

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Tuesday, March 20, 2012 11:27 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject: February 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA February 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 16 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing for February 2012.

Paula K. Brown
Peoples Gas System
(813) 228-1444
(813) 228-1770 (FAX)
pkbrown@tecoenergy.com

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3/20/2012

DOCUMENT NUMBER-DATE

01662 MAR 20 12

FPSC-COMMISSION CLERK



March 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | SCHEDULE A-1 | | |
|-------------------------------|------------------------------------|--|------------------------|---------------|-----------|----------------|------------------------|--------------|-----------|---------|
| Combined For All Rate Classes | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | Page 1 of 3 | | |
| | | FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12 | | | | | | | | |
| | | CURRENT MONTH: February 12 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$63,995 | \$23,700 | (\$40,295) | (170.02) | \$94,232 | \$42,277 | (\$51,955) | (122.89) | |
| 2 | NO NOTICE SERVICE | \$37,791 | \$37,791 | \$0 | 0.00 | \$78,189 | \$78,189 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$10,150 | \$0 | (\$10,150) | 0.00 | \$21,000 | \$0 | (\$21,000) | 0.00 | |
| 4 | COMMODITY (Other) | \$10,026,315 | \$8,880,977 | (\$1,145,338) | (12.90) | \$22,123,615 | \$22,211,546 | \$87,931 | 0.40 | |
| 5 | DEMAND | \$4,205,508 | \$3,827,075 | (\$378,433) | (9.89) | \$8,396,884 | \$8,099,362 | (\$297,522) | (3.67) | |
| 6 | OTHER | \$230,010 | \$187,803 | (\$42,207) | (22.47) | \$416,006 | \$354,833 | (\$61,173) | (17.24) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$322,513 | \$339,635 | \$17,122 | 5.04 | \$687,597 | \$622,306 | (\$65,291) | (10.49) | |
| 10 | | | | | | | | | | |
| 11 | TOTAL C((1+2+3+4+5+6)-(7+8+9+10)) | \$14,251,256 | \$12,617,711 | (\$1,633,545) | (12.95) | \$30,442,329 | \$30,163,901 | (\$278,428) | (0.92) | |
| 12 | NET UNBILLED | (\$1,164,181) | \$0 | \$1,164,181 | 0.00 | \$663,265 | \$0 | (\$663,265) | 0.00 | |
| 13 | COMPANY USE | \$10,122 | \$0 | (\$10,122) | 0.00 | \$18,564 | \$0 | (\$18,564) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$11,599,330 | \$12,617,711 | \$1,018,381 | 8.07 | \$30,557,416 | \$30,163,901 | (\$393,515) | (1.30) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 20,564,170 | 17,939,306 | (2,624,864) | (14.63) | 46,569,940 | 35,131,107 | (11,438,833) | (32.56) | |
| 16 | NO NOTICE SERVICE | 9,715,000 | 9,715,000 | 0 | 0.00 | 20,100,000 | 20,100,000 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 26,839,644 | 16,671,317 | (10,168,327) | (60.99) | 59,491,935 | 38,126,211 | (21,365,724) | (56.04) | |
| 19 | DEMAND | 81,849,180 | 73,598,355 | (8,250,825) | (11.21) | 163,998,140 | 155,710,013 | (8,288,127) | (5.32) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 26,839,644 | 16,671,317 | (10,168,327) | (60.99) | 59,491,935 | 38,126,211 | (21,365,724) | (56.04) | |
| 25 | NET UNBILLED | (1,007,912) | 0 | 1,007,912 | 0.00 | 963,338 | 0 | (963,338) | 0.00 | |
| 26 | COMPANY USE | 15,923 | 0 | (15,923) | 0.00 | 27,768 | 0 | (27,768) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 24,682,003 | 16,671,317 | (8,010,686) | (48.05) | 55,847,720 | 38,126,211 | (17,721,509) | (46.48) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00311 | 0.00132 | (0.00179) | (135.56) | 0.00202 | 0.00120 | (0.00082) | (68.14) |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.37358 | 0.53271 | 0.15915 | 29.87 | 0.37188 | 0.58258 | 0.21070 | 36.17 |
| 32 | DEMAND | (5/19) | 0.05138 | 0.05200 | 0.00062 | 1.19 | 0.05120 | 0.05202 | 0.00081 | 1.57 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.53098 | 0.75685 | 0.22587 | 29.84 | 0.51171 | 0.79116 | 0.27945 | 35.32 |
| 38 | NET UNBILLED | (12/25) | 1.15504 | 0.00000 | (1.15504) | 0.00 | 0.68851 | 0.00000 | (0.68851) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.63572 | 0.00000 | (0.63572) | 0.00 | 0.68852 | 0.00000 | (0.68852) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.57738 | 0.75685 | 0.17946 | 23.71 | 0.54510 | 0.79116 | 0.24606 | 31.10 |
| 41 | TRUE-UP | (E-4) | (0.01682) | (0.01682) | 0.00000 | 0.00 | (0.01682) | (0.01682) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.56057 | 0.74003 | 0.17946 | 24.25 | 0.52828 | 0.77434 | 0.24606 | 31.78 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.56339 | 0.74375 | 0.18036 | 24.25 | 0.53093 | 0.77823 | 0.24730 | 31.78 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 56.339 | 74.375 | 18.03600 | 24.25 | 53.093 | 77.823 | 24.73000 | 31.78 |

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DOCUMENT NUMBER DATE

01662 MAR 20 2012

FPSC-COMMISSION CLERK

DOCKET NO. 120003-G1
MONTHLY PGA
FILED: MARCH 20, 2012

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 Page 2 of 3 | |
|------------------------------|---------------------------------------|---|------------------------|-------------|----------|----------------|------------------------|-----------------------------|----------|
| For Residential Customers | | FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12 | | | | | | | |
| | | CURRENT MONTH: February 12 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$37,117 | \$14,820 | (\$22,297) | (150.45) | \$54,678 | \$27,042 | (\$27,636) | (102.20) |
| 2 | NO NOTICE SERVICE | \$24,999 | \$24,999 | \$0 | 0.00 | \$51,722 | \$51,722 | \$0 | 0.00 |
| 3 | SWING SERVICE | \$5,887 | \$0 | (\$5,887) | 0.00 | \$12,189 | \$0 | (\$12,189) | 0.00 |
| 4 | COMMODITY (Other) | \$5,815,262 | \$5,553,276 | (\$261,986) | (4.72) | \$12,841,374 | \$14,323,458 | \$1,482,084 | 10.35 |
| 5 | DEMAND | \$2,781,944 | \$2,531,610 | (\$250,334) | (9.89) | \$5,554,539 | \$5,357,728 | (\$196,811) | (3.67) |
| 6 | OTHER | \$133,406 | \$117,433 | (\$15,973) | (13.60) | \$241,433 | \$227,322 | (\$14,111) | (6.21) |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 9 | OTHER | \$213,342 | \$224,669 | \$11,327 | 0.00 | \$454,845 | \$411,656 | (\$43,189) | 0.00 |
| 10 | | | | | | | | | |
| 11 | TOTAL C(1+2+3+4+5+6)-(7+8+9+10) | \$8,585,273 | \$8,017,469 | (\$567,804) | (7.08) | \$18,301,090 | \$19,575,616 | \$1,274,526 | 6.51 |
| 12 | NET UNBILLED | (\$656,821) | \$0 | \$656,821 | 0.00 | \$516,151 | \$0 | (\$516,151) | 0.00 |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 14 | TOTAL THERM SALES (11) | \$4,801,221 | \$8,017,469 | \$3,216,248 | 40.12 | \$12,773,374 | \$19,575,616 | \$6,802,242 | 34.75 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 11,927,219 | 11,217,448 | (709,771) | (6.33) | 27,031,370 | 22,527,934 | (4,503,436) | (19.99) |
| 16 | NO NOTICE SERVICE | 6,426,473 | 6,426,473 | 0 | 0.00 | 13,296,151 | 13,296,151 | 0 | 0.00 |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 | COMMODITY (Other) | 15,566,994 | 10,424,575 | (5,142,419) | (49.33) | 34,531,445 | 24,539,750 | (9,991,695) | (40.72) |
| 19 | DEMAND | 54,143,233 | 48,685,312 | (5,457,921) | (11.21) | 108,484,770 | 103,002,174 | (5,482,596) | (5.32) |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 15,566,994 | 10,424,575 | (5,142,419) | (49.33) | 34,531,445 | 24,539,750 | (9,991,695) | (40.72) |
| 25 | NET UNBILLED | (611,071) | 0 | 611,071 | 0.00 | 851,451 | 0 | (851,451) | 0.00 |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 | TOTAL THERM SALES (24) | 7,255,429 | 10,424,575 | 3,169,146 | 30.40 | 15,733,000 | 24,539,750 | 8,806,750 | 35.89 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00311 | 0.00132 | (0.00179) | (136.55) | 0.00202 | 0.00120 | (0.00082) | (68.51) |
| 29 | NO NOTICE SERVICE (2/16) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 0.37356 | 0.53271 | 0.15915 | 29.87 | 0.37187 | 0.58368 | 0.21181 | 36.29 |
| 32 | DEMAND (5/19) | 0.05138 | 0.05200 | 0.00062 | 1.19 | 0.05120 | 0.05202 | 0.00081 | 1.57 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.55150 | 0.78909 | 0.21759 | 28.29 | 0.52998 | 0.79770 | 0.26772 | 33.56 |
| 38 | NET UNBILLED (12/25) | 1.07487 | 0.00000 | (1.07487) | 0.00 | 0.60620 | 0.00000 | (0.60620) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 1.18329 | 0.76909 | (0.41420) | (53.86) | 1.16323 | 0.79770 | (0.36553) | (45.82) |
| 41 | TRUE-UP (E-4) | (0.01682) | (0.01682) | 0.00000 | 0.00 | (0.01682) | (0.01682) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 1.16647 | 0.75227 | (0.41420) | (55.06) | 1.14641 | 0.78088 | (0.36553) | (46.81) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.17234 | 0.75606 | (0.41628) | (55.06) | 1.15218 | 0.78481 | (0.36737) | (46.81) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 117.234 | 75.606 | (41.62797) | (55.06) | 115.218 | 78.481 | (36.73677) | (46.81) |

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| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 Page 3 of 3 | | |
|------------------------------|------------------------------------|---|------------------------|---------------|-----------|----------------|------------------------|-----------------------------|-----------|---------|
| For Commercial Customers | | FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12 | | | | | | | | |
| | | CURRENT MONTH: February 12 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$26,878 | \$8,880 | (\$17,998) | (202.68) | \$39,553 | \$15,235 | (\$24,318) | (159.62) | |
| 2 | NO NOTICE SERVICE | \$12,792 | \$12,792 | \$0 | 0.00 | \$26,467 | \$26,467 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$4,263 | \$0 | (\$4,263) | 0.00 | \$8,811 | \$0 | (\$8,811) | 0.00 | |
| 4 | COMMODITY (Other) | \$4,211,052 | \$3,327,702 | (\$883,350) | (26.56) | \$9,282,240 | \$7,888,090 | (\$1,394,150) | (17.67) | |
| 5 | DEMAND | \$1,423,564 | \$1,295,465 | (\$128,099) | (9.89) | \$2,842,345 | \$2,741,634 | (\$100,711) | (3.67) | |
| 6 | OTHER | \$96,604 | \$70,370 | (\$26,234) | (37.28) | \$174,574 | \$127,511 | (\$47,063) | (36.91) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$109,171 | \$114,966 | \$5,795 | 0.00 | \$232,752 | \$210,650 | (\$22,102) | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL C(1+2+3+4+5+6)-(7+8+9+10) | \$5,665,982 | \$4,600,243 | (\$1,065,739) | (23.17) | \$12,141,238 | \$10,588,287 | (\$1,552,951) | (14.67) | |
| 12 | NET UNBILLED | (\$507,360) | \$0 | \$507,360 | 0.00 | \$147,114 | \$0 | (\$147,114) | 0.00 | |
| 13 | COMPANY USE | \$10,122 | \$0 | (\$10,122) | 0.00 | \$18,564 | \$0 | (\$18,564) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$6,798,109 | \$4,600,243 | (\$2,197,866) | (47.78) | \$17,784,042 | \$10,588,287 | (\$7,195,755) | (67.96) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 8,636,951 | 6,721,858 | (1,915,093) | (28.49) | 19,538,570 | 12,603,173 | (6,935,397) | (55.03) | |
| 16 | NO NOTICE SERVICE | 3,288,528 | 3,288,528 | 0 | 0.00 | 6,803,851 | 6,803,851 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 11,272,650 | 6,246,742 | (5,025,908) | (80.46) | 24,960,490 | 13,586,461 | (11,374,029) | (83.72) | |
| 19 | DEMAND | 27,705,947 | 24,913,043 | (2,792,904) | (11.21) | 55,513,370 | 52,707,839 | (2,805,531) | (5.32) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 11,272,650 | 6,246,742 | (5,025,908) | (80.46) | 24,960,490 | 13,586,461 | (11,374,029) | (83.72) | |
| 25 | NET UNBILLED | (396,841) | 0 | 396,841 | 0.00 | 111,887 | 0 | (111,887) | 0.00 | |
| 26 | COMPANY USE | 15,923 | 0 | (15,923) | 0.00 | 27,768 | 0 | (27,768) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 17,426,574 | 6,246,742 | (11,179,832) | (178.97) | 40,114,721 | 13,586,461 | (26,528,260) | (195.26) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00311 | 0.00132 | (0.00179) | (135.57) | 0.00202 | 0.00121 | (0.00082) | (67.47) |
| 29 | NO NOTICE SERVICE | (2/18) | 0.00389 | 0.00389 | 0.00000 | 0.00 | 0.00389 | 0.00389 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.37356 | 0.53271 | 0.15915 | 29.87 | 0.37188 | 0.58058 | 0.20871 | 35.95 |
| 32 | DEMAND | (5/19) | 0.05138 | 0.05200 | 0.00062 | 1.19 | 0.05120 | 0.05202 | 0.00081 | 1.57 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.50263 | 0.73642 | 0.23379 | 31.75 | 0.48642 | 0.77933 | 0.28291 | 37.58 |
| 38 | NET UNBILLED | (12/25) | 1.27850 | 0.00000 | (1.27850) | 0.00 | 1.31484 | 0.00000 | (1.31484) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.63572 | 0.00000 | (0.63572) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.32513 | 0.73642 | 0.41129 | 55.85 | 0.30266 | 0.77933 | 0.47666 | 61.16 |
| 41 | TRUE-UP | (E-4) | (0.01682) | (0.01682) | 0.00000 | 0.00 | (0.01682) | (0.01682) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.30831 | 0.71960 | 0.41129 | 57.15 | 0.28584 | 0.76251 | 0.47666 | 62.51 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.30987 | 0.72322 | 0.41336 | 57.15 | 0.28728 | 0.76634 | 0.47906 | 62.51 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 30.987 | 72.322 | 41.33569 | 57.15 | 28.728 | 76.634 | 47.90611 | 62.51 |

3

DOCKET NO. 120003-G1
 MONTHLY PGA
 FILED: MARCH 20, 2012

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: February 2012

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 13,579,440 | (\$5,326.08) | (\$0.00039) |
| 2 Commodity Pipeline (SNG) | 3,133,950 | \$21,225.55 | \$0.00677 |
| 3 Commodity Pipeline (Gulfstream) | 3,561,940 | \$7,765.21 | \$0.00218 |
| 4 Commodity Pipeline (Central Florida Gas) | 0 | \$39,000.00 | \$0.00000 |
| 5 Gulfstream Pipeline (Penalty) | 2,350 | \$178.34 | \$0.07589 |
| 6 Commodity Pipeline-(FGT)-Jan'12 Accrual Adj. | 273,890 | \$690.24 | \$0.00252 |
| 7 Commodity Pipeline (SNG)-Jan'12 Accrual Adj. | 7,660 | \$87.11 | \$0.01137 |
| 8 Commodity Pipeline (Gulf)-Jan'12 Accrual Adj. | 4,940 | \$374.90 | \$0.07589 |
| 9 TOTAL COMMODITY (Pipeline) | 20,564,170 | \$63,995.27 | \$0.00311 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 10 Swing Service-Demand-3rd Party Suppliers | 0 | \$10,150.00 | \$0.00000 |
| 11 TOTAL SWING SERVICE | 0 | \$10,150.00 | \$0.00000 |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 12 Purchases from 3rd Party Suppliers | 26,751,920 | \$9,911,249.96 | \$0.37049 |
| 13 | 108,074 | \$107,210.73 | \$0.99201 |
| 14 | 11,113 | \$6,869.32 | \$0.61813 |
| 15 | 217,500 | \$30,450.00 | \$0.14000 |
| 16 | 7,440 | \$3,586.08 | \$0.48200 |
| 17 Purchases-3rd Party Suppliers-Jan'12 Accrual Adj. | 0 | \$28,255.99 | \$0.00000 |
| 18 Commodity Other-(Gulfstream)-Jan'12 Accrual Adj. | (5,120) | (\$1,550.44) | \$0.30282 |
| 19 Commodity Other-(SNG)-Jan'12 Accrual Adj. | 7,660 | \$2,189.54 | \$0.28584 |
| 20 Cashouts-Peoples' Transportation Customers | 567,240 | \$151,108.46 | \$0.26639 |
| 21 NCTS Program Cashouts | 157,873 | \$42,467.76 | \$0.26900 |
| 22 NCTS Program Cashouts- Prior Pd. Adj. | (70,250) | (\$21,426.25) | \$0.30500 |
| 23 Commodity Other (SNG) | (15,780) | (\$3,992.34) | \$0.25300 |
| 24 Commodity Other (Gulfstream) | (36,850) | (\$10,456.80) | \$0.28377 |
| 25 Bookouts- Jan'12 | 43,430 | \$11,639.24 | \$0.26800 |
| 26 Imbalance Cashout (FGT) | (513,660) | (\$131,403.16) | \$0.25582 |
| 27 Imbalance Cashout (FGT)-Jan'12 Accrual Adj. | (355,910) | (\$92,999.76) | \$0.26130 |
| 28 | (35,036) | (\$6,883.68) | \$0.19647 |
| 29 TOTAL COMMODITY (Other) | 26,839,644 | \$10,026,314.65 | \$0.37356 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 30 Demand (FGT) | 87,332,630 | \$5,292,134.91 | \$0.06060 |
| 31 Demand (SNG) | 3,013,900 | \$202,125.84 | \$0.06706 |
| 32 Demand (Gulfstream) | 10,150,000 | \$565,558.00 | \$0.05572 |
| 33 Temporary Relinquishment Credit-(FGT) | (41,507,520) | (\$2,912,035.96) | \$0.07016 |
| 34 Temporary Acquisition | 22,380,170 | \$1,050,525.18 | \$0.04694 |
| 35 Unbundled Capacity Sales | 480,000 | \$7,200.00 | \$0.01500 |
| 36 TOTAL DEMAND | 81,849,180 | \$4,205,507.97 | \$0.05138 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 37 Administrative Costs | 0 | \$161,387.84 | \$0.00000 |
| 38 Legal Fees | 0 | \$665.00 | \$0.00000 |
| 38 Odorant Charges | 0 | \$2,042.88 | \$0.00000 |
| 39 Transportation Trailer Charges | 0 | \$65,914.12 | \$0.00000 |
| 40 TOTAL OTHER | 0 | \$230,009.84 | \$0.00000 |

FOR THE PERIOD OF:

January-12 Through December-12

| | CURRENT MONTH: FEBRUARY 12 | | | | PERIOD TO DATE | | | |
|---|----------------------------|------------|---------------|-------------|-----------------|----------------|-------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1, LINES 4-13) | \$10,016,192 | 8,880,977 | (\$1,135,215) | (\$0.12783) | \$22,115,902 | \$22,211,546 | \$95,644 | \$0.00431 |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | 4,224,941 | 3,736,734 | (488,207) | (0.13065) | \$8,307,863.86 | \$7,952,355 | (355,509) | (0.04470) |
| 3 TOTAL | 14,241,133 | 12,617,711 | (1,623,422) | (0.12866) | \$30,423,765.48 | \$30,163,901 | (259,864) | (0.00862) |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 11,599,330 | 12,617,711 | 1,018,381 | 0.08071 | \$30,557,416.10 | \$30,163,901 | (393,515) | (0.01305) |
| 5 TRUE-UP REFUND/(COLLECTION) | 197,272 | 197,272 | 0 | 0.00000 | \$394,544 | \$394,544 | 0 | 0.00000 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 11,796,602 | 12,814,983 | 1,018,381 | 0.07947 | \$30,951,960.10 | \$30,558,445 | (393,515) | (0.01288) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (2,444,531) | 197,272 | 2,641,803 | 13.39168 | \$528,194.62 | \$394,544 | (133,651) | (0.33875) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 206 | 260 | 54 | 0.20617 | \$336.89 | \$429.65 | 93 | 0.21589 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 3,474,956 | 2,713,565 | (761,391) | (0.28059) | \$4,174,753 | \$5,427,130 | 1,252,377 | 0.23076 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (197,272) | (197,272) | 0 | 0.00000 | (\$394,544) | (\$394,544) | 0 | 0.00000 |
| 10a OVER EARNINGS REFUND | 121 | 0 | (121) | 0.00000 | (\$303.80) | \$0 | 304 | 0.00000 |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 833,481 | 2,713,825 | 1,880,344 | 0.69288 | \$4,308,437 | \$5,427,560 | 1,119,123 | 0.20619 |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | 833,481 | 2,713,825 | 1,880,344 | 0.69288 | \$4,308,437.09 | \$5,427,559.65 | \$1,119,123 | \$0.20619 |
| INTEREST PROVISION | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 3,474,956 | 2,713,565 | (761,391) | (0.28059) | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 833,274 | 2,713,565 | 1,880,291 | 0.69292 | | | | |
| 15 TOTAL (13+14) | 4,308,231 | 5,427,130 | 1,118,899 | 0.20617 | | | | |
| 16 AVERAGE (50% OF 15) | 2,154,115 | 2,713,565 | 559,450 | 0.20617 | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 0.12 | 0.12 | 0 | 0.00000 | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.11 | 0.11 | 0 | 0.00000 | | | | |
| 19 TOTAL (17+18) | 0.230 | 0.230 | 0 | 0.00000 | | | | |
| 20 AVERAGE (50% OF 19) | 0.115 | 0.115 | 0 | 0.00000 | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.00958 | 0.00958 | 0 | 0.00000 | | | | |
| 22 INTEREST PROVISION (16x21) | \$206 | \$260 | \$54 | \$0.20617 | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Feb'12

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|----|--------|--|------------|----------------------|---------------|---------|-----------------|------------------------|---------------------|----------------|---------------|-----------------------|
| | MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1 | Feb'12 | FGT | PGS | FTS-1 COMM. PIPELINE | 9,011,550 | | 9,011,550 | | \$1,982.54 | | | \$0.02 |
| 2 | Feb'12 | FGT | PGS | FTS-2 COMM. PIPELINE | 4,567,890 | | 4,567,890 | | (7,308.62) | | | (\$0.16) |
| 3 | Feb'12 | FGT | PGS | FTS-1 DEMAND | 59,009,440 | | 59,009,440 | | | \$2,769,903.09 | | \$4.69 |
| 4 | Feb'12 | FGT | PGS | FTS-2 DEMAND | 9,195,840 | | 9,195,840 | | | 660,721.04 | | \$7.18 |
| 5 | Feb'12 | FGT | PGS | NO NOTICE | 9,715,000 | | 9,715,000 | | | 37,791.35 | | \$0.39 |
| 6 | Feb'12 | | PGS | COMM. OTHER | (35,036) | | (35,036) | (6,883.68) | | | | \$19.65 |
| 7 | Feb'12 | SONAT | PGS | COMM. PIPELINE | 3,133,950 | | 3,133,950 | | 21,225.55 | | | \$0.68 |
| 8 | Feb'12 | SONAT | PGS | DEMAND | 3,013,900 | | 3,013,900 | | | 202,125.84 | | \$6.71 |
| 9 | Feb'12 | SONAT | PGS | COMM. OTHER | (15,780) | | (15,780) | (3,992.34) | | | | \$25.30 |
| 10 | Feb'12 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 3,561,940 | | 3,561,940 | | 7,765.21 | | | \$0.22 |
| 11 | Feb'12 | GULFSTREAM PIPELINE | PGS | DEMAND | 10,150,000 | | 10,150,000 | | | 565,558.00 | | \$5.57 |
| 12 | Feb'12 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (36,850) | | (36,850) | (10,456.80) | | | | \$28.38 |
| 13 | Feb'12 | | PGS | COMM. OTHER | 1,017,150 | | 1,017,150 | 268,840.75 | | | | \$26.43 |
| 14 | Feb'12 | | PGS | COMM. OTHER | 544,330 | | 544,330 | 141,206.42 | | | | \$25.94 |
| 15 | Feb'12 | | PGS | COMM. OTHER | 229,180 | | 229,180 | 60,189.60 | | | | \$26.26 |
| 16 | Feb'12 | | PGS | COMM. OTHER | 112,480 | | 112,480 | 27,962.48 | | | | \$24.86 |
| 17 | Feb'12 | | PGS | COMM. OTHER | 319,710 | | 319,710 | 81,206.34 | | | | \$25.40 |
| 18 | Feb'12 | | PGS | SWING | 0 | | 0 | 0.00 | | 725.00 | | \$0.00 |
| 19 | Feb'12 | | PGS | COMM. OTHER | 3,048,390 | | 3,048,390 | 743,807.16 | | | | \$24.40 |
| 20 | Feb'12 | | PGS | COMM. OTHER | 148,840 | | 148,840 | 37,156.52 | | | | \$24.96 |
| 21 | Feb'12 | | PGS | COMM. OTHER | 2,615,000 | | 2,615,000 | 707,879.50 | | | | \$27.07 |
| 22 | Feb'12 | | PGS | COMM. OTHER | 580,340 | | 580,340 | 145,295.74 | | | | \$25.04 |
| 23 | Feb'12 | | PGS | COMM. OTHER | 3,030,740 | | 3,030,740 | 811,632.23 | | | | \$26.78 |
| 24 | Feb'12 | | PGS | COMM. OTHER | 2,131,910 | | 2,131,910 | 559,815.75 | | | | \$26.26 |
| 25 | Feb'12 | | PGS | SWING | 0 | | 0 | 0.00 | | 725.00 | | \$0.00 |
| 26 | Feb'12 | | PGS | COMM. OTHER | 197,970 | | 197,970 | 49,594.53 | | | | \$25.05 |
| 27 | Feb'12 | | PGS | COMM. OTHER | 941,890 | | 941,890 | 241,114.04 | | | | \$25.60 |
| 28 | Feb'12 | | PGS | COMM. OTHER | 502,650 | | 502,650 | 130,422.45 | | | | \$25.95 |
| 29 | Feb'12 | | PGS | COMM. OTHER | 838,550 | | 838,550 | 220,509.16 | | | | \$26.30 |
| 30 | Feb'12 | | PGS | COMM. OTHER | 216,210 | | 216,210 | 54,484.92 | | | | \$25.20 |
| 31 | Feb'12 | | PGS | COMM. OTHER | 190,470 | | 190,470 | 47,617.50 | | | | \$25.00 |
| 32 | Feb'12 | | PGS | COMM. OTHER | 100,810 | | 100,810 | 25,342.26 | | | | \$25.14 |
| 33 | Feb'12 | | PGS | COMM. OTHER | 1,322,640 | | 1,322,640 | 331,975.15 | | | | \$25.10 |
| 34 | Feb'12 | | PGS | COMM. OTHER | 300,000 | | 300,000 | 76,050.00 | | | | \$25.35 |
| 35 | Feb'12 | | PGS | COMM. OTHER | 19,000 | | 19,000 | 4,750.00 | | | | \$25.00 |
| 36 | Feb'12 | | PGS | COMM. OTHER | 100,000 | | 100,000 | 25,500.00 | | | | \$25.50 |
| 37 | Feb'12 | | PGS | COMM. OTHER | 256,200 | | 256,200 | 67,608.52 | | | | \$26.39 |
| 38 | Feb'12 | | PGS | COMM. OTHER | 2,382,690 | | 2,382,690 | 644,919.30 | | | | \$27.07 |
| 39 | Feb'12 | | PGS | COMM. OTHER | 240,570 | | 240,570 | 60,743.94 | | | | \$25.25 |
| 40 | Feb'12 | | PGS | SWING | 0 | | 0 | 0.00 | | 8,700.00 | | \$0.00 |
| 41 | Feb'12 | | PGS | COMM. OTHER | 300,000 | | 300,000 | 76,350.00 | | | | \$25.45 |
| 42 | Feb'12 | | PGS | COMM. OTHER | 402,500 | | 402,500 | 113,835.00 | | | | \$28.28 |
| 43 | Feb'12 | | PGS | COMM. OTHER | 4,661,700 | | 4,661,700 | 1,241,410.70 | | | | \$26.63 |
| 44 | Feb'12 | | PGS | COMM. OTHER | 0 | | 0 | 374,310.00 | | | | \$0.00 |
| 45 | Feb'12 | | PGS | COMM. OTHER | 0 | | 0 | 1,807,720.00 | | | | \$0.00 |
| 46 | Feb'12 | | PGS | COMM. OTHER | 0 | | 0 | 323,400.00 | | | | \$0.00 |
| 47 | Feb'12 | | PGS | COMM. OTHER | 0 | | 0 | 204,300.00 | | | | \$0.00 |
| 48 | Feb'12 | | PGS | COMM. OTHER | 0 | | 0 | 204,300.00 | | | | \$0.00 |
| 49 | Feb'12 | UNBUNDLED CAPACITY SALES | PGS | FTS-1 DEMAND | 480,000 | | 480,000 | | | 7,200.00 | | \$1.50 |
| 50 | Feb'12 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 157,873 | | 157,873 | 42,467.76 | | | | \$26.90 |
| 51 | Feb'12 | Bookouts | PGS | COMM. OTHER | 43,430 | | 43,430 | 11,639.24 | | | | \$26.80 |
| 52 | Feb'12 | C/O-TRANSP. CUSTOMERS | PGS | COMM. OTHER | 567,240 | | 567,240 | 151,108.46 | | | | \$26.64 |
| 53 | Totals | **This report excludes prior month/period adjustments. | | | 139,272,307 | 0 | 139,272,307 | \$10,095,132.60 | \$23,664.68 | \$4,253,449.32 | \$0.00 | \$10.32 |

9

DOCKET NO. 120003-GI
MONTHLY PGA
FILED: MARCH 20, 2012

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: February-12

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)E/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | DRN# 25809 | 3,000 | 2,910 | 87,000 | 84,381 | 2.66300 | 2.74564 |
| 2 | DRN# 25809 | 259 | 251 | 7,500 | 7,274 | 2.51500 | 2.59305 |
| 3 | DRN# 25809 | 249 | 241 | 7,215 | 6,998 | 2.53600 | 2.61470 |
| 4 | DRN# 742101 | 69 | 67 | 2,000 | 1,940 | 2.52500 | 2.60336 |
| 5 | DRN# 716 | 384 | 353 | 10,554 | 10,236 | 2.55000 | 2.62914 |
| 6 | DRN# 742101 | 127 | 123 | 3,675 | 3,564 | 2.53000 | 2.60852 |
| 7 | DRN# 716 | 386 | 375 | 11,201 | 10,864 | 2.57000 | 2.64976 |
| 8 | DRN# 716 | 388 | 377 | 11,260 | 10,921 | 2.55000 | 2.62914 |
| 9 | DRN# 25219 | 284 | 276 | 8,248 | 8,000 | 2.51000 | 2.58790 |
| 10 | DRN# 25219 | 103 | 100 | 3,000 | 2,910 | 2.42000 | 2.49510 |
| 11 | DRN# 12740 | 1,102 | 1,069 | 31,971 | 31,009 | 2.54000 | 2.61883 |
| 12 | DRN# 32606 | 341 | 331 | 9,884 | 9,586 | 2.53000 | 2.60852 |
| 13 | DRN# 23703 | 172 | 167 | 5,000 | 4,850 | 2.43000 | 2.50541 |
| 14 | DRN# 12740 | 2,500 | 2,425 | 72,500 | 70,318 | 2.67500 | 2.75802 |
| 15 | DRN# 742101 | 827 | 802 | 23,979 | 23,257 | 2.50000 | 2.57759 |
| 16 | DRN# 50026 | 584 | 566 | 16,938 | 16,428 | 2.53000 | 2.60852 |
| 17 | DRN# 50026 | 196 | 189 | 5,646 | 5,476 | 2.52000 | 2.59821 |
| 18 | DRN# 742101 | 172 | 167 | 5,000 | 4,850 | 2.53000 | 2.60852 |
| 19 | DRN# 50026 | 172 | 167 | 5,000 | 4,850 | 2.41000 | 2.48479 |
| 20 | DRN# 50026 | 51 | 49 | 1,471 | 1,427 | 2.42500 | 2.50026 |
| 21 | SUBTOTAL | 11,346 | 11,005 | 329,042 | 319,138 | 2.61560 | 2.69677 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 470,949 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 324,636 dth's moved on the Southern Natural Gas pipeline shown on line 66 thru 68 and 371,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 55 THRU 65

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
February-12

Through

December-12

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)E/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 | DRN# 1187589 | 10,451 | 10,136 | 303,074 | 293,951 | 2.67800 | 2.76111 |
| 23 | DRN# 314571 | 5,000 | 4,850 | 145,000 | 140,636 | 2.69000 | 2.77348 |
| 24 | DRN# 314571 | 1,301 | 1,262 | 37,742 | 36,606 | 2.52000 | 2.59821 |
| 25 | DRN# 179851 | 249 | 241 | 7,207 | 6,990 | 2.49000 | 2.56727 |
| 26 | DRN# 179851 | 801 | 777 | 23,242 | 22,542 | 2.44000 | 2.51572 |
| 27 | DRN# 716 | 359 | 348 | 10,411 | 10,098 | 2.72000 | 2.80441 |
| 28 | DRN# 716 | 2,889 | 2,802 | 83,778 | 81,256 | 2.54000 | 2.61883 |
| 29 | DRN# 716 | 533 | 517 | 15,465 | 15,000 | 2.53000 | 2.60852 |
| 30 | DRN# 50026 | 894 | 867 | 25,926 | 25,146 | 2.67800 | 2.76111 |
| 31 | DRN# 716 | 619 | 600 | 17,942 | 17,402 | 2.71500 | 2.79926 |
| 32 | DRN# 254034 | 476 | 462 | 13,809 | 13,393 | 2.56000 | 2.63945 |
| 33 | DRN# 321465 | 53 | 51 | 1,539 | 1,493 | 2.56000 | 2.63945 |
| 34 | DRN# 179851 | 746 | 723 | 21,621 | 20,970 | 2.52000 | 2.59821 |
| 35 | DRN# 696661 | 657 | 637 | 19,047 | 18,474 | 2.50000 | 2.57759 |
| 36 | DRN# 23422 | 71 | 69 | 2,062 | 2,000 | 2.49000 | 2.56727 |
| 37 | DRN# 23422 | 277 | 268 | 8,019 | 7,778 | 2.52000 | 2.59821 |
| 38 | DRN# 32606 | 2,804 | 2,720 | 81,324 | 78,876 | 2.54500 | 2.62398 |
| 39 | DRN# 32606 | 935 | 907 | 27,108 | 26,292 | 2.48000 | 2.55696 |
| 40 | DRN# 32606 | 462 | 448 | 13,403 | 13,000 | 2.42000 | 2.49510 |
| 41 | DRN# 32606 | 360 | 349 | 10,429 | 10,115 | 2.43000 | 2.50541 |
| 42 | DRN# 716 | 1,034 | 1,003 | 30,000 | 29,097 | 2.53500 | 2.61367 |
| 43 | DRN# 10034 | 66 | 64 | 1,900 | 1,843 | 2.50000 | 2.57759 |
| 44 | DRN# 241390 | 345 | 334 | 10,000 | 9,699 | 2.55000 | 2.62914 |
| 45 | DRN# 314571 | 172 | 167 | 5,000 | 4,850 | 2.49000 | 2.56727 |
| 46 | DRN# 314571 | 711 | 690 | 20,620 | 19,999 | 2.67500 | 2.75802 |
| 47 | DRN# 302230 | 4,552 | 4,415 | 132,000 | 128,027 | 2.72550 | 2.81008 |
| 48 | DRN# 163884 | 740 | 718 | 21,469 | 20,823 | 2.70000 | 2.78379 |
| 49 | DRN# 23422 | 830 | 805 | 24,057 | 23,333 | 2.52500 | 2.60336 |
| 50 | SUBTOTAL | 38,386 | 37,231 | 1,113,194 | 1,079,667 | 2.61560 | 2.69677 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 470,949 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 324,636 dth's moved on the Southern Natural Gas pipeline shown on line 66 thru 68 and 371,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 55 THRU 65

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 3

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
February-12

Through

December-12

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx)E/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 51 | DRN# 241390 | 1,034 | 1,003 | 30,000 | 29,097 | 2.54500 | 2.62398 |
| 52 | DRN# 3018 | 1,250 | 1,212 | 36,250 | 35,159 | 2.84000 | 2.92814 |
| 53 | DRN# 3018 | 138 | 134 | 4,000 | 3,880 | 2.72125 | 2.80570 |
| 54 | DRN# 454599 | 16,075 | 15,591 | 466,170 | 452,138 | 2.66300 | 2.74564 |
| 55 | DRN# 8205175 | 402 | 390 | 11,658 | 11,307 | 2.55000 | 2.62914 |
| 56 | DRN# 8205175 | 529 | 513 | 15,345 | 14,883 | 2.70000 | 2.78379 |
| 57 | DRN# 8205175 | 402 | 390 | 11,658 | 11,307 | 2.70000 | 2.78379 |
| 58 | DRN# 8205175 | 6,000 | 5,819 | 174,000 | 168,763 | 2.73300 | 2.81782 |
| 59 | DRN# 8205171 | 517 | 502 | 15,000 | 14,549 | 2.56000 | 2.63945 |
| 60 | DRN# 8205171 | 538 | 522 | 15,600 | 15,130 | 2.56000 | 2.63945 |
| 61 | DRN# 8205171 | 652 | 642 | 19,200 | 18,622 | 2.67500 | 2.75802 |
| 62 | DRN# 8205171 | 850 | 824 | 24,639 | 23,897 | 2.56000 | 2.63945 |
| 63 | DRN# 8205171 | 1,448 | 1,405 | 42,000 | 40,736 | 2.72550 | 2.81008 |
| 64 | DRN# 8205171 | 414 | 401 | 12,000 | 11,639 | 2.54000 | 2.61883 |
| 65 | DRN# 8205171 | 1,062 | 1,030 | 30,800 | 29,873 | 2.67000 | 2.75286 |
| 66 | DRN# 050075 | 10,512 | 10,195 | 304,839 | 295,663 | 2.44000 | 2.51572 |
| 67 | DRN# 65246 | 269 | 261 | 7,797 | 7,562 | 2.49000 | 2.56727 |
| 68 | DRN# 65259 | 414 | 401 | 12,000 | 11,639 | 2.51500 | 2.59305 |
| 69 | SUBTOTAL | 42,516 | 41,236 | 1,232,958 | 1,195,844 | 2.61560 | 2.69677 |
| 70 | TOTAL | 92,248 | 89,471 | 2,675,192 | 2,594,669 | 2.61560 | 2.69677 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 470,949 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 324,636 dth's moved on the Southern Natural Gas pipeline shown on line 66 thru 68 and 371,900 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 55 THRU 65

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|--|---------------------|---------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------|
| PGA COST | | | | | | | | | | | | | | |
| 1 | Commodity Costs | \$9,605,150 | \$7,112,285 | | | | | | | | | | | \$16,717,435 |
| 2 | Transportation Costs | \$3,979,757 | \$4,060,845 | | | | | | | | | | | \$8,040,602 |
| 3 | Hedging Costs (settlement) | \$2,492,150 | \$2,914,030 | | | | | | | | | | | \$5,406,180 |
| 4 | Company Use | (\$8,441) | (\$10,122) | | | | | | | | | | | (\$18,563) |
| 5 | Administrative Costs | \$113,167 | \$161,388 | | | | | | | | | | | \$274,555 |
| 6 | Odorant Charges | \$850 | \$2,043 | | | | | | | | | | | \$2,893 |
| 7 | Legal | \$0 | \$665 | | | | | | | | | | | \$665 |
| 8 | Total | \$16,182,633 | \$14,241,133 | | | | | | | | | | | \$30,423,766 |
| PGA THERM SALES | | | | | | | | | | | | | | |
| 9 | Residential | 8,477,570 | 7,255,429 | | | | | | | | | | | 15,732,999 |
| 10 | Commercial | 6,119,867 | 5,253,894 | | | | | | | | | | | 11,373,761 |
| 11 | Off System Sales | 16,568,280 | 12,172,680 | | | | | | | | | | | 28,740,960 |
| 12 | Total | 31,165,717 | 24,682,003 | | | | | | | | | | | 55,847,720 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | | |
| 13 | Residential | \$0.80606 | \$0.75606 | | | | | | | | | | | \$0.80606 |
| 14 | Commercial | \$0.80304 | \$0.72322 | | | | | | | | | | | \$0.80304 |
| PGA REVENUES | | | | | | | | | | | | | | |
| 15 | Residential | \$6,799,181 | \$6,458,042 | | | | | | | | | | | \$12,257,223 |
| 16 | Commercial | \$4,742,752 | \$3,672,268 | | | | | | | | | | | \$8,415,020 |
| 17 | Off System Sales | \$5,510,434 | \$3,511,137 | | | | | | | | | | | \$9,021,571 |
| 18 | Cash Outs-Transportation Customers | \$139,273 | \$183,064 | | | | | | | | | | | \$322,337 |
| 19 | Swing Charges-Transportation Customers | (\$61,000) | (\$61,000) | | | | | | | | | | | (\$122,000) |
| 20 | Unbilled Revenues-Residential | \$1,172,972 | (\$856,821) | | | | | | | | | | | \$516,151 |
| 21 | Unbilled Revenues-Commercial | \$654,474 | (\$507,360) | | | | | | | | | | | \$147,114 |
| 22 | Total | \$18,958,086 | \$11,599,330 | | | | | | | | | | | \$30,557,416 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | | |
| 23 | Residential | 307,298 | 308,396 | | | | | | | | | | | 307,847 |
| 24 | Commercial | 15,747 | 15,711 | | | | | | | | | | | 15,729 |
| 24 | Off System Sales | 17 | 14 | | | | | | | | | | | 16 |
| 25 | Total | 323,062 | 324,121 | | | | | | | | | | | 323,592 |

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | JAN 12 | FEB 12 | MAR 12 | APR 12 | MAY 12 | JUN 12 | JUL 12 | AUG 12 | SEP 12 | OCT 12 | NOV 12 | DEC 12 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0148 | 1.0138 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.032 | 1.031 | | | | | | | | | | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0158 | 1.0148 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.033 | 1.032 | | | | | | | | | | |

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | JAN 12 | FEB 12 | MAR 12 | APR 12 | MAY 12 | JUN 12 | JUL 12 | AUG 12 | SEP 12 | OCT 12 | NOV 12 | DEC 12 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0158 | 1.0158 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.033 | 1.033 | | | | | | | | | | |
| TAMPA, LAKE LAND, HIGHLANDS, | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0148 | 1.0138 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.032 | 1.031 | | | | | | | | | | |

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | JAN 12 | FEB 12 | MAR 12 | APR 12 | MAY 12 | JUN 12 | JUL 12 | AUG 12 | SEP 12 | OCT 12 | NOV 12 | DEC 12 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| EUSTIS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT | 1.0167 | 1.0158 | | | | | | | | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.034 | 1.033 | | | | | | | | | | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT | 1.0163 | 1.0154 | | | | | | | | | | |
| CCF PURCHASED | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.034 | 1.033 | | | | | | | | | | |

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | JAN 12 | FEB 12 | MAR 12 | APR 12 | MAY 12 | JUN 12 | JUL 12 | AUG 12 | SEP 12 | OCT 12 | NOV 12 | DEC 12 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| PANAMA CITY: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0155 | 1.0145 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 15.09 | 15.09 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.02444 | 1.02444 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.039 | | | | | | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0158 | 1.0148 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.033 | 1.032 | | | | | | | | | | |

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

| | JAN 12 | FEB 12 | MAR 12 | APR 12 | MAY 12 | JUN 12 | JUL 12 | AUG 12 | SEP 12 | OCT 12 | NOV 12 | DEC 12 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| SARASOTA, FORT MYERS | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT | 1.0158 | 1.0148 | | | | | | | | | | |
| <u>CCF PURCHASED</u> | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.033 | 1.032 | | | | | | | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT | 1.0177 | 1.0167 | | | | | | | | | | |
| <u>CCF PURCHASED</u> | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.035 | 1.034 | | | | | | | | | | |

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