



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

March 21, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
MAR 23 AM 10:00
COMMISSION
CLERK

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the February 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

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DOCUMENT NUMBER - DATE

01731 MAR 23 2012

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: FEBRUARY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 22,468	\$ 15,115	\$ (7,353)	-48.65	\$ 107,704	\$ 31,253	\$ (76,451)	-244.62
2	NO NOTICE SERVICE	\$ -	\$ 5,358	\$ 5,358	100.00	\$ -	\$ 12,593	\$ 12,593	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (296)		\$ 73,300	\$ -	\$ (587)	
4	COMMODITY (Other)	\$ 1,111,250	\$ 3,286,651	\$ 2,175,401	66.19	\$ 2,162,778	\$ 6,768,811	\$ 4,606,033	68.05
5	DEMAND	\$ 435,248	\$ 438,234	\$ 2,986	0.68	\$ 908,529	\$ 906,692	\$ (1,837)	-0.20
6	OTHER	\$ 296	\$ -	\$ (296)		\$ 587	\$ -	\$ (587)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,569,263	\$ 3,745,358	\$ 2,175,799	58.09	\$ 3,252,898	\$ 7,719,349	\$ 4,539,164	58.80
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,043	\$ 5,000	\$ 2,957	59.15	\$ 4,061	\$ 10,200	\$ 6,139	60.19
14	TOTAL THERM SALES	\$ 2,245,183	\$ 3,740,358	\$ 1,495,175	39.97	\$ 4,999,564	\$ 7,709,149	\$ 2,709,585	35.15
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,650,624	4,694,939	44,315	0.94	10,087,954	9,709,246	(378,708)	-3.90
16	NO NOTICE SERVICE	0	1,377,500	1,377,500	100.00	0	3,237,500	3,237,500	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,947,476	4,694,939	747,463	15.92	8,926,878	9,709,246	782,368	8.06
19	DEMAND	8,518,240	7,756,920	(761,320)	-9.81	18,164,180	16,048,800	(2,115,380)	-13.18
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,947,476	4,694,939	747,463	15.92	8,926,878	9,709,246	782,368	8.06
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,422	7,189	3,767	52.41	6,802	14,746	7,944	53.87
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,816,551	4,687,750	(1,128,801)	-24.08	12,775,345	9,694,500	(3,080,845)	-24.21
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.483	0.322	(0.161)	-50.00	1.068	0.322	(0.746)	-231.68
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 28.151	70.004	41.853	59.79	24.228	69.715	45.487	65.25
32	DEMAND	(5/19) 5.110	5.650	0.540	9.56	5.002	5.650	0.648	11.47
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 39.754	79.774	40.020	50.17	36.439	79.505	43.066	54.17
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 59.700	69.551	9.851	14.16	59.700	69.171	9.471	13.69
40	TOTAL COST OF THERM SOLD	(11/27) 26.979	79.897	52.918	66.23	25.462	79.626	54.164	68.02
41	TRUE-UP (E-2)	0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 27.904	80.822	52.918	65.47	26.387	80.551	54.164	67.24
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 28.04436	81.22853	53.184	65.47	26.51973	80.95617	54.436	67.24
45	PGA FACTOR ROUNDED TO NEAREST .001	28.044	81.229	53.185	65.48	26.520	80.956	54.436	67.24

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FPSC-COMMISSION CLERK

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
CURRENT MONTH: Feb-12

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,554,280	153.94	0.003
2 No Notice Commodity Adjustment - System Supply	10,870	2.39	0.022
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	85,474	22,311.83	26.104
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,650,624	22,468.16	0.483
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,947,476	1,083,457.50	27.447
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(25,707.83)	0.000
21 Imbalance Cashout - Other Shippers	0	53,500.26	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,947,476	1,111,249.93	28.151
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,518,240	435,248.43	5.110
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,518,240	435,248.43	5.110
OTHER			
33 Company Use of Natural Gas	0	296.47	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	296.47	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 February 2012 GAS SUPPLY COSTS

February 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$760.51	3,456,880
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$138.92	631,470
COMMODITY (PIPELINE)	FGT	(\$745.49)	465,930
COMMODITY (PIPELINE)	FGT	\$2.39	10,870
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$51,705.84	248,863
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$51,862.17	4,814,013
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,119,098.74	4,033,821
COMMODITY (OTHER)	PEOPLES GAS	\$24,078.59	27,333
COMMODITY (OTHER)	FGT	(\$25,707.83)	(114,400)
COMMODITY (OTHER)	FCG	\$53,500.26	0
COMMODITY (OTHER)	PEOPLES GAS	\$839.79	722
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,171,809.55	3,947,476
DEMAND	FGT	\$216,939.07	5,884,970
DEMAND	FGT	\$153,699.43	1,519,380
DEMAND	FGT	\$29,062.89	619,150
DEMAND	FGT	\$35,547.04	494,740
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$435,248.43	8,518,240
OTHER	FPUC	\$296.47	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$296.47	0

FLORIDA PUBLIC UTILITIES COMPANY
January 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2012 ACCRUAL		January 2012 ACTUAL			January 2012 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$760.51	3,456,880	\$760.51	3,456,880	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$138.92	631,470	\$138.92	631,470	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$745.48)	465,930	(\$745.49)	465,930	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2.39	10,870	\$2.39	10,870	0		\$0.00	0
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$81,099.85	412,262	\$51,705.84	248,863	0		(\$29,394.01)	(163,389)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$81,266.18	4,977,402	\$51,862.17	4,814,013			(\$29,394.01)	(163,389)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$73,300.08	0	\$73,300.08	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$73,300.08	0	\$73,300.08	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,480,185.15	4,549,755	\$1,419,294.15	4,549,755	0		(\$60,891.00)	(0)
COMMODITY (OTHER)	PEOPLES GAS	\$37,441.29	39,054	\$37,441.29	39,054	16733305		\$0.00	0
COMMODITY (OTHER)	FGT	(\$164,056.72)	390,170	(\$154,056.72)	389,872	0		\$0.00	(298)
COMMODITY (OTHER)	FCG	\$188,398.22	0	\$188,398.22	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$508.41	424	\$639.79	722	18846584		\$331.38	298
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,562,476.35	4,979,403	\$1,491,916.73	4,979,403			(\$60,559.62)	(0)
DEMAND	FGT	\$234,222.13	6,451,720	\$234,222.13	6,451,720	0		\$0.00	0
DEMAND	FGT	\$169,547.41	1,886,290	\$169,547.41	1,886,290	0		\$0.00	0
DEMAND	FGT	\$31,067.25	661,850	\$31,067.25	661,850	0		\$0.00	0
DEMAND	FGT	\$38,444.07	535,060	\$38,444.07	535,060	0		\$0.00	0
DEMAND									
DEMAND									
DEMAND									
DEMAND TOTAL		\$473,280.86	9,534,920	\$473,280.86	9,534,920			\$0.00	0
OTHER	FPUC	\$290.51	0	\$290.51	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$290.51	0	\$290.51	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,111,250	\$ 3,286,651	\$ 2,175,401	66.2	\$ 2,162,778	\$ 6,768,811	\$ 4,606,033	68.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 458,013	\$ 458,707	\$ 694	0.2	\$ 1,090,120	\$ 950,538	\$ (139,582)	(14.7)
3	TOTAL COST		\$ 1,569,263	\$ 3,745,358	\$ 2,176,095	58.1	\$ 3,252,898	\$ 7,719,349	\$ 4,466,451	57.9
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,245,183	\$ 3,740,358	\$ 1,495,175	40.0	\$ 4,999,564	\$ 7,709,149	\$ 2,709,585	35.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (68,503)	\$ (68,503)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,210,932	\$ 3,706,107	\$ 1,495,175	40.3	\$ 4,931,061	\$ 7,640,646	\$ 2,709,585	35.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 641,669	\$ (39,251)	\$ (680,920)	1734.8	\$ 1,678,163	\$ (78,703)	\$ (1,756,866)	2232.3
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 113	\$ 62	\$ (51)	(82.3)	\$ 132	\$ 96	\$ (36)	(37.5)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 918,167	\$ 685,847	\$ (232,320)	(33.9)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 68,503	\$ 68,503	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,594,200	\$ 680,909	\$ (913,291)	(134.1)	\$ 1,594,200	\$ 680,909	\$ (913,291)	(134.1)
MEMO: Unbilled Over-recovery					907,641					
Over/(under)-recovery Book Balance					2,501,741					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 918,167	\$ 685,847	\$ (232,320)	(33.9)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,594,087	\$ 680,847	\$ (913,240)	(134.1)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,512,254	\$ 1,366,694	\$ (1,145,560)	(83.8)				
15	AVERAGE	50% of Line 14	\$ 1,256,127	\$ 683,347	\$ (572,780)	(83.8)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00080	0.00080	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00130	0.00130	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00210	0.00210	-	0.0				
19	AVERAGE	50% of Line 18	0.00105	0.00105	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00009	0.00009	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 113	\$ 62	\$ (51)	(82.3)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: FEBRUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
TOTAL					8,926,878		8,926,878	\$ 2,162,778				24.228

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: FEBRUARY 2012 THROUGH FEBRUARY 2012
 MONTH: Feb-12

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD PRICE	CITYGATE PRICE
		AMOUNT MMBtu/d	AMOUNT MMBtu/d	GROSS MMBtu	NET MMBtu		
CHEVRON	742101	5,592	5,424	162,188	157,298	\$2.6600	\$2.7424
CHEVRON	32806	1,765	1,712	51,185	49,648	\$2.7050	\$2.7887
CHEVRON	0	0	0	0	0		
CHEVRON	716	1,550	1,503	44,950	43,597	\$2.7350	\$2.8199
CHEVRON	742101	770	747	22,333	21,655	\$2.6600	\$2.7433
CHEVRON	32606	845	817	27,405	26,593	\$2.7050	\$2.7878
CHEVRON	716	450	436	13,050	12,644	\$2.7350	\$2.8228
CHEVRON	742101	200	194	5,789	5,615	\$2.6600	\$2.7424
CHEVRON	32606	1,040	1,009	30,160	29,261	\$2.7050	\$2.7881
CHEVRON	716	500	485	14,500	14,065	\$2.7350	\$2.8198
CHEVRON	179851	19	18	543	527	\$2.4950	\$2.5707
CHEVRON	179851	19	18	543	527	\$2.3150	\$2.3853
CHEVRON	179851	19	18	543	527	\$2.2900	\$2.3595
CHEVRON	179851	19	18	543	527	\$2.4150	\$2.4883
CHEVRON	179851	19	18	543	527	\$2.4150	\$2.4883
CHEVRON	179851	19	18	543	527	\$2.4150	\$2.4883
CHEVRON	179851	19	18	543	527	\$2.6250	\$2.6017
CHEVRON	179851	19	18	543	527	\$2.6200	\$2.6985
CHEVRON	179851	19	18	543	527	\$2.5050	\$2.5811
CHEVRON	179851	19	18	543	527	\$2.5100	\$2.5882
CHEVRON	179851	19	18	543	527	\$2.5400	\$2.6171
CHEVRON	179851	19	18	543	527	\$2.5400	\$2.6171
CHEVRON	179851	19	18	543	527	\$2.5400	\$2.6171
CHEVRON	179851	19	18	543	527	\$2.4600	\$2.5347
CHEVRON	179851	19	18	543	527	\$2.4900	\$2.5858
CHEVRON	179851	19	18	543	527	\$2.5650	\$2.6429
CHEVRON	179851	19	18	543	527	\$2.4850	\$2.5604
CHEVRON	179851	19	18	543	527	\$2.6900	\$2.7717
CHEVRON	179851	19	18	543	527	\$2.6900	\$2.7717
CHEVRON	179851	19	18	543	527	\$2.6900	\$2.7717
CHEVRON	179851	19	18	543	527	\$2.6900	\$2.7717
CHEVRON	179851	19	18	543	527	\$2.6900	\$2.7717
CHEVRON	179851	19	18	543	527	\$2.6200	\$2.6995
CHEVRON	179851	19	18	543	527	\$2.6050	\$2.6841
CHEVRON	179851	19	18	543	527	\$2.6850	\$2.7665
CHEVRON	179851	19	18	543	527	\$2.6100	\$2.6892
CHEVRON	179851	19	18	543	527	\$2.6100	\$2.6892
CHEVRON	179851	19	18	543	527	\$2.6100	\$2.6892
CHEVRON	179851	19	18	543	527	\$2.6680	\$2.7429
CHEVRON	179851	19	18	543	527	\$2.4400	\$2.5141
CHEVRON	716	34	33	1,000	970	\$2.5050	\$2.5825
CHEVRON	716	34	33	1,000	970	\$2.3150	\$2.3866
CHEVRON	716	34	33	1,000	970	\$2.3150	\$2.3866
CHEVRON	716	34	33	1,000	970	\$2.4200	\$2.4948
CHEVRON	716	34	33	1,000	970	\$2.4200	\$2.4948
CHEVRON	716	34	33	1,000	970	\$2.5100	\$2.5876
CHEVRON	716	34	33	1,000	970	\$2.6450	\$2.7268
CHEVRON	716	34	33	1,000	970	\$2.5150	\$2.5928
CHEVRON	716	34	33	1,000	970	\$2.5150	\$2.5928
CHEVRON	716	34	33	1,000	970	\$2.5450	\$2.6237
CHEVRON	716	34	33	1,000	970	\$2.5450	\$2.6237
CHEVRON	716	34	33	1,000	970	\$2.5450	\$2.6237
CHEVRON	716	34	33	1,000	970	\$2.4800	\$2.5567
CHEVRON	716	34	33	1,000	970	\$2.5400	\$2.6188
CHEVRON	716	34	33	1,000	970	\$2.5500	\$2.6289
CHEVRON	716	34	33	1,000	970	\$2.5050	\$2.5825
CHEVRON	716	34	33	1,000	970	\$2.6800	\$2.7629
CHEVRON	716	34	33	1,000	970	\$2.6800	\$2.7629
CHEVRON	716	34	33	1,000	970	\$2.6800	\$2.7629
CHEVRON	716	34	33	1,000	970	\$2.6800	\$2.7629
CHEVRON	716	34	33	1,000	970	\$2.6800	\$2.7629
CHEVRON	716	34	33	1,000	970	\$2.8350	\$2.7165
CHEVRON	716	34	33	1,000	970	\$2.6150	\$2.6959
CHEVRON	716	34	33	1,000	970	\$2.7000	\$2.7835
CHEVRON	716	34	33	1,000	970	\$2.6100	\$2.6907
CHEVRON	716	34	33	1,000	970	\$2.6100	\$2.6907
CHEVRON	716	34	33	1,000	970	\$2.5750	\$2.6546
CHEVRON	716	34	33	1,000	970	\$2.4550	\$2.5309
TOTAL		14,349	13,906	416,287	403,789		
						WEIGHTED AVERAGE	\$2.3975

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	0	0	0	0	0	0	0	0	0
2	Transportation costs	632,107	458,013	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,496	1,299,272	0	0	0	0	0	0	0	0	0
14	Commercial	903,165	766,459	0	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	0	0	0	0	0	0	0	0	0
25	Commercial	538,952	457,965	0	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	0	0	0	0	0	0	0	0	0
47	Commercial	3,241	3,246	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03								
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03								