



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

March 20, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
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DOCUMENT NUMBER-DATE
01715 MAR 22 2012
FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 12	
	ESTIMATED FOR THE PERIOD OF:							
	JANUARY 2012 THROUGH				DECEMBER 2012			
COST OF GAS PURCHASED	CURRENT MONTH: 02/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,564	11,564	100.00	-	23,128	23,128	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,288,572	2,366,503	1,067,931	45.13	2,587,380	4,733,006	2,145,626	45.33
5 DEMAND (Line 32 A-1 support detail)	880,829	939,170	58,341	6.21	1,820,077	1,878,340	58,263	3.10
6 OTHER (Line 40 A-1 support detail)	285,029	38,088	(246,941)	(648.34)	278,300	76,176	(202,124)	(265.34)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,464,430	3,355,325	890,895	26.55	4,685,757	6,710,650	2,024,893	30.17
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(108)	(1,595)	(1,488)	93.17	(216)	(3,190)	(2,974)	93.23
14 TOTAL THERM SALES	1,816,963	3,353,730	1,536,767	45.82	3,779,795	6,707,460	2,927,665	43.65
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,637,292	4,205,056	(432,236)	(10.28)	8,139,707	8,410,112	270,405	3.22
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,638,857	4,162,056	(476,801)	(11.45)	7,944,882	8,324,112	379,230	4.56
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,584,770	16,785,880	(798,890)	(4.76)	35,956,900	33,571,760	(2,385,140)	(7.10)
20 OTHER Commodity (Line 40 A-1 support detail)	168,499	46,000	(122,499)	(266.30)	296,423	92,000	(204,423)	(222.20)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,807,156	4,207,056	(600,100)	(14.28)	8,241,305	8,416,112	174,807	2.08
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(228)	(2,000)	(1,772)	88.60	(474)	(4,000)	(3,526)	88.15
27 TOTAL THERM SALES (24-26 Estimated only)	3,804,912	4,205,056	400,144	9.52	7,939,462	8,410,112	470,650	5.60
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27995	0.56859	0.28864	50.76	0.32567	0.56859	0.24292	42.72
32 DEMAND (5/19)	0.05009	0.05595	0.00586	10.47	0.05062	0.05595	0.00533	9.53
33 OTHER (6/20)	1.69158	0.82800	(0.86358)	(104.30)	0.93886	0.82800	(0.11086)	(13.39)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.51266	0.79755	0.28489	35.72	0.56857	0.79736	0.22879	28.69
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47807	0.79750	0.31943	40.05	0.79750	0.79750	0.79750	100.00
40 TOTAL THERM SALES (11/27)	0.64770	0.79793	0.15023	18.83	0.59019	0.79793	0.20774	26.03
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.64543	0.79566	0.15023	18.88	0.58792	0.79566	0.20774	28.11
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64868	0.79966	0.15098	18.88	0.59088	0.79966	0.20878	26.11
45 PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.80000	0.151	18.88	0.591	0.800	0.209	26.13

DOCUMENT NUMBER DATE

01715 MAR 22 02

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/06/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 02/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	32,058	32,058	100.00	-	64,116	64,116	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,298,572	1,815,141	516,569	28.46	2,587,380	3,630,282	1,042,902	28.73
5 DEMAND (Line 25 + Line 31 A-1 support detail)	880,829	885,981	5,152	0.58	1,820,077	1,771,962	(48,115)	(2.72)
6 OTHER (Line 40 A-1 support detail)	285,029	38,088	(246,941)	(648.34)	278,300	76,176	(202,124)	(265.34)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,464,430	2,771,268	306,838	11.07	4,685,757	5,542,536	856,779	15.46
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(109)	(958)	(849)	88.62	(216)	(1,916)	(1,700)	88.73
14 TOTAL THERM SALES	1,816,963	2,770,309	953,345	34.41	3,779,795	5,540,818	1,760,823	31.78
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,637,292	5,741,150	1,103,858	19.23	8,139,707	11,482,300	3,342,593	29.11
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,638,667	5,741,150	1,102,483	19.20	7,944,882	11,482,300	3,537,418	30.81
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,584,770	16,785,880	(798,890)	(4.76)	35,956,900	33,571,760	(2,385,140)	(7.10)
20 OTHER Commodity (Line 40 A-1 support detail)	168,499	45,000	(123,499)	(274.44)	296,423	90,000	(206,423)	(229.36)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,807,156	5,786,150	978,994	16.92	8,241,305	11,572,300	3,330,995	28.78
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(228)	(2,000)	(1,772)	-	(474)	(4,000)	(3,526)	88.15
27 TOTAL THERM SALES (24-26 Estimated only)	3,804,912	5,784,150	1,979,238	34.22	7,939,462	11,568,300	3,628,836	31.37
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00558	0.00558	100.00	-	0.00558	0.00558	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27995	0.31616	0.03621	11.45	0.32567	0.31616	(0.00951)	(3.01)
32 DEMAND (5/19)	0.05009	0.05278	0.00269	5.10	0.05062	0.05278	0.00216	4.09
33 OTHER (6/20)	1.69158	0.84639	(0.84519)	(99.86)	0.93886	0.84640	(0.09246)	(10.92)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.51266	0.47895	(0.03371)	(7.04)	0.56857	0.47895	(0.08962)	(18.71)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47807	0.47911	0.00104	0.22	0.47900	0.47900	0.47900	100.00
40 TOTAL THERM SALES (11/27)	0.64770	0.47911	(0.16859)	(35.19)	0.59019	0.47911	(0.11108)	(23.18)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.47760	0.4776	100.00	0.58868	0.47760	(0.11108)	(23.26)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64868	0.48000	(0.16868)	(35.14)	0.59184	0.48000	(0.11184)	(23.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.649	0.48000	(0.169)	(35.21)	0.592	0.480	(0.112)	(23.33)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 02/12

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,840,610	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(203,090)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(228)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,637,292	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,637,520	1,450,231.51	0.31272
18 Bay Gas Storage	0	1,379.60	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	1,365	(33,771.71)	
22 Other Shippers (Line 85 Page 10)	0.00	(119,157.59)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(228)	(109.44)	0.48000
24 TOTAL COMMODITY (Other)	4,638,657	1,298,572.37	0.27995
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,702,920	847,078.94	0.05394
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,881,850	33,750.00	
32 TOTAL DEMAND	17,584,770	880,828.94	0.05009
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	48,499	46,760.05	0.96414
34 Storage Purchases	0	118,067.78	
35 Storage withdrawal	120,000	88.48	
36 Storage Activity	0	120,113.05	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	168,499	285,029.36	1.69158
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: 02/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,583,601	1,853,229	269,628	14.55%	2,865,680	3,706,458	840,778	22.68%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	880,829	918,039	37,210	4.05%	1,820,077	1,836,078	16,001	0.87%
3	TOTAL	2,464,430	2,771,268	306,838	11.07%	4,685,757	5,542,536	856,779	15.46%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,816,963	2,770,309	953,346	34.41%	3,779,795	5,540,618	1,760,823	31.78%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,146	8,146	-	0.00%	16,294	16,294	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,825,109	2,778,455	953,346	34.31%	3,796,089	5,556,912	1,760,823	31.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(639,321)	7,187	646,508	8995.52%	(889,668)	14,376	904,044	6288.56%
8	INTEREST PROVISION-THIS PERIOD (21)	128	(44)	(172)	390.91%	240	(73)	(313)	428.77%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,745,022	(486,413)	(2,231,435)	458.75%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,146)	(8,146)	-	0.00%	(16,294)	(16,294)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,097,683	(487,416)	(1,585,099)	325.20%	1,097,683	(488,404)	(1,586,087)	324.75%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,745,022	(486,413)	(2,231,435)	458.75%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,097,555	(487,372)	(1,584,927)	325.20%				
14	TOTAL (12+13)	2,842,577	(973,785)	(3,816,362)	391.91%				
15	AVERAGE (50% OF 14)	1,421,289	(486,893)	(1,908,182)	391.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00130	0.00130	-	0.00%				
18	TOTAL (16+17)	0.00210	0.00210	-	0.00%				
19	AVERAGE (50% OF 18)	0.00105	0.00105	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00009	0.00009	-	0.00%				
21	INTEREST PROVISION (15x20)	128	(44)	(172)	390.91%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 02/12

DATE	(A) PURCHASED FROM	2011 PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						847,078.94		19.20
2	Sequent Energy Management	System Supply	FTS	4,438,510		4,438,510	1,400,185.04			5,326.21	31.55
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,438,510	-	4,438,510	1,400,185	-	847,079	5,326	60.75

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 02/12

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	15,305	14,884	443,851	431,645	3.1546	3.2438	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	15,305	14,884	443,851	431,645	3.2674	3.3598	
							WEIGHTED AVERAGE	3.1546	3.2438

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-8 (REVISED 6/18/93)
	FOR THE PERIOD OF:		JANUARY 2012 THROUGH DECEMBER 2012				PAGE 5 OF 12		
	CURRENT MONTH: 02/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,593,249	1,749,803	156,554	9.83%	3,493,043	3,727,930	234,887	6.72%	
2 GAS LIGHTS	1,350	1,900	550	40.74%	2,664	3,800	1,136	42.84%	
3 COMMERCIAL	2,021,016	2,066,519	45,503	2.25%	4,125,670	4,206,996	81,126	1.97%	
4 LARGE COMMERCIAL	188,677	87,850	(100,827)	-53.44%	317,265	172,100	(145,165)	-45.76%	
5 NATURAL GAS VEHICLES	620	300	(320)	-51.61%	620	600	(20)	-3.23%	
6 TOTAL FIRM	3,604,912	3,906,372	101,460	2.87%	7,939,482	8,111,428	171,966	2.17%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,562,854	2,138,000	(424,854)	-16.56%	5,304,150	4,419,100	(885,050)	-16.69%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,060,363	2,039,270	(21,093)	-1.02%	4,160,670	4,226,820	66,150	1.59%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	2,000	2,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,190,947	234,500	(956,447)	-80.31%	2,090,947	444,000	(1,646,947)	-78.77%	
19 TOTAL TRANSPORTATION	5,614,164	4,412,770	(1,401,394)	-24.10%	11,555,767	9,081,920	(2,483,847)	-21.32%	
TOTAL THERMS SALES & TRANSP.	9,619,076	8,319,142	(1,299,934)	-13.61%	19,495,229	17,203,348	(2,291,881)	-11.78%	
NUMBER OF CUSTOMERS (FIRM)									
20 RESIDENTIAL	97,195	96,827	(268)	-0.28%	97,047	96,767	(280)	-0.29%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,889	4,826	(63)	-1.29%	4,886	4,822	(64)	-1.31%	
23 LARGE COMMERCIAL	10	13	3	30.00%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,086	101,964	(122)	-0.13%	101,944	101,800	(144)	-0.14%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
29 COMMERCIAL TRANSP.	84	311	227	270.24%	84	311	227	270.24%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,726	1,373	(353)	-20.45%	1,723	1,375	(348)	-20.20%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,812	1,699	(123)	-6.79%	1,809	1,691	(118)	-6.52%	
TOTAL CUSTOMERS	103,908	103,663	(245)	-0.24%	103,763	103,491	(272)	-0.25%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	16	18	2	12.50%	16	19	1	5.56%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	413	428	15	3.63%	422	436	14	3.32%	
42 LARGE COMMERCIAL	18,868	6,756	(12,110)	-64.18%	15,863	6,619	(9,244)	-69.27%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	30,510	6,875	(23,635)	-77.47%	31,572	7,105	(24,467)	-77.50%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,194	1,485	291	24.37%	1,207	1,537	330	27.34%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	595,474	117,250	(478,224)	-80.31%	522,737	111,000	(411,737)	-78.77%	

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 02/12**

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,840,610	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		4,840,610		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,362,020	0.04694	298,633.20	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	347,710	0.04694	16,321.53	()
8	" System supply	Brevard	4,577,940	0.04694	214,888.50	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		11,287,670		629,843.23	
11						
12	FTS-2 Demand - System supply	Miami	4,415,250	0.07185	317,235.71	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,415,250		317,235.71	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		16,702,920		847,078.94	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		4,438,510		1,400,185.04	()
26	Bay Gas Storage - Injection		185,000		50,046.47	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		4,823,510		1,450,231.51	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,297,310.45	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 02/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
		therms received	Payments	Accruals				
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/12	4,840,610.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 01/12	(3,872,030.0)		-	-			
3	FGT - FTS-1 & FTS-2 Commodity 01/12	3,468,940.0						
4		4,637,520.0						
5								
6	FGT - FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/12	15,702,920.0		647,078.94	647,078.94			
7	Reverse FTS-1 & FTS-2 Demand accr 01/12	(16,785,880.0)		(905,498.18)	(905,498.18)			
8	FGT - FTS-1 & FTS-2 Demand 01/12	16,785,880.0		905,498.18	905,498.18	B1 (1)		
9								
10	TOTAL FGT DEMAND	15,702,920.0			847,078.94			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge				-			
20	FGT - Supplier Refund				-			
21					-			
22	TECO - Peoples Gas		7,282	7,253.87	7,253.87	B2 & B3		
23	TECO - Peoples Gas - Miramar Hoop.		41,217	39,508.18	39,508.18	B4		
24	Reverse Sequent - 01/12	(4,042,390.0)			(1,478,882.34)			
25					-			
26	Sequent - 02/12	3,577,430.0		1,357,504.75	1,357,504.75	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Bay Gas Storage Activity 01/12			54,493.85	54,493.85			
31	Bay Gas Storage Activity 01/12			(45,407.14)	(45,407.14)			
32	Bay Gas Storage Activity 02/12			161,072.84	161,072.84			
33	Bay Gas Storage Activity 02/12			(50,046.5)	(50,046.50)			
34					-			
35					-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
###	Net Activity	(484,880.00)			955.48			
###	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,623,510.0		1,450,231.51	1,450,231.51			
###	Total purchases & accruals -		4,686,019.0	2,429,876.03	(84,880.07)	2,346,026.96		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	1,366.0	(\$3,771.71)		(\$3,771.71)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	1,366.0	(\$3,771.71)	0.00	(\$3,771.71)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout			0.00		B1 (3)		
26	Annual Cashout (aug 11 - Jul 12)							
27	Bay Gas Property Tax Reimbursement					B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
29								
30	Buy Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	361,850		118,067.78	118,067.78	B1 (8)		
32	Storage Injections Purch - Bay Gas	364,810		364.81	364.81	B1 (4)		
33	Storage Injections Transp - Bay Gas	970,380		1,014.79	1,014.79	B1 (5)		
34	Storage Withdrawals - Bay Gas	123,720		123.72	123.72	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas		120,000	(35.24)	(35.24)	B1 (7)		
36	Total storage costs	2,746,740.0		183,284.98	0.00	183,284.98		
37								
38			4,807,384.0	2,446,390.18	(84,860.07)	2,464,840.11		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,464,840.11				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use		(223.0)	(108.00)				
45	CNG Vehicle Use		(3.0)	(1.44)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		4,807,168.00	2,464,430.67				