

State of Florida



Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

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COMMISSION
CLERK

DATE: March 5, 2012

TO: Office of Commission Clerk (Cole)

FROM: Division of Economic Regulation (Draper, Kummer) *EJD*
Office of the General Counsel (Klancke, Barrera, Young) *cmw Kef MFB*

RE: Docket No. 110138-EI – Petition for increase in rates by Gulf Power Company.

AGENDA: 03/12/12 – Special Agenda – Post hearing decision; participation is limited to Commissioners and Staff

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Edgar

CRITICAL DATES: 3/12/12 (8-Month Effective Date)

SPECIAL INSTRUCTIONS: None

FILE NAME AND LOCATION: S:\PSC\ECR\WP\110138A.RCM.DOC

Case Background

This proceeding commenced on July 8, 2011, with the filing of a petition for a permanent rate increase by Gulf Power Company (Gulf). Gulf requested an increase in its base rates and charges to generate \$93,504,000 in additional gross annual revenues. Gulf also requested an interim rate increase in its base rates and charges to generate \$38,549,000 in additional gross annual revenues. The Commission approved the interim rate request in Order No. PSC-11-0382-PCO-EI.¹ Pursuant to a stipulation approved in Order No. PSC-11-0553-FOF-EI,² Gulf filed supplemental testimony on November 8, 2011, for an additional base rate increase of \$8,104,000

¹ See Order No. PSC-11-0382-PCO-EI, issued September 12, 2011.

² See Order No. PSC-11-0553-FOF-EI, issued December 7, 2011, in Docket No. 110007-EI, In re: Environmental cost recovery clause.

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for the inclusion of the Crist Units 6 and 7 turbine upgrade projects in the instant proceeding. As a result, Gulf's total requested base rate increase was revised to \$101,608,000.

A technical hearing was conducted December 12-15, 2011. At the January 10, 2012, Commission Conference, the Commission approved the parties' Motion for Approval of Partial Settlement Agreements effectively dropping Issues 11, 62, 63, and 80, while approving the proposed stipulation of Issues 106 (cost of service methodology), 107 (treatment of distribution costs), and 108 (allocation of revenue increase to rate classes). At the February 27, 2012, Agenda Conference (revenue requirement agenda), the Commission approved an increase to operating revenues of \$64,101,662 for the 2012 projected test year. The Commission also approved a \$4,021,905 January 2013 step increase to reflect the inclusion of Crist Units 6 and 7 Turbine Upgrade Projects in rate base rather than through the Environmental Cost Recovery Clause (Issue 9). The final revenue increase for 2012 and 2013 is shown in Schedule 1.

This recommendation addresses the rates issues that were not addressed at the revenue requirement agenda, specifically, Issues 109 (customer charges), 110 (demand charges), 111 (energy charges), 112 (outdoor lighting charges), and 114 (standby charges). Staff notes that at the revenue requirement agenda, the Commission approved in Issue 109 renaming the customer charge "base charge." Based on the Commission vote at the January 10, 2012, and the revenue requirement agenda, Gulf filed a compliance cost of service study on March 1, 2012. The compliance cost of service study establishes the revenue requirement for each rate class and final rates and charges for the 2012 base rate increase and the 2013 base rate step increase.

The first step in designing final rates is to spread the overall approved rate increase to the various rate classes. The methodology for allocating the rate increase to the rate classes has been approved in stipulated Issue 108. The class revenue requirement is then translated into actual rates. The revenue requirement for each class is first reduced by the base charge revenues. The 2012 base charges reflect customer-related unit costs as derived from the cost of service methodology the Commission approved in stipulated Issue 106, however, the proposed base charges are set at not more than a 50 percent increase above the current base charges. For example, the 2012 unit cost from the cost of service study for the residential base charge is \$19.50, however, Gulf proposed a \$15 residential base charge, a 50 percent increase from the \$10 base charge that was in effect prior to interim. The demand and energy charges reflect the cost associated with providing service, and are then adjusted to preserve the relationship between energy and demand charges for the present rates and other rate design considerations. The transformer ownership discounts (credits) were derived using the methodology the Commission approved in Issue 115. All charges and credits are designed to result in the recovery of the total revenues allocated to each rate class. The 2013 base rate step increase represents an across the board increase.

The 2012 charges and credits for all rate classes except outdoor lighting are shown in Schedule 2, and the 2013 charges and credits for all rate classes except outdoor lighting are shown in Schedule 3. The outdoor lighting charges for 2012 and 2013 are shown in Schedule 4.

Residential bill impacts. Schedule 5 shows Gulf's 1,000 kilowatt-hours (kWh) monthly residential bill at prior to interim, interim, and 2012 rates. As a result of this rate case, a residential customer who uses 1,000 kWh per month, will see a \$8.35 increase effective April

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2012 in the base rate portion of the bill. However, with a recent decrease in the fuel charge, the total monthly bill will increase from \$122.67 to \$126.53, or by \$3.86. Schedule 5 also shows 2012 bill impacts at various other residential consumption levels. The 2013 base rate step increase will have a \$0.48 impact on the base rate portion of the 1,000 kWh residential bill.

The 2012 revised charges will be effective for meter readings taken on or after 30 days following the date of the Commission vote approving the charges which, under the current schedule, would mean for meter readings on or after April 11, 2012. The 2013 revised charges, according to the Commission vote in Issue 9, would be effective January 1, 2013, or the actual in-service date of the scheduled December 2012 upgrade, whichever is later.

The Commission approved in Issue 119 that the docket should be closed 32 days after issuance of the order, to allow the time for filing an appeal to run.

The Commission has jurisdiction over these matters pursuant to Sections 366.06 and 366.071, F.S.

Discussion of Issues

Issue 109: What are the appropriate customer charges?

Recommendation: The appropriate customer, or base charges, for 2012 are shown in Schedule 2, and the appropriate base charges for 2013 are shown in Schedule 3. The 2012 revised charges and credits should be effective for meter readings taken on or after 30 days following the date of the Commission vote approving the rates and charges which, under the current schedule, would mean for meter readings on or after April 11, 2012. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the charges and credits presented in Schedules 2, 3, and 4. (Draper)

Staff Analysis: At the revenue requirement agenda the Commission approved Gulf's proposal to rename the customer charge "base charge." The appropriate base charges for 2012 are shown in Schedule 2, and the appropriate base charges for 2013 are shown in Schedule 3. The 2012 revised charges and credits should be effective for meter readings taken on or after 30 days following the date of the Commission vote approving the rates and charges which, under the current schedule, would mean for meter readings on or after April 11, 2012. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the charges and credits presented in Schedules 2, 3, and 4.

Issue 110: What are the appropriate demand charges?

Recommendation: The appropriate demand charges for 2012 are shown in Schedule 2, and the appropriate demand charges for 2013 are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate demand charges for 2012 are shown in Schedule 2, and the appropriate demand charges for 2013 are shown in Schedule 3.

Issue 111: What are the appropriate energy charges?

Recommendation: The appropriate energy charges for 2012 are shown in Schedule 2, and the appropriate energy charges for 2013 are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate energy charges for 2012 are shown in Schedule 2, and the appropriate energy charges for 2013 are shown in Schedule 3.

Issue 112: What are the appropriate charges for the outdoor service (OS) lighting rate schedules?

Recommendation: The appropriate charges for the OS rate schedule for 2012 and 2013 are shown in Schedule 4. (Kummer)

Staff Analysis: The appropriate charges for the OS rate schedule for 2012 and 2013 are shown in Schedule 4.

Issue 114: What are the appropriate charges under the Standby and Supplemental Service (SBS) rate schedule?

Recommendation: The appropriate SBS charges for 2012 are shown in Schedule 2, and the appropriate SBS charges for 2013 are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate SBS charges for 2012 are shown in Schedule 2, and the appropriate SBS charges for 2013 are shown in Schedule 3.

SCHEDULE 1

GULF POWER COMPANY
 DOCKET NO. 110138-EI
 DECEMBER 2012 PROJECTED TEST YEAR
OPERATING REVENUE INCREASE CALCULATION

<u>Line No.</u>	<u>GULF As Filed</u>	<u>Crist Units 6 & 7 Turbine Upgrades Adjustment</u>	<u>GULF Revised</u>	<u>Commission Adjusted</u>	<u>Commission January 2013 Step Increase</u>
1. Rate Base	\$1,676,004,000	\$58,747,000	\$1,734,751,000	\$1,673,243,428	\$30,727,000
2. Overall Rate of Return	<u>7.05%</u>	<u>7.05%</u>	<u>7.05%</u>	<u>6.39%</u>	<u>6.39%</u>
3. Required Net Operating Income (1)x(2)	118,158,000	4,142,000	122,300,000	106,920,255	1,963,455
4. Achieved Net Operating Income	<u>60,955,000</u>	<u>(816,000)</u>	<u>60,139,000</u>	<u>67,694,649</u>	<u>(497,661)</u>
5. Net Operating Income Deficiency (3)-(4)	57,203,000	4,958,000	62,161,000	39,225,606	2,461,117
6. Net Operating Income Multiplier	<u>1.634607</u>	<u>1.634607</u>	<u>1.634607</u>	<u>1.634179</u>	<u>1.634179</u>
7. Operating Revenue Increase (5)x(6)	<u>\$93,504,000</u>	<u>\$8,104,000</u>	<u>\$101,608,000</u>	<u>\$64,101,662</u>	<u>\$4,021,905</u>
8. Estimated 2012 ECRC Credit		<u>(\$3,512,000)</u>	<u>(\$3,512,000)</u>	<u>\$0</u>	

**2012
NEW RETAIL ELECTRIC SERVICE RATES**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>
RS	Base Charge (\$/Bill)	\$15.00
	Energy-Demand Charge (¢/KWH)	4.265 ¢
GS	Base Charge (\$/Bill)	\$18.00
	Energy-Demand Charge (¢/KWH)	4.835 ¢
GSD	Base Charge (\$/Bill)	\$44.00
	Demand Charge (\$/KW)	\$5.91
	Energy Charge (¢/KWH)	1.518 ¢
	Primary Voltage Discount	(\$0.29)
LP	Base Charge (\$/Bill)	\$225.00
	Demand Charge (\$/KW)	\$9.93
	Energy Charge (¢/KWH)	0.744 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
PX	Base Charge (\$/Bill)	\$646.84
	Demand Charge (\$/KW)	\$9.36
	Energy Charge (¢/KWH)	0.346 ¢
	Minimum Monthly Bill Demand Charge (\$/KW)*	\$11.25
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/Bill)	\$15.00
	Participation Charge (\$/Bill)	N/A
	Low P1 (¢/KWH)	4.265 ¢
	Medium P2 (¢/KWH)	4.265 ¢
	High P3 (¢/KWH)	4.265 ¢
	Critical P4 (¢/KWH)	4.265 ¢
GSTOU	Base Charge (\$/Bill)	\$44.00
	Summer On-Peak (¢/KWH)	16.375 ¢
	Summer Intermediate (¢/KWH)	6.100 ¢
	Summer Off-Peak (¢/KWH)	2.525 ¢
	Winter (¢/KWH)	3.542 ¢
GSDT	Base Charge (\$/Bill)	\$44.00
	Maximum Demand Charge (\$/KW)	\$2.80
	On-Peak Demand Charge (\$/KW)	\$3.16
	On-Peak Energy Charge (¢/KWH)	1.518 ¢
	Off-Peak Energy Charge (¢/KWH)	1.518 ¢
	Primary Voltage Discount	(\$0.29)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.80
	On-Peak Demand (\$/KW)	\$1.58
	Critical Peak (\$/KW)	\$4.74

LPT	Base Charge (\$/Bill)	\$225.00
	Maximum Demand Charge (\$/KW)	\$1.99
	On-Peak Demand Charge (\$/KW)	\$7.98
	On-Peak Energy Charge (¢/KWH)	0.744 ¢
	Off-Peak Energy Charge (¢/KWH)	0.744 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$1.99
	On-Peak Demand (\$/KW)	\$3.99
Critical Peak (\$/KW)	\$11.97	
PXT	Base Charge (\$/Bill)	\$646.84
	Maximum Demand Charge (\$/KW)	\$0.78
	On-Peak Demand Charge (\$/KW)	\$8.69
	On-Peak Energy Charge (¢/KWH)	0.343 ¢
	Off-Peak Energy Charge (¢/KWH)	0.343 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)*	\$11.35
Transmission Voltage Discount	(\$0.18)	
OS-I/II	Energy Charge (¢/KWH)	2.293 ¢
OS-III	Energy Charge (¢/KWH)	4.321 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.64
	Reservation Charge (\$/KW)	\$0.94
	Daily Demand Charge (\$/KW)	\$0.45
	On-Peak Demand Charge (\$/KW)	\$3.16
	Energy Charge (¢/KWH)	1.885 ¢
	Primary Voltage Discount	(\$0.07)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.33
	Reservation Charge (\$/KW)	\$0.94
	Daily Demand Charge (\$/KW)	\$0.45
	On-Peak Demand Charge (\$/KW)	\$7.98
	Energy Charge (¢/KWH)	1.010 ¢
	Primary Voltage Discount	(\$0.07)
Transmission Voltage Discount	(\$0.09)	
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$591.01
	Local Facilities Charge (\$/KW)	\$0.80
	Reservation Charge (\$/KW)	\$0.97
	Daily Demand Charge (\$/KW)	\$0.46
	On-Peak Demand Charge (\$/KW)	\$8.69
	Energy Charge (¢/KWH)	0.977 ¢
	Transmission Voltage Discount	(\$0.07)

* Minimum monthly bill demand charges for PX/PXT were derived using the FPSC approved method as shown in Gulf's response to Staff Interrogatory 15.

**2013
NEW RETAIL ELECTRIC SERVICE RATES**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>New Rates</u>
RS	Base Charge (\$/Bill)	\$15.00
	Energy-Demand Charge (¢/KWH)	4.313 ¢
GS	Base Charge (\$/Bill)	\$18.00
	Energy-Demand Charge (¢/KWH)	4.884 ¢
GSD	Base Charge (\$/Bill)	\$44.00
	Demand Charge (\$/KW)	\$5.95
	Energy Charge (¢/KWH)	1.525 ¢
	Primary Voltage Discount	(\$0.29)
LP	Base Charge (\$/Bill)	\$225.00
	Demand Charge (\$/KW)	\$10.01
	Energy Charge (¢/KWH)	0.750 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
PX	Base Charge (\$/Bill)	\$646.84
	Demand Charge (\$/KW)	\$9.44
	Energy Charge (¢/KWH)	0.349 ¢
	Minimum Monthly Bill Demand Charge (\$/KW)	\$11.35
	Transmission Voltage Discount	(\$0.18)
RSVP	Base Charge (\$/Bill)	\$15.00
	Participation Charge (\$/Bill)	N/A
	Low P1 (¢/KWH)	4.313 ¢
	Medium P2 (¢/KWH)	4.313 ¢
	High P3 (¢/KWH)	4.313 ¢
	Critical P4 (¢/KWH)	4.313 ¢
GSTOU	Base Charge (\$/Bill)	\$44.00
	Summer On-Peak (¢/KWH)	16.391 ¢
	Summer Intermediate (¢/KWH)	6.119 ¢
	Summer Off-Peak (¢/KWH)	2.545 ¢
	Winter (¢/KWH)	3.562 ¢
GSDT	Base Charge (\$/Bill)	\$44.00
	Maximum Demand Charge (\$/KW)	\$2.82
	On-Peak Demand Charge (\$/KW)	\$3.18
	On-Peak Energy Charge (¢/KWH)	1.525 ¢
	Off-Peak Energy Charge (¢/KWH)	1.525 ¢
	Primary Voltage Discount	(\$0.29)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.82
	On-Peak Demand (\$/KW)	\$1.59
	Critical Peak (\$/KW)	\$4.77

LPT	Base Charge (\$/Bill)	\$225.00
	Maximum Demand Charge (\$/KW)	\$2.00
	On-Peak Demand Charge (\$/KW)	\$8.04
	On-Peak Energy Charge (¢/KWH)	0.750 ¢
	Off-Peak Energy Charge (¢/KWH)	0.750 ¢
	Primary Voltage Discount	(\$0.41)
	Transmission Voltage Discount	(\$0.56)
	Critical Peak Option:	
	Max Demand (\$/KW)	\$2.00
	On-Peak Demand (\$/KW)	\$4.02
Critical Peak (\$/KW)	\$12.06	
PXT	Base Charge (\$/Bill)	\$646.84
	Maximum Demand Charge (\$/KW)	\$0.78
	On-Peak Demand Charge (\$/KW)	\$8.76
	On-Peak Energy Charge (¢/KWH)	0.345 ¢
	Off-Peak Energy Charge (¢/KWH)	0.345 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$11.43
	Transmission Voltage Discount	(\$0.18)
OS-I/II	Energy Charge (¢/KWH)	2.316 ¢
OS-III	Energy Charge (¢/KWH)	4.365 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.66
	Reservation Charge (\$/KW)	\$0.95
	Daily Demand Charge (\$/KW)	\$0.45
	On-Peak Demand Charge (\$/KW)	\$3.18
	Energy Charge (¢/KWH)	1.930 ¢
	Primary Voltage Discount	(\$0.07)
	Transmission Voltage Discount	(\$0.09)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$248.20
	Local Facilities Charge (\$/KW)	\$2.35
	Reservation Charge (\$/KW)	\$0.95
	Daily Demand Charge (\$/KW)	\$0.45
	On-Peak Demand Charge (\$/KW)	\$8.04
	Energy Charge (¢/KWH)	1.055 ¢
	Primary Voltage Discount	(\$0.07)
	Transmission Voltage Discount	(\$0.09)
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$591.01
	Local Facilities Charge (\$/KW)	\$0.81
	Reservation Charge (\$/KW)	\$0.98
	Daily Demand Charge (\$/KW)	\$0.47
	On-Peak Demand Charge (\$/KW)	\$8.76
	Energy Charge (¢/KWH)	1.022 ¢
	Transmission Voltage Discount	(\$0.07)

* Minimum monthly bill demand charges for PX/PXT were derived using the FPSC approved method as shown in Gulf's response to Staff Interrogatory 15.

2012
 RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	Rates			(14) Total Monthly Charge
					(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>								
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.89	\$1.55	\$0.67	\$5.11
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.47	\$1.41	\$0.94	\$4.82
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.39	\$1.66	\$0.94	\$5.99
8800 LUMEN	Acorn	33,120	41	1,357,920	\$12.30	\$4.15	\$0.94	\$17.39
8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.31	\$1.63	\$0.94	\$5.88
8800 LUMEN	English Coach	876	41	35,916	\$13.44	\$4.46	\$0.94	\$18.84
8800 LUMEN	Destin Single	12	41	492	\$23.11	\$7.17	\$0.94	\$31.22
5400 LUMEN	Cobrahead	6,132	29	177,828	\$4.05	\$1.87	\$0.67	\$6.59
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$3.39	\$1.66	\$0.94	\$5.99
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$4.66	\$2.03	\$1.84	\$8.53
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$4.53	\$2.00	\$2.29	\$8.82
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.77	\$2.06	\$3.76	\$10.59
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.74	\$1.75	\$0.94	\$6.43
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$4.59	\$2.02	\$2.29	\$8.90
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.79	\$2.06	\$3.76	\$10.61
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$10.52	\$3.67	\$2.29	\$16.48
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$10.53	\$3.67	\$2.29	\$16.49
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$11.18	\$3.85	\$3.70	\$18.73
25000 LUMEN	Small ORL	444	100	44,400	\$10.36	\$3.62	\$2.29	\$16.27
46000 LUMEN	Small ORL	972	164	159,408	\$10.85	\$3.76	\$3.76	\$18.37
20000 LUMEN	Large ORL	3,432	80	274,560	\$17.54	\$5.62	\$1.84	\$25.00
46000 LUMEN	Large ORL	432	164	70,848	\$19.76	\$6.24	\$3.76	\$29.76
46000 LUMEN	Shoebox	1,284	164	210,576	\$9.06	\$3.26	\$3.76	\$16.08
16000 LUMEN	Directional	132	68	8,976	\$5.09	\$2.12	\$1.56	\$8.77
20000 LUMEN	Directional	2,904	80	232,320	\$7.36	\$2.79	\$1.84	\$11.99
46000 LUMEN	Directional	156,384	164	25,646,976	\$5.46	\$2.25	\$3.76	\$11.47
125000 LUMEN	Directional	732	379	277,428	\$8.67	\$3.33	\$8.69	\$20.69

2012
 RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(11) Facility Charge	Rates		(13) Energy Charge	(14) Total Monthly Charge
						(12) Maintenance Charge	(13) Energy Charge		
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>									
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.41	\$0.94	\$2.35	
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$4.15	\$0.94	\$5.09	
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.63	\$0.94	\$2.57	
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.46	\$0.94	\$5.40	
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.66	\$0.94	\$2.60	
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$2.03	\$1.84	\$3.87	
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$2.00	\$2.29	\$4.29	
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$2.06	\$3.76	\$5.82	
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.75	\$0.94	\$2.69	
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$2.02	\$2.29	\$4.31	
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$2.06	\$3.76	\$5.82	
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.67	\$2.29	\$5.96	
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.67	\$2.29	\$5.96	
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.62	\$2.29	\$5.91	
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.76	\$3.76	\$7.52	
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$3.26	\$3.76	\$7.02	
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.25	\$3.76	\$6.01	
<u>METAL HALIDE (OS-I/II)</u>									
12000 LUMEN	Acorn	852	72	61,344	\$12.42	\$5.22	\$1.65	\$19.29	
12000 LUMEN	Colonial	1,644	72	118,368	\$3.43	\$2.73	\$1.65	\$7.81	
12000 LUMEN	Destin Single	540	72	38,880	\$23.23	\$8.25	\$1.65	\$33.13	
24000 LUMEN	Destin Double	60	144	8,640	\$46.31	\$15.43	\$3.30	\$65.04	
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$5.58	\$2.42	\$3.73	\$11.73	
32000 LUMEN	Parking Lot	4,272	163	696,336	\$10.31	\$3.74	\$3.73	\$17.78	
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$8.01	\$4.79	\$8.67	\$21.47	
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$17.80	\$6.64	\$8.67	\$33.11	

2012
 RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	Rates			(14) Total Monthly Charge
					(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>								
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$5.22	\$1.65	\$6.87
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.73	\$1.65	\$4.38
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.25	\$1.65	\$9.90
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$15.43	\$3.30	\$18.73
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.42	\$3.73	\$6.15
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.74	\$3.73	\$7.47
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.79	\$8.67	\$13.46
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$6.64	\$8.67	\$15.31
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>								
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$15.24	\$2.59	\$17.83
<u>METAL HALIDE PULSE START (OS-I/II)</u>								
13000 LUMEN	Acorn PS	828	65	53,820	\$14.09	\$5.08	\$1.49	\$20.66
13000 LUMEN	Colonial PS	588	65	38,220	\$4.40	\$2.38	\$1.49	\$8.27
33000 LUMEN	Small Flood PS	3984	137	545,808	\$6.26	\$3.08	\$3.14	\$12.48
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>								
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$5.08	\$1.49	\$6.57
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$3.08	\$3.14	\$6.22
<u>LED (OS-I/II)</u>								
4440 LUMEN	LED Street Light	336	25	8,400	\$12.84	\$4.40	\$0.57	\$17.81
7200 LUMEN	E132 A3	108	45	4,860	\$25.68	\$7.51	\$1.04	\$34.23
<u>LED (OS-I/II) - PAID UP FRONT</u>								
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$7.37	\$0.57	\$7.94
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$7.37	\$0.57	\$7.94

2012
 RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Rates			Total Monthly Charge
					Facility Charge	Maintenance Charge	Energy Charge	
<u>MERCURY VAPOR (OS-I/II)</u>								
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$2.00	\$1.24	\$1.54	\$4.78
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.71	\$1.74	\$0.89	\$6.34
7000 LUMEN	Cobrahead	2,892	67	193,764	\$3.37	\$1.62	\$1.54	\$6.53
9400 LUMEN	Cobrahead	144	95	13,680	\$4.42	\$1.98	\$2.18	\$8.58
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.83	\$2.06	\$3.48	\$10.37
48000 LUMEN	Cobrahead	12	372	4,464	\$9.71	\$3.58	\$8.53	\$21.82
17000 LUMEN	Directional	192	163	31,296	\$7.27	\$2.75	\$3.73	\$13.75
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.02293	N/A
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>								
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.63	\$0.94	\$1.57
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.64	\$3.76	\$4.40
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.63	N/A	\$0.63
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.64	N/A	\$0.64
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.66	N/A	\$0.66
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.64	N/A	\$0.64
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>								
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.78	\$3.73	\$4.51
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.78	N/A	\$0.78
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>								
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.94	\$0.94
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.84	\$1.84
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.29	\$2.29
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.76	\$3.76

2012
 RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Rates			Total Monthly Charge
					Facility Charge	Maintenance Charge	Energy Charge	
ADDITIONAL FACILITIES								
	13 Ft. Decorative Concrete Pole	33,720	N/A	N/A	N/A	N/A	N/A	\$15.64
	17 Ft. Decorative Base Aluminum Pole	132	N/A	N/A	N/A	N/A	N/A	\$16.42
	20 Ft. Fiberglass Pole	26,424	N/A	N/A	N/A	N/A	N/A	\$5.81
	30 Ft. Wood Pole	30,672	N/A	N/A	N/A	N/A	N/A	\$3.76
	30 Ft. Concrete Pole	62,352	N/A	N/A	N/A	N/A	N/A	\$7.89
	30 Ft. Fiberglass Pole w/Pedestal	684	N/A	N/A	N/A	N/A	N/A	\$37.32
	35 Ft. Concrete Pole	1,500	N/A	N/A	N/A	N/A	N/A	\$11.49
	35 Ft. Tenon Top Concrete Pole	1,668	N/A	N/A	N/A	N/A	N/A	\$15.88
	35 Ft. Wood Pole	63,768	N/A	N/A	N/A	N/A	N/A	\$5.47
	40 Ft. Wood Pole	1,128	N/A	N/A	N/A	N/A	N/A	\$6.75
	45 Ft. Concrete Pole (Tenon Top)	1,968	N/A	N/A	N/A	N/A	N/A	\$20.83
	Single Arm - Shoebox	804	N/A	N/A	N/A	N/A	N/A	\$2.20
	Double Arm - Shoebox	132	N/A	N/A	N/A	N/A	N/A	\$2.43
	Tenon Top Adapter	636	N/A	N/A	N/A	N/A	N/A	\$4.06
	Optional 100 Amp Relay	72	N/A	N/A	N/A	N/A	N/A	\$22.55
	Miscellaneous Additional Facilities	\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A

2013
 RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Rates			Total Monthly Charge
					Facility Charge	Maintenance Charge	Energy Charge	
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>								
5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.91	\$1.57	\$0.67	\$5.15
8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.49	\$1.42	\$0.95	\$4.86
8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.42	\$1.67	\$0.95	\$6.04
8800 LUMEN	Acorn	33,120	41	1,357,920	\$12.43	\$4.19	\$0.95	\$17.57
8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.35	\$1.65	\$0.95	\$5.95
8800 LUMEN	English Coach	876	41	35,916	\$13.57	\$4.50	\$0.95	\$19.02
8800 LUMEN	Destin Single	12	41	492	\$23.34	\$7.24	\$0.95	\$31.53
5400 LUMEN	Cobrahead	6,132	29	177,828	\$4.09	\$1.89	\$0.67	\$6.65
8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$3.42	\$1.67	\$0.95	\$6.04
20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$4.71	\$2.05	\$1.85	\$8.61
25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$4.58	\$2.02	\$2.31	\$8.91
46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.82	\$2.08	\$3.79	\$10.69
8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.78	\$1.77	\$0.95	\$6.50
25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$4.64	\$2.04	\$2.31	\$8.99
46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.84	\$2.08	\$3.79	\$10.71
25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$10.62	\$3.71	\$2.31	\$16.64
25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$10.63	\$3.71	\$2.31	\$16.65
46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$11.30	\$3.89	\$3.73	\$18.92
25000 LUMEN	Small ORL	444	100	44,400	\$10.47	\$3.66	\$2.31	\$16.44
46000 LUMEN	Small ORL	972	164	159,408	\$10.96	\$3.79	\$3.79	\$18.54
20000 LUMEN	Large ORL	3,432	80	274,560	\$17.72	\$5.67	\$1.85	\$25.24
46000 LUMEN	Large ORL	432	164	70,848	\$19.96	\$6.30	\$3.79	\$30.05
46000 LUMEN	Shoebox	1,284	164	210,576	\$9.15	\$3.29	\$3.79	\$16.23
16000 LUMEN	Directional	132	68	8,976	\$5.14	\$2.14	\$1.58	\$8.86
20000 LUMEN	Directional	2,904	80	232,320	\$7.43	\$2.82	\$1.85	\$12.10
46000 LUMEN	Directional	156,384	164	25,646,976	\$5.52	\$2.28	\$3.79	\$11.59
125000 LUMEN	Directional	732	379	277,428	\$8.76	\$3.36	\$8.78	\$20.90

2013
 RATE CLASS OS

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Rates			Total Monthly Charge
					Facility Charge	Maintenance Charge	Energy Charge	
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</u>								
8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.42	\$0.95	\$2.37
8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$4.19	\$0.95	\$5.14
8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.65	\$0.95	\$2.60
8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.50	\$0.95	\$5.45
8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.67	\$0.95	\$2.62
20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$2.05	\$1.85	\$3.90
25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$2.02	\$2.31	\$4.33
46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$2.08	\$3.79	\$5.87
8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.77	\$0.95	\$2.72
25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$2.04	\$2.31	\$4.35
46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$2.08	\$3.79	\$5.87
25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.71	\$2.31	\$6.02
25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.71	\$2.31	\$6.02
25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.66	\$2.31	\$5.97
46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.79	\$3.79	\$7.58
46000 LUMEN	Shoebox PUF	384	164	62,976	N/A	\$3.29	\$3.79	\$7.08
46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.28	\$3.79	\$6.07
<u>METAL HALIDE (OS-I/II)</u>								
12000 LUMEN	Acorn	852	72	61,344	\$12.55	\$5.28	\$1.66	\$19.49
12000 LUMEN	Colonial	1,644	72	118,368	\$3.47	\$2.76	\$1.66	\$7.89
12000 LUMEN	Destin Single	540	72	38,880	\$23.46	\$8.33	\$1.66	\$33.45
24000 LUMEN	Destin Double	60	144	8,640	\$46.78	\$15.58	\$3.34	\$65.70
32000 LUMEN	Small Flood	41,184	163	6,712,992	\$5.64	\$2.44	\$3.77	\$11.85
32000 LUMEN	Parking Lot	4,272	163	696,336	\$10.42	\$3.78	\$3.77	\$17.97
100000 LUMEN	Large Flood	27,792	378	10,505,376	\$8.09	\$4.84	\$8.76	\$21.69
100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$17.98	\$6.71	\$8.76	\$33.45

**2013
 RATE CLASS OS**

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	(11)-(14) Rates			
					(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	(14) Total Monthly Charge
<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>								
12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$5.28	\$1.66	\$6.94
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.76	\$1.66	\$4.42
12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.33	\$1.66	\$9.99
24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$15.58	\$3.34	\$18.92
32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.44	\$3.77	\$6.21
32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.78	\$3.77	\$7.55
100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.84	\$8.76	\$13.60
100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$6.71	\$8.76	\$15.47
<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>								
20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$15.39	\$2.61	\$18.00
<u>METAL HALIDE PULSE START (OS-I/II)</u>								
13000 LUMEN	Acorn PS	828	65	53,820	\$14.24	\$5.13	\$1.51	\$20.88
13000 LUMEN	Colonial PS	588	65	38,220	\$4.44	\$2.41	\$1.51	\$8.36
33000 LUMEN	Small Flood PS	3984	137	545,808	\$6.32	\$3.11	\$3.17	\$12.60
<u>METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>								
13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$5.13	\$1.51	\$6.64
33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$3.11	\$3.17	\$6.28
<u>LED (OS-I/II)</u>								
4440 LUMEN	LED Street Light	336	25	8,400	\$12.97	\$4.44	\$0.58	\$17.99
7200 LUMEN	E132 A3	108	45	4,860	\$25.94	\$7.59	\$1.05	\$34.58
<u>LED (OS-I/II) - PAID UP FRONT</u>								
5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$7.44	\$0.58	\$8.02
5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$7.44	\$0.58	\$8.02

2013
 RATE CLASS OS

(1) Type of Facility	(2) Description	(3) Annual Billing Items	(4) Est. Monthly KWH	(5) Annual KWH	Rates			(14) Total Monthly Charge
					(11) Facility Charge	(12) Maintenance Charge	(13) Energy Charge	
<u>MERCURY VAPOR (OS-I/II)</u>								
7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$2.02	\$1.25	\$1.55	\$4.82
3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.75	\$1.76	\$0.90	\$6.41
7000 LUMEN	Cobrahead	2,892	67	193,764	\$3.41	\$1.64	\$1.55	\$6.60
9400 LUMEN	Cobrahead	144	95	13,680	\$4.47	\$2.00	\$2.20	\$8.67
17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.88	\$2.08	\$3.52	\$10.48
48000 LUMEN	Cobrahead	12	372	4,464	\$9.80	\$3.61	\$8.61	\$22.02
17000 LUMEN	Directional	192	163	31,296	\$7.35	\$2.78	\$3.77	\$13.90
<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.02316	N/A
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>								
8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.64	\$0.95	\$1.59
46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.65	\$3.79	\$4.44
8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.64	N/A	\$0.64
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.65	N/A	\$0.65
25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.66	N/A	\$0.66
46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.65	N/A	\$0.65
<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>								
32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.78	\$3.77	\$4.55
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.78	N/A	\$0.78
<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>								
Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.95	\$0.95
Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.85	\$1.85
Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.31	\$2.31
Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.79	\$3.79

**2013
 RATE CLASS OS**

(1)	(2)	(3)	(4)	(5)	(11)	(12)	(13)	(14)	
		Rates							
Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	
ADDITIONAL FACILITIES									
	13 Ft. Decorative Concrete Pole	33,720	N/A	N/A	N/A	N/A	N/A	\$15.95	
	17 Ft. Decorative Base Aluminum Pole	132	N/A	N/A	N/A	N/A	N/A	\$16.72	
	20 Ft. Fiberglass Pole	26,424	N/A	N/A	N/A	N/A	N/A	\$5.92	
	30 Ft. Wood Pole	30,672	N/A	N/A	N/A	N/A	N/A	\$3.83	
	30 Ft. Concrete Pole	62,352	N/A	N/A	N/A	N/A	N/A	\$8.03	
	30 Ft. Fiberglass Pole w/Pedestal	684	N/A	N/A	N/A	N/A	N/A	\$38.01	
	35 Ft. Concrete Pole	1,500	N/A	N/A	N/A	N/A	N/A	\$11.70	
	35 Ft. Tenon Top Concrete Pole	1,668	N/A	N/A	N/A	N/A	N/A	\$16.15	
	35 Ft. Wood Pole	63,768	N/A	N/A	N/A	N/A	N/A	\$5.58	
	40 Ft. Wood Pole	1,128	N/A	N/A	N/A	N/A	N/A	\$6.86	
	45 Ft. Concrete Pole (Tenon Top)	1,968	N/A	N/A	N/A	N/A	N/A	\$21.20	
	Single Arm - Shoebox	804	N/A	N/A	N/A	N/A	N/A	\$2.22	
	Double Arm - Shoebox	132	N/A	N/A	N/A	N/A	N/A	\$2.47	
	Tenon Top Adapter	636	N/A	N/A	N/A	N/A	N/A	\$4.11	
	Optional 100 Amp Relay	72	N/A	N/A	N/A	N/A	N/A	\$22.97	
	Miscellaneous Additional Facilities	\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	

Gulf Power Company
Monthly 1,000 Kilowatt-Hour Residential Electric Bill

	Prior to interim	Interim effective September 22, 2011	Effective April 11, 2012	Increase/ (Decrease)*
Base Rates:				
Customer Charge	\$10.00	\$10.89	\$15.00	\$5.00
Energy Charge	\$39.30	\$42.79	\$42.65	\$3.35
Subtotal Base Rates	\$49.30	\$53.68	\$57.65	\$8.35
Adjustment Clauses:				
Fuel and Purchased Power	\$51.31	\$51.31	\$46.44	(\$4.87)
Energy Conservation Cost	\$0.80	\$0.80	\$2.56	\$1.76
Environmental Cost	\$13.43	\$13.43	\$12.94	(\$0.49)
Capacity Cost	\$4.76	\$4.76	\$3.78	(\$0.98)
Subtotal Adjustment Clauses	\$70.30	\$70.30	\$65.72	(\$4.58)
Gross Receipts Taxes	\$3.07	\$3.18	\$3.16	\$0.09
Total Monthly Bill	\$122.67	\$127.16	\$126.53	\$3.86

*compared to prior to interim

Gulf Power Company			
Total Residential Bill Comparisons by kWh Usage			
Usage	Prior to interim	Interim	Effective April 2012
1,000 kWh	\$122.67	\$127.16	\$126.53
1,200 kWh	\$145.15	\$150.36	\$148.77
1,500 kWh	\$178.88	\$185.17	\$182.11
2,000 kWh	\$235.08	\$243.15	\$237.67
3,000 kWh	\$347.49	\$359.14	\$348.83