

Okefenoke Rural Electric Membership Corporation

Okefenoke Rural Electric Membership Corporation  
14384 Cleveland St E.  
PO Box 602  
Nahunta, GA 31553  
(912) 462-5131

RECEIVED-FPSC  
12 MAR -5 AM 9: 25  
COMMISSION  
CLERK

February 13, 2012

Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Petition to Modify Rates

120000-05

Office of Commission Clerk:

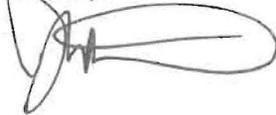
Enclosed for filing is Okefenoke Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several rates.

Enclosed for filing are the original and three (3) copies of each of the following:

1. Supporting data and justification Documents
2. Petition of Okefenoke Rural Electric Membership Corporation

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,



John Middleton  
General Manager

COM	_____
APA	_____
ECR	2 _____
GCL	1 _____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

12 MAR -5 AM 9: 49

Issued By: John Middleton, General Manager

DOCUMENT NUMBER-DATE

01273 MAR-5 02

March 1, 2012

FPSC-COMMISSION CLERK

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: OKEFENOKE RURAL ELECTRIC  
MEMBERSHIP CORPORATION'S  
PETITION FOR AN INCREASE IN  
BASIC FACILITY CHARGES



## PETITION

INCLUDING TARIFF SHEETS  
AND RATE SCHEDULES

Issued By: John Middleton, General Manager

March 1, 2012

DOCUMENT NUMBER - DATE  
01273 MAR -5 2012  
FPSC-COMMISSION CLERK

Okefenoke Rural Electric Membership Corporation

**Okefenoke Rural Electric Membership Corporation  
14384 Cleveland St E.  
PO Box 602  
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(912) 462-5131**

**February 13, 2012**

**Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850**

**RE: Petition to Modify Rates**

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**Enclosed for filing is Okefenoke Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several rates.**

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**Sincerely,**



**John Middleton  
General Manager**

## **Supporting Data and Justification Documentation**

### **General Information**

Okefenoke Rural Electric Membership Corporation (OREMC) has a density of ten customers per mile representing a significantly higher cost of construction and maintenance per mile of line in its rural service territory than that of many urban utilities. Additionally, OREMC has many customers taking service under multiple accounts. OREMC currently has 34,358 active accounts, but only 27,201 cooperative memberships. The increased Basic Facility Charge will help send a better price signal and reduce subsidization of these multiple account customers.

### **Proposed Rate Modifications**

OREMC is proposing modifications to its rates which will continue to better align the Basic Facility Charge (BFC) with OREMC's true customer-related cost of service. OREMC began the process of increasing the BFC in January 2010. Based on calculations at that time, OREMC's maximum cost-justified BFC was shown to be \$35.20 per month.

Based on the following calculation, OREMC's maximum cost-justified BFC is shown to be \$36.61 per month. OREMC's proposed BFC increases are well below this level. The calculated maximum BFC value adds merit to OREMC's need to increase the current BFC in or to reduce OREMC's exposure to energy-usage based revenue recovery issues such as weather and conservation. Increasing the BFC will help to provide future revenue stability for OREMC.

<b>Calculation of Maximum Basic Facility Charge</b>		
<b>Okefenoke REMC</b>		
	Year End 2011 Est.	
Average Consumers	34,739	
Consumer Accounts Expense	2,331,522	
Customer Service & Information Expense	<u>550,763</u>	
<b>Total Direct Expenses</b>	<b>2,882,285</b>	
Total Operations & Maintenance Expense	8,688,858	
Total A & G Expense	2,550,195	
Depreciation & Amortization	4,368,143	
Interest on Long Term Debt	3,804,877	
Operating Margins	<u>3,215,972</u>	
<b>Total Expenses Related to Plant</b>	<b>22,628,045</b>	
Total Utility Plant	155,721,185	
Services & Meters	22,423,851	14.4%
Other Utility Plant *	125,511,275	80.6%
% of Other Utility Plant Attributed to Customer	50%	
Direct Customer-Related Expenses	2,882,285	\$ 6.91
Plant-Related Expense – Service & Meter	3,258,439	\$ 7.82
Plant-Related Expense -- Other Plant, Customer	9,119,102	\$ 21.88
<b>Total Cost per Customer from Methodology</b>		<b>\$ 36.61</b>
<p>* Other Utility Plant is Total Utility Plant less Station Service, Services &amp; Meters, and Installations on Customers Premises</p>		

In the 2010 rate filing with the Florida Public Service Commission, OREMC proposed a plan with BFC increases possible in 2011 and 2012. OREMC has modified this timeline for possible BFC modifications from an annual basis to a bi-annual basis. The proposed modifications to the BFCs, to become effective March 1, 2012, are shown below.

<b>Basic Facility Charge Modifications</b>		
	<b>Current</b>	<b>March 2012</b>
<b>Residential Service (RS)</b>	<b>\$15.00</b>	<b>\$17.50</b>
<b>General Service Non-Demand (GS)</b>	<b>\$17.50</b>	<b>\$20.00</b>
<b>Cumberland Island General Service (CI-GS)</b>	<b>\$20.65</b>	<b>\$23.15</b>
<b>Cumberland Island National Park Service (CI-NPS)</b>	<b>\$20.65</b>	<b>\$23.15</b>

The rate modifications to rates RS-Residential Service, GS-Non-Demand General Service, CI-GS--Cumberland Island General Service and CI-NPS--Cumberland Island National Park Service are designed to be revenue neutral overall within this group of rates that encompasses all of OREMC's energy-only rates. Revenue from energy pricing will be reduced to offset the increase in revenue as a result of the increase in Basic Facility Charges.

# **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC  
MEMBERSHIP CORPORATION'S  
PETITION FOR AN INCREASE IN  
BASIC FACILITY CHARGES



## **PETITION**

INCLUDING TARIFF SHEETS  
AND RATE SCHEDULES

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia****INDEX OF RATE SCHEDULES**

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
GS	General Service Non-Demand	6.1 - 6.2
GSDS	General Service Demand Single Phase	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDT	General Service Demand Three Phase	6.8 - 6.9
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
LP	Large Power Service	6.11 - 6.12
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SS-09	School Service	6.185 - 6.187
OD	Special Large Power Service	6.19 - 6.20
SL	General Security Light Service	6.21 - 6.23
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WPCA	Wholesale Power Cost Adjustment	6.26
T	Local Tax Adjustment	6.27
NMTR-001	Net Metering Rider	6.29.1 - 6.29.4

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE GS**  
**GENERAL SERVICE NON-DEMAND**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$20.00 per month
Energy Charge:	
First 1,000 kWh per month	\$.1064 per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$.1064 per kWh
Summer (June 16-October 15)	\$.1264 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

ADOPTED: November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**Rate Schedule GS**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-GS**  
**CUMBERLAND ISLAND GENERAL SERVICE**

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge	\$23.15 per month
Energy Charge:	
First 1000 kWh per month	\$.1064 per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$.1064 per kWh
Summer (June 16 – October 15)	\$.1264 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**Rate Schedule CI-GS**  
**Page 2**

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 29, 2011  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-NPS**  
**CUMBERLAND ISLAND NATIONAL SEASHORE**  
**NATIONAL PARK SERVICE**

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge:	\$1,300.05 per month
Basic Facility Charge per location:	\$ 23.15 per month
Energy Charge per location:	
First 1000 kWh per month	\$ .1064 per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$ .1064 per kWh
Summer (June 16 – October 15)	\$ .1264 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: November 29, 2011  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**Rate Schedule CI-NPS**

**Page 2**

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
Nahunta, Georgia**

**RATE SCHEDULE GSDTOU  
GENERAL SERVICE DEMAND TIME-OF-USE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS, GSDS or GSDT rate or any new non-residential consumer whose load requirements prescribe billing under the GS, GSDS or GSDT rate electing to be billed under the GSDTOU rate.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$37.50 per month
Demand Charges:		
June through August		
On-Peak kW	@	\$ 14.40 per kW
Economy kW	@	\$ 4.80 per kW
October through May		
Maximum kW	@	\$ 4.80 per kW
Energy Charges:		
June through August		
On-Peak kWh	@	\$0.0887 per kWh
Shoulder kWh	@	\$0.0837 per kWh
Off-Peak kWh	@	\$0.0687 per kWh
October through May		
All kWh	@	\$0.0687 per kWh

ADOPTED: December 28, 2010

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2011

Issued by John Middleton, General Manager

January 1, 2011

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF OFF-PEAK, SHOULDER AND ON-PEAK ENERGY

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

The Shoulder Periods shall be the following periods:

- Beginning 12 p.m. and Ending 2 p.m., Sunday – Saturday, June 1 – August 31
- Beginning 7 p.m. and Ending 9 p.m., Sunday – Saturday, June 1 – August 31

All other hours shall be considered the Off-Peak Period.

The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak Period.  
The Shoulder Energy shall be the kilowatt-hours recorded during the Shoulder Periods.  
The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak Period.

DETERMINATION OF BILLING DEMAND

June through September:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

ADOPTED: December 28, 2010

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2011

Issued by John Middleton, General Manager

January 1, 2011

October through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

**TERMS OF PAYMENT**

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

**ADOPTED: December 28, 2010**

**EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2011**

Issued by John Middleton, General Manager

January 1, 2011

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE RS**  
**RESIDENTIAL SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$17.50 per month
Energy Charge:	
First 1,000 kWh per month	\$.1064 per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$.1064 per kWh
Summer (June 16-October 15)	\$.1264 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

ADOPTED: November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

Issued by John Middleton, General Manager

March 1, 2012

**Rate Schedule RS**  
**Page 2**

DEMAND METERS

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WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

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ADOPTED: November 29, 2011  
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: March 1, 2012

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**INDEX OF RATE SCHEDULES**

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
Nahunta, Georgia

RATE SCHEDULE GS  
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and Applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$ <del>17.50</del> <u>20.00</u> per month
Energy Charge:	
First 1,000 kWh per month	\$ <del>1083</del> <u>.1064</u> per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$ <del>1083</del> <u>.1064</u> per kWh
Summer (June 16-October 15)	\$ <del>1283</del> <u>.1264</u> per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

Sixth Revised Sheet No. 6.2

ADOPTED: ~~November 24, 2009~~ November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ March 1, 2012

Issued by John Middleton, General Manager  
1, 2012

~~January 1, 2010~~ March

**Rate Schedule GS**

**Page 2**

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

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ADOPTED: ~~November 24, 2009~~ November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ March 1, 2012

Issued by John Middleton, General Manager  
1, 2012

~~January 1, 2010~~ March

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-GS**  
**CUMBERLAND ISLAND GENERAL SERVICE**

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge	\$ <del>20.65</del> <u>23.15</u> per month
Energy Charge:	
First 1000 kWh per month	\$ <del>.4083</del> <u>.1064</u> per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$ <del>.1083</del> <u>.1064</u> per kWh
Summer (June 16 – October 15)	\$ <del>.1283</del> <u>.1264</u> per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: ~~November 24, 2009~~ November 29, 2011

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 2010~~ March 1, 2012

Issued by John Middleton, General Manager  
1, 2012

~~January 1, 2010~~ March

**Rate Schedule CI-GS**  
**Page 2**

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**  
**Nahunta, Georgia**

**RATE SCHEDULE CI-NPS**  
**CUMBERLAND ISLAND NATIONAL SEASHORE**  
**NATIONAL PARK SERVICE**

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge:	\$1,300.05 per month
Basic Facility Charge per location:	\$ <del>20.65</del> <u>23.15</u> per month
Energy Charge per location:	
First 1000 kWh per month	\$ <del>.1083</del> <u>.1064</u> per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$ <del>.1083</del> <u>.1064</u> per kWh
Summer (June 16 – October 15)	\$ <del>.1283</del> <u>.1264</u> per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

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~~January 1, 2010~~ March

**Rate Schedule CI-NPS**  
**Page 2**

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION  
Nahunta, Georgia

RATE SCHEDULE RS  
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$15.00 <u>17.50</u> per month
Energy Charge:	
First 1,000 kWh per month	\$ .1083 <u>.1064</u> per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$ .1083 <u>.1064</u> per kWh
Summer (June 16-October 15)	\$ .1283 <u>.1264</u> per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

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**Rate Schedule RS**  
**Page 2**

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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