

claim of confidentiality
 notice of intent
 request for confidentiality
filed by OPC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Nuclear Power Plant Cost Recovery Clause

Docket No. 120009-EI
Submitted for Filing: March 1, 2012

PROGRESS ENERGY FLORIDA, INC.'S FIRST REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF THE TESTIMONIES AND EXHIBITS FILED AS PART OF THE COMPANY'S MARCH 1, 2012 TRUE-UP FILING

Progress Energy Florida, Inc. ("PEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification Regarding Portions of the Testimonies and Exhibits Filed as Part of the Company's March 1, 2012 True-Up Filing (the "Request"). PEF is seeking confidential classification of the following materials filed with the Florida Public Service Commission ("PSC" or the "Commission") in the above referenced docket: (1) portions of the testimony and the exhibits, the Nuclear Filing Requirements ("NFRs"), of Mr. Will Garrett and (2) portions of the testimony of Mr. Daryl O'Cain.

An unredacted version of the documents discussed above is being filed under seal with the Commission as Appendix A on a confidential basis to keep the competitive business information in those documents confidential.

In support of this Request, PEF states as follows:

The Confidentiality of the Documents at Issue

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from [the Public Records Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private confidential information by the

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Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company's ratepayers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, subsection 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

Testimony and Exhibits

As listed above, portions of the testimony and exhibits of Mr. Garrett as well as portions of the testimony of Mr. O'Cain contain confidential, proprietary business information regarding the purchase of equipment, materials, and services necessary for the construction and operation of the Levy Nuclear Power Project ("LNP") and the Crystal River Unit 3 ("CR3") Power Uprate Project ("CR3 Uprate" and collectively with LNP the "Nuclear Projects").

More specifically, portions of the testimony of Mr. Garrett and attached Exhibit No. __ (WG-1) and Exhibit No. __ (WG-2) (collectively the "NFRs") contain confidential and sensitive contractual information and numbers regarding the Nuclear Projects, the disclosure of which would impair PEF's competitive business interests and ability to negotiate favorable contracts, as well as violate contractual nondisclosure provisions of these contracts. See Affidavit of O'Cain, ¶ 4; Affidavit of Franke, ¶ 4.

The testimony of Mr. O'Cain contains confidential contractual numbers and terms under the Company's Engineering, Procurement, and Construction contract ("EPC Agreement") with Westinghouse, Shaw, Stone & Webster (the "Consortium") as well as cost

numbers and information relating to on-going negotiations with the Consortium and its vendors and decisions regarding disposition of items of Long Lead Equipment (“LLE”) for the LNP. See Affidavit of O’Cain, ¶ 4.

Certain of these documents contain contractual quantities, timing, and pricing arrangements and payments made between PEF and third parties that would adversely impact PEF’s competitive business interests if disclosed to the public. See Affidavit of O’Cain, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. PEF must be able to assure third parties that enter contractual agreements with the Company that sensitive business information, such as the pricing, payment, and quantity terms of their contracts, will be kept confidential. See Affidavit of O’Cain, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. Indeed, some of the contracts at issue contain confidentiality provisions that prohibit the disclosure of the terms of the contract to third parties. Affidavit of O’Cain, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5.

If third parties were made aware of confidential contractual terms that PEF has with other parties, they may offer PEF less competitive contractual terms in future contractual negotiations and it would impair PEF in on-going negotiations. See Affidavit of O’Cain, ¶¶ 4-5; Affidavit of Franke, ¶¶ 4-5. Absent the Company’s measures to maintain the confidentiality of sensitive terms in contracts between PEF and vendors, the Company’s efforts to obtain competitively priced supply and service contracts could be undermined. Affidavit of O’Cain, ¶¶ 5-6; Affidavit of Franke, ¶¶ 5-6.

Strict procedures are established and followed to maintain the confidentiality of the terms of all of the confidential documents and information at issue, including restricting access to those persons who need the information and documents to assist the Company. See Affidavit of O’Cain, ¶ 6; Affidavit of Franke, ¶ 6.

At no time has the Company publicly disclosed the confidential information or documents at issue; PEF has treated and continues to treat the information and documents at issue as confidential. See Affidavit of O’Cain, ¶ 6; Affidavit of Franke, ¶ 6. PEF requests this information be granted confidential treatment by the Commission.

Conclusion

The competitive, confidential information at issue in this Request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C., and therefore that information should be afforded confidential classification. In support of this motion, PEF has enclosed the following:

(1) A separate, sealed envelope containing one copy of the confidential Appendix A to PEF’s Request for which PEF intends to request confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on PEF’s Request by the Commission;**

(2) Two copies of the documents with the information for which PEF intends to request confidential classification redacted by section, pages, or lines where appropriate as Appendix B; and,

(3) A justification matrix of the confidential information contained in Appendix A supporting PEF’s Request, as Appendix C.

WHEREFORE, PEF respectfully requests that the redacted portions of the testimony and exhibits of Mr. Garrett; the redacted portions of the testimony of Mr. O’Cain be classified as confidential for the reasons set forth above.

Respectfully submitted this 1st day of March, 2012.

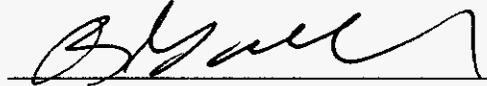
R. Alexander Glenn
General Counsel
John T. Burnett
Associate General Counsel
PROGRESS ENERGY FLORIDA,
INC.
P.O. Box 14042
St. Petersburg, FL 33735
Telephone: (727) 820-5587
Facsimile: (727) 820-5519



James Michael Walls
Florida Bar No. 706242
Blaise N. Gamba
Florida Bar No. 27942
Matthew R. Bernier
Florida Bar No. 59886
4221 W. Boy Scout Blvd., Suite 100
Tampa, FL 33607-5780
Telephone: (813) 223-7000
Facsimile: (813) 229-4133

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 1st day of March, 2012.



Attorney

Keino Young
Staff Attorney
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee 32399
Phone: (850) 413-6218
Facsimile: (850) 413-6184
Email: kyoung@psc.fl.state.us

Charles Rehwinkel
Associate Counsel
Erik Saylor
Associate Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400
Phone: (850) 488-9330
Email: rehwinkel.charles@leg.state.fl.us
Saylor.erik@leg.state.fl.us

Vicki G. Kaufman
Jon C. Moyle, Jr.
Keefe Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
Phone: (850) 681-3828
Fax: (850) 681-8788
Email: vkaufman@kagmlaw.com
jmoyle@kagmlaw.com

Bryan S. Anderson
Jessica Cano
Florida Power & Light
700 Universe Boulevard
Juno Beach, FL 33408-0420
Phone: (561) 691-7101
Facsimile: (561) 691-7135
Email: bryan.anderson@fpl.com
Jessica.cano@fpl.com

Capt. Samuel Miller
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Ste. 1
Tyndall AFB, FL 32403-5319
Phone: (850) 283-6663
Fax: (850) 283-6219
Email: Samuel.Miller@Tyndall.af.mil

Kenneth Hoffman
Florida Power & Light
215 South Monroe St., Ste. 810
Tallahassee, FL 32301-1858
Phone: (850) 521-3919
Fax: (850) 521-3939
Email: Ken.Hoffman@fpl.com

Mr. Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 East College Avenue, Ste. 800
Tallahassee, FL 32301-7740
Phone: (850) 222-8738
Facsimile: (850) 222-9768
Email: paul.lewisjr@pgnmail.com

Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
Email: schef@gbwlegal.com

Gary A. Davis
James S. Whitlock
Gary A. Davis & Associates
61 North Andrews Avenue
P.O. Box 649
Hot Springs, NC 28743
gadavis@enviroattorney.com
jwhitlock@environattorney.com

James W. Brew
F. Alvin Taylor
Brickfield Burchette Ritts & Stone, PC
1025 Thomas Jefferson St NW
8th FL West Tower
Washington, DC 20007-5201
Phone: (202) 342-0800
Fax: (202) 342-0807
Email: jbrew@bbrslaw.com
ataylor@bbrslaw.com

Randy B. Miller
White Springs Agricultural Chemicals, Inc.
PO Box 300
White Springs, FL 32096
Email: RMiller@pscphosphate.com
(via email only)

Robert H. Smith
11340 Heron Bay Blvd.
Coral Spring, FL 33076
Email: rpjrb@yahoo.com
(via email only)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause

Docket No. 120009-EI

PEF 1ST Request for Confidential Classification
Exhibit B

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 120009-EI
Submitted for filing: March 1, 2012

REDACTED

**DIRECT TESTIMONY OF DARYL O'CAIN
IN SUPPORT OF ACTUAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.**

1 **III. CAPITAL COSTS INCURRED IN 2011 FOR THE LNP.**

2 **Q. What was the total overall difference between PEF's actual 2011 costs and**
3 **PEF's actual/estimated costs for 2011?**

4 A. Overall LNP costs, inclusive of transmission and generation costs, were [REDACTED]
5 [REDACTED], or [REDACTED] less than PEF's actual/estimated costs for 2011. The
6 reasons for this variance are described below.

7
8 A. **GENERATION.**

9 **Q. Can you please describe the work and activities that were performed for the**
10 **LNP in 2011 to generate these costs?**

11 A. Yes. PEF performed work and incurred preconstruction and construction costs on
12 the following activities for the LNP in 2011: (1) licensing, (2) engineering, design
13 and procurement, (3) project management, (4) real estate acquisition, and (5)
14 power block engineering and procurement.

15
16 **Q. Please explain what licensing work was done for the LNP in 2011?**

17 A. Throughout 2011 the NGPP group worked with the NRC to advance the LNP
18 COLA toward final approval and issuance. In March 2011, the NRC conducted
19 an audit of the LNP seismic/structural Requests for Additional Information
20 ("RAI") responses. While there were no findings, the NRC identified additional
21 information needs and clarification required to complete the Final Safety
22 Evaluation Report ("FSER"). NGPP completed responses to these additional
23 seismic/structural questions in May 2011. In addition to completing the
24 remaining open LNP RAI's associated with the seismic/structural conditions at

1 **i. Preconstruction Generation Costs Incurred.**

2 **Q. Did the Company incur any Generation preconstruction costs for the LNP in**
3 **2011?**

4 A. Yes. As reflected on Schedule T-6.2, the Company incurred preconstruction costs
5 in the categories of License Application and Engineering, Design, and
6 Procurement.

7
8 **Q. For the License Application costs, please identify what those costs are and**
9 **why the Company had to incur them.**

10 A. As reflected on Line 3 of Schedule T-6.2, the Company incurred License
11 Application costs of [REDACTED] in 2011. The costs incurred were for the
12 licensing activities supporting the LNP COLA that I described above.

13
14 **Q. For the Engineering, Design and Procurement costs, please identify what**
15 **those costs are and why the Company had to incur them.**

16 A. As reflected on Line 4 of Schedule T-6.2, the Company incurred Engineering,
17 Design, and Procurement costs of [REDACTED] in 2011. The costs incurred related
18 specifically to: (1) [REDACTED] in contractual payments to the Consortium for
19 project management, quality assurance, purchase order disposition support, and
20 other home office services such as accounting and project controls; and (2) [REDACTED]
21 [REDACTED] for direct PEF oversight of engineering activities of the Consortium
22 including project management, project scheduling and cost estimating, and legal
23 services.

24

1 Q. How did Generation preconstruction actual capital expenditures for January
2 2011 through December 2011 compare to PEF's estimated/actual costs for
3 2011?

4 A. LNP preconstruction generation costs were [REDACTED], or [REDACTED] less
5 than PEF's actual/estimated costs for 2011. The reasons for the major (more than
6 \$1.0 million) variances are provided below.

7 **License Application:** License Application capital expenditures were
8 [REDACTED], which was [REDACTED] less than the actual/estimated
9 License Application costs for 2011. This variance is attributable to lower
10 than estimated NRC review fees and lower outside legal counsel costs
11 associated with LNP COLA activities including responding to NRC RAIs.

12
13 **Engineering, Design, and Procurement:** Engineering, Design, and
14 Procurement capital expenditures were [REDACTED], which was [REDACTED]
15 [REDACTED] less than the actual/estimated Engineering, Design, and
16 Procurement costs for 2011. This variance is driven primarily by the
17 completion of negotiations with the Consortium regarding one-time LLE
18 purchase order disposition and incremental shipping/storage costs for one
19 remaining LLE component. Included in the prior year actual/estimated
20 filing were approximately [REDACTED] of estimated costs associated with
21 the disposition of one remaining LLE component, with the assumption
22 that this purchase order would be canceled and, therefore, treated as pre-
23 construction costs. Due to that component being suspended, the related

1 costs were recorded as construction costs consistent with other suspended
 2 items.

3 The remaining [REDACTED] variance is related to lower than
 4 anticipated payments for engineering and design work, associated project
 5 management and development, purchase order disposition support, home
 6 office services, and PGN labor, expenses, indirects and overheads.

7
 8 **ii. Construction Generation Costs Incurred.**

9 **Q. Did the Company incur any Generation construction costs for the LNP in**
 10 **2011?**

11 A. Yes. As reflected on Schedule T-6.3, the Company incurred generation
 12 construction costs in the categories of Real Estate Acquisition and Power Block
 13 Engineering and Procurement.

14
 15 **Q. For the Real Estate Acquisition costs, please identify what those costs are and**
 16 **why the Company had to incur them.**

17 A. As reflected on Line 3 of Schedule T-6.3, the Company incurred Real Estate
 18 Acquisition costs of [REDACTED] in 2011. Costs incurred are related to land
 19 acquisitions for the LNP, including residual generation construction costs
 20 associated with the purchase of state lands for the LNP Barge Slip easement.

1 Q. For the Power Block Engineering and Procurement costs, please identify
 2 what those costs are and why the Company had to incur them.

3 A. As reflected on Line 8 of Schedule T.6-3, the Company incurred Power Block
 4 Engineering and Procurement costs of [REDACTED] in 2011. These costs were
 5 for incremental disposition costs and milestone payments under the EPC contract
 6 for certain LLE items including the: [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

10
 11 Q. How did actual generation construction capital expenditures for January
 12 2011 through December 2011 compare to PEF's actual/estimated costs for
 13 2011?

14 A. LNP construction generation costs were [REDACTED] or [REDACTED] greater
 15 than PEF's estimated projection costs for 2011. The reasons for the major (more
 16 than \$1.0 million) variances are provided below.

17 **Power Block Engineering and Procurement:** Power Block Engineering
 18 and Procurement capital expenditures were [REDACTED], which was
 19 [REDACTED] greater than the actual/estimated Power Block Engineering
 20 and Procurement costs for 2011. This unfavorable variance is driven
 21 primarily by the completion of negotiations with the EPC Consortium
 22 regarding one-time LLE purchase order disposition and incremental
 23 shipping/storage costs for one remaining LLE component. As I stated
 24 above, approximately [REDACTED] of estimated disposition costs were

1 included as preconstruction in the prior year actual/estimated filing. With
 2 the decision to suspend, the related costs were classified as construction
 3 costs, consistent with other suspended items.

4 There was also a [REDACTED] favorable variance primarily due to
 5 the deferral of milestone payments for certain LLE items [REDACTED]
 6 [REDACTED].

7
 8 **B. TRANSMISSION.**

9 **Q. Can you describe what transmission work and activities were performed in**
 10 **2011 for the LNP?**

11 A. Yes. At the beginning of the year, oversight for Levy Transmission activities was
 12 assigned to the NGPP Licensing organization. Activity for 2011 was primarily
 13 focused on strategic land acquisition. In 2011, PEF closed on 52 parcels equaling
 14 78.3 acres in the Levy 500kV corridor, at a cost of [REDACTED]. Additionally,
 15 four other parcels are under contract at a total cost of [REDACTED]. These strategic
 16 Transmission corridor land purchases were targeted to key parcels that were
 17 available at favorable market terms and conditions. Other transmission activities
 18 were deferred due to the decision to continue the partial suspension for the LNP.

19
 20 **i. Preconstruction Transmission Costs Incurred.**

21 **Q. Did the Company incur transmission-related preconstruction costs for this**
 22 **transmission work and activity for the LNP in 2011?**

23 A. No. As reflected on Schedule T-6.2 the Company did not incur transmission-
 24 related preconstruction costs in 2011.

1 **Q. How did actual transmission-related preconstruction capital expenditures for**
2 **January 2011 through December 2011 compare to PEF's actual/estimated**
3 **costs for 2011?**

4 A. Consistent with PEF's actual/estimated filing for 2011, PEF did not incur
5 preconstruction capital transmission costs in 2011.

6
7 **ii. Construction Transmission Costs Incurred.**

8 **Q. Did the Company incur any transmission-related construction costs for**
9 **transmission work and activities for the LNP in 2011?**

10 A. Yes, as reflected on Schedule T-6.3, the Company incurred transmission-related
11 construction costs in the categories of Real Estate Acquisition and Other.

12
13 **Q. For the Real Estate Acquisition costs, please identify what those costs are and**
14 **why the Company had to incur them.**

15 A. As reflected on Line 21 of Schedule T-6.3, the Company incurred Real Estate
16 Acquisition costs of [REDACTED]. These costs included strategic Right-of-Way
17 ("ROW") acquisition in the Levy 500kV corridor of [REDACTED] and associated
18 survey and title services, environment assessments, and signage costs of just
19 under [REDACTED]

20
21 **Q. For the Other costs, please identify what those costs are and why the**
22 **Company had to incur them.**

23 A. As reflected on Line 24 of Schedule T-6.3, the Company incurred Other costs of
24 [REDACTED]. These costs included Levy transmission labor and related expenses,

1 indirects and overheads to perform general project management and strategic land
2 acquisition activities.

3
4 **Q. How did actual transmission-related construction capital expenditures for**
5 **January 2011 through December 2011 compare to PEF's actual/estimated**
6 **2011 costs?**

7 A. LNP construction transmission costs were [REDACTED], or [REDACTED] less than
8 PEF's actual/estimated construction transmission costs for 2011. I will explain
9 the reasons for the major (more than \$1 million) variances below.

10 **Real Estate Acquisition:** Real Estate Acquisition capital expenditures
11 were [REDACTED], which was [REDACTED] less than the actual/estimated
12 Real Estate Acquisition costs for 2011. This variance is attributable to
13 fewer purchases of strategic ROWs than originally anticipated for 2011
14 based on available land and obtainable terms and conditions.

15
16 **IV. O&M COSTS INCURRED IN 2011 FOR THE LEVY NUCLEAR PLANT.**

17 **Q. Did the Company incur any Operation & Maintenance ("O&M") costs for**
18 **the LNP in 2011?**

19 A. Yes, as reflected on Schedule T-4 the Company incurred O&M expenditures in
20 the amount of \$1.3 million for internal labor, legal services, and for the NuStart
21 Energy Development, LLC program that were necessary for the LNP. The
22 explanations for major variances are provided below:

23

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 120009-EI

**Submitted for filing:
March 1, 2012**

REDACTED

**DIRECT TESTIMONY OF WILL GARRETT
IN SUPPORT OF ACTUAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA, INC.**

1 **III. CAPITAL COSTS INCURRED IN 2011 FOR THE LEVY NUCLEAR**
2 **PROJECT.**

3 **Q. What are the total costs PEF incurred for the LNP during the period January**
4 **2011 through December 2011?**

5 **A.** Total preconstruction capital expenditures, excluding carrying costs, were [REDACTED]
6 [REDACTED], as shown on Schedule T-6.2, Line 8 and 21. Total construction capital
7 expenditures, excluding carrying costs, were [REDACTED], as shown on Schedule T-
8 6.3, Line 10 and 25.

9
10 **Q. How did actual Preconstruction Generation capital expenditures for January**
11 **2011 through December 2011 compare with PEF's actual/estimated costs for**
12 **2011?**

13 **A.** Schedule T-6B.2, Line 6 shows that total preconstruction Generation project costs
14 were [REDACTED], or [REDACTED] lower than estimated. By cost category, major
15 cost variances between PEF's projected and actual 2011 preconstruction LNP
16 Generation project costs are as follows:

17
18 **License Application:** Capital expenditures for License Application activities were
19 [REDACTED] or [REDACTED] lower than estimated (see also T-6B.3 line 8 and
20 Q&A below on construction capital expenditure variances). As explained in the
21 testimony of Daryl O'Cain, this variance is primarily attributable to lower than
22 estimated Nuclear Regulatory Commission ("NRC") review fees and lower outside
23 legal counsel costs associated with LNP Combined Operating License Application
24 ("COLA") activities.

1 **Engineering & Design:** Capital expenditures for Engineering & Design activities
2 were [REDACTED] or [REDACTED] lower than estimated. As explained in the
3 testimony of Daryl O’Cain, this variance is attributable to the completion of
4 negotiations with Westinghouse and Shaw, Stone and Webster (the “Consortium”)
5 regarding one-time long-lead equipment (“LLE”) purchase order disposition and
6 incremental shipping/storage costs for one remaining LLE component. These costs
7 were included as Preconstruction in the prior-year Actual/Estimated filing, but were
8 incurred as Construction costs in 2011 due to the decision to suspend rather than
9 cancel the component purchase order.

10
11 **Q. Did the Company incur Preconstruction Transmission capital expenditures for**
12 **January 2011 through December 2011?**

13 **A.** No. As shown on Schedule T-6B.2, Line 11 the total preconstruction Transmission
14 project costs were \$0 in 2011. No costs were projected in the prior-year
15 Actual/Estimated filing, so there is no true-up to report.

16
17 **Q. How did actual Construction Generation capital expenditures for January 2011**
18 **through December 2011 compare with PEF’s actual/estimated costs for 2011?**

19 **A.** Schedule T-6B.3, Line 8 shows that total construction Generation project costs were
20 [REDACTED], or [REDACTED] greater than estimated. By cost category, major cost
21 variances between PEF’s actual/estimated and actual 2011 construction LNP
22 Generation project costs are as follows:

23

1 **Power Block Engineering:** Capital expenditures for Power Block Engineering
2 activities were [REDACTED] or [REDACTED] greater than estimated. As explained
3 in the testimony of Daryl O’Cain, this variance is attributable to the completion of
4 negotiations with the Consortium regarding one-time LLE purchase order
5 disposition and incremental shipping/storage costs for one remaining LLE
6 component. These costs were included as Preconstruction in the prior-year
7 Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the
8 decision to suspend rather than cancel the component purchase order. There is an
9 offsetting favorable variance in Preconstruction Power Block Engineering capital
10 expenditures.

11
12 **Q. How did actual Construction Transmission capital expenditures for January**
13 **2011 through December 2011 compare with PEF’s actual/estimated costs for**
14 **2011?**

15 **A.** Schedule T-6B.3, Line 15 shows that total construction Transmission project costs
16 were [REDACTED] or [REDACTED] lower than estimated. By cost category, major cost
17 variances between PEF’s actual/estimated and actual 2011 construction LNP
18 transmission costs are as follows:

19
20 **Real Estate Acquisition:** Capital expenditures for Real Estate Acquisition were
21 [REDACTED] or [REDACTED] lower than estimated. As explained in the testimony of
22 Daryl O’Cain, this variance is primarily attributable to fewer purchases of strategic
23 right of ways (“ROWS”) than originally anticipated for 2011.

24

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(g), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,126,036	\$982,027	\$1,442,098	\$1,555,245	\$1,264,639	\$1,352,444	\$2,501,942	\$9,098,395

Note:
 (a): Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.2
 (b): Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.2

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions (a)								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions (b)								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions (a)								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions (b)								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,878,386	\$1,467,463	\$2,379,299	\$982,971	\$1,773,850	\$992,234	\$18,572,598	\$449,698,634

Note:
 (a) Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 (b) Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(e)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,767	\$4,876,224	\$6,004,016	\$250,228	\$7,695,289	\$4,869,928	\$149,537	\$23,845,222

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC. Beginning balance ties to ending balance on 2010 Schedule T-6.3
- (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule T-6.3

EXPLANATION: Provide the Final True-up of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.,C.]
 [25-6.0423 (2)(i),F.A.,C.]
 [25-6.0423 (8)(d),F.A.,C.]

COMPANY:
 Progress Energy - FL

Witness: W. Garrett/D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions (a)								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions (b)								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions (a)								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions (b)								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$1,801,406	\$22,559,537	\$116,994	\$34,146	\$124,369	\$37,827	\$48,519,502	\$128,209,269

Note:

- (a) Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
- (b) Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Preconstruction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.2

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.2 with the expenditures approved by the Commission on Schedule AE-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.2. This schedule is not required if Schedule T-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule T-6.2	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance is primarily attributable to lower than estimated Nuclear Regulatory Commission ("NRC") review fees and lower outside legal counsel costs associated with LNP Combined Operating License Application ("COLA") activities.
2	Engineering, Design, & Procurement				Variance is attributable to the completion of negotiations with Westinghouse and Shaw, Stone and Webster (the "Consortium") regarding one-time long-lead equipment ("LLE") purchase order disposition and incremental shipping/storage costs for one remaining LLE component. These costs were included as Preconstruction in the prior-year Actual/Estimated filing, but were incurred as Construction costs in 2011 due to the decision to suspend rather than cancel the component purchase order.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				
9	Clearing				
10	Other				
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Construction Category - Variance in Additions and Expenditures

REDACTED

Schedule T-6B.3

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule T-6.3 with the expenditures approved by the Commission on Schedule AE-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule T-6.3. This schedule is not required if Schedule T-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:
 120009-EI

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule T-6.3	(A) System Estimated/Actual	(B) System Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	Real Estate Acquisitions				
2	Project Management				
3	Permanent Staff/Training				
4	Site Preparation				
5	On-Site Construction Facilities				
6	Power Block Engineering, Procurement, etc.				
7	Non-Power Block Engineering, Procurement, etc.				
8	Total Generation Costs				
<u>Transmission:</u>					
9	Line Engineering				
10	Substation Engineering				
11	Real Estate Acquisition				
12	Line Construction				
13	Substation Construction				
14	Other				
15	Total Transmission Costs				

REDACTED

Schedule T-7
LEVY COUNTY NUCLEAR 1 & 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 120009-EI

Witness: D. O'Call

For Year Ended: 12/31/2011

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013 for \$4.66M.
2	00255934-00005 Amendment 1-6	Completed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
3	255934-06 Amendment 1-6	Completed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
4	255934-09 Amendment 1-6	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
5	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
6	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Complete the new one-step Combined Construction and Operating Licensing (COL) process for the reference plant COLA. Complete design engineering for the selected reactor technologies (Westinghouse Advanced Passive AP1000, GE Economic Simplified Boiling Water Reactor ESBWR).
7	551338 Amendment 1-3	Completed							Environmental Services INC	RFP Process	Provide Wetland Mitigation Detailed Design Plan for Levy. In particular it addresses the work necessary to provide the final design level of detail to support the Section 404 permit application and post-certification submittals.
8	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Pilsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contentions
10	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'); Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value:

[REDACTED]

Contract Status: Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, L.P. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Completed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

Task 1 - Westinghouse/NuStart document / RAI Response Reviews

Task 2 - Levy Nuclear Plant Simple RAIs

Task 3 - LNP Complex RAIs and Evaluations

Task 4 - LNP COLA Revisions/DCD Departure Report

Task 5 - Project Management

Task 8 - NRC 2010 Audit

LEVY COUNTY NUCLEAR 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Progress Energy - FL
 DOCKET NO.: 120009-EI
 EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

Witness: D. O'Cain

For the Year Ended 12/31/2011

Contract No.: 00259934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identifier: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (Specify, direct or indirect): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]
 Contract Status: Executed
 Term Begin: [REDACTED]
 Term End: [REDACTED]

Nature and Scope of Work:
 Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
 Task 15 - Environmental Report (SCA Follow On Activities)
 Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Call

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Rev 2

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

Task 13 - ASER Review & ACRS Meeting

Task 14 - ASLB Hearing Support

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Connell

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value:

[REDACTED]

Contract Status:

Executed (Partial Suspension)

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.:

N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR 1 & 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-Up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: D. O'Cain

DOCKET NO.:

120009-EI

For the Year Ended 12/31/2011

Contract No.: 551338

Major Task or Tasks Associated With:

Complete detailed design for the wetland mitigation plan.

Vendor Identity: Environmental Services Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 9

Number of Bids Received: 4

Brief Description of Selection Process:

A Request For Proposal (RFP) was completed and sent to vendors.

Dollar Value:

[REDACTED]

Contract Status:

Completed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide wetland mitigation detailed design plan for Levy
Supplemental surveying and design work

REDACTED

LEVY COUNTY NUCLEAR 1 & 2
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Final True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and Including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.
 COMPANY: Progress Energy - FL
 WITNESS: D. O'Callin
 DOCKET NO.: 120009-EI
 For the Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No. / Amendment	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208 Amendment 1-3	Completed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	3382-155 Amendment 1-7	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Support the COLA review process, as needed, for the Levy Nuclear Plant (LNP). Respond to requests for Additional Information (RAI) from the regulatory agencies & staff related to COLA RAI responses related to excavation time estimate study/emergency plan.
3	420400 Amendment 1-2	Executed							KLD Associates	Sole Source in COLA Emergency Plan & Evaluation Time Estimate report for efficient responses to NRC requests for additional information.	Support the COLA review process, as needed, for the Levy Nuclear Plant (LNP). Respond to requests for Additional Information (RAI) from the regulatory agencies & staff related to COLA RAI responses related to excavation time estimate study/emergency plan.
4	442498 Amendment 1-3	Executed							Southwestern Archeological Research	RFP Process	Cultural Resource Services for FEIS & 404 Permit
5	N/A	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or reactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

PROGRESS ENERGY FLORIDA

Year End 2006 through Year End 2011
 Levy Nuclear Unit 1 and 2
 Capital Spend (Accrual Basis)
 (in Dollars)

REDACTED

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	Actual 2010	Actual 2011	End of Period Total
1	<u>Site Selection:</u>							
2	<u>Generation:</u>							
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$31,803,446
9	<u>Transmission:</u>							
10	Line Engineering	\$0	\$1,511,538	\$666,950	\$0	\$0	\$0	\$2,178,488
11	Substation Engineering	0	171,433	21,860	0	0	0	193,293
12	Clearing	0	0	0	0	0	0	0
13	Other	0	866,016	482,023	0	0	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$3,719,820
15	<u>Pre-Construction:</u>							
16	<u>Generation:</u>							
17	License Application							
18	Engineering, Design, & Procurement							
19	Permitting							
20	Clearing, Grading and Excavation							
21	On-Site Construction Facilities							
22	Total Generation Pre-Construction							
23	<u>Transmission:</u>							
24	Line Engineering							
25	Substation Engineering							
26	Clearing							
27	Other							
28	Total Transmission Pre-Construction							
29	<u>Construction:</u>							
30	<u>Generation:</u>							
31	Real Estate Acquisitions							
32	Project Management							
33	Permanent Staff/Training							
34	Site Preparation							
35	On-Site Construction Facilities							
36	Power Block Engineering, Procurement, etc.							
37	Non-Power Block Engineering, Procurement, etc.							
38	Total Generation Construction							
39	<u>Transmission:</u>							
40	Line Engineering							
41	Substation Engineering							
42	Real Estate Acquisition							
43	Line Construction							
44	Substation Construction							
45	Other							
46	Total Transmission Construction							
47	Total Capital Spend Generation and Transmission							

SCHEDULE APPENDIX

REDACTED

EXHIBIT (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-7B)**

**JANUARY 2011 - DECEMBER 2011
FINAL TRUE-UP
DOCKET NO. 120009-EI**

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended In Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 93	Executed							Areva NP	RFP KS12007	EPU BOP
3	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
4	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
5	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
7	101659 WA 93, Amd 9	Executed							Areva NP	RFP KS12007; continuation of work	R17 EC packages
8	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
9	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
10	359323 WA14	Executed							Flowserve	SF12-2009	condensate pumps and motors
11	359323 WA16	Executed							Flowserve	RFP	small and large bore LPI valves
12	506636	Executed							Sulzer	RFP	FWP 2A/2B
13	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
14	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B
15	145569 WA 50, Amd 7	Executed							Siemens	RFP; continuation of work	amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
16	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
17	101659-93, Amd 11	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 EC packages
18	590696	Executed							SPX	RFP	FWHE 3A/3B
19	545831-01	Executed							Curtiss Wright/Scientech	RFP	Inadequate Core Cooling Modification System

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:
 120009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Total Amount Expended as of Prior Year End (2010)	Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
20	101659-84, Amd 11	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
21	101659-84, Amd 12	Executed							Areva NP, Inc	Sole Source - Original Equipment Manufacture; continuation of work.	R17 engineering work for 2011-12
22	101659-93, Amd 13	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12
23	101659-93, Amd 14	Executed							Areva NP, Inc	RFP KS12007; continuation of work	R17 engineering work for 2011-12

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

101659 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

██████████ brk:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MJR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3. Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

REDACTED

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569. This work is non-safety related.

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

(25-6,0423 (6)(c), F.A.C.)

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
101659-84, Amendment 7
Major Task or Tasks Associated With:
R17 EC packages
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

Contract No.:
101659-84, Amendment 8
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (B)(c),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 120009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

1018E9-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

Bottle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (B)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

Contract No.:

359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserv

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

██████████

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Condensate pumps
and motor
replacement

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserv

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

Contract Status:

Executed

Term Begin:

Nature and Scope of Work:

small and large bore

LPI valves

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Work:

Design, manufacture,

assemble, test, and

ship two (2) main

feedwater pumps

(FWP 2A/2B)

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6,0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

██████████

Executed

Term Begin:

██████████

██████████

Term End:

██████████

Nature and Scope of Work:
Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

██████████

Executed

Term Begin:

██████████

██████████

Term End:

██████████

Nature and Scope of Work:
2 feedwater heat exchangers for installation in R17

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Contracts Executed

(25-5,0423 (6)(c), F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2011

Schedule T-7A

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

EXPLANATION:

COMPANY: FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 120009-EI

Contract No.: Amendment 7
 Major Task or Tasks Associated With:
 CR3 turbine retrofit for EPU including supply of all equipment and installation
 Vendor Identity:
 Siemens

Vendor Affiliation (specify direct or indirect):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under original WA-50

Bidder Value:

Contract Status:

Executed

Term Begin:

Term End:

Work:

amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWAs, LD's, additional support, and updated testing and monitoring plans

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify direct or indirect):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Same source (continuation of work under original contract WA-84)

Contract Status:

Executed

Term Begin:

Term End:

Work:

R17 EC packages

CRISTAL RIVER UNIT 3 UPGRADE
 with associated Construction Costs and Contract Costs as Construction Cost Balance
 True-up Filing: Contracts Executed

REDACTED

[25-cv-0423 (8)(c)(F.A.C.)]

Witness: Jon Franko

For Year Ended 12/31/2011

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 120009-EI

Contract No.:
 101650-93, Amendment 11
Major Task or Tasks Associated With:
 R17 EC packages for BOP.
Vendor: BENTLEY.
Vendor Affiliation (specify 'direct' or 'indirect'):
 Direct

Number of Vendors Solicited:
 N/A
Number of Bids Received:
 N/A
Bid Description of Selection Process:
 Continuation of work under WA-93

Dollar Value:

██████████

CONTRACT STATUS:

Executed

Term Begin:

██████████

Term End:

██████████

DATE AND SCOPE OF WORK:

██████████

R17 EC packages for BOP.

Contract No.:

590696

Major Task or Tasks Associated With:

FWHE 3A/3B

Vendor: MANITEX.

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Bid Description of Selection Process:

RFP SP03-2011

Dollar Value:

██████████

CONTRACT STATUS:

Executed

Term Begin:

██████████

Term End:

██████████

DATE AND SCOPE OF WORK:

██████████

FWHE 3A/3B procurement

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
545931-01
Major Task or Tasks Associated With:
Inadequate Core Cooling Modification System
Vendor Identity:
Curtiss Wright/Selestech
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
5
Number of Bids Received:
4
Brief Description of Selection Process:
RFP SF11-2010

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Work:
[REDACTED]

Inadequate Core Cooling Modification System

Contract No.:
101659-04, Amendment 11
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture; Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Work:
[REDACTED]

R17 engineering work for 2011-12

REDACTED

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
101859-84, Amendment 12
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole Source, Original Equipment Manufacture, continuation of work.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

Contract No.:
101859-93, Amendment 13
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

██████████

Nature and Scope of Work:

R17 engineering work for 2011-12

REDACTED

Schedule T-7A

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 120009-EI

For Year Ended 12/31/2011

Contract No.:
101859-93, Amendment 14
Major Task or Tasks Associated With:
R17 engineering work for 2011-12
Vendor Identity:
Areva NP, Inc
Vendor Affiliation (specify "direct" or "indirect"):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
RFP KS12007, Continuation of work

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Work:
[REDACTED]

R17 engineering work for 2011-12

REDACTED

Schedule T-7B

CRYSTAL RIVER UNIT 3 UPRATE
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-Up Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

120009-EI

For Year Ended 12/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Expended In Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Numerical Applications (297792-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
2	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
3	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
6	BWC (407670-03)	Executed							BWC	ROTSG Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
7	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
8	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
9	485918	Executed							Curtiss-Wright / Scientech	RFP SF13-2009	atmospheric dump valves
10	548483	Executed							Impact Services, Inc.	RFP	Disposal of old MSR's from R16 outage
11	548474	Executed							Excel Services Corp	Resource could not be secured via Guidant, so funding providing via contract for staff augmentation work.	Staff augmentation in support of LAR.
12	109486	Executed							Worley Parsons	RFP KS12007 (staff aug)	staff augmentation services provided from original AE W/P; continuation of work under Areva engineering contract.

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
First Request for Confidential Classification
Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Direct Testimony of Daryl O’Cain in Support of Actual Costs on behalf of Progress Energy Florida, Inc.	Page 4, Line 4, last word, Line 5, first, third and fourth words; Page 9, Line 11, fourth and fifth words, Line 17, sixth and seventh words, Line 18, fourth and fifth words, Line 20, last word, Line 21, first word; Page 10, Line 4, sixth, seventh, ninth and tenth words, Line 8, first, second fifth and sixth words, Line 14, fifth, sixth and last words, Line 15, first word, Line 20, fourth and fifth words; Page 11, Line 3, fourth and fifth words, Line 18, fourth and fifth words; Page 12, Line 4, sixth and seventh words, Line 6, last five words, Lines 7, 8 and 9 in their entirety, Line 14, sixth and seventh, ninth and tenth words, Line 18, sixth and seventh words, Line 19, first two words, Line 24, third and fourth words, Page 13, Line 4, fifth and sixth words, Line 5, last word, Line 6 in its entirety, Line 14, 2 nd and third words from end, Line 15, twelfth word; Page 14, Line 16, fourth and fifth words, Line 17, ninth and tenth words, Line 19, last two words, Line 24, first two words; Page 15, Line 7, sixth, seventh, ninth and tenth words, Line 11,	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
First Request for Confidential Classification
Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	second, third, sixth and seventh words	
Direct Testimony of Will Garrett in Support of Actual Costs on behalf of Progress Energy Florida, Inc.	Page 7, Line 5, last word, Line 6, first word, Line 7, seventh and eighth words, Line 14, second and third, fifth and sixth words, Line 19, first, second, third and fourth words; Page 8, Line 2, second, third, fourth and fifth words, Line 20, first, second, fourth and fifth words; Page 9, Line 2, third, fourth, sixth and seventh words, Line 16, second, third, fifth and sixth words, Line 21, first, second, fourth and fifth words;	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Direct Testimony of Will Garrett in Support of Actual Costs on behalf of Progress Energy Florida, Inc., Exhibit WG-1	Page 18, All information in Cols (A) through (H), Lines 3-8, 10-13, 15, 17-21, 23-26, and 28; Page 19, All information in Cols (H) through (O), Lines 3-8, 10-13, 15, 17-21, 23-26, and 28; Page 20, All information in Cols (A) through (H), Lines 3-10, 12-15, 17, 19-25, 27-30, and 32; Page 21, Cols (H) through (O), Lines 3-10, 12-15, 17, 19-25, 27-30, and 32; Page 25, Cols (A) through (C) in their entirety; Page 26, Cols (A) through (C); Page 27, Cols (C) through (H), Lines 1 through 7, Cols (F) and (G), lines 8 through 10; Pages 28-34, All	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

PROGRESS ENERGY FLORIDA DOCKET 120009-EI
First Request for Confidential Classification
Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	information in line Dollar Value, Term Begin and Term End; Page 35, All information in Cols (C) through (H), Lines 1 through 4, Cols (F) and (G), Line 5; Page 42, All information in Lines 17 through 47	
Direct Testimony of Will Garrett in Support of Actual Costs on behalf of Progress Energy Florida, Inc., Exhibit WG-2	Page 18, All information in Cols (C) through (H); Page 19, All information in Cols (C) through (H); Pages 20 through 31, all information in Dollar Value, Term Begin and Term End; Page 32, all information in Cols (C) through (H)	<p>§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>