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March 20, 2012

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

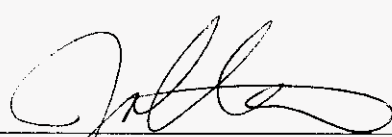
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**CERTIFICATE OF SERVICE**  
**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of March 2012, to the following:

<p>Martha F. Barrera, Esq.*          Division of Legal Services          Florida Public Service Commission          2540 Shumard Oak Blvd          Tallahassee, Florida 32399-0850</p>	<p>Lisa Bennett, Esq.*          Division of Legal Services          Florida Public Service Commission          2540 Shumard Oak Blvd          Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq          J. Jeffrey Wahlen, Esq.          Ausley &amp; McMullen          Attorneys for Tampa Electric          P.O. Box 391          Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq.          Dianne M. Triplett, Esq.          Attorneys for PEF          P.O. Box 14042          St. Petersburg, Florida 33733-4042</p>
<p>Samuel Miller, Capt., USAF          USAF/AFLOA/JACL/ULFSC          139 Barnes Drive, Suite 1          Tyndall AFB, FL 32403-5319          Attorney for the Federal Executive Agencies</p>	<p>Beth Keating, Esq.          Gunster Law Firm          Attorneys for FPUC          215 So. Monroe St., Suite 601          Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq.          Russell A. Badders, Esq.          Beggs &amp; Lane          Attorneys for Gulf Power          P.O. Box 12950          Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq.          Attorney for White Springs          Brickfield, Burchette, Ritts &amp; Stone, P.C          1025 Thomas Jefferson Street, NW          Eighth Floor, West Tower          Washington, DC 20007-5201</p>
<p>Robert Scheffel Wright, Esq.          Gardner, Bist, Wiener, et al., P.A.          Attorneys for Florida Retail Federation          1300 Thomaswood Drive          Tallahassee, FL 32308</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq.          Keefe, Anchors Gordon &amp; Moyle, P.A.          118 N. Gadsden St.          Tallahassee, FL 32301          Co-Counsel for FIPUG</p>
<p>J. R. Kelly, Esq.          Patricia Christensen, Esq.          Charles Rehwinkel, Esq.          Office of Public Counsel          c/o The Florida Legislature          111 West Madison Street, Room 812          Tallahassee, Florida 32399</p>	<p>Michael Barrett          Division of Economic Regulation          Florida Public Service Commission          2540 Shumard Oak Blvd          Tallahassee, Florida 32399-0850</p>

By:   
 \_\_\_\_\_  
 John T. Butler  
 Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: February 2012**

	DOLLARS				MWH				#KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	223,690,078	231,641,712	(7,951,634)	(3.4)	7,424,020	6,861,865	562,155	8.2	3.0131	3.3758	(0.3627)	(10.7)
2	Nuclear Fuel Disposal Costs	1,331,150	933,782	397,368	42.6	1,422,266	998,804	423,462	42.4	0.0936	0.0935	0.0001	0.1
4	Adjustments to Fuel Cost (A2, page 1)	(725,177)	(680,355)	(44,822)	6.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	224,296,051	231,895,139	(7,599,088)	(3.3)	7,424,020	6,861,865	562,155	8.2	3.0212	3.3795	(0.3583)	(10.6)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,629,788	10,740,328	(8,110,540)	(75.5)	191,019	304,513	(113,494)	(37.3)	1.3767	3.5271	(2.1504)	(61.0)
7	Energy Cost of Florida Economy/OS Purchases (A9)	71,757	125,625	(53,868)	(42.9)	2,026	4,600	(2,574)	(56.0)	3.5418	2.7310	0.8108	29.7
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	394,113	330,800	63,313	19.1	11,347	11,900	(553)	(4.6)	3.4733	2.7798	0.6935	0.2
11	Energy Payments to Qualifying Facilities (A8)	3,950,204	10,101,240	(6,151,036)	(60.9)	144,312	243,411	(99,099)	(40.7)	2.7373	4.1499	(1.4126)	(34.0)
12	<b>TOTAL COST OF PURCHASED POWER</b>	7,045,862	21,297,993	(14,252,131)	(66.9)	348,704	564,424	(215,720)	(38.2)	2.0206	3.7734	(1.7528)	(46.5)
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	231,341,913	253,193,132	(21,851,218)	(8.6)	7,772,724	7,426,289	346,435	4.7	2.9763	3.4094	(0.4331)	(12.7)
14	Fuel Cost of Economy and Other Power Sales (A6)	(1,239,704)	(2,319,635)	1,079,931	(46.6)	(71,890)	(75,500)	3,610	(4.8)	1.7244	3.0724	(1.3480)	(43.9)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
17	Gains from Off-System Sales (A6)	(656,059)	(733,816)	77,757	(10.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	(1,895,763)	(3,053,451)	1,157,688	(37.9)	(71,890)	(75,500)	3,610	(4.8)	2.6370	4.0443	(1.4073)	(34.8)
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	229,446,150	250,139,680	(20,693,530)	(8.3)	7,700,834	7,350,789	350,045	4.8	2.9795	3.4029	(0.4234)	(12.4)
21	Net Unbilled Sales *	4,573,404	(16,595,453)	21,168,857	(127.6)	153,496	(487,686)	641,181	(131.5)	0.0643	(0.2228)	0.2871	(1.3)
22	Company Use *	340,109	277,400	62,709	22.6	11,415	8,152	3,263	40.0	0.0048	0.0037	0.0011	0.3
23	T & D Losses *	12,181,606	12,455,212	(273,606)	(2.2)	408,847	366,017	42,830	11.7	0.1713	0.1672	0.0041	0.0
24	<b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	229,446,150	250,139,680	(20,693,530)	(8.3)	7,110,966,045	7,447,501,863	(336,535,818)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
25	Wholesale KWH Sales (EXCL CKW A2,p1)	4,709,681	5,134,443	(424,762)	(8.3)	145,961,604	153,403,296	(7,441,692)	(4.9)	3.2267	3.3587	(0.1321)	(3.9)
26	Jurisdictional KWH Sales	224,736,469	245,005,238	(20,268,768)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	224,927,495	245,195,542	(20,268,048)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2294	3.3616	(0.1322)	(3.9)
28	TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	(0.0620)	(0.0592)	(0.0028)	4.7
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	220,610,794	240,878,841	(20,268,048)	(8.4)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.1674	3.3024	(0.1350)	(4.1)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31	Fuel Factor Adjusted for Taxes									3.1697	3.3048	(0.1351)	(4.1)
32	GPIF **	547,621	547,621	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	0.0079	0.0075	0.0004	5.3
33	Fuel Factor Including GPIF									3.1776	3.3123	(0.1347)	(4.1)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.178	3.312	(0.134)	(4.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,670 related to prior period.

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH FEBRUARY 2012**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	461,278,729	484,739,359	(23,460,630)	(4.8)	15,301,285	14,582,461	718,824	4.9	3.0146	3.3241	(0.3095)	(9.3)
2 Nuclear Fuel Disposal Costs	2,864,721	2,386,842	477,879	20.0	3,260,465	2,553,045	707,420	27.7	0.0879	0.0935	(0.0056)	(6.0)
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	0	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,493,793)	(1,357,795)	(135,998)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	462,602,072	485,768,406	(23,166,334)	(4.8)	15,301,285	14,582,461	718,824	4.9	3.0233	3.3312	(0.3079)	(9.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,788,223	22,949,414	(14,161,191)	(61.7)	361,450	642,532	(281,082)	(43.7)	2.4314	3.5717	(1.1403)	(31.9)
7 Energy Cost of Florida Economy/OS Purchases (A8)	(240,829)	217,725	(458,554)	(210.6)	(7,363)	7,800	(15,163)	(194.4)	3.2708	2.7913	0.4795	17.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	400,003	559,450	(159,447)	(28.5)	11,537	20,400	(8,863)	(43.4)	3.4671	2.7424	0.7247	26.4
11 Energy Payments to Qualifying Facilities (A8)	11,691,703	21,110,444	(9,418,741)	(44.6)	336,540	504,863	(168,323)	(33.3)	3.4741	4.1814	(0.7073)	(16.9)
12 TOTAL COST OF PURCHASED POWER	20,639,100	44,837,034	(24,197,933)	(54.0)	702,184	1,175,595	(473,431)	(40.3)	2.9394	3.8140	(0.8746)	(22.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	483,241,172	530,605,439	(47,364,267)	(8.9)	16,003,449	15,758,055	245,394	1.6	3.0196	3.3672	(0.3476)	(10.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,520,434)	(5,750,695)	3,230,261	(56.2)	(140,625)	(183,000)	42,375	(23.2)	1.7923	3.1425	(1.3502)	(43.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(1,317,781)	(1,882,654)	564,873	(30.0)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,838,216)	(7,633,349)	3,795,134	(49.7)	(140,625)	(183,000)	42,375	(23.2)	2.7294	4.1712	(1.4418)	(34.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	479,402,959	522,972,090	(43,569,132)	(8.3)	15,862,824	15,575,055	287,769	1.8	3.0222	3.3578	(0.3356)	(10.0)
21 Net Unbilled Sales *	(9,816,574)	(41,937,158)	32,120,584	NA	(324,816)	(1,248,947)	924,132	NA	(0.0650)	(0.2624)	0.1974	NA
22 Company Use *	723,128	579,604	143,524	NA	23,927	17,261	6,666	NA	0.0048	0.0036	0.0012	NA
23 T & D Losses *	31,383,526	26,635,724	4,747,802	NA	1,038,433	793,249	245,184	NA	0.2079	0.1667	0.0412	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	479,402,959	522,972,090	(43,569,132)	(8.3)	15,093,059,179	15,979,957,899	(886,898,520)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	9,146,611	9,977,436	(830,825)	(8.3)	287,650,049	292,893,811	(5,043,762)	(1.7)	3.1763	3.2727	(0.0964)	(2.9)
26 Jurisdictional KWH Sales	470,256,347	512,994,654	(42,738,307)	(8.3)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	470,656,063	513,802,140	(43,146,077)	(8.4)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1789	3.2753	(0.0963)	(2.9)
28 TRUE-UP **	(8,633,402)	(8,633,402)	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	(0.0583)	(0.0550)	(0.0033)	6.0
29 TOTAL JURISDICTIONAL FUEL COST	462,022,661	505,168,738	(43,146,077)	(8.5)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1206	3.2202	(0.0996)	(3.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1229	3.2226	(0.0997)	(3.1)
32 GPIF **	1,095,242	1,095,242	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	0.0074	0.0070	0.0004	5.7
33 Fuel Factor including GPIF									3.130	3.230	(0.0993)	(3.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.130	3.230	(0.100)	(3.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: February 2012

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1 a	\$ 223,690,078	\$ 231,641,712	\$ (7,951,634)	(3.4) %	\$ 461,278,729	\$ 484,739,359	\$ (23,460,630)	(4.8) %	
b	1,331,150	933,782	397,368	42.6 %	2,864,721	2,386,842	477,879	20.0 %	
c	0	0	0	N/A	(47,585)	-	(47,585)	N/A	
2 a	(1,239,704)	(2,319,635)	1,079,931	(46.6) %	(2,520,434)	(5,750,695)	3,230,261	(56.2) %	
b	(656,059)	(733,816)	77,757	(10.6) %	(1,317,780)	(1,882,654)	564,874	(30.0) %	
3 a	2,629,790	10,740,328	(8,110,538)	(75.5) %	8,788,224	22,949,414	(14,161,190)	(61.7) %	
b	3,950,202	10,101,240	(6,151,038)	(60.9) %	11,691,704	21,110,444	(9,418,740)	(44.6) %	
4	465,870	456,425	9,445	2.1 %	159,174	777,175	(618,001)	(79.5) %	
	<u>\$ 230,171,327</u>	<u>\$ 250,820,036</u>	<u>\$ (20,648,709)</u>	<u>(8.2) %</u>	<u>\$ 480,896,753</u>	<u>\$ 524,329,885</u>	<u>\$ (43,433,132)</u>	<u>(8.3) %</u>	
<b>6 Adjustments to Fuel Cost</b>									
a	(630,502)	(680,355)	49,853	(7.3) %	(1,300,777)	(1,357,795)	57,018	(4.2) %	
b	(2,926)	-	(2,926)	N/A	16,893	-	16,893	N/A	
c	11,078	-	11,078	N/A	(42,720)	-	(42,720)	N/A	
d	(102,828.00)	-	(102,828)	N/A	(167,190)	-	(167,190)	N/A	
7	<u>\$ 229,446,150</u>	<u>\$ 250,139,680</u>	<u>\$ (20,693,531)</u>	<u>(8.3) %</u>	<u>\$ 479,402,959</u>	<u>\$ 522,972,090</u>	<u>\$ (43,569,131)</u>	<u>(8.3) %</u>	
<b>B kWh Sales</b>									
1	6,965,004,441	7,294,098,567	(329,094,126)	(4.5) %	14,805,409,130	15,687,263,888	(881,854,758)	(5.6) %	
2	145,961,604	153,403,296	(7,441,692)	(4.9) %	287,650,049	292,693,811	(5,043,762)	(1.7) %	
3	<u>7,110,966,045</u>	<u>7,447,501,863</u>	<u>(336,535,818)</u>	<u>(4.5) %</u>	<u>15,093,059,179</u>	<u>15,979,957,699</u>	<u>(886,898,520)</u>	<u>(5.6) %</u>	
4	16,110,000	16,803,000	(693,000)	(4.1) %	32,220,000	33,534,000	(1,314,000)	(3.9) %	
5	<u>7,127,076,045</u>	<u>7,464,304,863</u>	<u>(337,228,818)</u>	<u>(4.5) %</u>	<u>15,125,279,179</u>	<u>16,013,491,699</u>	<u>(888,212,520)</u>	<u>(5.5) %</u>	
6	<u>97.94737%</u>	<u>97.94020%</u>	<u>0.00717%</u>	<u>0.0 %</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: February 2012

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 250,837,229	\$268,156,674	(\$17,319,445)	(6.5) %	\$ 535,830,231	\$ 576,718,902	(\$40,888,670)	(7.1) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(8,633,402)	(8,633,401)	(1)	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(1,094,452)	(1,094,453)	1	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 245,973,302</u>	<u>\$263,292,747</u>	<u>(\$17,319,445)</u>	<u>(6.6) %</u>	<u>\$ 526,102,377</u>	<u>\$566,991,048</u>	<u>(\$40,888,670)</u>	<u>(7.2) %</u>
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) (c)	\$ 229,446,150	\$250,139,680	(\$20,693,530)	(8.3) %	\$479,402,959	\$522,972,090	(\$43,569,131)	(8.3) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	229,446,150	250,139,680	(20,693,530)	(8.3) %	479,402,959	522,972,090	(43,569,131)	(8.3) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	97.94737%	97.94020%	0.00007	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) + (Lines C4b,c,d)	<u>\$224,927,495</u>	<u>\$245,195,542</u>	<u>(\$20,268,047)</u>	<u>(8.3) %</u>	<u>\$470,656,062</u>	<u>\$513,802,139</u>	<u>(\$43,146,077)</u>	<u>(8.4) %</u>
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$21,045,807	\$ 18,097,205	\$2,948,602	16.3 %	\$55,446,315	\$53,188,911	\$2,257,404	4.2 %
8	Interest Provision for the Month (Line D10)	(4,936)	0	(4,935)	N/A	(10,159)	\$0	(10,159)	N/A
	True-up & Interest Provision Beg of Period-Over/(Under) Recovery								
9	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,088,422)	(12,392,002)	(696,420)	5.6 %	(51,800,408)	(51,800,408)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(51,121,025)	0	(51,121,025)	N/A	(51,121,025)	\$0	(51,121,025)	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>(\$38,851,875)</u>	<u>\$10,021,905</u>	<u>(\$48,873,780)</u>	<u>(487.7) %</u>	<u>(\$38,851,875)</u>	<u>\$10,021,905</u>	<u>(\$48,873,780)</u>	<u>(487.7) %</u>
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$64,209,447)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$38,846,939)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$103,056,386)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$51,528,193)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.23000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.11500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00958%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>(\$4,936)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.

(b) Includes non-fuel charges of \$3,418 net with corrections of prior period (\$747).

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: FEBRUARY 2012**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	17,479	105,000	(87,521)	(83.4)	70,871	2,750,900	(2,680,029)	(97.4)
2	* LIGHT OIL	674,134	0	674,134	NA	859,930	44,300	815,630	1,841.2
3	COAL	8,942,471	12,539,100	(3,596,629)	(28.7)	17,543,940	24,663,400	(7,119,460)	(28.9)
4	** GAS	206,362,637	211,360,412	(4,997,775)	(2.4)	426,412,913	437,862,759	(11,449,846)	(2.6)
5	NUCLEAR	7,690,687	7,637,200	53,487	0.7	16,389,663	19,418,000	(3,028,337)	(15.6)
6	<b>TOTAL (\$)</b>	<b>223,687,408</b>	<b>231,641,712</b>	<b>(7,954,304)</b>	<b>(3.4)</b>	<b>461,277,318</b>	<b>484,739,359</b>	<b>(23,462,041)</b>	<b>(4.8)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	-2,554	597	(3,151)	(527.8)	-5,614	15,441	(21,055)	(136.4)
8	LIGHT OIL	4,360	0	4,360	NA	5,688	143	5,545	3,877.6
9	COAL	312,461	453,920	(141,459)	(31.2)	621,730	878,898	(257,168)	NA
10	GAS	5,683,015	5,390,667	292,348	5.4	11,409,298	11,100,054	309,244	2.8
11	NUCLEAR	1,422,266	998,804	423,462	42.4	3,260,465	2,553,045	707,420	27.7
12	SOLAR	4,472	17,877	(13,405)	(75.0)	9,719	34,880	(25,161)	NA
13	<b>TOTAL (MWH)</b>	<b>7,424,020</b>	<b>6,861,865</b>	<b>562,155</b>	<b>8.2</b>	<b>15,301,285</b>	<b>14,582,461</b>	<b>718,824</b>	<b>4.9</b>
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	218	991	(773)	(78.0)	863	25,428	(24,565)	(96.6)
15	* LIGHT OIL (Bbl)	5,769	0	5,769	NA	7,607	315	7,292	2,314.9
16	*** COAL (TON)	27,654	35,714	(8,060)	(22.6)	51,469	105,201	(53,732)	(51.1)
17	** GAS (MCF)	40,532,794	37,515,735	3,017,059	8.0	81,333,077	77,802,410	3,530,667	4.5
18	NUCLEAR (MMBTU)	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	1,394	6,345	(4,951)	(78.0)	5,518	162,744	(157,226)	(96.6)
20	LIGHT OIL	33,363	0	33,363	NA	44,020	1,837	42,183	2,296.3
21	COAL	3,266,113	4,666,280	(1,400,167)	(30.0)	6,478,007	9,085,610	(2,607,603)	(28.7)
22	GAS	41,135,386	37,515,735	3,619,651	9.6	82,629,957	77,802,410	4,827,547	6.2
23	NUCLEAR	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
24	<b>TOTAL (MMBTU)</b>	<b>60,633,971</b>	<b>52,965,471</b>	<b>7,668,500</b>	<b>14.5</b>	<b>123,830,459</b>	<b>114,697,846</b>	<b>9,132,613</b>	<b>8.0</b>
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	-0.03	0.01	(0.04)	(459.8)	-0.04	0.11	(0.14)	(132.2)
26	LIGHT OIL	0.06	0.00	0.06	NA	0.04	0.00	0.04	4,079.0
27	COAL	4.21	6.62	(2.41)	(36.4)	4.06	6.03	(1.96)	(32.5)
28	GAS	76.55	78.56	(2.01)	(2.6)	74.56	76.12	(1.55)	(2.0)
29	NUCLEAR	19.16	14.56	4.60	31.6	21.31	17.51	3.80	21.7
	SOLAR	0.06	0.26	(0.20)	NA	0.06	0.24	(0.18)	NA
30	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	80.1795	105.9536	(25.7741)	(24.3)	82.1213	108.1839	(26.0626)	(24.1)
32	* LIGHT OIL (\$/Bbl)	116.8546	0.0000	116.8546	NA	113.0446	140.6349	(27.5903)	(19.6)
33	*** COAL (\$/TON)	87.1136	102.4836	(15.3700)	(15.0)	87.7925	102.6429	(14.8504)	(14.5)
34	** GAS (\$/MCF)	5.0913	5.6339	(0.5427)	(9.6)	5.2428	5.6279	(0.3851)	(6.8)
35	NUCLEAR (\$/MMBTU)	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	12.5388	16.5485	(4.0096)	(24.2)	12.8435	16.9032	(4.0597)	(24.0)
37	* LIGHT OIL	20.2060	0.0000	20.2060	NA	19.5350	24.1154	(4.5804)	(19.0)
38	COAL	2.7380	2.6872	0.0508	1.9	2.7082	2.7146	(0.0063)	(0.2)
39	** GAS	5.0167	5.6339	(0.6172)	(11.0)	5.1605	5.6279	(0.4674)	(8.3)
40	NUCLEAR	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
41	<b>TOTAL (\$/MMBTU)</b>	<b>3.6891</b>	<b>4.3734</b>	<b>(0.6843)</b>	<b>(15.6)</b>	<b>3.7251</b>	<b>4.2262</b>	<b>(0.5012)</b>	<b>(11.9)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	-546	10,628	(11,174)	(105.1)	-983	10,540	(11,523)	(109.3)
43	LIGHT OIL	7,652	0	7,652	NA	7,739	12,846	(5,107)	(39.8)
44	COAL	10,453	10,280	173	1.7	10,419	10,338	82	0.8
45	GAS	7,238	6,959	279	4.0	7,242	7,009	233	3.3
46	NUCLEAR	11,389	10,790	599	5.6	10,634	10,828	(194)	(1.8)
47	<b>TOTAL (BTU/KWH)</b>	<b>8,167</b>	<b>7,719</b>	<b>448</b>	<b>5.8</b>	<b>8,093</b>	<b>7,865</b>	<b>227</b>	<b>2.9</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48	* HEAVY OIL	-0.6845	17.5879	(18.2724)	(103.9)	-1.2623	17.8156	(19.0779)	(107.1)
49	* LIGHT OIL	15.4625	0.0000	15.4625	NA	15.1182	30.9790	(15.8608)	(51.2)
50	COAL	2.8620	2.7624	0.0995	3.6	2.8218	2.8062	0.0156	0.6
51	** GAS	3.6312	3.9209	(0.2896)	(7.4)	3.7374	3.9447	(0.2073)	(5.3)
52	NUCLEAR	0.5407	0.7646	(0.2239)	(29.3)	0.5027	0.7606	(0.2579)	(33.9)
53	<b>TOTAL (¢/KWH)</b>	<b>3.0130</b>	<b>3.3758</b>	<b>(0.3628)</b>	<b>(10.7)</b>	<b>3.0146</b>	<b>3.3241</b>	<b>(0.3095)</b>	<b>(9.3)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,870 related to prior period.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	724,985	78.3	95.9	78.3	7,264	GAS	5,198,559 MCF	1.013	5,266,140	26,417,602	3.6439	5.08
2 #3A	161	5,003	5.0	94.9	72.8	11,904	GAS	58,826 MCF	1.013	59,591	298,938	5.9753	5.08
3 #3A		79					#2 OIL	156 BBLs	5.794	904	18,236	23.0538	116.89
4 #3B	161	4,183	4.1	95.1	69.3	12,206	GAS	50,415 MCF	1.013	51,070	256,193	6.1249	5.08
5 #3B		30					#2 OIL	61 BBLs	5.794	353	7,131	23.6112	116.89
6 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 # 4		217,145	72.2	100.0	72.2	8,212	GAS	1,756,787 MCF	1.015	1,783,139	8,945,120	4.1194	5.09
8 # 5	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9 # 5		78,161	26.0	58.6	67.4	8,415	GAS	648,011 MCF	1.015	657,731	3,299,509	4.2214	5.09
10 MANATEE # 1	800	-692	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 1		-692					GAS	5,912 MCF	1.015	6,001	30,104	4.3534	5.09
12 # 2	800	-187	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 # 2		-187					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		538,006	74.3	99.9	74.3	6,903	GAS	3,658,803 MCF	1.015	3,713,685	18,629,708	3.4627	5.09
16 MARTIN # 1	803	2	2.2	65.5	38.0	13,447	#6 OIL	4 BBLs	6.335	25	395	17.9455	98.70
17 # 1		12,230					GAS	162,024 MCF	1.015	164,454	824,984	6.7457	5.09
18 # 2	807	-306	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 2		-306					GAS	0 MCF	NA	0	0	0.0000	0.00
20 # 3	451	182,829	63.0	98.9	76.1	7,654	GAS	1,378,686 MCF	1.015	1,399,366	7,019,922	3.8396	5.09
21 # 4	451	180,823	62.3	100.0	73.6	7,871	GAS	1,402,304 MCF	1.015	1,423,339	7,140,183	3.9487	5.09
22 # 8	1118	801					#2 OIL	965 BBLs	5.874	5,668	97,480	12.1728	101.02
23 # 8		470,117	64.0	81.9	71.2	7,079	GAS	3,278,631 MCF	1.015	3,327,810	16,693,966	3.5510	5.09



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-73	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-73					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	204	-116	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-116					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	372	-291	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6 # 3		-291					GAS	0 MCF	NA	0	0	0.0000	0.00
7 # 4	372	-313	-0.3	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 # 4		-313					GAS	0 MCF	NA	0	0	0.0000	0.00
9 SANFORD # 3	140	-216	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-216					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	972	395,935	63.4	94.9	64.3	7,619	GAS	2,971,965 MCF	1.015	3,016,544	15,132,499	3.8220	5.09
12 # 5	958	410,308	66.8	96.3	66.8	7,462	GAS	3,016,516 MCF	1.015	3,061,764	15,359,345	3.7434	5.09
13													
14 TURKEY POINT # 1	387	64	1.4	100.0	27.7	22,774	#6 OIL	214 BBLs	6.397	1,369	17,084	26.6526	79.83
15 # 1		3,607					GAS	81,020 MCF	1.015	82,235	412,532	11.4373	5.09
16													
17 # 2	0	-428	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-428					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1111	786	70.3	95.5	72.4	7,158	# 2 OIL	974 BBLs	5.774	5,624	95,093	12.1045	97.63
20 #5		506,350					GAS	3,571,017 MCF	1.015	3,624,582	18,182,723	3.5909	5.09
21 WEST COUNTY #1	1217	0	76.0	99.7	76.0	6,876	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		637,395					GAS	4,317,835 MCF	1.015	4,382,603	21,985,337	3.4492	5.09
23 #2	1217	2,447	65.1	83.4	65.1	6,969	# 2 OIL	2,963 BBLs	5.755	17,052	381,314	15.5829	128.69
24 #2		543,126					GAS	3,728,860 MCF	1.015	3,784,793	18,986,422	3.4958	5.09
25 #3	1217	0	89.8	100.0	89.8	6,706	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26 #3		753,227					GAS	4,976,160 MCF	1.015	5,050,802	25,337,358	3.3638	5.09
27 CUTLER # 5	65	-67	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	174	0.1	99.5	33.8	18,310	#2 OIL	549 BBLs	5.804	3,186	64,175	36.8823	116.89
30 LAUDERDALE 1-12	383	8					#2 OIL	25 BBLs	5.537	138	2,261	27.3726	90.44
31 1-12		765	0.3	90.4	43.4	17,807	GAS	13,426 MCF	1.015	13,627	68,360	8.9390	5.09
32 13-24	383	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33 13-24		616	0.3	97.2	34.6	18,471	GAS	11,210 MCF	1.015	11,378	57,078	9.2659	5.09
34 EVERGLADES 1-12	383	2					#2 OIL	16 BBLs	5.537	89	1,407	62.8089	87.93
35 1-12		7	0.0	100.0	2.5	26,889	GAS	151 MCF	1.015	153	768	11.3538	5.09

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0				(2)	#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		5,034	3.1	68.8	39.9	13,756	GAS	68,219 MCF	1.015	69,242	347,353	6.9007	5.09
3 # 2	249	14					#2 OIL	26 BBLs	5.809	151	2,453	17.6484	94.35
4 # 2		15,500	9.4	75.6	54.5	11,620	GAS	177,459 MCF	1.015	180,121	903,577	5.8296	5.09
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	130	23,727	26.5	88.9	62.3	10,089	COAL	10,930 TONS	21.890	239,258	951,804	4.0115	87.08
7 #1		292					GAS	3,056 MMBTU	---	3,056	19,367	6.6393	6.34
8	(A)	(B)				(B)							
9 # 2	130	37,527	42.3	82.8	51.3	10,037	COAL	16,724 TONS	22.468	375,755	1,457,236	3.8831	87.13
10 # 2		127					GAS	2,160 MMBTU	---	2,160	13,691	10.8141	6.34
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	656	251,206	60.2	100.0	60.2	10,553	COAL	2,651,100 MMBTU	---	2,651,100	6,533,431	2.6008	2.46
13 # 4		19					#2 OIL	34 BBLs	5.817	198	4,585	24.5176	134.85
14 DESOTO	25	3,179	18.3		18.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,293	18.6		18.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	717	392,407	81.4	80.6	94.5	11,052	NUCLEAR	4,336,931 MMBTU	---	4,336,931	1,603,660	0.4087	0.00
17 # 4	717	501,421	104.0	100.0	104.0	10,881	NUCLEAR	5,456,032 MMBTU	---	5,456,032	2,963,201	0.5910	0.54
18 ST LUCIE # 1	853	-1,990	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
19	***	***	****	****	****	***		***					
20 # 2	757	530,428	102.3	100.0	106.7	12,075	NUCLEAR	6,404,752 MMBTU	---	6,404,752	3,123,825	0.5889	0.49
21													
22													
23 SYSTEM TOTALS	23,823	7,424,020	---	----	---	8,167	---	5,987 BBLs	----	60,633,971	223,687,408	3.0130	---
24								40,532,794 MCF					
25 *** EXCLUDES PARTICIPANTS								2,651,100 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								27,654 TONS	COAL (C)				
27													
28								16,197,715 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 12 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTE

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$2,670 RELATED TO PRIOR PERIOD.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	143	-	143	100	222	-	222	100
3 UNIT COST (\$/BBL)	217.0979	-	217.0979	100.0000	171.7117	-	171.7117	100.0000
4 AMOUNT (\$)	31,045	-	31,045	100	38,120	-	38,120	100
<b>5 BURNED</b>								
6 UNITS (BBL)	214	991	(777)	(78)	(1,148)	25,429	(26,577)	(5)
7 UNIT COST (\$/BBL)	79.8318	105.9536	(26.1218)	(24.7000)	(10.1359)	108.1796	(118.3155)	(9.4000)
8 AMOUNT (\$)	17,084	105,000	(87,916)	(84)	11,636	2,750,900	(2,739,264)	(100)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,534,427	2,950,038	584,389	20	3,534,427	2,950,038	584,389	20
11 UNIT COST (\$/BBL)	87.5410	111.0142	(23.4732)	(21.1000)	87.5410	111.0142	(23.4732)	(21.1000)
12 AMOUNT (\$)	309,407,211	327,496,000	(18,088,789)	(6)	309,407,211	327,496,000	(18,088,789)	(6)
13 OTHER USAGE (\$)	43,354				162,892			
14 DAYS SUPPLY	441.803							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	429	-	429	100	1,961	315	1,646	>100.0
17 UNIT COST (\$/BBL)	187.0163	-	187.0163	100.0000	159.1892	139.6825	19.5067	14.0000
18 AMOUNT (\$)	80,230	-	80,230	100	312,170	44,000	268,170	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	5,769	-	5,769	100	7,608	315	7,293	>100.0
21 UNIT COST (\$/BBL)	116.8546	-	116.8546	100.0000	113.0297	140.6349	(27.6052)	(19.6000)
22 AMOUNT (\$)	674,134	-	674,134	100	859,930	44,300	815,630	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,072,993	793,000	279,993	35	1,072,993	793,000	279,993	35
25 UNIT COST (\$/BBL)	110.5012	139.5095	(29.0083)	(20.8000)	110.5012	139.5095	(29.0083)	(20.8000)
26 AMOUNT (\$)	118,566,983	110,631,000	7,935,983	7	118,566,983	110,631,000	7,935,983	7
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	42,655	35,714	6,941	19	86,257	75,372	10,885	14
31 UNIT COST (\$/TON)	82.7325	102.4808	(19.7483)	(19.3000)	84.2141	102.6376	(18.4235)	(18.0000)
32 AMOUNT (\$)	3,528,954	3,660,000	(131,046)	(4)	7,264,054	7,736,000	(471,946)	(6)
<b>33 BURNED</b>								
34 UNITS (TON)	27,654	35,714	(8,060)	(23)	51,469	75,372	(23,903)	(32)
35 UNIT COST (\$/TON)	87.1136	102.4808	(15.3672)	(15.0000)	87.7925	102.6376	(14.8451)	(14.5000)
36 AMOUNT (\$)	2,409,039	3,660,000	(1,250,961)	(34)	4,518,592	7,736,000	(3,217,408)	(42)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	161,150	91,000	70,150	77	161,150	91,000	70,150	77
39 UNIT COST (\$/TON)	87.2671	104.9780	(17.7109)	(16.9000)	87.2671	104.9780	(17.7109)	(16.9000)
40 AMOUNT (\$)	14,063,098	9,553,000	4,510,098	47	14,063,098	9,553,000	4,510,098	47
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,713,826	3,771,285	(2,057,459)	(55)	4,514,943	7,196,788	(2,681,845)	(37)
45 U. COST (\$/MMBTU)	2.7173	2.3544	0.3629	15.4000	2.5564	2.3520	0.2044	8.7000
46 AMOUNT (\$)	4,656,979	8,879,000	(4,222,021)	(48)	11,541,909	16,927,000	(5,385,091)	(32)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,651,100	3,771,285	(1,120,185)	(30)	5,317,408	7,196,788	(1,879,380)	(26)
49 U. COST (\$/MMBTU)	2.4200	2.3544	0.0656	2.8000	2.4015	2.3520	0.0495	2.1000
50 AMOUNT (\$)	6,415,653	8,879,000	(2,463,347)	(28)	12,770,006	16,927,000	(4,156,994)	(25)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	10,116,669	5,035,416	5,081,253	>100.0	10,116,669	5,035,416	5,081,253	>100.0
53 U. COST (\$/MMBTU)	2.4196	2.3181	0.1015	4.4000	2.4196	2.3181	0.1015	4.4000
54 AMOUNT (\$)	24,478,127	11,672,571	12,805,556	>100.0	24,478,127	11,672,571	12,805,556	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	41,135,386	-	41,135,386	100	82,629,957	-	82,629,957	100
59 U. COST (\$/MMBTU)	5.0167	-	5.0167	100.0000	5.1568	-	5.1568	100.0000
60 AMOUNT (\$)	206,362,637	-	206,362,637	100	426,107,293	-	426,107,293	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	41,135,386	37,515,738	3,619,648	10	82,629,957	77,802,412	4,827,545	6
63 U. COST (\$/MMBTU)	5.0167	5.6339	(0.6172)	(11.0000)	5.1605	5.6279	(0.4674)	(8.3000)
64 AMOUNT (\$)	206,362,637	211,360,412	(4,997,775)	(2)	426,412,913	437,862,759	(11,449,846)	(3)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100	1,600,000	-	1,600,000	100
67 U. COST (\$/MMBTU)	3.9119	-	3.9119	100.0000	3.9119	-	3.9119	100.0000
68 AMOUNT (\$)	6,259,088	-	6,259,088	100	6,259,088	-	6,259,088	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	16,197,715	10,777,111	5,420,604	50	34,672,957	27,645,245	7,027,712	25
73 U. COST (\$/MMBTU)	0.4748	0.7087	(0.2339)	(33.0000)	0.4727	0.7024	(0.2297)	(32.7000)
74 AMOUNT (\$)	7,690,687	7,637,200	53,487	1	16,389,663	19,418,000	(3,028,337)	(16)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	160	-	160	100	430	-	430	100
77 UNIT COST (\$/GAL)	2.4688	-	2.4688	100.0000	2.4977	-	2.4977	100.0000
78 AMOUNT (\$)	395	-	395	100	1,074	-	1,074	100
<b>LINES 9 &amp; 23 EXCLUDE PERIOD-TO-DATE.</b>	<b>(7,000) BARRELS, \$(102,828.40) CURRENT MONTH AND</b>				<b>(8,000) BARRELS, \$ (147,801.97) PERIOD-TO-DATE.</b>			
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ 1,331,150 CURRENT MONTH AND</b>				<b>\$ 2,864,721 PERIOD-TO-DATE.</b>			

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12		
Mar-12		
Apr-12		
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

**SCHEDULE A - NOTES**  
**FEBRUARY 2012**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
25	\$1,164.55	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(886)	(\$78,814.76)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(213)	(\$17,004.50)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(856)	(\$74,725.05)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
2,310	\$212,733.96	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>380</b>	<b>\$43,354.20</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 380</b>	<b>\$43,354.20</b>	<b>TOTAL</b>
<b>COAL</b>		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2012

SCHEDULE A 6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	75,500	0	75,500	3.072	4.377	2,319,635	3,304,576	733,816	
TOTAL		75,500	0	75,500	3.072	4.377	2,319,635	3,304,576	733,816	
<b>ACTUAL:</b>										
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0	
OUC (SL 1)		0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	600	0	600	1.858	3.000	9,346	18,000	6,560	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBSE ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	19,344	0	19,344	1.701	2.740	329,018	530,089	150,490	
EDFT N.A.	OS	2,039	0	2,039	1.618	3.171	32,998	64,657	23,070	
ENERGY AUTHORITY, THE	OS	20,921	0	20,921	1.717	2.873	359,312	601,147	183,450	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(5,820)	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	(4,836)	
HOMESTEAD, CITY OF	OS	6	0	6	1.745	3.150	105	189	55	
JP MORGAN VENTURES ENERGY CORP.	OS	8,746	0	8,746	1.747	2.835	152,770	247,985	72,487	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	465	0	465	1.580	2.920	7,206	13,580	4,238	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	456	0	456	1.581	3.133	7,209	14,286	5,799	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLET HORPE POWER CORPORATION	OS	730	0	730	1.393	2.823	10,165	20,005	7,483	
ORLANDO UTILITIES COMMISSION	OS	50	0	50	1.767	3.200	884	1,600	472	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,680	0	1,680	1.879	2.780	31,560	46,710	15,150	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,623	0	6,623	1.770	3.011	117,237	199,436	82,201	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	6,679	0	6,679	1.801	3.291	156,290	285,645	101,691	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	814	0	814	1.744	3.147	14,196	25,620	8,915	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS):</b>										
ENERGY AUTHORITY, THE	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	FCBBS	14	0	14	1.574	2.582	220	361	141	
ORLANDO UTILITIES COMMISSION	FCBBS	210	0	210	1.668	2.252	3,505	4,729	1,223	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	273	0	273	1.509	2.150	4,121	5,869	1,748	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	240	0	240	1.548	2.198	3,715	5,275	1,561	
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		737	0	737	1.569	2.203	11,561	16,234	4,673	
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		71,153	0	71,153	1.727	2.909	1,228,897	2,069,531	651,386	
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A 6a)</b>										
SUBTOTAL										
		71,890	0	71,890	1.725	2.901	1,240,456	2,085,765	656,059	
<b>Gas Turbine Maintenance Revenue Reclassified to Base Revenue</b>										
<b>PP ADJ-Gas Turbine Rev Reclassified to Base Revenue</b>										
TOTAL										
		71,890	0	71,890	1.725	2.901	1,238,784	2,085,765	656,059	
2011 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual										
YTD 20% FPL Share										
CURRENT MONTH:										
DIFFERENCE										
		(3,610)	0	(3,610)	(1,347)	(1,476)	(1,079,177)	(1,218,811)	(77,757)	
DIFFERENCE (%)										
		(4.8)	0.0	(4.5)	(43.8)	(33.7)	(46.5)	(36.9)	(10.6)	
PERIOD TO DATE:										
ACTUAL										
		140,825	0	140,825	1.793	2.995	5,521,188	4,211,634	1,317,781	
ESTIMATED										
		183,000	0	183,000	3.142	4.503	5,750,895	8,230,721	1,882,654	
DIFFERENCE										
		(42,375)	0	(42,375)	(1,350)	(1,508)	(3,229,507)	(4,028,087)	(564,873)	
DIFFERENCE (%)										
		(23.2)	0.0	(23.2)	(42.9)	(33.5)	(56.2)	(48.9)	(30.0)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2012

SCHEDULE A 6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST =



Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF February 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		137,880	0	0	137,880	3.646		5,026,717
ST. LUCIE RELIABILITY		38,155	0	0	38,155	0.331		126,292
SJRPP		123,293	0	0	123,293	4.285		5,283,000
PPAs		5,185	0	0	5,185	5.869		304,320
<b>TOTAL</b>		<b>304,513</b>	<b>0</b>	<b>0</b>	<b>304,513</b>	<b>3.527</b>		<b>10,740,329</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000		(530,950)
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		0
FMPA (SL2)		27,280	0	0	27,280	0.761		207,736
PRIOR MONTH ADJUSTMENT		(10)	0	0	(10)			4,168
OUC (SL2)		18,864	0	0	18,864	0.706		133,221
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)			(25,847)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	18,857	0	0	18,857	0.569		107,374
PRIOR MONTH ADJUSTMENT		97,666	0	0	97,666	2.454		2,397,176
		0	0	0	0			(2,167,286)
		97,666	0	0	97,666	0.235		229,890
DESOTO COUNTY GENERATING CO LLC		7,093	0	0	7,093	3.374		239,302
SOUTHERN COMPANY - FRANKLIN		5,075	0	0	5,075	8.679		440,449
SOUTHERN COMPANY - HARRIS		34,012	0	0	34,012	5.389		1,832,859
SOUTHERN COMPANY - OLEANDER		1,046	0	0	1,046	4.375		45,758
SOUTHERN COMPANY - SCHERER 3		0	0	0	0	0.000		53,202
ST. LUCIE PARTICIPATION SUB-TOTAL		46,127	0	0	46,127	0.692		319,278
<b>TOTAL</b>		<b>191,019</b>	<b>0</b>	<b>0</b>	<b>191,019</b>	<b>1.377</b>		<b>2,629,788</b>
<b>CURRENT MONTH</b>								
DIFFERENCE		(113,494)	0	0	(113,494)	(2.150)		(8,110,541)
DIFFERENCE%		(37.3)	0.0	0.0	(37.3)	(61.0)		(75.5)
<b>PERIOD TO DATE:</b>								
ACTUAL		361,450	0	0	361,450	2.431		8,788,223
ESTIMATED		642,532	0	0	642,532	3.572		22,949,415
DIFFERENCE		(281,082)	0	0	(281,082)	(1.140)		(14,161,192)
DIFFERENCE%		(43.7)	0.0	0.0	(43.7)	(31.9)		(61.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF February 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		243,411	0	0	243,411	4.150	4.150	10,101,240
<b>TOTAL</b>		<b>243,411</b>	<b>0</b>	<b>0</b>	<b>243,411</b>	<b>4.150</b>	<b>4.150</b>	<b>10,101,240</b>
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		4,573	0	0	4,573	2.065	2.065	94,439
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,656	0	0	7,656	1.303	1.303	99,742
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		1,631	0	0	1,631	1.043	1.043	17,014
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		7,810	0	0	7,810	1.669	1.669	130,359
CEDAR BAY GENERATING COMPANY		0	0	0	0	0.000	0.000	(133,127)
FIRST SOLAR INC		5	0	0	5	1.580	1.580	79
GEORGIA PACIFIC CORPORATION		463	0	0	463	1.665	1.665	7,710
INDIANTOWN COGENERATION LP.		68,788	0	0	68,788	4.156	4.156	2,859,143
MMA BEE RIDGE		21	0	0	21	1.838	1.838	386
OKEELANTA POWER LIMITED PARTNERSHIP		10,923	0	0	10,923	1.597	1.597	174,405
PORT CHARLOTTE LANDFILL		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		35,703	0	0	35,703	1.605	1.605	572,954
TROPICANA PRODUCTS		(486)	0	0	(486)	(1.496)	(1.496)	7,269
WM-RENEWABLE, LLC		4,841	0	0	4,841	1.690	1.690	81,800
WM-RENEWABLE, LLC - NAPLES		2,384	0	0	2,384	1.595	1.595	38,031
<b>TOTAL</b>		<b>144,312</b>	<b>0</b>	<b>0</b>	<b>144,312</b>	<b>2.737</b>	<b>2.737</b>	<b>3,950,204</b>
<u>CURRENT MONTH</u>								
DIFFERENCE		(99,099)	0	0	(99,099)	(1.413)	(1.413)	(6,151,039)
DIFFERENCE%		(40.7)	0.0	0.0	(40.7)	(34.0)	-34.0	(60.9)
<u>PERIOD TO DATE:</u>								
ACTUAL		336,540	0	0	336,540	3.474	3.474	11,691,703
ESTIMATED		504,863	0	0	504,863	4.181	4.181	21,110,445
DIFFERENCE		(168,323)	0	0	(168,323)	(0.707)	(0.707)	(9,418,742)
DIFFERENCE%		(33.3)	0.0	0.0	(33.3)	(16.9)	(16.9)	(44.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2012

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	4,600	2.731	125,625	3.438	158,142	32,517
NON-FLORIDA	OS	11,900	2.780	330,800	3.435	408,743	77,943
<b>TOTAL</b>		<b>16,500</b>	<b>2.766</b>	<b>456,425</b>	<b>3.436</b>	<b>566,885</b>	<b>110,460</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	670	3.291	22,050	4.187	28,053	6,003
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	540	0.000	0	(540)
HOMESTEAD, CITY OF	A/A/F	0	0.000	0	0.000	0	0
JACKSONVILLE	OS	0	0.000	600	0.000	0	(600)
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	100	5.500	5,500	31.383	31,383	25,883
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	880	3.537	30,420	4.255	36,595	6,175
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/A/F	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	200	3.150	6,300	4.289	8,578	2,278
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
<b>NON-FLORIDA:</b>							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	1,608	3.601	57,900	4.716	75,835	17,935
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,803	3.425	164,486	4.195	201,497	37,011
EDFT NA	OS	599	3.417	20,470	4.273	25,584	5,124
JP MORGAN VENTURES ENERGY CORP.	OS	1,640	3.360	55,100	4.274	70,099	14,999
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	1,297	3.528	45,757	4.318	56,010	10,253
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,400	3.600	50,400	5.030	70,422	20,022
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	196	3.239	6,347	4.107	8,050	1,702
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>1,830</b>	<b>3.574</b>	<b>65,410</b>	<b>5.716</b>	<b>104,609</b>	<b>39,199</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>11,347</b>	<b>3.473</b>	<b>394,113</b>	<b>4.402</b>	<b>499,456</b>	<b>105,343</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>196</b>	<b>3.239</b>	<b>6,347</b>	<b>4.107</b>	<b>8,050</b>	<b>1,702</b>
<b>TOTAL</b>		<b>13,373</b>	<b>3.484</b>	<b>465,870</b>	<b>4.577</b>	<b>612,114</b>	<b>146,244</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(3,127)	0.717	9,445	1.142	45,229	35,784
DIFFERENCE (%)		(19.0)	25.9	2.1	33.2	8.0	32.4
<b>PERIOD TO DATE:</b>							
ACTUAL		4,174	3.813	159,174	7.362	307,286	148,112
ESTIMATED		28,200	2.756	777,175	3.586	1,011,368	234,193
DIFFERENCE		(24,026)	1.058	(618,001)	3.775	(704,082)	(86,081)
DIFFERENCE (%)		(85.2)	38.4	(79.5)	105.3	(68.6)	(36.8)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Feb-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155										
2	163	163										
3	600	600										
4	190	190										
5	375	375										
6	155	155										
Total	1,638	1,638	-	-	-	-	-	-	-	-	-	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445										

Year-to-date Short Term Capacity Payments	34,740,734
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