

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120001-EI
FLORIDA POWER & LIGHT COMPANY**

MARCH 1, 2012

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY
FINAL TRUE-UP**

JANUARY 2011 THROUGH DECEMBER 2011

TESTIMONY & EXHIBITS OF:

T. J. KEITH

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 120001-EI

MARCH 1, 2012

Q. Please state your name, business address, employer and position.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida, 33174. I am employed by Florida Power & Light Company (FPL or the Company) as the Director, Cost Recovery Clauses, in the Regulatory & State Governmental Affairs Department.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present the schedules necessary to support the actual Fuel Cost Recovery (FCR) Clause and Capacity Cost Recovery (CCR) Clause Net True-Up amounts for the period January 2011 through December 2011. The Net True-Up for the FCR is an under-recovery, including interest, of \$51,121,025. The Net True-Up for the CCR is an under-recovery, including interest, of \$44,704,575. FPL is requesting Commission approval to include the FCR true-up under-recovery of \$51,121,025 in the calculation of the FCR factor for the period January 2013 through December 2013. FPL is also requesting Commission approval to include the CCR true-up under-recovery of \$44,704,575 in the calculation of the CCR factor for the

1 period January 2013 through December 2013.

2 **Q. Have you prepared or caused to be prepared under your direction,**
3 **supervision or control an exhibit in this proceeding?**

4 A. Yes, I have. It consists of two appendices. Appendix I contains the FCR
5 related schedules and Appendix II contains the CCR related schedules. In
6 addition, FCR Schedules A-1 through A-12 for the January 2011 through
7 December 2011 period have been filed monthly with the Commission and
8 served on all parties of record in this docket. Those schedules are
9 incorporated herein by reference.

10 **Q. What is the source of the data that you will present in this proceeding?**

11 A. Unless otherwise indicated, the data are taken from the books and records of
12 FPL. The books and records are kept in the regular course of the Company's
13 business in accordance with generally accepted accounting principles and
14 practices, and with the applicable provisions of the Uniform System of
15 Accounts as prescribed by the Commission.

16

17 **FUEL COST RECOVERY CLAUSE (FCR)**

18

19 **Q. Please explain the calculation of the FCR net true-up amount.**

20 A. Appendix I, page 3, entitled "Summary of Net True-Up," shows the
21 calculation of the Net True-Up for the period January 2011 through December
22 2011, an under-recovery of \$51,121,025.

23

24 The Summary of the Net True-up amount shown on Appendix I, page 3 shows

1 the actual End-of-Period True-Up under-recovery for the period January 2011
2 through December 2011 of \$57,422,937 on line 1. The Actual/Estimated
3 True-Up under-recovery for the same period of \$6,301,912 is shown on line 2.
4 Line 1 less line 2 results in the Net Final True-Up for the period January 2011
5 through December 2011 shown on line 3, an under-recovery of \$51,121,025.

6

7 The calculation of the true-up amount for the period follows the procedures
8 established by this Commission as set forth on Commission Schedule A-2
9 "Calculation of True-Up and Interest Provision."

10 **Q. Have you provided a schedule showing the calculation of the FCR actual**
11 **true-up by month?**

12 A. Yes. Appendix I, pages 4 and 5, entitled "Calculation of Actual True-up
13 Amount," show the calculation of the FCR actual true-up by month for
14 January 2011 through December 2011.

15 **Q. Have you provided a schedule showing the variances between actual and**
16 **actual/estimated FCR costs and applicable revenues for 2011?**

17 A. Yes. Appendix I, page 6 provides a comparison of jurisdictional fuel revenues
18 and costs on a dollar per MWh basis. Appendix I, page 7 compares the actual
19 End-of-Period True-up under-recovery of \$102,921,431 to the
20 Actual/Estimated End-of-Period True-up under-recovery of \$51,800,406
21 resulting in the variance of \$51,121,025.

22 **Q. Please describe the variance analysis on page 6 of Appendix I.**

23 A. Appendix I, page 6 provides a comparison of Jurisdictional Total Fuel
24 Revenues and Jurisdictional Total Fuel Costs and Net Power Transactions on

1 a dollar per MWh basis. The (\$51,121,025) variance was due primarily to an
2 increase in the fuel cost per MWh of \$40.03/MWh vs. \$39.64/MWh that
3 resulted in a cost variance of \$40,102,971, and a decrease in fuel revenues per
4 MWh of \$41.65/MWh vs. \$41.74/MWh that resulted in a decrease of
5 (\$9,281,741), for a total variance due to cost of (\$49,384,713).

6
7 The increase in fuel cost per MWh resulted in a variance due to consumption
8 of (\$32,780,708) and the decrease in fuel revenues per MWh resulted in a
9 variance due to consumption of (\$34,518,519), for a total variance due to
10 consumption of (\$1,737,810). Finally, the variance reflects a decrease of
11 \$1,499 in interest primarily due to higher than expected commercial paper
12 rates.

13 **Q. What was the variance in Adjusted Total Fuel Costs and Net Power**
14 **Transactions?**

15 A. The variance in Adjusted Total Fuel Costs and Net Power Transactions was
16 \$7,356,915. As shown on Appendix I, page 7, this \$7.4 million increase in
17 Adjusted Total Fuel Costs and Net Power Transactions was due primarily to a
18 \$14.5 million (0.4%) increase in the Fuel Cost of System Net Generation, a
19 \$3.2 million (16.2%) variance in the Fuel Cost of Power Sold, and a \$0.9
20 million (14.8%) variance in Gains from Off-System Sales. These amounts
21 were partially offset by a \$6.4 million (4.1%) decrease in Energy Payments to
22 Qualifying Facilities (QF), a \$2.8 million (3.3%) decrease in Energy Cost of
23 Economy Purchases and a \$1.9 million (0.7%) decrease in Fuel Cost of
24 Purchased Power.

1 Fuel Cost of System Net Generation (\$14.5 million increase)

2 FPL's natural gas cost averaged \$5.83 per MMBtu or \$0.04 per MMBtu
3 (0.7%) lower than projected during the period. FPL consumed 7,307,653
4 more MMBtu (1.3%) than projected during the period. Of the total \$19.0
5 million variance for natural gas, \$42.9 million was due to higher than
6 projected consumption. This volume variance was partially offset by \$23.9
7 million due to lower than projected unit costs.

8
9 FPL's heavy oil cost averaged \$12.93 per MMBtu or \$0.05 per MMBtu
10 (0.4%) lower than projected during the period. FPL consumed 223,556 more
11 MMBtu (3.2%) than projected during the period. Of the total \$2.5 million
12 variance for heavy oil, \$2.9 million was due to higher than projected
13 consumption. This volume variance was slightly offset by \$0.4 million due to
14 lower than projected unit costs.

15
16 FPL's light oil cost averaged \$19.46 per MMBtu or \$0.10 per MMBtu (0.5%)
17 lower than projected during the period. FPL consumed 68,715 more MMBtu
18 (3.7%) than projected during the period. Of the total \$1.2 million variance for
19 light oil, \$1.4 million was due to higher than projected consumption. This
20 volume variance was slightly offset by \$0.2 million due to lower than
21 projected unit costs.

22
23 FPL's nuclear cost averaged \$0.61 per MMBtu or \$0.02 per MMBtu (3.2%)
24 lower than projected during the period. Additionally, FPL consumed 92,485

1 less MMBtu (0.04%) than projected during the period. Of the total \$4.9
2 million variance for nuclear, \$4.8 million was due to lower than projected unit
3 costs and \$0.1 million was due to lower than projected consumption.

4
5 FPL's coal cost averaged \$2.84 per MMBtu or \$0.02 per MMBtu (0.7%)
6 higher than projected during the period. FPL consumed 1,602,023 less
7 MMBtu (2.7%) than projected during the period. Of the total \$3.3 million
8 variance for coal, \$4.5 million was due to lower than projected consumption.
9 This volume variance was partially offset by \$1.2 million due to higher than
10 projected unit costs.

11
12 Fuel Cost of Power Sold (\$3.2 million variance)

13 The variance in the fuel cost of power sold was primarily due to lower than
14 projected economy sales and lower than projected fuel costs for economy
15 sales. FPL sold approximately 76,000 MWh less (13.9%) of economy power
16 than projected. Additionally, FPL's average fuel cost attributable to economy
17 sales was \$1.75/MWh lower (6%) than projected. Of the total \$3.2 million
18 variance for the fuel cost of power sold, \$1.8 million is due to lower than
19 projected economy sales and the remaining \$1.4 million is due to lower than
20 projected fuel costs for economy sales.

21
22 Gains from Off-System Sales (\$857,119 variance)

23 The variance in gains from off-system sales was primarily due to lower than
24 projected economy sales. FPL sold approximately 76,000 MWh less in

1 economy sales than originally projected. Approximately 97% of the total
2 variance of \$857,119 is attributable to lower than projected economy sales.
3 Approximately 3% is attributable to lower than projected average margins
4 (\$0.12/MWh) on economy sales.

5

6 Energy Payments to Qualifying Facilities (\$6.4 million decrease)

7 The variance in energy payments to qualifying facilities is attributable to both
8 lower than projected fuel costs and lower than projected volumes related to
9 QF purchases. Approximately 53%, or \$3.4 million, of the variance was due
10 to lower than projected QF purchases. FPL purchased approximately 77,000
11 MWh less than projected from QFs. Approximately 47%, or \$3.0 million, of
12 the variance was due to lower than projected unit energy costs. The actual unit
13 cost of energy was \$0.87/MWh lower than projected.

14

15 Energy Cost of Economy Purchases (\$2.8 million decrease)

16 The variance in the energy cost of economy purchases is primarily due to
17 energy that FPL returned in-kind to Tampa Electric Company (TECO). FPL
18 inadvertently took energy from TECO, during 2010, due to a meter error in a
19 tie-line, and returned most of this power in 2011. Approximately 93%, or
20 \$2.6 million, of the variance is attributable to this return of energy. The
21 remaining \$0.2 million variance is attributable to lower than projected
22 economy purchases (approximately 19,000 MWh) and slightly higher than
23 projected unit costs (\$0.65/MWh) for economy purchases.

1 Fuel Cost of Purchased Power (\$1.9 million decrease)

2 The variance in the fuel cost of purchased power is primarily due to lower
3 than projected UPS purchases. FPL purchased approximately 116,000 MWh
4 less of UPS power than originally projected, resulting in a volume variance of
5 approximately \$4.8 million. This volume variance was partially offset by \$2.8
6 million due to higher than projected unit costs for UPS purchases
7 (\$0.74/MWh), resulting in a net UPS variance of approximately \$2.0 million.
8 The balance of the variance was caused by greater than projected volumes
9 related to PPA and St. Lucie Reliability Exchange purchases, partially offset
10 by lower than projected SJRPP purchases.

11 **Q. What was the variance in retail (jurisdictional) Fuel Cost Recovery**
12 **revenues?**

13 **A. As shown on Appendix I, page 7, line C3, actual jurisdictional FCR revenues,**
14 **net of revenue taxes, were approximately \$43.8 million (1.1%) lower than the**
15 **actual/estimated projection, reflecting lower than projected jurisdictional**
16 **sales, a variance of 826,923,742 kWh (0.8%).**

17 **Q. Pursuant to Commission Order No. PSC-11-0579-FOF-EI, FPL's 2011**
18 **gains on non-separated wholesale energy sales were to be measured**
19 **against a three-year average Shareholder Incentive Benchmark of**
20 **\$10,707,967. Did FPL exceed this benchmark?**

21 **A. No.**

22 **Q. What is the appropriate final Shareholder Incentive Benchmark level for**
23 **calendar year 2012 for gains on non-separated wholesale energy sales**
24 **eligible for a shareholder incentive as set forth by Order No. PSC-00-**

1 **1744-PAA-EI in Docket No. 991779-EI?**

2 A. For the year 2012, the three year average Shareholder Incentive Benchmark
3 consists of actual gains for 2009, 2010 and 2011 (see below) resulting in a
4 three year average threshold of \$6,680,369.

5	2009	\$10,700,431
6	2010	\$ 4,421,987
7	2011	\$ 4,918,688

8 Gains on sales in 2012 are to be measured against the three-year average
9 Shareholder Incentive Benchmark of \$6,680,369.

10

11 **CAPACITY COST RECOVERY CLAUSE (CCR)**

12

13 **Q. Please explain the calculation of the CCR net true-up amount.**

14 A. Appendix II, page 3, entitled “Summary of Net True-Up” shows the
15 calculation of the CCR Net True-Up for the period January 2011 through
16 December 2011, an under-recovery of \$44,704,575, which FPL is requesting
17 to be included in the calculation of the CCR factors for the January 2013
18 through December 2013 period.

19

20 The actual End-of-Period under-recovery for the period January 2011 through
21 December 2011 of \$19,460,973 (shown on page 3, line 1) less the
22 Actual/Estimated End-of-Period over-recovery for the same period of
23 \$25,243,602 (shown on page 3, line 2) that was approved by the Commission
24 in Order No. PSC-11-0579-FOF-EI, results in the Net True-Up under-

1 recovery for the period January 2011 through December 2011 of \$44,704,575
2 (shown on page 3, line 3).

3 **Q. Have you provided a schedule showing the calculation of the CCR actual**
4 **true-up by month?**

5 A. Yes. Appendix II, pages 4 and 5, entitled "Calculation of Final True-up
6 Amount," shows the calculation of the CCR End-of-Period true-up for the
7 period January 2011 through December 2011 by month.

8 **Q. Is this true-up calculation consistent with the true-up methodology used**
9 **for the FCR clause?**

10 A. Yes, it is. The calculation of the true-up amount follows the procedures
11 established by this Commission set forth on Commission Schedule A-2
12 "Calculation of True-Up and Interest Provision" for the FCR clause.

13 **Q. Have you provided a schedule showing the variances between actual and**
14 **actual/estimated capacity charges and applicable revenues for 2011?**

15 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up Variances,"
16 shows the actual capacity charges and applicable revenues compared to
17 actual/estimated capacity charges and applicable revenues for the period
18 January 2011 through December 2011.

19 **Q. What was the variance in net capacity charges?**

20 A. Appendix II, Page 6, Line 12 provides the variance in Jurisdictional Capacity
21 Charges, which is a decrease of \$1,342,034 or (0.2%). This \$1.3 million
22 variance was primarily due to a \$3.4 million (6.7%) decrease in Incremental
23 Plant Security Costs, a \$0.7 million (0.3%) decrease in Payments to Non-
24 cogenerators, a \$0.5 million (3.3%) decrease in Transmission of Electricity by

1 Others and a variance of \$53,341 (3.5%) associated with Transmission
2 Revenues from Capacity Sales. These decreases were partially offset by a
3 \$3.2 million (1.2%) increase in Payments to Cogenerators.

4

5 Incremental Plant Security Costs (\$3.4 million decrease)

6 The variance in incremental plant security costs was primarily due to lower
7 than projected Part 73 Cyber Security Digital Assessment costs resulting from
8 a change in scope. FPL is waiting for additional NRC guidance on assessment
9 criteria, therefore, the assessments required for the Cyber Security critical
10 systems and digital assets were not completed as planned and mitigation
11 efforts have been delayed into 2012.

12

13 Payments to Non-cogenerators (\$0.7 million decrease)

14 Approximately \$1.4 million of the variance in payments to non-cogenerators
15 was primarily due to SJRPP. The SJRPP variance was due to lower debt
16 service costs and lower JEA O&M expense charges to FPL, which resulted
17 from purchasing approximately 34,000 fewer MWh than originally projected.
18 This was partially offset by approximately \$0.7 million attributable to UPS as
19 a result of timing differences associated with the Capacity Availability
20 Performance Adjustment costs.

21

22 Transmission of Electricity by Others (\$0.5 million decrease)

23 The variance in the costs of transmission of electricity by others was primarily
24 due to higher than projected UPS power purchases, resulting in lower than

1 projected unutilized transmission costs. FPL purchased approximately
2 148,000 more MWh than originally projected for the last five months of 2011.

3

4 Transmission Revenues from Capacity Sales (\$53,341 variance)

5 The variance in transmission revenues from capacity sales was primarily due
6 to higher than projected transmission unit costs related to economy power
7 sales. FPL sold approximately 26,000 MWh less economy power than
8 projected during the forecast period; however, the transmission unit costs
9 were higher than initially projected.

10

11 Payments to Cogenerators (\$3.2 million increase)

12 The variance in payments to cogenerators was primarily due to higher than
13 projected capacity payments to both Cedar Bay and Indiantown. Capacity
14 payments to Cedar Bay were approximately \$2.6 million higher than
15 estimated and capacity payments to Indiantown were approximately \$613,000
16 higher than originally estimated. Higher payments resulted from a higher
17 realized annual capacity billing factor for both Cedar Bay and Indiantown
18 than had been projected. Capacity payments to Broward North were
19 approximately \$62,000 lower than estimated.

20 **Q. What was the variance in Capacity Cost Recovery revenues?**

21 A. As shown on page 6, line 14, actual Capacity Cost Recovery Revenues (Net of
22 Revenue Taxes), were \$46,036,301 (7.7%) lower than the actual/estimated
23 projection. This \$46,036,301 decrease in revenues, plus the \$1,342,034
24 decrease in costs and \$10,307 increase in interest (page 6, line 16), result in

1 the final under-recovery of \$44,704,575.

2 **Q. Have you provided Schedule A12 showing the actual monthly capacity**
3 **payments by contract?**

4 A. Yes. Schedule A12 consists of two pages that are included in Appendix II as
5 pages 7 and 8. Page 7 shows the actual capacity payments for Qualifying
6 Facilities, the Southern Company UPS contract and the SJRPP contract for the
7 period January 2011 through December 2011. Page 8 provides the Short
8 Term Capacity payments for the period January 2011 through December
9 2011.

10 **Q. Does this conclude your testimony?**

11 A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

2011 FINAL TRUE UP CALCULATION

TJK-1
DOCKET NO. 120001-EI
FPL WITNESS: T. J. KEITH
PAGES 1-7
EXHIBIT _____
MARCH 1, 2012

APPENDIX I
FUEL COST RECOVERY
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3	SUMMARY OF NET TRUE-UP AMOUNT
4-5	CALCULATION OF FINAL TRUE-UP AMOUNT
6	REVENUE/ COST VARIANCE ANALYSIS- FINAL TRUE- UP
7	CALCULATION OF FINAL TRUE-UP VARIANCES

**FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP FOR THE
PERIOD JANUARY THROUGH DECEMBER 2011**

1. End of Period True-up for the period January through December 2011 (from Page 5, Column 13, lines C7 & C8)	\$ (57,422,937)
2. Less - Actual/Estimated True-up for the same period *	\$ (6,301,912)
3. Net True-up for the period January through December 2011	<u>\$ (51,121,025)</u>

() Reflects Underrecovery

* Approved in FPSC Order No. PSC-11-0581-PCO-EI.

CALCULATION OF ACTUAL TRUE-UP AMOUNT							
FLORIDA POWER & LIGHT COMPANY							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011							
LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)
		JAN	FEB	MAR	APR	MAY	JUN
Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 260,924,565	\$ 230,539,932	\$ 277,937,145	\$ 362,857,835	\$ 336,892,644	\$ 366,724,259
	b Nuclear Fuel Disposal Costs	\$ 1,677,280	\$ 1,444,991	\$ 1,318,624	\$ 1,079,322	\$ 1,442,507	\$ 2,058,657
	c Scherer Coal Cars Depreciation & Return	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	a Fuel Cost of Power Sold (Per A6)	\$ (4,009,768)	\$ (1,677,344)	\$ (1,782,084)	\$ (1,163,324)	\$ (768,090)	\$ (1,084,547)
	b Gains from Off-System Sales	\$ (1,326,148)	\$ (520,085)	\$ (448,454)	\$ (109,926)	\$ (250,546)	\$ (224,434)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 16,774,439	\$ 16,077,360	\$ 16,226,888	\$ 23,966,182	\$ 29,135,637	\$ 34,253,521
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 12,419,462	\$ 11,634,402	\$ 7,162,779	\$ 16,805,829	\$ 17,051,367	\$ 16,958,352
4	Energy Cost of Economy Purchases (Per A9)	\$ 94,500	\$ 850,100	\$ 8,412,290	\$ 13,557,090	\$ 19,203,472	\$ 13,871,218
5	Total Fuel Costs & Net Power Transactions	\$ 286,554,329	\$ 258,349,357	\$ 308,827,188	\$ 416,993,007	\$ 402,706,992	\$ 432,557,026
Adjustments to Fuel Cost							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (a)	\$ (3,600,184)	\$ (2,807,008)	\$ (2,740,542)	\$ (3,168,932)	\$ (3,946,605)	\$ (1,000,942)
	b Energy Imbalance Fuel Revenues	\$ (114,986)	\$ 51,289	\$ 18,775	\$ 38,137	\$ (24,412)	\$ (55,593)
	c Inventory Adjustments	\$ (46,791)	\$ (139,996)	\$ (226,170)	\$ (37,946)	\$ (247,200)	\$ (350,542)
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ (287,932)	\$ 0	\$ 0	\$ 339,257	\$ 0	\$ (306,223)
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 282,504,436	\$ 255,453,641	\$ 305,879,251	\$ 414,163,524	\$ 398,488,775	\$ 430,843,726
kWh Sales							
1	Jurisdictional kWh Sales	8,220,267,594	6,928,617,388	7,012,026,078	8,238,365,393	8,743,942,560	9,831,304,301
2	Sale for Resale (excluding FKEC & CKW)	101,986,216	89,563,607	81,155,964	92,796,495	105,577,550	176,686,850
3	Sub-Total Sales (excluding FKEC & CKW)	8,322,253,810	7,018,180,995	7,093,182,042	8,331,161,888	8,849,520,110	10,007,991,151
4	Jurisdictional % of Total Sales (B1/B3)	98.77454%	98.72383%	98.85586%	98.88615%	98.80697%	98.23454%
True-up Calculation							
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 343,010,761	\$ 284,647,830	\$ 295,226,305	\$ 350,288,670	\$ 370,179,243	\$ 409,237,835
Fuel Adjustment Revenues Not Applicable to Period							
	a Prior Period True-up (Collected/Refunded This Period)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)
	b GPIF, Net of Revenue Taxes (b)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 324,273,234	\$ 265,910,304	\$ 276,488,779	\$ 331,551,144	\$ 351,441,717	\$ 390,500,309
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 282,504,436	\$ 255,453,641	\$ 305,879,251	\$ 414,163,524	\$ 398,488,775	\$ 430,843,726
	b Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	282,504,436	255,453,641	305,879,251	414,163,524	398,488,775	430,843,726
5	Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.77454 %	98.72383 %	98.85586 %	98.88615 %	98.80697 %	98.23454 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 279,274,063	\$ 252,402,939	\$ 302,630,539	\$ 409,890,291	\$ 394,061,484	\$ 423,588,639
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 44,999,171	\$ 13,507,364	\$ (26,141,760)	\$ (78,339,147)	\$ (42,619,768)	\$ (33,088,330)
8	Interest Provision for the Month	\$ (48,057)	\$ (38,211)	\$ (32,200)	\$ (33,466)	\$ (36,216)	\$ (35,755)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (216,740,260)	\$ (153,727,457)	\$ (122,196,615)	\$ (130,308,887)	\$ (190,619,812)	\$ (215,214,108)
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)
10	a Prior Period True-up Collected/(Refunded) This Period	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (199,225,951)	\$ (167,695,109)	\$ (175,807,381)	\$ (236,118,306)	\$ (260,712,602)	\$ (275,774,998)
(a) New contract for FKEC in effect May 2011 (Accounting month June 2011), this line only includes CKW.							
(b) Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.							

CALCULATION OF ACTUAL TRUE-UP AMOUNT								
FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011								
LINE NO.		(7)	(8)	(9)	(10)	(11)	(12)	(13)
		JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 374,815,144	\$ 374,502,788	\$ 330,306,811	\$ 299,103,396	\$ 260,253,680	\$ 256,080,515	\$ 3,730,938,714
	b Nuclear Fuel Disposal Costs	\$ 2,221,735	\$ 1,949,567	\$ 2,016,343	\$ 1,638,673	\$ 1,752,075	\$ 1,497,932	\$ 20,097,705
	c Scherer Coal Cars Depreciation & Return	\$ 0	\$ 0	\$ 0	\$ 0	\$ (190)	\$ (379)	\$ (569)
2	a Fuel Cost of Power Sold (Per A6)	\$ (1,223,437)	\$ (1,407,503)	\$ (748,481)	\$ (700,544)	\$ (1,235,459)	\$ (607,300)	\$ (16,407,880)
	b Gains from Off-System Sales	\$ (280,204)	\$ (432,917)	\$ (151,953)	\$ (318,028)	\$ (510,457)	\$ (345,536)	\$ (4,918,688)
3	a Fuel Cost of Purchased Power (Per A7)	\$ 31,008,144	\$ 31,738,790	\$ 28,703,392	\$ 19,010,229	\$ 11,483,404	\$ 8,262,347	\$ 266,640,333
	b Energy Payments to Qualifying Facilities (Per A8)	\$ 16,921,396	\$ 17,284,349	\$ 14,402,419	\$ 7,264,584	\$ 5,423,879	\$ 5,411,011	\$ 148,739,829
4	Energy Cost of Economy Purchases (Per A9)	\$ 9,053,235	\$ 12,138,957	\$ 5,745,008	\$ (649,097)	\$ (724,203)	\$ (1,021,254)	\$ 80,531,315
5	Total Fuel Costs & Net Power Transactions	\$ 432,516,014	\$ 435,774,030	\$ 380,273,540	\$ 325,349,212	\$ 276,442,730	\$ 269,277,336	\$ 4,225,620,759
Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (a)	\$ (1,047,184)	\$ (1,006,884)	\$ (1,066,773)	\$ (966,296)	\$ (934,621)	\$ (713,699)	\$ (22,999,669)
	b Energy Imbalance Fuel Revenues	\$ (203,888)	\$ (134,576)	\$ (820,252)	\$ (115,589)	\$ 19,840	\$ 12,217	\$ (1,329,038)
	c Inventory Adjustments	\$ 80,683	\$ (63,485)	\$ (15,201)	\$ (478,854)	\$ (195,338)	\$ 237,468	\$ (1,483,371)
	d Non Recoverable Oil/Tank Bottoms - Docket No. 13092	\$ 37,330	\$ (33,533)	\$ (3,326)	\$ (36,091)	\$ (47,729)	\$ 3,667	\$ (334,580)
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 431,382,954	\$ 434,535,552	\$ 378,367,987	\$ 323,752,383	\$ 275,284,881	\$ 268,816,989	\$ 4,199,474,101
kWh Sales								
1	Jurisdictional kWh Sales	9,849,417,416	10,273,158,100	10,534,335,509	8,887,561,495	7,369,886,852	7,438,557,023	103,327,439,709
2	Sale for Resale (excluding FKEC & CKW)	181,157,811	193,824,366	191,401,871	176,961,580	153,446,898	140,878,017	1,685,437,225
3	Sub-Total Sales (excluding FKEC & CKW)	10,030,575,227	10,466,982,466	10,725,737,380	9,064,523,075	7,523,333,750	7,579,435,040	105,012,876,934
4	Jurisdictional % of Total Sales (B1/B3)	98.19394%	98.14823%	98.21549%	98.04776%	97.96039%	98.14131%	98.39502%
True-up Calculation								
1	Juris Fuel Revenues (Net of Revenue Taxes)	\$ 410,364,241	\$ 429,408,116	\$ 440,444,299	\$ 367,323,139	\$ 300,605,224	\$ 303,213,882	\$ 4,303,949,545
Fuel Adjustment Revenues Not Applicable to Period								
	a Prior Period True-up (Collected)/Refunded This Period	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (18,061,688)	\$ (216,740,260)
	b GPIF, Net of Revenue Taxes (b)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (675,838)	\$ (8,110,057)
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 391,626,714	\$ 410,670,590	\$ 421,706,773	\$ 348,585,613	\$ 281,867,698	\$ 284,476,356	\$ 4,079,099,229
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 431,382,954	\$ 434,535,552	\$ 378,367,987	\$ 323,752,383	\$ 275,284,881	\$ 268,816,989	\$ 4,199,474,101
	b Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	431,382,954	434,535,552	378,367,987	323,752,383	275,284,881	268,816,989	4,199,474,101
5	Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.19394 %	98.14823 %	98.21549 %	98.04776 %	97.96039 %	98.14131 %	98.39502 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 423,943,501	\$ 426,842,939	\$ 371,924,414	\$ 317,695,428	\$ 269,893,970	\$ 264,039,486	\$ 4,136,187,692
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (32,316,786)	\$ (16,172,349)	\$ 49,782,359	\$ 30,890,185	\$ 11,973,728	\$ 20,436,870	\$ (57,088,463)
8	Interest Provision for the Month	\$ (33,015)	\$ (27,698)	\$ (18,003)	\$ (13,870)	\$ (12,388)	\$ (5,595)	\$ (334,473)
9	a True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$ (230,276,504)	\$ (244,564,617)	\$ (242,702,975)	\$ (174,876,931)	\$ (125,938,927)	\$ (95,915,900)	\$ (216,740,260)
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)	\$ (45,498,494)
10	a Prior Period True-up Collected/(Refunded) This Period	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 18,061,688	\$ 216,740,260
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (290,063,111)	\$ (288,201,469)	\$ (220,375,425)	\$ (171,437,421)	\$ (141,414,394)	\$ (102,921,431)	\$ (102,921,431)
(a) New contract for FKEC in effect May 2011 (Accounting month June 2011), this line only includes CKW.								
(b) Generation Performance Incentive Factor is ((58,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.								

REVENUE/ COST VARIANCE ANALYSIS - 2011 FINAL TRUE UP

JURISDICTIONAL FUEL REVENUES	ACTUAL/ESTIMATED	ACTUAL	\$ DIFF
REVENUES	\$4,347,749,805	\$4,303,949,545	(\$43,800,260)
MWH	104,154,363	103,327,440	(826,923)
\$ per MWH	41.74333	41.65350	(0.08983)
VARIANCE DUE TO CONSUMPTION			\$ (34,518,519)
VARIANCE DUE TO COST			\$ (9,281,741)
			\$ (43,800,260)

JURISDICTIONAL TOTAL FUEL COSTS	ACTUAL/ESTIMATED	ACTUAL	\$ DIFF
COSTS	\$4,128,865,429	\$4,136,187,692	\$7,322,263
MWH	104,154,363	103,327,440	(826,923)
\$ per MWH	39.64179	40.02991	0.38812
VARIANCE DUE TO CONSUMPTION			\$ (32,780,708)
VARIANCE DUE TO COST			\$ 40,102,971
			\$ 7,322,263

TOTAL VARIANCE	\$ DIFF
VARIANCE DUE TO CONSUMPTION	\$ (1,737,810)
VARIANCE DUE TO COST	\$ (49,384,713)
	\$ (51,122,523)
INTEREST	\$ 1,499
	\$ (51,121,025)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF VARIANCE: ACTUAL vs. ACTUAL/ESTIMATED
 FOR THE PERIOD JANUARY THROUGH DECEMBER 2011

LINE NO.		YEAR TO DATE			
		ACTUAL	ACTUAL/ ESTIMATED (a)	DIFFERENCE	
				AMOUNT	%
A Fuel Costs & Net Power Transactions					
1	a Fuel Cost of System Net Generation	3,730,938,714	3,716,471,059	\$ 14,467,655	0.4 %
	b Nuclear Fuel Disposal Costs	20,097,705	20,235,193	(137,488)	(0.7) %
	c Scherer Coal Cars Depreciation & Return	(569)	-	(569)	N/A
2	a Fuel Cost of Power Sold (Per A6)	(16,407,880)	(19,589,834)	\$ 3,181,954	(16.2) %
	b Gains from Off-System Sales	(4,918,688)	(5,775,807)	\$ 857,119	(14.8) %
3	a Fuel Cost of Purchased Power (Per A7)	266,640,333	268,584,173	\$ (1,943,840)	(0.7) %
	b Energy Payments to Qualifying Facilities (Per A8)	148,739,829	155,104,718	\$ (6,364,889)	(4.1) %
4	Energy Cost of Economy Purchases (Per A9)	80,531,315	83,299,647	\$ (2,768,332)	(3.3) %
5	Total Fuel Costs & Net Power Transactions	\$ 4,225,620,759	\$ 4,218,329,149	\$ 7,291,610	0.2 %
6 Adjustments to Fuel Cost					
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (22,999,669)	\$ (23,034,849)	\$ 35,180	(0.2) %
	b Reactive and Voltage Control Fuel Revenue	\$ (1,329,038)	\$ (1,361,095)	\$ 32,057	(2.4) %
	c Inventory Adjustments	\$ (1,483,371)	\$ (1,525,501)	\$ 42,130	(2.8) %
	d Non Recoverable Oil/Tank Bottoms	\$ (334,580)	\$ (290,519)	\$ (44,061)	15.2 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 4,199,474,101	\$ 4,192,117,186	\$ 7,356,915	0.2 %
B kWh Sales					
1	Jurisdictional kWh Sales	103,327,439,709	104,154,363,451	\$ (826,923,742)	(0.8) %
2	Sale for Resale (excluding FKEC & CKW)	1,685,437,225	1,706,738,541	\$ (21,301,316)	(1.2) %
3	Sub-Total Sales (excluding FKEC & CKW)	105,012,876,934	105,861,101,992	(848,225,058)	(0.8) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	490,323,031	490,076,031	247,000	0.1 %
5	Total Sales	105,503,199,965	106,351,178,023	(847,978,058)	(0.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	N/A	N/A	N/A	N/A
C True-up Calculation					
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 4,303,949,545	\$ 4,347,749,805	\$ (43,800,260)	(1.0) %
Fuel Adjustment Revenues Not Applicable to Period					
2	a Prior Period True-up (Collected)/Refunded This Period	\$ (216,740,260)	\$ (216,740,260)	\$ 0	0.0 %
	b GPIF, Net of Revenue Taxes (c)	\$ (8,110,057)	\$ (8,110,057)	\$ 0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 4,079,099,228	\$ 4,122,899,489	\$ (43,800,260)	(1.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 4,199,474,101	\$ 4,192,117,186	\$ 7,356,915	0.2 %
	b Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	4,199,474,101	4,192,117,186	\$ 7,356,915	0.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	\$ 4,136,187,692	\$ 4,128,865,429	\$ 7,322,263	0.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (57,088,464)	\$ (5,965,940)	\$ (51,122,524)	856.9 %
8	Interest Provision for the Month	(334,473)	(335,972)	1,499	(0.4) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(216,740,260)	(216,740,260)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	216,740,260	216,740,260	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (102,921,431)	\$ (51,800,406)	\$ (51,121,025)	98.7 %

NOTES (a) Per Mid-Course Correction filing approved on December 19, 2011.
 (b) New contract for FKEC in effect May 2011 (Accounting month June 2011), this line only includes CKW.
 (c) Generation Performance Incentive Factor is $((\$8,115,900/12) \times 99.9280\%)$ - See Order No. PSC-11-0094-FOF-EI.

APPENDIX II
CAPACITY COST RECOVERY
2011 FINAL TRUE UP CALCULATION

TJK-2
DOCKET NO. 120001-EI
FPL WITNESS: T. J. KEITH
PAGES 1-8
EXHIBIT _____
MARCH 1, 2012

APPENDIX II
CAPACITY COST RECOVERY
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7-8	SCHEDULE A12

**FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP FOR THE
PERIOD JANUARY THROUGH DECEMBER 2011**

1.	End of Period True-up for the period January through December 2011 (from Page 5, lines 14 & 15)	\$ (19,460,973)
2.	Less - Actual/Estimated True-up for the same period *	25,243,602
3.	Net True-up for the period January through December 2011	<u>\$ (44,704,575)</u>

() Reflects Underrecovery

* Approved in FPSC Order No. PSC-11-0579-FOF-EI dated December 16, 2011.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF FINAL TRUE-UP AMOUNT
 FOR THE PERIOD JANUARY THROUGH DECEMBER 2011

LINE NO.	(1) JAN 2011	(2) FEB 2011	(3) MAR 2011	(4) APR 2011	(5) MAY 2011	(6) JUN 2011
1	16,326,873.24	17,508,019.45	19,995,102.56	17,864,776.52	17,638,423	17,949,397
2	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664
3a	136,425	136,425	136,425	136,425	136,425	136,425
3b	(431,314)	(432,406)	(433,498)	(434,589)	(435,681)	(436,773)
4	4,566,292	2,995,996	4,809,218	4,629,457	3,823,672	4,225,226
5	1,705,130	1,728,559	1,379,537	991,606	1,054,895	654,494
6	(423,821)	(165,338)	(153,095)	(26,356)	(63,994)	(55,122)
7	\$ 44,840,615	\$ 44,287,433	\$ 48,826,153	\$ 46,081,495	\$ 45,151,331	\$ 45,462,312
8	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%
9a	43,957,726	43,415,435	47,864,790	45,174,174	44,262,323	44,567,182
9b	1,568,396	1,278,780	3,940,663	2,038,702	1,926,539	2,858,664
10	\$ 45,526,122	\$ 44,694,215	\$ 51,805,453	\$ 47,212,876	\$ 46,188,862	\$ 47,425,846
11	\$ 48,174,195	\$ 41,372,056	\$ 42,777,427	\$ 49,171,569	\$ 52,630,382	\$ 57,608,616
12	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)
13	\$ 42,754,003	\$ 35,951,864	\$ 37,357,235	\$ 43,751,377	\$ 47,210,190	\$ 52,188,424
14	(2,772,119)	(8,742,352)	(14,448,218)	(3,461,499)	1,021,328	4,762,578
15	(12,572)	(12,644)	(12,542)	(11,446)	(9,659)	(7,724)
16	(65,042,302)	(62,406,801)	(65,741,605)	(74,782,173)	(72,834,927)	(66,403,066)
17	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670
18	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192
19	\$ (59,042,131)	\$ (62,376,935)	\$ (71,417,503)	\$ (69,470,257)	\$ (63,038,396)	\$ (52,863,351)
Notes: (a) As approved on Order No PSC-11-0094-FOF-EL						

FLORIDA POWER & LIGHT COMPANY CAPACITY COST RECOVERY CLAUSE CALCULATION OF FINAL TRUE-UP AMOUNT FOR THE PERIOD JANUARY THROUGH DECEMBER 2011								
LINE NO.		(7) JUL 2011	(8) AUG 2011	(9) SEP 2011	(10) OCT 2011	(11) NOV 2011	(12) DEC 2011	(13) TOTAL
1	Payments to Non-cogenerators	17,937,111	18,252,887	19,389,959	16,787,342	17,166,158	16,995,585.92	\$213,811,634
2	Payments to Co-generators	23,056,106	23,400,906	23,443,364	23,668,917	23,541,997	23,454,441	278,061,833
3a	SJRPP Suspension Accrual	136,425	136,425	136,425	136,425	136,425	136,425	1,637,100
3b	Return on SJRPP Suspension Liability	(437,864)	(438,956)	(440,048)	(441,139)	(442,231)	(443,323)	(5,247,822)
4	Incremental Plant Security Costs-Order No. PSC-02-1761	4,255,748	4,196,009	3,471,063	3,082,023	3,162,632	3,855,939	47,073,276
5	Transmission of Electricity by Others	319,541	690,011	713,699	1,384,026	2,090,737	2,091,583	14,783,819
6	Transmission Revenues from Capacity Sales	(87,134)	(130,306)	(45,325)	(100,626)	(140,724)	(176,593)	(1,568,433)
7	Total (Lines 1 through 6)	\$ 45,179,934	\$ 46,106,976	\$ 46,669,137	\$ 44,516,968	\$ 45,514,994	\$ 45,914,060	\$ 548,551,407
8	Jurisdictional Separation Factor (a)	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	N/A
9a	Jurisdictional Capacity Charges	44,290,363	45,199,153	45,750,245	43,640,451	44,618,827	45,010,035	537,750,704
9b	Nuclear Cost Recovery Costs	1,537,656	3,113,791	1,954,788	2,683,706	3,130,509	5,256,249	31,288,443
10	Jurisdictional Capacity Charges Authorized	\$ 45,828,019	\$ 48,312,944	\$ 47,705,033	\$ 46,324,157	\$ 47,749,336	\$ 50,266,284	\$ 569,039,147
11	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 58,243,361	\$ 60,769,267	\$ 61,201,607	\$ 53,295,915	\$ 44,933,558	\$ 44,521,434	\$ 614,699,386
12	Prior Period True-up Provision	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(65,042,302)
13	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 52,823,169	\$ 55,349,076	\$ 55,781,415	\$ 47,875,724	\$ 39,513,366	\$ 39,101,242	\$ 549,657,084
14	True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	6,995,149	7,036,132	8,076,382	1,551,567	(8,235,970)	(11,165,041)	(19,382,063)
15	Interest Provision for Month	(5,445)	(3,279)	(1,505)	(780)	(708)	(606)	(78,910)
16	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(56,228,021)	(43,818,124)	(31,365,079)	(17,870,009)	(10,899,031)	(13,715,518)	(65,042,302)
17	Deferred True-up - Over/(Under) Recovery	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670
18	Prior Period True-up Provision - Collected/(Refunded) this Month	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	65,042,302
19	End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	\$ (40,453,454)	\$ (28,000,409)	\$ (14,505,339)	\$ (7,534,361)	\$ (10,350,848)	\$ (16,096,303)	\$ (16,096,303)
Notes: (a) As approved on Order No PSC-11-0094-FOF-EI.								

**FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011**

Line No.		(1)	(2)	(3)	(4)
		ACTUAL	ACTUAL / ESTIMATED (a)	VARIANCE AMOUNT	%
1	Payments to Non-cogenerators (UPS & SJRPP)	\$ 213,811,634	\$ 214,491,936	\$ (680,302)	(0.3) %
2	Short Term Capacity Payments			-	
3	Payments to Cogenerators (QFs)	278,061,833	274,865,687	3,196,146	1.2 %
4a	SJRPP Suspension Accrual	1,637,100	1,637,100	0	0.0 %
4b	Return Requirements on SJRPP Suspension Liability	(5,247,822)	(5,247,822)	0	0.0 %
5	Incremental Plant Security Costs-Order No. PSC-02-1761	47,073,276	50,427,201	(3,353,924)	(6.7) %
6	Transmission of Electricity by Others	14,783,819	15,281,421	(497,602)	(3.3) %
7	Transmission Revenues from Capacity Sales	(1,568,433)	(1,515,091)	(53,341)	3.5 %
8	Total (Lines 1 through 7)	\$ 548,551,407	\$ 549,940,431	\$ (1,389,024)	(0.3) %
9	Jurisdictional Separation Factor	98.03105%	98.03105%	-	
10	Jurisdictional Capacity Charges	\$ 537,750,704	\$ 539,112,379	\$ (1,361,675)	(0.3) %
11	Nuclear Cost Recovery Costs (b)	\$ 31,288,443	\$ 31,268,801	\$ 19,641	0.1 %
12	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$ 569,039,147	\$ 570,381,180	\$ (1,342,034)	(0.2) %
13a	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 614,699,386	\$ 660,735,687	\$ (46,036,301)	(7.0) %
13b	Prior Period True-up Provision	(65,042,302)	(65,042,302)	-	N/A
14	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 549,657,084	\$ 595,693,385	\$ (46,036,301)	(7.7) %
15	True-up Provision for Period - Over/(Under) Recovery (Line 14 - Line 12)	\$ (19,382,063)	\$ 25,312,205	(44,694,268)	N/A
16	Interest Provision for Period	(78,910)	(68,603)	(10,307)	15.0 %
17	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	(65,042,302)	(65,042,302)	-	N/A
18	Deferred True-up - Over/(Under) Recovery	3,364,670	3,364,670	-	N/A
19	Prior Period True-up Provision - Collected/(Refunded) this Period	65,042,302	65,042,302	-	N/A
20	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	\$ (16,096,303)	\$ 28,608,272	\$ (44,704,575)	(156.3) %
Notes:	(a) Per Actual/Estimated Filing approved in FPSC Order No. PSC-11-0579-FOF-EI on December 16, 2011.				
	(b) In July 2011, a credit entry was erroneously posted to the recoverable NCRC and it reduced the 2011 actual/estimated NCRC recoverable amount included in FPL's September 1, 2011 filing. The entry was reversed in August 2011 but was not reflected in the September filing, which still used an estimate for August 2011. The 2011 actual NCRC amount is accurately reported.				

Columns and rows may not add due to rounding.

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Dec-11

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460	11,692,935	11,709,690	11,922,028	11,702,260	11,614,704	137,563,673
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708	11,349,097	11,349,097	11,349,097	11,438,522	11,438,522	136,060,653
BN-SOC	27,562	0	0	0	0	0	0	0	0	0	0	0	27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093	262,029	287,732	300,947	304,370	304,370	3,247,805
BS-SOC	0	0	0	0	0	0	0	0	0	0	0	0	0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	1,182,140
Total	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664	23,056,106	23,400,906	23,443,364	23,668,917	23,541,997	23,454,441	278,061,833

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