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March 14, 2012

Ms. Ann Cole  
Office of the Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0870

110138-EI

RECEIVED-FPSC  
12 MAR 15 AM 10:22  
COMMISSION  
CLERK

Dear Ms. Cole:

RE: COG-1, COG-2, and REF-1 Tariff Sheet Revisions

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted as a result of Commission action at the Special Agenda held on March 12, 2012, in docket no. 110138-EI. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule COG-1	Sixth Rev. Sheet No. 9.5	Fifth Rev. Sheet No. 9.5
Rate Schedule COG-2	Sixth Rev. Sheet No. 9.15	Fifth Rev. Sheet No. 9.15
Rate Schedule REF-1	Second Rev. Sheet No. 9.91	First Rev. Sheet No. 9.91

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

*Susan D. Ritenour*

mw

cc: Beggs & Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR 10
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SRC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

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01551 MAR 15 12

FPSC-COMMISSION CLERK

## **Tariff Sheet**

# GULF POWER COMPANY

## BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to a utility, shall elect to make either simultaneous purchases from the interconnecting utility and sales to the purchasing utility or net sales to the purchasing utility. Once made, the selection of a billing methodology may only be changed:

1. when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of firm capacity and energy; or
2. when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility of the purchasing utility; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and
4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832, F.A.C., or any contract between the Qualifying Facility and the utility.

When selecting or changing billing methods, the Qualifying Facilities or small power producer will comply with the appropriate sections of Rule 25-17.082, F.A.C.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Base Charges

Monthly base charges for meter reading, billing and other applicable administrative costs shall be equal to the base charge applicable to a customer receiving retail service under similar load characteristics.

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection, and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

## **Legislative Format**

# GULF POWER COMPANY

## BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to a utility, shall elect to make either simultaneous purchases from the interconnecting utility and sales to the purchasing utility or net sales to the purchasing utility. Once made, the selection of a billing methodology may only be changed:

1. when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of firm capacity and energy; or
2. when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility of the purchasing utility; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and
4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832, F.A.C., or any contract between the Qualifying Facility and the utility.

When selecting or changing billing methods, the Qualifying Facilities or small power producer will comply with the appropriate sections of Rule 25-17.082, F.A.C.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Customer-Base Charges

Monthly ~~customer-base~~ charges for meter reading, billing and other applicable administrative costs shall be equal to the ~~customer-base~~ charge applicable to a customer receiving retail service under similar load characteristics, and are as follows:

RS	\$ 10.00		
GS	13.00		
GSD	35.00	GSDT	\$ 35.00
LP	155.00	LPT	155.00
PX	566.38	PXT	566.38

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection, and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

# Tariff Sheet

# GULF POWER COMPANY

## CHARGES TO QUALIFYING FACILITY

(A) Base Charges

Monthly base charges for meter reading, billing and other applicable administrative costs shall be equal to the base charge applicable to a customer receiving retail service under similar load characteristics.

(B) Interconnection Charge for Non-Variable Utility Expenses

The QF, in accordance with Rule 25-17.087, F.A.C., shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any transmission or distribution system improvements required in order to accommodate the location chosen by the QF for its facility. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

(C) Interconnection Charge for Variable Utility Expenses

The QF shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the QF if no sales to the Company were involved.

(D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the Company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

## **Legislative Format**



# GULF POWER COMPANY

## CHARGES TO QUALIFYING FACILITY

### (A) Customer-Base Charges

Monthly customer-base charges for meter reading, billing and other applicable administrative costs shall be equal to the customer-base charge applicable to a customer receiving retail service under similar load characteristics, ~~and are as follows:~~

RS	\$ 10.00		
GS	13.00		
GSD	35.00	GSDT	\$ 35.00
LP	155.00	LPT	155.00
PX	566.38	PXT	566.38

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility, in accordance with Rule 25-17.087, F.A.C., shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any transmission or distribution system improvements required in order to accommodate the location chosen by the Qualifying Facility for its facility. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

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## **Tariff Sheet**

PAGE	EFFECTIVE DATE
11 of 16	

(Continued from Schedule REF-1, Sheet No. 9.90)

Facility as well as net delivered energy at the point of interconnection. Purchases from Facilities indirectly interconnected with the Company shall be measured as the quantities scheduled for interchange to the Company by the utility delivering firm capacity and energy to the Company.

### BILLING OPTIONS

The Facility may elect to make either simultaneous purchases and sales or net sales. The decision to change billing methods can be made once every twelve (12) months coinciding with the next Fuel and Purchased Power Cost Recovery Factor billing period providing the Company is given at least thirty days written notice before the change is to take place. In addition, allowance must be made for the installation or alteration of needed metering or interconnection equipment for which the Facility must pay; and such purchases and/or sales must not abrogate any provisions of the tariff or contract with the Company.

A statement covering the charges and payments due the Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

### CHARGES TO THE FACILITY

#### A. Base Charges

Monthly base charges for meter reading, billing and other applicable administrative costs shall be equal to the base charge applicable to a customer receiving retail service under similar load characteristics.

#### B. Interconnection Charge for Non-Variable Utility Expenses

The Facility, in accordance with Rule 25-17.087, F.A.C., shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any transmission or distribution system improvements required in order to accommodate the location chosen by the Facility. The Facility shall have the option of payment in full for interconnection or making equal monthly installment principle payments over a thirty-six (36) month period plus interest at the then prevailing rate for thirty (30) days dealer commercial paper as published on the first day of each month in the Wall Street Journal.

**ISSUED BY:** Mark Crosswhite

## **Legislative Format**

PAGE 11 of 16	EFFECTIVE DATE June 14, 2011
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(Continued from Schedule REF-1, Sheet No. 9.90)

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