



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

March 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of February, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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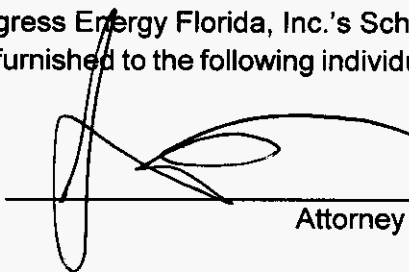
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February, 2012 have been furnished to the following individuals via e-mail on this 21st day of March, 2012.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	104,776,815	106,398,197	(1,621,382)	(1.5)	2,436,410	2,355,803	80,507	3.4	4.3005	4.5182	(0.2157)	(4.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	8,641	3,190	5,451	170.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,660,297)	(14,914,286)	13,253,989	(88.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	103,125,159	91,487,101	11,638,057	12.7	2,436,410	2,355,803	80,507	3.4	4.2327	3.8833	0.3494	9.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,383,223	11,132,152	(6,748,929)	(60.6)	65,801	169,423	(103,622)	(61.2)	6.6613	6.5706	0.0907	1.4
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	245,257	670,952	(425,705)	(63.5)	1,288	12,621	(11,353)	(90.0)	19.3421	5.3162	14.0259	263.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,589,025	14,689,414	(2,100,389)	(14.3)	297,382	314,976	(17,594)	(5.6)	4.2393	4.6637	(0.4304)	(9.2)
12 TOTAL COST OF PURCHASED POWER	17,217,508	26,492,528	(9,275,022)	(35.0)	364,451	497,020	(132,569)	(26.7)	4.7242	5.3303	(0.6061)	(11.4)
13 TOTAL AVAILABLE MWH					2,800,861	2,852,823	(52,082)	(1.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(103,959)	(117,478)	13,519	(11.5)	(3,688)	(3,200)	(488)	15.3	2.8188	3.6712	(0.8524)	(23.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	11,966	(12,922)	24,908	(192.8)	(3,688)	(3,200)	(488)	15.3	(0.3250)	0.4036	(0.7286)	(180.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,443,758)	(8,840,578)	5,396,820	(61.1)	(96,717)	(183,031)	83,314	(45.5)	3.4535	4.6301	(1.3766)	(28.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,535,730)	(8,970,978)	5,435,248	(60.6)	(103,405)	(186,231)	82,826	(44.5)	3.4193	4.6171	(1.3978)	(29.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,647	0	1,647					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	116,806,934	109,008,651	7,798,283	7.2	2,696,102	2,696,692	32,410	1.2	4.3276	4.0678	0.2398	5.9
21 NET UNBILLED	(379,013)	(9,061,311)	8,682,298	(95.8)	8,758	221,668	(212,910)	(96.1)	(0.0151)	(0.3337)	0.3186	(65.5)
22 COMPANY USE	466,578	490,534	(23,956)	(4.9)	(10,781)	(12,000)	1,219	(10.2)	0.0185	0.0181	0.0004	2.2
23 T & D LOSSES	7,763,623	6,581,538	1,182,085	18.0	(179,397)	(161,005)	(18,392)	11.4	0.3064	0.2424	0.0660	27.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	116,806,934	109,008,651	7,798,283	7.2	2,517,682	2,715,355	(197,673)	(7.3)	4.6395	4.0145	0.6250	15.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(887,733)	(3,041,341)	2,153,608	(70.8)	(19,139)	(75,760)	56,621	(74.7)	4.6384	4.0144	0.6240	15.5
26 JURISDICTIONAL KWH SALES	115,919,201	105,967,309	9,951,892	9.4	2,498,543	2,639,595	(141,052)	(5.3)	4.6395	4.0145	0.6250	15.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00122	116,060,623	106,217,392	9,843,230	9.3	2,498,543	2,639,595	(141,052)	(5.3)	4.6451	4.0240	0.6211	15.4
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,498,543	2,639,595	(141,052)	(5.3)	0.4108	0.3888	0.0220	5.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,498,543	2,639,595	(141,052)	(5.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,498,543	2,639,595	(141,052)	(5.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	126,323,690	116,480,659	9,843,230	8.5	2,498,543	2,639,595	(141,052)	(5.3)	5.0559	4.4128	0.6431	14.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0595	4.4160	0.6435	14.6
32 GPIF	(248,341)	(248,341)			2,498,543	2,639,595			(0.0069)	(0.0064)	(0.0005)	5.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.050	4.407	0.643	14.6

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	218,406,810	230,539,273	(12,132,463)	(5.3)	5,094,958	5,064,389	30,569	0.6	4.2867	4.5522	(0.2655)	(5.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	17,396	7,261	10,134	139.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,542,352)	(30,857,143)	28,314,791	(91.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	215,881,854	199,689,391	16,192,463	8.1	5,094,958	5,064,389	30,569	0.6	4.2372	3.9430	0.2942	7.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,730,419	23,797,329	(13,066,910)	(54.9)	172,751	387,681	(194,930)	(53.0)	6.2115	6.4723	(0.2608)	(4.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	960,360	1,468,413	(508,053)	(34.6)	10,566	26,048	(15,482)	(59.4)	9.0892	5.6373	3.4519	61.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	28,055,754	30,753,891	(2,688,137)	(8.7)	629,822	655,861	(26,039)	(4.0)	4.4561	4.6891	(0.2330)	(5.0)
12 TOTAL COST OF PURCHASED POWER	39,759,424	56,019,633	(16,260,209)	(29.0)	813,262	1,049,590	(236,328)	(22.5)	4.8689	5.3373	(0.4684)	(8.4)
13 TOTAL AVAILABLE MWH					5,908,219	6,113,979	(205,760)	(3.4)	10,689	26,048	59%	
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(211,674)	(867,674)	456,000	(68.3)	(7,903)	(20,240)	12,337	(61.0)	2.6784	3.2988	(0.6204)	(18.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(21,137)	(73,444)	52,307	(71.2)	(7,903)	(20,240)	12,337	(61.0)	0.2675	0.3629	(0.0954)	(26.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,576,572)	(14,676,252)	9,399,680	(62.8)	(170,021)	(306,619)	136,598	(44.8)	3.2611	4.8850	(1.6039)	(32.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,811,383)	(15,719,370)	9,907,987	(63.0)	(177,924)	(326,859)	148,935	(45.6)	3.2662	4.8092	(1.5430)	(32.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(4,483)	0	(4,483)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	249,829,894	239,969,654	9,840,241	4.1	5,725,812	5,797,120	(61,308)	(1.1)	4.3632	4.1470	0.2162	5.2
21 NET UNBILLED	4,125,426	(2,331,380)	6,456,806	(277.0)	(94,550)	61,337	(155,887)	(254.2)	0.0791	(0.0425)	0.1216	(286.1)
22 COMPANY USE	1,243,257	994,238	249,019	25.1	(28,494)	(24,000)	(4,494)	18.7	0.0238	0.0181	0.0057	31.5
23 T & D LOSSES	16,906,925	14,316,264	2,590,661	18.1	(387,533)	(345,273)	(42,260)	12.2	0.3242	0.2613	0.0629	24.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	249,829,894	239,969,654	9,840,241	4.1	5,215,235	5,479,184	(263,949)	(4.8)	4.7604	4.3800	0.4104	9.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,058,335)	(4,652,409)	2,594,074	(55.8)	(42,889)	(109,753)	66,864	(60.9)	4.7893	4.2390	0.5603	13.2
26 JURISDICTIONAL KWH SALES	247,771,559	235,337,245	12,434,315	5.3	5,172,347	5,369,431	(197,084)	(3.7)	4.7903	4.3829	0.4074	9.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	248,224,152	235,892,641	12,331,512	5.2	5,172,347	5,369,431	(197,084)	(3.7)	4.7991	4.3933	0.4058	9.2
28 PRIOR PERIOD TRUE-UP	20,526,534	20,526,534	(0)	0.0	5,172,347	5,369,431	(197,084)	(3.7)	0.3669	0.3823	0.0146	3.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,172,347	5,369,431	(197,084)	(3.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,172,347	5,369,431	(197,084)	(3.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	268,750,686	256,419,175	12,331,511	4.8	5,172,347	5,369,431	(197,084)	(3.7)	5.1990	4.7756	0.4204	8.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1997	4.7790	0.4207	8.8
32 GPFF	(496,682)	(496,682)			5,172,347	5,369,431			(0.0096)	(0.0093)	(0.0003)	96.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.190	4.770	0.420	8.8

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$104,776,815	108,398,197	(\$1,621,382)	(1.5)	\$218,408,810	\$230,539,273	(\$12,132,463)	(5.3)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,641	3,190	5,451	170.9	17,396	7,261	10,134	139.6
2. FUEL COST OF POWER SOLD	(103,959)	(117,478)	13,519	(11.5)	(211,674)	(667,674)	456,000	(68.3)
2a. GAIN ON POWER SALES	11,966	(12,922)	24,908	(192.8)	(21,137)	(73,444)	52,307	(71.2)
3. FUEL COST OF PURCHASED POWER	4,383,223	11,132,152	(6,748,929)	(60.6)	10,730,419	23,797,329	(13,066,910)	(54.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,589,025	14,689,414	(2,100,388)	(14.3)	28,085,754	30,753,891	(2,668,137)	(8.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	245,257	670,962	(425,705)	(63.5)	963,251	1,468,413	(505,162)	(34.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	121,910,889	132,763,515	(10,852,526)	(8.2)	257,950,818	285,825,049	(27,874,231)	(9.8)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,443,758)	(8,840,578)	5,396,820	(61.1)	(5,578,572)	(14,978,252)	9,399,680	(62.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,660,297)	(14,914,286)	13,253,989	(88.8)	(2,542,352)	(30,857,143)	28,314,791	(91.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$116,806,934	\$109,008,651	\$7,798,283	7.2	\$249,829,894	\$239,989,654	\$9,840,241	4.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$31	\$0	\$31	\$55	\$0	\$55
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	760	0	760	1,840	0	1,640
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(53,097)	0	(53,097)
NEIL Replacement Power Reimbursement	0	(14,914,286)	14,914,286	0	(30,857,143)	30,857,143
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #6 Oil	(891,333)	0	(891,333)	(891,333)	0	(891,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	13,921	0	13,921	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	68,407	0	68,407	126,951	0	126,951
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(852,063)	0	(852,063)	(1,740,489)	0	(1,740,489)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,660,297)	(\$14,914,286)	\$13,253,989	(\$2,542,352)	(\$30,857,143)	\$28,314,791

B. KWH SALES

1. JURISDICTIONAL SALES	2,498,542,936	2,639,595,000	(141,052,064)	(5.3)	5,172,346,074	5,369,431,000	(197,084,926)	(3.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	19,138,941	75,780,000	(56,621,059)	(74.7)	42,888,634	108,753,000	(66,864,366)	(60.9)
3. TOTAL SALES	2,517,681,877	2,715,355,000	(197,673,123)	(7.3)	5,215,234,708	5,478,184,000	(263,949,292)	(4.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.24	97.21	2.03	2.1	99.16	98.00	1.18	1.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$124,924,977	\$136,312,969	(\$11,387,992)	(8.4)	\$258,958,573	\$277,288,130	(\$18,327,556)	(6.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(20,526,534)	(20,526,534)	0	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	496,682	496,682	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	114,910,051	126,296,043	(11,387,992)	(9.0)	238,928,721	257,256,278	(18,327,556)	(7.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	116,806,934	109,008,651	7,798,283	7.2	249,829,894	239,989,654	9,840,241	4.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.24	97.21	2.03	2.1	99.18	98.00	1.18	1.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	116,060,623	108,217,392	9,843,230	9.3	249,224,152	235,892,641	12,331,512	5.2
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(1,150,571)	20,080,651	(21,231,222)	(105.7)	(9,295,431)	21,363,637	(30,659,068)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(31,787)	(12,531)	(19,256)	153.7	(51,194)	(11,774)	(39,421)	334.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(322,423,197)	(111,612,191)	(210,811,006)	188.9	(324,522,195)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	20,526,534	20,526,534	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(313,342,288)	(81,280,805)	(232,061,484)	285.5	(313,342,288)	(81,280,805)	(232,061,484)	285.5
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$313,342,288)	(81,280,805)	(232,061,484)	285.5	(\$313,342,288)	(81,280,805)	(232,061,484)	285.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$322,423,197)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(313,310,502)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(635,733,699)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(317,866,849)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.120	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.110	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.230	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.115	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$31,787)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:50:50PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	9,328	82,733	(73,405)	(88.7%)
2 - LIGHT OIL	1,763,754	1,402,096	361,658	25.8%
3 - COAL	29,359,063	29,773,648	(414,585)	(1.4%)
4 - GAS	73,644,670	75,139,720	(1,495,050)	(2.0%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	104,776,815	106,398,197	(1,621,382)	(1.5%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	76	485	(409)	(84.2%)
10 - LIGHT OIL	7,280	1,048	6,232	594.7%
11 - COAL	675,142	886,636	(211,494)	(23.9%)
12 - GAS	1,753,912	1,467,733	286,179	19.5%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,436,410	2,355,902	80,508	3.4%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	172	1,010	(838)	(83.0%)
18 - LIGHT OIL (BBL)	15,849	10,030	5,819	58.0%
19 - COAL (TON)	309,909	376,597	(66,688)	(17.7%)
20 - GAS (MCF)	13,384,978	11,059,583	2,325,395	21.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,130	6,616	(5,486)	(82.9%)
25 - LIGHT OIL	91,864	58,136	33,728	58.0%
26 - COAL	7,338,301	8,876,519	(1,538,218)	(17.3%)
27 - GAS	13,551,004	11,059,583	2,491,421	22.5%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,982,299	20,000,854	981,445	4.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:50:50PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.02	0.0	(84.8%)
33 - LIGHT OIL	0.3	0.04	0.3	571.7%
34 - COAL	27.7	37.63	(9.9)	(26.4%)
35 - GAS	72.0	62.30	9.7	15.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	54.23	81.91	(27.68)	(33.8%)
41 - LIGHT OIL (\$/BBL)	111.28	139.79	(28.51)	(20.4%)
42 - COAL (\$/TON)	94.73	79.06	15.67	19.8%
43 - GAS (\$/MCF)	5.50	6.79	(1.29)	(19.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.26	12.50	(4.25)	(34.0%)
48 - LIGHT OIL	19.20	24.12	(4.92)	(20.4%)
49 - COAL	4.00	3.35	0.65	19.3%
50 - GAS	5.43	6.79	(1.36)	(20.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.99	5.32	(0.33)	(6.1%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	14,785	13,641	1,144	8.4%
56 - LIGHT OIL	12,618	55,473	(42,855)	(77.3%)
57 - COAL	10,869	10,011	858	8.6%
58 - GAS	7,726	7,535	191	2.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,612	8,490	122	1.4%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:50:50PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.21	17.06	(4.85)	(28.4%)
64 - LIGHT OIL	24.23	133.79	(109.56)	(81.9%)
65 - COAL	4.35	3.36	0.99	29.5%
66 - GAS	4.20	5.12	(0.92)	(18.0%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.30	4.52	(0.22)	(4.8%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/7/2012 10:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	27	5.655	153	3,351	0.000	124.101
TOTAL UNIT 3	789	0.00	0			152,689				153	3,351	335.072	
TOTAL Nuclear:	789	0.00				152,689				153	3,351	335.072	
Steam													
Anclote													
		0.00					No 2	146	5.795	846	16,544	0.000	113.313
		48,190.00					Gas	597,092	1.015	608,048	3,027,734	6.283	5.071
TOTAL UNIT 1	517	48,190.00	13			12,594				608,895	3,044,278	6.317	
		0.00					No 2	139	5.795	806	15,750	0.000	113.313
		61,635.00					Gas	746,273	1.015	757,467	3,784,201	6.140	5.071
TOTAL UNIT 2	530	61,635.00	17			12,303				758,273	3,799,952	6.165	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		94,269.00					Coal	42,740	24.302	1,038,667	4,758,400	5.048	111.334
		0.00					No 2	72	5.804	418	6,477	0.000	89.958
TOTAL UNIT 1	376	94,269.00	36			11,023				1,039,085	4,764,877	5.055	
		7,389.00					Coal	3,361	24.302	81,679	374,192	5.064	111.334
		0.00					No 2	911	5.804	5,287	81,952	0.000	89.958
TOTAL UNIT 2	498	7,389.00	2			11,770				86,966	458,145	6.173	
Crystal River 4 & 5													
		287,338.00					Coal	130,726	23.570	3,081,212	12,005,055	4.178	91.834
		0.00					No 2	1,865	5.810	10,836	222,846	0.000	119.489
TOTAL UNIT 4	721	287,338.00	57			10,781				3,092,048	12,227,901	4.256	
		288,878.00					Coal	133,082	23.570	3,136,743	12,221,415	4.231	91.834
		0.00					No 2	2,324	5.810	13,503	277,692	0.000	119.489
TOTAL UNIT 5	721	288,878.00	58			10,905				3,150,246	12,499,107	4.327	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/7/2012 10:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
		0.00					No 2	31	5.821	180	2,838	0.000	91.553
		4,630.38					Gas	66,747	1.023	68,282	341,235	7.369	5.112
		76.62					No 6	172	6.569	1,130	9,328	12.175	54.234
TOTAL UNIT 1	28	4,707.00	24			14,785				69,593	353,402	7.508	
		0.00					No 2	20	5.821	116	1,831	0.000	91.553
		10,838.00					Gas	162,508	1.023	166,246	830,800	7.666	5.112
TOTAL UNIT 2	30	10,838.00	52			15,350				166,362	832,631	7.683	
		18,116.00					Gas	212,159	1.023	217,039	1,084,634	5.987	5.112
TOTAL UNIT 3	73	18,116.00	36			11,980				217,039	1,084,634	5.987	
TOTAL Steam:	3,494	821,360.00				11,185				9,186,506	39,062,927	4.758	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/7/2012 10:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	35	3.00	0			15,472	No 2	8	5.802	46	800	26.683	100.060
										46	800	26.683	
Bartow Combined Cycle													
TOTAL BCC	1,235	477,372.00	56			7,188	Gas	3,397,368	1.010	3,431,342	19,146,955	4.011	5.636
		477,372.00								3,431,342	19,146,955	4.011	
Bartow Peaker													
TOTAL BAP	170	60.21	0			14,239	No 2	148	5.793	857	15,856	26.332	107.135
		0.29					Gas	4	1.015	4	29	10.283	7.330
		60.50								861	15,885	26.257	
Bayboro Peaker													
TOTAL BYP	233	1,589.60	1			13,115	No 2	3,575	5.832	20,848	405,137	25.487	113.325
		1,589.60								20,848	405,137	25.487	
Debary Peaker													
TOTAL DEP	574	176.83	0			13,638	No 2	417	5.783	2,412	42,289	23.915	101.413
		810.17					Gas	10,886	1.015	11,049	55,288	6.824	5.079
		987.00								13,461	97,577	9.886	
Higgins Peaker													
TOTAL HGP	116	16.15	0			21,635	No 2	60	5.825	349	5,935	36.741	98.921
		46.45					Gas	990	1.015	1,005	5,012	10.791	5.063
		62.60								1,354	10,947	17.487	
Hines Energy													
TOTAL HEP	2,199	981,557.40	64			7,168	Gas	6,952,671	1.012	7,036,103	39,253,317	3.999	5.646
		981,557.40								7,036,103	39,253,317	3.999	
Intercession City Peaker													
TOTAL ICP	1,096	2,141.53	1			13,171	No 2	4,893	5.765	28,207	524,613	24.497	107.217
		7,042.29					Gas	91,839	1.010	92,757	518,633	7.365	5.847
		9,183.82								120,965	1,043,246	11.360	
Suwannee Peaker													
TOTAL SRP	134	171.00	0			18,085	Gas	3,023	1.023	3,093	15,609	9.128	5.164
		171.00								3,093	15,609	9.128	
Tiger Bay Cogen													
TOTAL TBP	227	110,293.00	70			7,602	Gas	826,033	1.015	838,423	4,192,456	3.801	5.075
		110,293.00								838,423	4,192,456	3.801	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/7/2012 10:57:38AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		311.00					No 2	1,212	5.773	6,997	139,842	44.965	115.381
TOTAL TUP	91	311.00	0			22,499				6,997	139,842	44.965	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,459.00					Gas	317,385	1.015	322,146	1,388,764	4.151	4.376
TOTAL UFP	47	33,459.00	102			9,628				322,146	1,388,764	4.151	
TOTAL Gas Turbine:													
	6,157	1,615,049.92				7,304				11,795,639	65,710,537	4.069	
SYSTEM TOTAL:													
	10,440	2,436,409.92				8,612				20,982,299	104,776,815	4.300	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:52:55PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(48)	1,010	(1,058)	(104.8%)
3 - UNIT COST (\$/BBL)	(10,773.38)	81.91	(10,855.30)	(13252.1%)
4 - AMOUNT (\$)	517,122	82,733	434,389	525.0%
5 - BURNED				
6 - UNITS (BBL)	172	1,010	(838)	(83.0%)
7 - UNIT COST (\$/BBL)	54.23	81.91	(27.68)	(33.8%)
8 - AMOUNT (\$)	9,328	82,733	(73,405)	(88.7%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	695,151	1,100,000	(404,849)	(36.8%)
14 - UNIT COST (\$/BBL)	77.62	81.91	(4.30)	(5.2%)
15 - AMOUNT (\$)	53,954,557	90,105,290	(36,150,733)	(40.1%)
16 -				
17 - DAYS SUPPLY	117,206	32,673	84,532	258.7%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	10,030	(10,030)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	139.79	(139.79)	(100.0%)
21 - AMOUNT (\$)	363,217	1,402,096	(1,038,879)	(74.1%)
22 - BURNED				
23 - UNITS (BBL)	15,849	10,030	5,819	58.0%
24 - UNIT COST (\$/BBL)	111.28	139.79	(28.51)	(20.4%)
25 - AMOUNT (\$)	1,763,754	1,402,096	361,658	25.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(330)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,063,890	883,900	179,990	20.4%
31 - UNIT COST (\$/BBL)	106.42	139.79	(33.37)	(23.9%)
32 - AMOUNT (\$)	113,221,573	123,560,381	(10,338,808)	(8.4%)
33 -				
34 - DAYS SUPPLY	1,947	2,644	(697)	(26.4%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:52:55PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	240,138	376,597	(136,459)	(36.2%)
37 - UNIT COST (\$/TON)	93.93	79.06	14.88	18.8%
38 - AMOUNT (\$)	22,557,317	29,773,648	(7,216,331)	(24.2%)
39 - BURNED				
40 - UNITS (TON)	309,909	376,597	(66,688)	(17.7%)
41 - UNIT COST (\$/TON)	94.73	79.06	15.67	19.8%
42 - AMOUNT (\$)	29,359,063	29,773,648	(414,585)	(1.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,216,709	768,000	448,709	58.4%
48 - UNIT COST (\$/TON)	100.31	79.06	21.25	26.9%
49 - AMOUNT (\$)	122,053,578	60,717,850	61,335,728	101.0%
50 -				
51 - DAYS SUPPLY	114	61	53	86.1%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:52:55PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,384,978	11,059,583	2,325,395	21.0%
68 - UNIT COST (\$/MCF)	5.50	6.79	(1.29)	(19.0%)
69 - AMOUNT (\$)	73,644,670	75,139,720	(1,495,050)	(2.0%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
FEBRUARY 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$0.25)	Non recoverable expense of fuel additives.
0	(\$0.25)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$29.77)	Non recoverable expense of fuel additives.
(2)	(\$300.07)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$329.84)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.64)	Non recoverable expense of inspection reports.
0	(\$0.64)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:57:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	885,535	776,694	108,841	14.0%
2 - LIGHT OIL	3,116,299	4,929,883	(1,813,584)	(36.8%)
3 - COAL	52,628,704	64,425,220	(11,796,516)	(18.3%)
4 - GAS	161,776,273	160,407,476	1,368,797	0.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	218,406,810	230,539,273	(12,132,463)	(5.3%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	5,773	4,738	1,035	21.8%
10 - LIGHT OIL	13,141	9,756	3,385	34.7%
11 - COAL	1,208,412	1,885,878	(677,466)	(35.9%)
12 - GAS	3,867,631	3,164,016	703,615	22.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	5,094,958	5,064,388	30,570	0.6%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	11,417	9,482	1,935	20.4%
18 - LIGHT OIL (BBL)	28,154	36,424	(8,270)	(22.7%)
19 - COAL (TON)	554,399	800,921	(246,522)	(30.8%)
20 - GAS (MCF)	29,090,460	24,077,563	5,012,897	20.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	72,878	62,124	10,754	17.3%
25 - LIGHT OIL	163,281	211,122	(47,841)	(22.7%)
26 - COAL	13,155,863	18,902,112	(5,746,249)	(30.4%)
27 - GAS	29,452,761	24,077,563	5,375,198	22.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	42,844,782	43,252,921	(408,139)	(0.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:57:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.09	0.0	21.1%
33 - LIGHT OIL	0.3	0.19	0.1	33.9%
34 - COAL	23.7	37.24	(13.5)	(36.3%)
35 - GAS	75.9	62.48	13.4	21.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.56	81.91	(4.35)	(5.3%)
41 - LIGHT OIL (\$/BBL)	110.69	135.35	(24.66)	(18.2%)
42 - COAL (\$/TON)	94.93	80.44	14.49	18.0%
43 - GAS (\$/MCF)	5.56	6.66	(1.10)	(16.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.15	12.50	(0.35)	(2.8%)
48 - LIGHT OIL	19.09	23.35	(4.27)	(18.3%)
49 - COAL	4.00	3.41	0.59	17.4%
50 - GAS	5.49	6.66	(1.17)	(17.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.10	5.33	(0.23)	(4.4%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,623	13,112	(488)	(3.7%)
56 - LIGHT OIL	12,425	21,640	(9,215)	(42.6%)
57 - COAL	10,887	10,023	864	8.6%
58 - GAS	7,615	7,610	5	0.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,409	8,541	(131)	(1.5%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:57:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.34	16.39	(1.05)	(6.4%)
64 - LIGHT OIL	23.71	50.53	(26.82)	(53.1%)
65 - COAL	4.36	3.42	0.94	27.5%
66 - GAS	4.18	5.07	(0.89)	(17.5%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.29	4.55	(0.27)	(5.8%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			149,210	No 2	52	5.739	298	6,632	0.000	127.540
		0.00								298	6,632	331.604	
TOTAL Nuclear:	789	0.00				149,210				298	6,632	331.604	
Steam													
Anclote													
TOTAL UNIT 1	517	83,312.00	11			12,723	No 2 Gas No 6	192 1,012,565 4,903	5.795 1.015 6.341	1,113 1,027,753 31,088	21,657 5,229,613 385,750	0.000 6.467 15.770	112.797 5.165 78.676
		0.00								1,059,955	5,637,020	6.766	
TOTAL UNIT 2	530	118,432.00	16			12,261	No 2 Gas No 6	469 1,390,230 5,983	5.795 1.015 6.400	2,718 1,411,083 38,291	52,433 7,196,975 470,721	0.000 6.242 15.044	111.798 5.177 78.676
		0.00								1,452,093	7,720,129	6.519	
TOTAL UNIT 2	530	118,432.00	16			12,261				1,452,093	7,720,129	6.519	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	173,088.00	32			11,213	Coal No 2	79,035 726	24.502 5.808	1,936,533 4,216	8,808,447 56,293	5.089 0.000	111.450 77.539
		0.00								1,940,750	8,864,741	5.122	
TOTAL UNIT 2	498	58,322.00	8			11,956	Coal No 2	27,932 1,343	24.686 5.805	689,516 7,797	3,115,994 114,858	5.343 0.000	111.556 85.524
		0.00								697,313	3,230,853	5.540	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		574,389.00					Coal	259,137	23.526	6,096,559	23,528,221	4.096	90.795
		0.00					No 2	3,841	5.810	22,318	468,306	0.000	121.923
TOTAL UNIT 4	721	574,389.00	55			10,653				6,118,877	23,996,527	4.178	
		408,757.00					Coal	188,295	23.544	4,433,254	17,176,042	4.202	91.219
		0.00					No 2	5,690	5.810	33,061	695,818	0.000	122.288
TOTAL UNIT 5	721	408,757.00	39			10,927				4,466,315	17,871,860	4.372	
Suwannee Plant													
		0.00					No 2	59	5.815	343	5,402	0.000	91.553
		5,753.03					Gas	83,732	1.025	85,811	431,331	7.497	5.151
		211.97					No 6	480	6.587	3,162	26,260	12.389	54.708
TOTAL UNIT 1	28	5,965.00	15			14,973				89,315	462,993	7.762	
		0.00					No 2	76	5.812	442	6,958	0.000	91.553
		19,624.76					Gas	289,046	1.027	296,833	1,502,015	7.654	5.196
		22.24					No 6	51	6.597	336	2,804	12.605	54.973
TOTAL UNIT 2	30	19,647.00	45			15,148				297,611	1,511,777	7.695	
		46,983.00					Gas	552,832	1.029	568,613	2,891,718	6.155	5.231
TOTAL UNIT 3	73	46,983.00	45			12,103				568,613	2,891,718	6.155	
TOTAL Steam:	3,494	1,488,895.00				11,210				16,690,842	72,187,616	4.848	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		3.00					No 2	8	5.802	48	800	26.683	100.060
TOTAL APP	35	3.00	0			15,472				48	800	26.683	
Bartow Combined Cycle													
		497.82					No 2	621	5.764	3,580	72,738	14.611	117.130
		1,143,304.18					Gas	8,139,439	1.010	8,220,833	46,248,797	4.045	5.682
TOTAL BCC	1,235	1,143,802.00	64			7,190				8,224,413	46,321,535	4.050	
Bartow Peaker													
		151.59					No 2	416	5.793	2,410	44,568	29.400	107.135
		13.41					Gas	210	1.015	213	2,380	17.754	11.335
TOTAL BAP	226	165.00	0			15,898				2,623	46,949	28.454	
Bayboro Peaker													
		1,589.60					No 2	3,575	5.832	20,848	405,137	25.487	113.325
TOTAL BYP	233	1,589.60	0			13,115				20,848	405,137	25.487	
Debary Peaker													
		218.09					No 2	528	5.785	3,054	53,546	24.552	101.413
		1,268.91					Gas	17,509	1.015	17,772	93,782	7.391	5.358
TOTAL DEP	700	1,487.00	0			14,005				20,826	147,328	9.908	
Higgins Peaker													
		13.77					No 2	60	5.825	349	5,935	43.102	98.921
		48.83					Gas	1,221	1.015	1,239	6,249	12.798	5.118
TOTAL HGP	116	62.60	0			25,380				1,589	12,185	19.464	
Hines Energy													
		2,109,399.40					Gas	14,822,882	1.012	15,000,757	84,261,188	3.995	5.685
TOTAL HEP	2,199	2,109,399.40	67			7,111				15,000,757	84,261,188	3.995	
Intercession City Peaker													
		3,002.62					No 2	6,823	5.771	39,373	723,898	24.109	106.097
		12,555.51					Gas	163,007	1.010	164,637	936,355	7.458	5.744
TOTAL ICP	1,188	15,558.13	1			13,113				204,010	1,660,253	10.671	
Rio Pinar Peaker													
		7.00					No 2	24	5.824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824	
Suwannee Peaker													
		647.90					No 2	1,670	5.824	9,726	152,893	23.598	91.553
		767.10					Gas	11,184	1.030	11,515	60,498	7.887	5.409
TOTAL SRP	200	1,415.00	0			15,011				21,240	213,390	15.081	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		263,313.00					Gas	1,949,019	1.015	1,978,254	10,020,968	3.806	5.142
TOTAL TBP	227	263,313.00	81			7,513				1,978,254	10,020,968	3.806	
Turner Peaker													
		537.00					No 2	1,981	5.779	11,449	225,847	42.057	114.007
TOTAL TUP	181	537.00	0			21,320				11,449	225,847	42.057	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		68,724.00					Gas	657,583	1.015	667,447	2,894,403	4.212	4.402
TOTAL UFP	47	68,724.00	102			9,712				667,447	2,894,403	4.212	
TOTAL Gas Turbine:													
	6,602	3,606,062.73				7,253				26,153,642	146,212,562	4.055	
SYSTEM TOTAL:													
	10,885	5,094,957.73				8,409				42,844,782	218,406,810	4.287	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(26,612)	9,482	(36,094)	(380.7%)
3 - UNIT COST (\$/BBL)	69.93	81.91	(11.99)	(14.6%)
4 - AMOUNT (\$)	(1,860,866)	776,694	(2,637,560)	(339.6%)
5 - BURNED				
6 - UNITS (BBL)	11,417	9,482	1,935	20.4%
7 - UNIT COST (\$/BBL)	77.56	81.91	(4.35)	(5.3%)
8 - AMOUNT (\$)	885,535	776,694	108,841	14.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(6)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	695,151	1,100,000	(404,849)	(36.8%)
14 - UNIT COST (\$/BBL)	77.62	81.91	(4.30)	(5.2%)
15 - AMOUNT (\$)	53,954,557	90,105,290	(36,150,733)	(40.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	40,245	36,424	3,821	10.5%
20 - UNIT COST (\$/BBL)	146.20	135.35	10.85	7.9%
21 - AMOUNT (\$)	5,883,888	4,929,883	954,005	19.4%
22 - BURNED				
23 - UNITS (BBL)	28,154	36,424	(8,270)	(22.7%)
24 - UNIT COST (\$/BBL)	110.69	135.35	(24.66)	(18.2%)
25 - AMOUNT (\$)	3,116,299	4,929,883	(1,813,584)	(36.8%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(4)			
28 - AMOUNT (\$)	(641)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,063,890	883,900	179,990	20.4%
31 - UNIT COST (\$/BBL)	106.42	139.79	(33.37)	(23.9%)
32 - AMOUNT (\$)	113,221,573	123,560,381	(10,338,808)	(8.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	491,292	800,921	(309,629)	(38.7%)
37 - UNIT COST (\$/TON)	102.41	80.44	21.97	27.3%
38 - AMOUNT (\$)	50,312,970	64,425,220	(14,112,250)	(21.9%)
39 - BURNED				
40 - UNITS (TON)	554,399	800,921	(246,522)	(30.8%)
41 - UNIT COST (\$/TON)	94.93	80.44	14.49	18.0%
42 - AMOUNT (\$)	52,628,704	64,425,220	(11,796,516)	(18.3%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,095			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,216,709	768,000	448,709	58.4%
48 - UNIT COST (\$/TON)	100.31	79.06	21.25	26.9%
49 - AMOUNT (\$)	122,053,578	60,717,850	61,335,728	101.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 2/1/2012
Run Date: 3/12/2012 2:58:05PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	29,090,460	24,077,563	5,012,897	20.8%
68 - UNIT COST (\$/MCF)	5.56	6.66	(1.10)	(16.5%)
69 - AMOUNT (\$)	161,776,273	160,407,476	1,368,797	0.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 February 2012

Last refreshed 3/2/12 3:05 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		3,200		3,200	3.871	4.075	117,478.00	130,400.00	12,922.00
ACTUAL									
City of Homestead, FL	Schedule C	5		5	2.486	4.013	123.30	200.85	77.35
Florida Power & Light Company	Schedule C	196		196	2.542	3.239	4,983.00	8,347.46	1,364.46
City of New Smyrna Beach, FL	CR-1	15		15	2.287	3.304	343.00	495.54	152.54
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,418.05	14,418.05	0.00
City of Tallahassee, FL	CR-1	50		50	2.395	2.684	1,197.56	1,342.16	144.60
Reedy Creek Improvement District	CR-1	293		293	2.289	3.018	6,706.88	8,844.00	2,137.12
Seminole Electric Cooperative, Inc	CR-1	231		231	2.399	2.918	5,540.94	6,740.00	1,199.06
The Energy Authority, Inc.	Schedule OS	2,898		2,898	2.438	2.987	70,647.89	96,550.58	15,902.69
Carroll Power Markets, LLC	EEI	0		0	0.000	0.000	0.00	(2,602.45)	(2,602.45)
Cobb Electric Membership Corp.	EEI	0		0	0.000	0.000	0.00	(1,345.51)	(1,345.51)
Tampa Electric Company	EEI	0		0	0.000	0.000	0.00	(1,327.14)	(1,327.14)
The Energy Authority, Inc.	EEI	0		0	0.000	0.000	0.00	(27,688.95)	(27,688.95)
Subtotal - Gain on Other Power Sales		3,688		3,688	2.819	2.494	103,968.62	91,972.38	(11,996.24)
CURRENT MONTH TOTAL		3,688		3,688	2.819	2.494	103,968.62	91,972.38	(11,996.24)
DIFFERENCE		488		488	(0.852)	(1.581)	(13,519.38)	(38,427.62)	(24,908.24)
DIFFERENCE %		15.25		15.25	(23.21)	(38.60)	(11.51)	(29.47)	(192.78)
CUMULATIVE ACTUAL		7,903		7,903	2.678	2.946	211,673.68	232,811.07	21,137.39
CUMULATIVE ESTIMATED		20,240		20,240	3.299	3.662	667,874.00	741,118.00	73,444.00
DIFFERENCE		(12,337)		(12,337)	(0.621)	(0.716)	(456,000.32)	(508,306.93)	(52,306.61)
DIFFERENCE %		(60.95)		(60.95)	(18.62)	(19.55)	(68.30)	(68.59)	(71.22)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
FEBRUARY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR NTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		169,423			169,423	6.571	6.571	11,132,152.00	11,132,152.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	2,788			2,788	5.665	5.665	157,945.06	157,945.06
Shady Hills Power Company, LLC	TOLL	38,483			38,483	6.314	6.314	2,429,806.42	2,429,806.42
Southern Company Services, Inc	Franklin	18,650			18,650	9.583	9.583	1,787,215.79	1,787,215.79
Southern Company Services, Inc	Scherer3	3,504			3,504	8.274	8.274	289,919.42	289,919.42
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	2,376			2,376	2.003	2.003	47,600.72	47,600.72
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	4,200.61	4,200.61
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	20,728.93	20,728.93
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(354,193.87)	(354,193.87)
CURRENT MONTH TOTAL		65,801			65,801	6.661	6.661	4,383,223.08	4,383,223.08
DIFFERENCE		-103,622.0			(103,622.0)	0.1	0.1	(6,748,928.9)	(6,748,928.9)
DIFFERENCE %		(61.2)			(61.2)	1.4	1.4	(60.6)	(60.6)
CUMULATIVE ACTUAL		172,751			172,751	6.211	6.211	10,730,419.01	10,730,419.01
CUMULATIVE ESTIMATED		367,681			367,681	6.472	6.472	23,797,329.00	23,797,329.00
DIFFERENCE		(194,930.0)			(194,930.0)	(0.3)	(0.3)	(13,066,910.0)	(13,066,910.0)
DIFFERENCE %		(53.0)			(53.0)	(4.0)	(4.0)	(54.9)	(54.9)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		314,976	0	0	314,976	4.664	12.933	14,689,414.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,422 0			2,422 0	2.853	2.853	69,111.07 (27,221.32)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,140 0			7,140 0	2.730	2.730	194,922.00 (36,523.31)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	49,386 0			49,386 0	5.268	5.268	2,601,833.41 29,874.60
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	6 3			6 3	2.576	2.576	144.00 55.84
Lake County (LAKCOUNT) ADJ	CO-GEN	7,344 0			7,344 0	2.597	2.597	190,723.68 (38,849.91)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,284 0			40,284 0	5.879	5.879	2,368,296.36 69,319.35
Metro-Dade County (METRDADE) ADJ	CO-GEN	18,551 0			18,551 0	4.152	4.152	770,237.52 (174,686.23)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,201 0			1,201 0	2.695	2.695	32,366.95 (22,028.46)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,470 0			3,470 0	2.804	2.804	97,298.80 (25,567.28)
Orange Cogen (ORANGECO) ADJ	CO-GEN	16,603 0			16,603 0	4.438	4.438	738,841.14 14,886.88
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	54,037 0			54,037 0	5.251	5.251	2,837,482.87 41,300.04
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	202 0			202 0	3.022	3.022	6,104.44 (2,324.40)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,119 0			13,119 0	2.587	2.587	339,388.53 (89,893.60)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	108 50			108 50	2.768	2.768	2,982.52 891.38
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	64 11			64 11	2.659	2.659	1,699.63 (508.21)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,359 0			29,359 0	2.588	2.588	759,810.92 (168,678.75)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	33,494 0			33,494 0	2.974	2.974	996,111.56 (143,372.36)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	20,528 0			20,528 0	5.439	5.439	1,116,517.92 38,877.60
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANGECO) ADJ	CO-GEN	-0 0			-0 0	0	0	0 0
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		297,382			297,382	4.233	4.233	12,589,025.18
DIFFERENCE		(17,594)			(17,594)	(0.431)	(8.700)	(2,100,388.82)
DIFFERENCE %		(5.6)			(5.6)	(9.2)	(186.5)	(14.3)
CUMULATIVE ACTUAL		629,822			629,822	4.456	4.456	28,065,753.63
CUMULATIVE ESTIMATED		655,861			655,861	4.689	4.689	30,753,891.00
CUMULATIVE DIFFERENCE		(26,039)			(26,039)	(0.233)	(0.233)	(2,688,137.37)
CUMULATIVE DIFFERENCE %		(4.0)			(4.0)	(5.0)	(5.0)	(8.7)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
FEBRUARY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		12,621	5.316	670,962.00	7.844	990,006.00	319,044.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	International Swaps Derivatives Asso	300	2.167	6,500.00	2.410	7,230.00	730.00
EDF Trading North America, LLC	EEL	828	2.775	25,751.00	3.187	29,574.63	3,823.63
Florida Power & Light Company	Transmission Purchase	0	0.000	1,667.21	0.000	0.00	(1,667.21)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,568.00	0.000	0.00	(139,568.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,000.00	0.000	0.00	(110,000.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEL2	40	2.600	1,040.00	2.667	1,068.80	28.80
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(48,768.79)	0.000	0.00	48,768.79
Southern Company Services, Inc	EEL	0	0.000	7,500.00	0.000	0.00	(7,500.00)
SubTotal - Energy Purchases (Non-Broker)		1,268	19.342	245,257.42	2.987	37,871.43	(207,385.99)
CURRENT MONTH TOTAL		1,268	19.342	245,257.42	2.987	37,871.43	(207,385.99)
DIFFERENCE		(11,353.00)	14.026	(426,704.58)	(4.857)	(952,134.57)	(526,429.99)
DIFFERENCE %		(89.85)	263.846	(63.45)	(61.924)	(96.17)	(165.00)
CUMULATIVE ACTUAL		10,689	9.012	963,250.88	4.708	503,240.71	(460,010.15)
CUMULATIVE ESTIMATED		26,048	5.637	1,468,413.00	8.347	2,174,227.00	705,814.00
DIFFERENCE		(15,359)	3.374	(505,162.14)	(3.639)	(1,670,986.29)	(1,185,824.15)
DIFFERENCE %		(59.0)	59.9	(34.4)	(43.6)	(76.9)	(165.2)
						40,970.00	0.62

