800.00	19.27%
46000 LUMEN	Large ORL	432	164	70,848	\$19.76	\$6.24	\$3.76	\$29.76	\$12,856.32	19.28%
46000 LUMEN	Shoebox	1,284	164	210,576	\$9.06	\$3.26	\$3.76	\$16.08	\$20,646.72	19.29%
16000 LUMEN	Directional	132	68	8,976	\$5.09	\$2.12	\$1.56	\$8.77	\$1,157.64	19.16%
20000 LUMEN	Directional	2,904	80	232,320	\$7.36	\$2.79	\$1.84	\$11.99	\$34,818.96	19.30%
46000 LUMEN	Directional	156,384	164	25,646,976	\$5.46	\$2.25	\$3.76	\$11.47	\$1,793,724.48	19.23%
125000 LUMEN	Directional	732	379	277,428	\$8.67	\$3.33	\$8.69	\$20.69	\$15,145.08	19.25%

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates				
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>									
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.18	\$0.79	\$1.97	\$4,751.64
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$3.48	\$0.79	\$4.27	\$40,223.40
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.37	\$0.79	\$2.16	\$13,219.20
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$3.74	\$0.79	\$4.53	\$1,793.88
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.39	\$0.79	\$2.18	\$43,530.24
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$1.70	\$1.54	\$3.24	\$10,031.04
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$1.68	\$1.92	\$3.60	\$16,934.40
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$1.73	\$3.15	\$4.88	\$30,216.96
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.47	\$0.79	\$2.26	\$1,654.32
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$1.69	\$1.92	\$3.61	\$6,757.92
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$1.73	\$3.15	\$4.88	\$1,932.48
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.08	\$1.92	\$5.00	\$8,520.00
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.08	\$1.92	\$5.00	\$2,460.00
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.04	\$1.92	\$4.96	\$952.32
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.15	\$3.15	\$6.30	\$1,738.80
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$2.73	\$3.15	\$5.88	\$2,257.92
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$1.89	\$3.15	\$5.04	\$4,959.36
<u>METAL HALIDE (OS-I/II)</u>									
12000 LUMEN	Acorn	852	72	61,344	10.42	\$4.38	\$1.38	\$16.18	\$13,785.36
12000 LUMEN	Colonial	1,644	72	118,368	2.88	\$2.29	\$1.38	\$6.55	\$10,768.20
12000 LUMEN	Destin Single	540	72	38,880	19.48	\$6.92	\$1.38	\$27.78	\$15,001.20
24000 LUMEN	Destin Double	60	144	8,640	38.84	\$12.94	\$2.77	\$54.55	\$3,273.00
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$4.68	\$2.03	\$3.13	\$9.84	\$405,250.56
32000 LUMEN	Parking Lot	4,272	163	696,336	\$8.65	\$3.14	\$3.13	\$14.92	\$63,738.24
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$6.72	\$4.02	\$7.27	\$18.01	\$500,533.92
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$14.93	\$5.57	\$7.27	\$27.77	\$71,979.84

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
					Proposed Rates					
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>										
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.41	\$0.94	\$2.35	\$5,668.20	19.29%
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$4.15	\$0.94	\$5.09	\$47,947.80	19.20%
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.63	\$0.94	\$2.57	\$15,728.40	18.98%
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.46	\$0.94	\$5.40	\$2,138.40	19.21%
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.66	\$0.94	\$2.60	\$51,916.80	19.27%
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$2.03	\$1.84	\$3.87	\$11,981.52	19.44%
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$2.00	\$2.29	\$4.29	\$20,180.16	19.17%
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$2.06	\$3.76	\$5.82	\$36,037.44	19.26%
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.75	\$0.94	\$2.69	\$1,969.08	19.03%
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$2.02	\$2.29	\$4.31	\$8,068.32	19.39%
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$2.06	\$3.76	\$5.82	\$2,304.72	19.26%
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.67	\$2.29	\$5.96	\$10,155.84	19.20%
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.67	\$2.29	\$5.96	\$2,932.32	19.20%
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.62	\$2.29	\$5.91	\$1,134.72	19.15%
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.76	\$3.76	\$7.52	\$2,075.52	19.37%
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$3.26	\$3.76	\$7.02	\$2,695.68	19.39%
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.25	\$3.76	\$6.01	\$5,913.84	19.25%
<u>METAL HALIDE (OS-I/II)</u>										
12000 LUMEN	Acorn	852	72	61,344	\$12.42	\$5.22	\$1.65	\$19.29	\$16,435.08	19.22%
12000 LUMEN	Colonial	1,644	72	118,368	\$3.43	\$2.73	\$1.65	\$7.81	\$12,839.64	19.24%
12000 LUMEN	Destin Single	540	72	38,880	\$23.23	\$8.25	\$1.65	\$33.13	\$17,890.20	19.26%
24000 LUMEN	Destin Double	60	144	8,640	\$46.31	\$15.43	\$3.30	\$65.04	\$3,902.40	19.23%
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$5.58	\$2.42	\$3.73	\$11.73	\$483,088.32	19.21%
32000 LUMEN	Parking Lot	4,272	163	696,336	\$10.31	\$3.74	\$3.73	\$17.78	\$75,956.16	19.17%
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$8.01	\$4.79	\$8.67	\$21.47	\$596,694.24	19.21%
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$17.80	\$6.64	\$8.67	\$33.11	\$85,821.12	19.23%

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates			Total Monthly Charge	\$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge		
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>									
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$4.38	\$1.38	\$5.76	\$4,700.16
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.29	\$1.38	\$3.67	\$264.24
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$6.92	\$1.38	\$8.30	\$3,386.40
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$12.94	\$2.77	\$15.71	\$942.60
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.03	\$3.13	\$5.16	\$990.72
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.14	\$3.13	\$6.27	\$2,332.44
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.02	\$7.27	\$11.29	\$2,574.12
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$5.57	\$7.27	\$12.84	\$1,848.96
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>									
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$12.78	\$2.17	\$14.95	\$1,794.00
<u>METAL HALIDE PULSE START (OS-I/II)</u>									
13000 LUMEN	Acorn PS	828	65	53,820	\$11.82	\$4.26	\$1.25	\$17.33	\$14,349.24
13000 LUMEN	Colonial PS	588	65	38,220	\$3.69	\$2.00	\$1.25	\$6.94	\$4,080.72
33000 LUMEN	Small Flood PS	3984	137	545,808	\$5.25	\$2.58	\$2.63	\$10.46	\$41,672.64
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>									
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$4.26	\$1.25	\$5.51	\$66.12
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$2.58	\$2.63	\$5.21	\$1,000.32
<u>LED (OS-I/II)</u>									
4440 LUMEN	LED Street Light	336	25	8,400	\$10.77	\$3.69	\$0.48	\$14.94	\$5,019.84
7200 LUMEN	E132 A3	108	45	4,860	\$21.54	\$6.30	\$0.87	\$28.71	\$3,100.68
<u>LED (OS-I/II) - PAID UP FRONT</u>									
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$6.18	\$0.48	\$6.66	\$1,598.40
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$6.18	\$0.48	\$6.66	\$2,317.68

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	Proposed Rates					(15)	(16)
					(11)	(12)	(13)	(14)	(15)		
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase	
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$5.22	\$1.65	\$6.87	\$5,605.92	19.27%	
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.73	\$1.65	\$4.38	\$315.36	19.35%	
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.25	\$1.65	\$9.90	\$4,039.20	19.28%	
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$15.43	\$3.30	\$18.73	\$1,123.80	19.22%	
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.42	\$3.73	\$6.15	\$1,180.80	19.19%	
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.74	\$3.73	\$7.47	\$2,778.84	19.14%	
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.79	\$8.67	\$13.46	\$3,068.88	19.22%	
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$6.64	\$8.67	\$15.31	\$2,204.64	19.24%	
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$15.24	\$2.59	\$17.83	\$2,139.60	19.26%	
<u>METAL HALIDE PULSE START (OS-I/II)</u>											
13000 LUMEN	Acorn PS	828	65	53,820	\$14.09	\$5.08	\$1.49	\$20.66	\$17,106.48	19.22%	
13000 LUMEN	Colonial PS	588	65	38,220	\$4.40	\$2.38	\$1.49	\$8.27	\$4,862.76	19.16%	
33000 LUMEN	Small Flood PS	3984	137	545,808	\$6.26	\$3.08	\$3.14	\$12.48	\$49,720.32	19.31%	
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>											
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$5.08	\$1.49	\$6.57	\$78.84	19.24%	
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$3.08	\$3.14	\$6.22	\$1,194.24	19.39%	
<u>LED (OS-I/II)</u>											
4440 LUMEN	LED Street Light	336	25	8,400	\$12.84	\$4.40	\$0.57	\$17.81	\$5,984.16	19.21%	
7200 LUMEN	E132 A3	108	45	4,860	\$25.68	\$7.51	\$1.04	\$34.23	\$3,696.84	19.23%	
<u>LED (OS-I/II) - PAID UP FRONT</u>											
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$7.37	\$0.57	\$7.94	\$1,905.60	19.22%	
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$7.37	\$0.57	\$7.94	\$2,763.12	19.22%	

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates				
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue
<u>MERCURY VAPOR (OS-I/II)</u>									
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$1.68	\$1.04	\$1.29	\$4.01	\$90,225.00
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.11	\$1.46	\$0.75	\$5.32	\$16,917.60
7000 LUMEN	Cobrahead	2,892	67	193,764	\$2.83	\$1.36	\$1.29	\$5.48	\$15,848.16
9400 LUMEN	Cobrahead	144	95	13,680	\$3.71	\$1.66	\$1.83	\$7.20	\$1,036.80
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.05	\$1.73	\$2.92	\$8.70	\$13,780.80
48000 LUMEN	Cobrahead	12	372	4,464	\$8.14	\$3.00	\$7.15	\$18.29	\$219.48
17000 LUMEN	Directional	192	163	31,296	\$6.10	\$2.31	\$3.13	\$11.54	\$2,215.68
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.01923	N/A	\$129,761.19
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>									
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.53	\$0.79	\$1.32	\$1,473.12
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.54	\$3.15	\$3.69	\$1,107.00
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.53	N/A	\$0.53	\$120.84
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$220.32
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.55	N/A	\$0.55	\$132.00
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$64.80
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>									
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.65	\$3.13	\$3.78	\$90.72
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$234.00
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>									
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.79	\$0.79	\$303.36
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.54	\$1.54	\$73.92
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$1.92	\$1.92	\$8,133.12
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.15	\$3.15	\$37.80

2012
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	Proposed Rates					(15)	(16)
					(11)	(12)	(13)	(14)	(15)		
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase	
<u>MERCURY VAPOR (OS-I/II)</u>											
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$2.00	\$1.24	\$1.54	\$4.78	\$107,550.00	19.20%	
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.71	\$1.74	\$0.89	\$6.34	\$20,161.20	19.17%	
7000 LUMEN	Cobrahead	2,892	67	193,764	\$3.37	\$1.62	\$1.54	\$6.53	\$18,884.76	19.16%	
9400 LUMEN	Cobrahead	144	95	13,680	\$4.42	\$1.98	\$2.18	\$8.58	\$1,235.52	19.17%	
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.83	\$2.06	\$3.48	\$10.37	\$16,426.08	19.20%	
48000 LUMEN	Cobrahead	12	372	4,464	\$9.71	\$3.58	\$8.53	\$21.82	\$261.84	19.30%	
17000 LUMEN	Directional	192	163	31,296	\$7.27	\$2.75	\$3.73	\$13.75	\$2,640.00	19.15%	
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.02293	N/A	\$154,728.25	19.24%	
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>											
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.63	\$0.94	\$1.57	\$1,752.12	18.94%	
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.64	\$3.76	\$4.40	\$1,320.00	19.24%	
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.63	N/A	\$0.63	\$143.64	18.87%	
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.64	N/A	\$0.64	\$261.12	18.52%	
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.66	N/A	\$0.66	\$158.40	20.00%	
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.64	N/A	\$0.64	\$76.80	18.52%	
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>											
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.78	\$3.73	\$4.51	\$108.24	19.31%	
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.78	N/A	\$0.78	\$280.80	20.00%	
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>											
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.94	\$0.94	\$360.96	18.99%	
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.84	\$1.84	\$88.32	19.48%	
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.29	\$2.29	\$9,700.44	19.27%	
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.76	\$3.76	\$45.12	19.37%	

2012
PROOF OF REVENUE - RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(6)-(9) Present Rates					(10) \$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge		
ADDITIONAL FACILITIES										
13 Ft. Decorative Concrete Pole		33,720	N/A	N/A	N/A	N/A	N/A	\$12.20		\$411,384.00
17 Ft. Decorative Base Aluminum Pole		132	N/A	N/A	N/A	N/A	N/A	\$12.79		\$1,688.28
20 Ft. Fiberglass Pole		26,424	N/A	N/A	N/A	N/A	N/A	\$4.53		\$119,700.72
30 Ft. Wood Pole		30,672	N/A	N/A	N/A	N/A	N/A	\$2.93		\$89,868.96
30 Ft. Concrete Pole		62,352	N/A	N/A	N/A	N/A	N/A	\$6.15		\$383,464.80
30 Ft. Fiberglass Pole w/Pedestal		684	N/A	N/A	N/A	N/A	N/A	\$29.08		\$19,890.72
35 Ft. Concrete Pole		1,500	N/A	N/A	N/A	N/A	N/A	\$8.94		\$13,410.00
35 Ft. Tenon Top Concrete Pole		1,668	N/A	N/A	N/A	N/A	N/A	\$12.35		\$20,599.80
35 Ft. Wood Pole		63,768	N/A	N/A	N/A	N/A	N/A	\$4.27		\$272,289.36
40 Ft. Wood Pole		1,128	N/A	N/A	N/A	N/A	N/A	\$5.24		\$5,910.72
45 Ft. Concrete Pole (Tenon Top)		1,968	N/A	N/A	N/A	N/A	N/A	\$16.22		\$31,920.96
Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	\$1.69		\$1,358.76
Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	\$1.88		\$248.16
Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	\$3.14		\$1,997.04
Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	\$17.58		\$1,265.76
Miscellaneous Additional Facilities		\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A		\$659,714.84
SUBTOTAL OS-I/II COMBINED KWH AND REVENUE				-						\$2,034,712.88
SUBTOTAL OS-I/II PAGE 1 OF 10					81,457,964					\$7,516,927.96
SUBTOTAL OS-I/II PAGE 3 OF 10					23,216,808					\$1,276,264.20
SUBTOTAL OS-I/II PAGE 5 OF 10					1,040,952					\$92,039.28
SUBTOTAL OS-I/II PAGE 7 OF 10					9,407,364					\$281,995.71
TOTAL OS-I/II KWH AND REVENUE					<u>115,123,088</u>					<u>\$11,201,940.03</u>
TOTAL OS-III KWH AND REVENUE					<u>43,335,678</u>	N/A	N/A	\$0.03624		<u>\$1,570,484.97</u>

2012
PROOF OF REVENUE - RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(11) Facility Charge	(12) Maintenance Charge	Proposed Rates			(15) \$ Total Revenue	(16) Percent Increase
							(13) Energy Charge	(14) Total Monthly Charge	(15) \$ Total Revenue		
ADDITIONAL FACILITIES											
13 Ft. Decorative Concrete Pole		33,720	N/A	N/A	N/A	N/A	N/A	\$15.64	\$527,380.80	28.20%	
17 Ft. Decorative Base Aluminum Pole		132	N/A	N/A	N/A	N/A	N/A	\$16.42	\$2,167.44	28.38%	
20 Ft. Fiberglass Pole		26,424	N/A	N/A	N/A	N/A	N/A	\$5.81	\$153,523.44	28.26%	
30 Ft. Wood Pole		30,672	N/A	N/A	N/A	N/A	N/A	\$3.76	\$115,326.72	28.33%	
30 Ft. Concrete Pole		62,352	N/A	N/A	N/A	N/A	N/A	\$7.89	\$491,957.28	28.29%	
30 Ft. Fiberglass Pole w/Pedestal		684	N/A	N/A	N/A	N/A	N/A	\$37.32	\$25,526.88	28.34%	
35 Ft. Concrete Pole		1,500	N/A	N/A	N/A	N/A	N/A	\$11.49	\$17,235.00	28.52%	
35 Ft. Tenon Top Concrete Pole		1,668	N/A	N/A	N/A	N/A	N/A	\$15.88	\$26,487.84	28.58%	
35 Ft. Wood Pole		63,768	N/A	N/A	N/A	N/A	N/A	\$5.47	\$348,810.96	28.10%	
40 Ft. Wood Pole		1,128	N/A	N/A	N/A	N/A	N/A	\$6.75	\$7,614.00	28.82%	
45 Ft. Concrete Pole (Tenon Top)		1,968	N/A	N/A	N/A	N/A	N/A	\$20.83	\$40,993.44	28.42%	
Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	\$2.20	\$1,768.80	30.18%	
Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	\$2.43	\$320.76	29.26%	
Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	\$4.06	\$2,582.16	29.30%	
Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	\$22.55	\$1,623.60	28.27%	
Miscellaneous Additional Facilities		\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	\$659,714.84	0.00%	
SUBTOTAL OS-I/II COMBINED KWH AND REVENUE									\$2,423,033.96		
SUBTOTAL OS-I/II PAGE 2 OF 10				81,457,964					\$8,965,788.56		
SUBTOTAL OS-I/II PAGE 4 OF 10				23,216,808					\$1,521,475.92		
SUBTOTAL OS-I/II PAGE 6 OF 10				1,040,952					\$109,769.40		
SUBTOTAL OS-I/II PAGE 8 OF 10				9,407,364					\$336,183.61		
TOTAL OS-I/II KWH AND PROPOSED REVENUE				<u>115,123,088</u>					<u>\$13,356,251.45</u>	19.23%	
TOTAL OS-III KWH AND PROPOSED REVENUE				<u>43,335,678</u>	N/A	N/A	\$0.04321		<u>\$1,872,534.65</u>	19.23%	

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates			Total Monthly Charge	\$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge		
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>									
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.42	\$1.30	\$0.56	\$4.28	\$13,302.24
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.07	\$1.18	\$0.79	\$4.04	\$2,439,659.04
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$2.84	\$1.39	\$0.79	\$5.02	\$662.64
8800 LUMEN	Acorn	33,120	41	1,357,920	\$10.32	\$3.48	\$0.79	\$14.59	\$483,220.80
8800 LUMEN	Colonial	30,144	41	1,235,904	\$2.78	\$1.37	\$0.79	\$4.94	\$148,911.36
8800 LUMEN	English Coach	876	41	35,916	\$11.27	\$3.74	\$0.79	\$15.80	\$13,840.80
8800 LUMEN	Destin Single	12	41	492	\$19.38	\$6.01	\$0.79	\$26.18	\$314.16
5400 LUMEN	Cobrahead	6,132	29	177,828	\$3.40	\$1.57	\$0.56	\$5.53	\$33,909.96
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$2.84	\$1.39	\$0.79	\$5.02	\$1,855,512.48
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$3.91	\$1.70	\$1.54	\$7.15	\$270,784.80
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$3.80	\$1.68	\$1.92	\$7.40	\$171,561.60
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.00	\$1.73	\$3.15	\$8.88	\$269,809.92
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.14	\$1.47	\$0.79	\$5.40	\$39,852.00
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$3.85	\$1.69	\$1.92	\$7.46	\$29,720.64
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.02	\$1.73	\$3.15	\$8.90	\$8,757.60
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$8.82	\$3.08	\$1.92	\$13.82	\$8,734.24
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$8.83	\$3.08	\$1.92	\$13.83	\$51,945.48
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$9.38	\$3.23	\$3.10	\$15.71	\$8,106.36
25000 LUMEN	Small ORL	444	100	44,400	\$8.69	\$3.04	\$1.92	\$13.65	\$6,060.60
46000 LUMEN	Small ORL	972	164	159,408	\$9.10	\$3.15	\$3.15	\$15.40	\$14,968.80
20000 LUMEN	Large ORL	3,432	80	274,560	\$14.71	\$4.71	\$1.54	\$20.96	\$71,934.72
46000 LUMEN	Large ORL	432	164	70,848	\$16.57	\$5.23	\$3.15	\$24.95	\$10,778.40
46000 LUMEN	Shoebox	1,284	164	210,576	\$7.60	\$2.73	\$3.15	\$13.48	\$17,308.32
16000 LUMEN	Directional	132	68	8,976	\$4.27	\$1.78	\$1.31	\$7.36	\$971.52
20000 LUMEN	Directional	2,904	80	232,320	\$6.17	\$2.34	\$1.54	\$10.05	\$29,185.20
46000 LUMEN	Directional	156,384	164	25,646,976	\$4.58	\$1.89	\$3.15	\$9.62	\$1,504,414.08
125000 LUMEN	Directional	732	379	277,428	\$7.27	\$2.79	\$7.29	\$17.35	\$12,700.20

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	Proposed Rates						(16)
					(11)	(12)	(13)	(14)	(15)	(16)	
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase	
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>											
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.91	\$1.57	\$0.67	\$5.15	\$16,006.20	20.33%	
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.49	\$1.42	\$0.95	\$4.86	\$2,934,837.36	20.30%	
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.42	\$1.67	\$0.95	\$6.04	\$797.28	20.32%	
8800 LUMEN	Acorn	33,120	41	1,357,920	\$12.43	\$4.19	\$0.95	\$17.57	\$581,918.40	20.42%	
8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.35	\$1.65	\$0.95	\$5.95	\$179,356.80	20.45%	
8800 LUMEN	English Coach	876	41	35,916	\$13.57	\$4.50	\$0.95	\$19.02	\$16,661.52	20.38%	
8800 LUMEN	Destin Single	12	41	492	\$23.34	\$7.24	\$0.95	\$31.53	\$378.36	20.44%	
5400 LUMEN	Cobrahead	6,132	29	177,828	\$4.09	\$1.89	\$0.67	\$6.65	\$40,777.80	20.25%	
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$3.42	\$1.67	\$0.95	\$6.04	\$2,232,528.96	20.32%	
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$4.71	\$2.05	\$1.85	\$8.61	\$326,077.92	20.42%	
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$4.58	\$2.02	\$2.31	\$8.91	\$206,569.44	20.41%	
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.82	\$2.08	\$3.79	\$10.69	\$324,804.96	20.38%	
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.78	\$1.77	\$0.95	\$6.50	\$47,970.00	20.37%	
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$4.64	\$2.04	\$2.31	\$8.99	\$35,816.16	20.51%	
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.84	\$2.08	\$3.79	\$10.71	\$10,538.64	20.34%	
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$10.62	\$3.71	\$2.31	\$16.64	\$10,516.48	20.41%	
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$10.63	\$3.71	\$2.31	\$16.65	\$62,537.40	20.39%	
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$11.30	\$3.89	\$3.73	\$18.92	\$9,762.72	20.43%	
25000 LUMEN	Small ORL	444	100	44,400	\$10.47	\$3.66	\$2.31	\$16.44	\$7,299.36	20.44%	
46000 LUMEN	Small ORL	972	164	159,408	\$10.96	\$3.79	\$3.79	\$18.54	\$18,020.88	20.39%	
20000 LUMEN	Large ORL	3,432	80	274,560	\$17.72	\$5.67	\$1.85	\$25.24	\$86,623.68	20.42%	
46000 LUMEN	Large ORL	432	164	70,848	\$19.96	\$6.30	\$3.79	\$30.05	\$12,981.60	20.44%	
46000 LUMEN	Shoebox	1,284	164	210,576	\$9.15	\$3.29	\$3.79	\$16.23	\$20,839.32	20.40%	
16000 LUMEN	Directional	132	68	8,976	\$5.14	\$2.14	\$1.58	\$8.86	\$1,169.52	20.38%	
20000 LUMEN	Directional	2,904	80	232,320	\$7.43	\$2.82	\$1.85	\$12.10	\$35,138.40	20.40%	
46000 LUMEN	Directional	156,384	164	25,646,976	\$5.52	\$2.28	\$3.79	\$11.59	\$1,812,490.56	20.48%	
125000 LUMEN	Directional	732	379	277,428	\$8.76	\$3.36	\$8.78	\$20.90	\$15,298.80	20.46%	

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates					\$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>										
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.18	\$0.79	\$1.97	\$4,751.64	
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$3.48	\$0.79	\$4.27	\$40,223.40	
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.37	\$0.79	\$2.16	\$13,219.20	
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$3.74	\$0.79	\$4.53	\$1,793.88	
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.39	\$0.79	\$2.18	\$43,530.24	
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$1.70	\$1.54	\$3.24	\$10,031.04	
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$1.68	\$1.92	\$3.60	\$16,934.40	
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$1.73	\$3.15	\$4.88	\$30,216.96	
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.47	\$0.79	\$2.26	\$1,654.32	
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$1.69	\$1.92	\$3.61	\$6,757.92	
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$1.73	\$3.15	\$4.88	\$1,932.48	
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.08	\$1.92	\$5.00	\$8,520.00	
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.08	\$1.92	\$5.00	\$2,460.00	
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.04	\$1.92	\$4.96	\$952.32	
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.15	\$3.15	\$6.30	\$1,738.80	
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$2.73	\$3.15	\$5.88	\$2,257.92	
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$1.89	\$3.15	\$5.04	\$4,959.36	
<u>METAL HALIDE (OS-I/II)</u>										
12000 LUMEN	Acorn	852	72	61,344	10.42	\$4.38	\$1.38	\$16.18	\$13,785.36	
12000 LUMEN	Colonial	1,644	72	118,368	2.88	\$2.29	\$1.38	\$6.55	\$10,768.20	
12000 LUMEN	Destin Single	540	72	38,880	19.48	\$6.92	\$1.38	\$27.78	\$15,001.20	
24000 LUMEN	Destin Double	60	144	8,640	38.84	\$12.94	\$2.77	\$54.55	\$3,273.00	
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$4.68	\$2.03	\$3.13	\$9.84	\$405,250.56	
32000 LUMEN	Parking Lot	4,272	163	696,336	\$8.65	\$3.14	\$3.13	\$14.92	\$63,738.24	
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$6.72	\$4.02	\$7.27	\$18.01	\$500,533.92	
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$14.93	\$5.57	\$7.27	\$27.77	\$71,979.84	

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
		Proposed Rates								
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>										
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.42	\$0.95	\$2.37	\$5,716.44	20.30%
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$4.19	\$0.95	\$5.14	\$48,418.80	20.37%
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.65	\$0.95	\$2.60	\$15,912.00	20.37%
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.50	\$0.95	\$5.45	\$2,158.20	20.31%
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.67	\$0.95	\$2.62	\$52,316.16	20.18%
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$2.05	\$1.85	\$3.90	\$12,074.40	20.37%
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$2.02	\$2.31	\$4.33	\$20,368.32	20.28%
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$2.08	\$3.79	\$5.87	\$36,347.04	20.29%
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.77	\$0.95	\$2.72	\$1,991.04	20.35%
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$2.04	\$2.31	\$4.35	\$8,143.20	20.50%
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$2.08	\$3.79	\$5.87	\$2,324.52	20.29%
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.71	\$2.31	\$6.02	\$10,258.08	20.40%
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.71	\$2.31	\$6.02	\$2,961.84	20.40%
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.66	\$2.31	\$5.97	\$1,146.24	20.36%
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.79	\$3.79	\$7.58	\$2,092.08	20.32%
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$3.29	\$3.79	\$7.08	\$2,718.72	20.41%
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.28	\$3.79	\$6.07	\$5,972.88	20.44%
<u>METAL HALIDE (OS-I/II)</u>										
12000 LUMEN	Acorn	852	72	61,344	\$12.55	\$5.28	\$1.66	\$19.49	\$16,605.48	20.46%
12000 LUMEN	Colonial	1,644	72	118,368	\$3.47	\$2.76	\$1.66	\$7.89	\$12,971.16	20.46%
12000 LUMEN	Destin Single	540	72	38,880	\$23.46	\$8.33	\$1.66	\$33.45	\$18,063.00	20.41%
24000 LUMEN	Destin Double	60	144	8,640	\$46.78	\$15.58	\$3.34	\$65.70	\$3,942.00	20.44%
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$5.64	\$2.44	\$3.77	\$11.85	\$488,030.40	20.43%
32000 LUMEN	Parking Lot	4,272	163	696,336	\$10.42	\$3.78	\$3.77	\$17.97	\$76,767.84	20.44%
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$8.09	\$4.84	\$8.76	\$21.69	\$602,808.48	20.43%
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$17.98	\$6.71	\$8.76	\$33.45	\$86,702.40	20.45%

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Present Rates							
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>									
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$4.38	\$1.38	\$5.76	\$4,700.16
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.29	\$1.38	\$3.67	\$264.24
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$6.92	\$1.38	\$8.30	\$3,386.40
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$12.94	\$2.77	\$15.71	\$942.60
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.03	\$3.13	\$5.16	\$990.72
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.14	\$3.13	\$6.27	\$2,332.44
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.02	\$7.27	\$11.29	\$2,574.12
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$5.57	\$7.27	\$12.84	\$1,848.96
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>									
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$12.78	\$2.17	\$14.95	\$1,794.00
<u>METAL HALIDE PULSE START (OS-I/II)</u>									
13000 LUMEN	Acorn PS	828	65	53,820	\$11.82	\$4.26	\$1.25	\$17.33	\$14,349.24
13000 LUMEN	Colonial PS	588	65	38,220	\$3.69	\$2.00	\$1.25	\$6.94	\$4,080.72
33000 LUMEN	Small Flood PS	3984	137	545,808	\$5.25	\$2.58	\$2.63	\$10.46	\$41,672.64
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>									
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$4.26	\$1.25	\$5.51	\$66.12
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$2.58	\$2.63	\$5.21	\$1,000.32
<u>LED (OS-I/II)</u>									
4440 LUMEN	LED Street Light	336	25	8,400	\$10.77	\$3.69	\$0.48	\$14.94	\$5,019.84
7200 LUMEN	E132 A3	108	45	4,860	\$21.54	\$6.30	\$0.87	\$28.71	\$3,100.68
<u>LED (OS-I/II) - PAID UP FRONT</u>									
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$6.18	\$0.48	\$6.66	\$1,598.40
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$6.18	\$0.48	\$6.66	\$2,317.68

**2013
PROOF OF REVENUE - RATE CLASS OS**

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Proposed Rates			Total Monthly Charge	\$ Total Revenue	Percent Increase
					Facility Charge	Maintenance Charge	Energy Charge			
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>										
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$5.28	\$1.66	\$6.94	\$5,663.04	20.49%
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.76	\$1.66	\$4.42	\$318.24	20.44%
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.33	\$1.66	\$9.99	\$4,075.92	20.36%
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$15.58	\$3.34	\$18.92	\$1,135.20	20.43%
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.44	\$3.77	\$6.21	\$1,192.32	20.35%
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.78	\$3.77	\$7.55	\$2,808.60	20.41%
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.84	\$8.76	\$13.60	\$3,100.80	20.46%
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$6.71	\$8.76	\$15.47	\$2,227.68	20.48%
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>										
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$15.39	\$2.61	\$18.00	\$2,160.00	20.40%
<u>METAL HALIDE PULSE START (OS-I/II)</u>										
13000 LUMEN	Acorn PS	828	65	53,820	\$14.24	\$5.13	\$1.51	\$20.88	\$17,288.64	20.48%
13000 LUMEN	Colonial PS	588	65	38,220	\$4.44	\$2.41	\$1.51	\$8.36	\$4,915.68	20.46%
33000 LUMEN	Small Flood PS	3984	137	545,808	\$6.32	\$3.11	\$3.17	\$12.60	\$50,198.40	20.46%
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>										
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$5.13	\$1.51	\$6.64	\$79.68	20.51%
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$3.11	\$3.17	\$6.28	\$1,205.76	20.54%
<u>LED (OS-I/II)</u>										
4440 LUMEN	LED Street Light	336	25	8,400	\$12.97	\$4.44	\$0.58	\$17.99	\$6,044.64	20.41%
7200 LUMEN	E132 A3	108	45	4,860	\$25.94	\$7.59	\$1.05	\$34.58	\$3,734.64	20.45%
<u>LED (OS-I/II) - PAID UP FRONT</u>										
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$7.44	\$0.58	\$8.02	\$1,924.80	20.42%
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$7.44	\$0.58	\$8.02	\$2,790.96	20.42%

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates			Total Monthly Charge	\$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge		
<u>MERCURY VAPOR (OS-I/II)</u>									
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$1.68	\$1.04	\$1.29	\$4.01	\$90,225.00
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.11	\$1.46	\$0.75	\$5.32	\$16,917.60
7000 LUMEN	Cobrahead	2,892	67	193,764	\$2.83	\$1.36	\$1.29	\$5.48	\$15,848.16
9400 LUMEN	Cobrahead	144	95	13,680	\$3.71	\$1.66	\$1.83	\$7.20	\$1,036.80
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.05	\$1.73	\$2.92	\$8.70	\$13,780.80
48000 LUMEN	Cobrahead	12	372	4,464	\$8.14	\$3.00	\$7.15	\$18.29	\$219.48
17000 LUMEN	Directional	192	163	31,296	\$6.10	\$2.31	\$3.13	\$11.54	\$2,215.68
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.01923	N/A	\$129,761.19
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>									
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.53	\$0.79	\$1.32	\$1,473.12
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.54	\$3.15	\$3.69	\$1,107.00
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.53	N/A	\$0.53	\$120.84
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$220.32
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.55	N/A	\$0.55	\$132.00
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$64.80
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>									
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.65	\$3.13	\$3.78	\$90.72
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$234.00
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>									
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.79	\$0.79	\$303.36
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.54	\$1.54	\$73.92
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$1.92	\$1.92	\$8,133.12
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.15	\$3.15	\$37.80

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
		Proposed Rates								
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
<u>MERCURY VAPOR (OS-I/II)</u>										
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$2.02	\$1.25	\$1.55	\$4.82	\$108,450.00	20.20%
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.75	\$1.76	\$0.90	\$6.41	\$20,383.80	20.49%
7000 LUMEN	Cobrahead	2,892	67	193,764	\$3.41	\$1.64	\$1.55	\$6.60	\$19,087.20	20.44%
9400 LUMEN	Cobrahead	144	95	13,680	\$4.47	\$2.00	\$2.20	\$8.67	\$1,248.48	20.42%
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.88	\$2.08	\$3.52	\$10.48	\$16,600.32	20.46%
48000 LUMEN	Cobrahead	12	372	4,464	\$9.80	\$3.61	\$8.61	\$22.02	\$264.24	20.39%
17000 LUMEN	Directional	192	163	31,296	\$7.35	\$2.78	\$3.77	\$13.90	\$2,668.80	20.45%
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.02316	N/A	\$156,280.25	20.44%
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>										
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.64	\$0.95	\$1.59	\$1,774.44	20.45%
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.65	\$3.79	\$4.44	\$1,332.00	20.33%
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.64	N/A	\$0.64	\$145.92	20.75%
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$265.20	20.37%
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.66	N/A	\$0.66	\$158.40	20.00%
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$78.00	20.37%
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>										
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.78	\$3.77	\$4.55	\$109.20	20.37%
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.78	N/A	\$0.78	\$280.80	20.00%
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>										
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.95	\$0.95	\$364.80	20.25%
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.85	\$1.85	\$88.80	20.13%
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.31	\$2.31	\$9,785.16	20.31%
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.79	\$3.79	\$45.48	20.32%

2013
 PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates			Total Monthly Charge	\$ Total Revenue
					Facility Charge	Maintenance Charge	Energy Charge		
<u>ADDITIONAL FACILITIES</u>									
13 Ft. Decorative Concrete Pole		33,720	N/A	N/A	N/A	N/A	N/A	\$12.20	\$411,384.00
17 Ft. Decorative Base Aluminum Pole		132	N/A	N/A	N/A	N/A	N/A	\$12.79	\$1,688.28
20 Ft. Fiberglass Pole		26,424	N/A	N/A	N/A	N/A	N/A	\$4.53	\$119,700.72
30 Ft. Wood Pole		30,672	N/A	N/A	N/A	N/A	N/A	\$2.93	\$89,868.96
30 Ft. Concrete Pole		62,352	N/A	N/A	N/A	N/A	N/A	\$6.15	\$383,464.80
30 Ft. Fiberglass Pole w/Pedestal		684	N/A	N/A	N/A	N/A	N/A	\$29.08	\$19,890.72
35 Ft. Concrete Pole		1,500	N/A	N/A	N/A	N/A	N/A	\$8.94	\$13,410.00
35 Ft. Tenon Top Concrete Pole		1,668	N/A	N/A	N/A	N/A	N/A	\$12.35	\$20,599.80
35 Ft. Wood Pole		63,768	N/A	N/A	N/A	N/A	N/A	\$4.27	\$272,289.36
40 Ft. Wood Pole		1,128	N/A	N/A	N/A	N/A	N/A	\$5.24	\$5,910.72
45 Ft. Concrete Pole (Tenon Top)		1,968	N/A	N/A	N/A	N/A	N/A	\$16.22	\$31,920.96
Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	\$1.69	\$1,358.76
Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	\$1.88	\$248.16
Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	\$3.14	\$1,997.04
Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	\$17.58	\$1,265.76
Miscellaneous Additional Facilities		\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	\$659,714.84
SUBTOTAL OS-I/II COMBINED KWH AND REVENUE				-					\$2,034,712.88
SUBTOTAL OS-I/II PAGE 1 OF 10				81,457,964					\$7,516,927.96
SUBTOTAL OS-I/II PAGE 3 OF 10				23,216,808					\$1,276,264.20
SUBTOTAL OS-I/II PAGE 5 OF 10				1,040,952					\$92,039.28
SUBTOTAL OS-I/II PAGE 7 OF 10				9,407,364					\$281,995.71
TOTAL OS-I/II KWH AND REVENUE				<u>115,123,088</u>					<u>\$11,201,940.03</u>
TOTAL OS-III KWH AND REVENUE				<u>43,335,678</u>	N/A	N/A	\$0.03624		<u>\$1,570,484.97</u>

2013
PROOF OF REVENUE - RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	(15)	(16)
		Proposed Rates								
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase
<u>ADDITIONAL FACILITIES</u>										
	13 Ft. Decorative Concrete Pole	33,720	N/A	N/A	N/A	N/A	N/A	\$15.95	\$537,834.00	30.74%
	17 Ft. Decorative Base Aluminum Pole	132	N/A	N/A	N/A	N/A	N/A	\$16.72	\$2,207.04	30.73%
	20 Ft. Fiberglass Pole	26,424	N/A	N/A	N/A	N/A	N/A	\$5.92	\$156,430.08	30.68%
	30 Ft. Wood Pole	30,672	N/A	N/A	N/A	N/A	N/A	\$3.83	\$117,473.76	30.72%
	30 Ft. Concrete Pole	62,352	N/A	N/A	N/A	N/A	N/A	\$8.03	\$500,686.56	30.57%
	30 Ft. Fiberglass Pole w/Pedestal	684	N/A	N/A	N/A	N/A	N/A	\$38.01	\$25,998.84	30.71%
	35 Ft. Concrete Pole	1,500	N/A	N/A	N/A	N/A	N/A	\$11.70	\$17,550.00	30.87%
	35 Ft. Tenon Top Concrete Pole	1,668	N/A	N/A	N/A	N/A	N/A	\$16.15	\$26,938.20	30.77%
	35 Ft. Wood Pole	63,768	N/A	N/A	N/A	N/A	N/A	\$5.58	\$355,825.44	30.68%
	40 Ft. Wood Pole	1,128	N/A	N/A	N/A	N/A	N/A	\$6.86	\$7,738.08	30.92%
	45 Ft. Concrete Pole (Tenon Top)	1,968	N/A	N/A	N/A	N/A	N/A	\$21.20	\$41,721.60	30.70%
	Single Arm - Shoebox	804	N/A	N/A	N/A	N/A	N/A	\$2.22	\$1,784.88	31.36%
	Double Arm - Shoebox	132	N/A	N/A	N/A	N/A	N/A	\$2.47	\$326.04	31.38%
	Tenon Top Adapter	636	N/A	N/A	N/A	N/A	N/A	\$4.11	\$2,613.96	30.89%
	Optional 100 Amp Relay	72	N/A	N/A	N/A	N/A	N/A	\$22.97	\$1,653.84	30.66%
	Miscellaneous Additional Facilities	\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	\$659,714.84	0.00%
SUBTOTAL OS-I/II COMBINED KWH AND REVENUE									\$2,456,497.16	
				81,457,964					\$9,047,718.52	
				23,216,808					\$1,536,810.72	
				1,040,952					\$110,865.00	
				9,407,364					\$339,411.29	
TOTAL OS-I/II KWH AND PROPOSED REVENUE				<u>115,123,088</u>					<u>\$13,491,302.69</u>	20.44%
TOTAL OS-III KWH AND PROPOSED REVENUE				<u>43,335,678</u>	N/A	N/A	\$0.04365	<u>\$1,891,602.34</u>	20.45%	

2012
PROOF OF REVENUE SUMMARY

(1) RATE CLASS	(2) INCREASE FROM SALE OF ELECTRICITY FROM SECTION B	(3) PROOF OF REVENUE FROM SECTION C & D
RESIDENTIAL	\$42,046,272	\$42,055,135
GS	\$2,330,320	\$2,331,772
GSD/GSDT	\$8,535,920	\$8,528,565
LP/LPT	\$5,962,664	\$5,955,856
MAJOR ACCTS	\$2,631,826	\$2,631,716
OS	\$2,456,361	\$2,456,361
 TOTAL RETAIL:	 <u>\$63,963,363</u>	 <u>\$63,959,405</u>

**2013
PROOF OF REVENUE SUMMARY**

(1) RATE CLASS	(2) INCREASE FROM SALE OF ELECTRICITY FROM SECTION B	(3) PROOF OF REVENUE FROM SECTION C & D
RESIDENTIAL	\$44,684,365	\$44,695,061
GS	\$2,476,530	\$2,476,468
GSD/GSDT	\$9,071,486	\$9,075,761
LP/LPT	\$6,336,776	\$6,336,045
MAJOR ACCTS	\$2,796,954	\$2,796,270
OS	\$2,610,480	\$2,610,480
 TOTAL RETAIL:	 <u>\$67,976,591</u>	 <u>\$67,990,085</u>