Eric Fryson

From:

Goorland, Scott [Scott.Goorland@fpl.com]

Sent:

Wednesday, March 28, 2012 12:02 PM

To:

Filings@psc.state.fl.us

Cc:

Marshall Willis

Subject:

Electronic Filing / Docket No. 060038-El / Florida Power & Light Company's Second Revised

Semiannual Servicer Certificate

Attachments: 3.28.11 Transmittal to Cole (8.1.2011 Second Revised Semiannual Servicer Certificate).pdf

Electronic Filing

a. Person responsible for this electronic filing:

Scott A. Goorland, Esq. 700 Universe Boulevard Juno Beach, FL 33408 561-304-5633 scott.goorland@fpl.com

b. Docket No. 060038-EI

In Re: Florida Power & Light Company's Petition for Issuance of a Storm Recovery Financing Order

- c. The document is being filed on behalf of Florida Power & Light Company.
- d. There are a total of 6 pages.
- e. The document attached for electronic filing is Florida Power & Light Company's Second Revised Semiannual Servicer Certificate in accordance with Section 3.01(b)(ii) of Storm-Recovery Property Service Agreement for August 1, 2011

Scott A. Goorland, Esq. 700 Universe Boulevard Juno Beach, FL 33408 561-304-5633 scott.goorland@fpl.com

BBCCCMENT HIMBLE-SVIE



Scott A. Goorland Principal Attorney Florida Power & Light Company 700 Universe Boulevard June Beach, FL 33408-0420 (561) 304-5633 (561) 691-7135 (Facsimile)

March 28, 2012

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re:

Docket No. 060038-EI

Florida Power & Light Company's Semiannual Servicer Certificate

Dear Ms. Cole:

Enclosed for electronic filing is Florida Power & Light Company's Second Revised Semiannual Servicer Certificate in accordance with Section 3.0l(b)(iii) of Storm-Recovery Property Service Agreement for March 27, 2011, originally filed on July 25, 2011, and revised on August 1, 2011.

On July 25, 2011, FPL filed its Semiannual Servicer Certificate for the August 1, 2011 payment period. On August 1, 2011, FPL filed its Revised Semiannual Servicer Certificate. The revision was to include the instruction to the trustee to transfer the excess funds after making the bond payment from the general sub-account to the excess funds sub-account in the "Funding Required" section, page number 2, section 3c. FPL is filing this Second Revised Semiannual Servicer Certificate to correct the amount provided in the General Subaccount to indicate the reduction in the General Subaccount for the funds allocated to the Excess Subaccount in the "Funding Required" section, page number 2, section 3c.

Please contact me if you have any questions regarding this filing.

Sincerely,

/s/Scott A. Goorland

Scott A. Goorland

POOL MENT NUMBER BATE

Enclosures

cc: Marshall Willis, Director of Economic Regulation (w/encl)

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FPSC-COMMISSION CLERK

SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the August 1, 2011 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

- Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current 1. Payment Date:
 - Amount Remitted February 2011: \$5,087,407.28
 - Amount Remitted March 2011: \$5,580,533.05 ii.
 - Amount Remitted April 2011: \$4,854,908.68
 - Amount Remitted May 2011: \$5,837,078.51 iv.
 - Amount Remitted June 2011: \$7,470,632.39 ٧.
 - Amount Remitted July 2011: \$6,514,126.92 vi.
 - Total Amount Remitted for this Period (sum of i. through vi. above): \$35,344,686.83 vii.
 - viii. Net Earnings on General Account: \$11,308.68
 - Operating Expenses Paid to Date: \$0.00 ix.
 - General Subaccount Balance (sum of vii. and viii. above minus ix.): \$35,355,995.51 Excess Subaccount Balance: \$515,951.49 x. xi.

 - xii. Capital Subaccount Balance: \$3,469,552.94
 - xiii. Defeasance Subaccount Balance: \$0.00
 - Collection Account Balance (sum of x. through xiii. above): \$39,341,499.94 xiv.
- 2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

i.	Tranche A-1	\$ 0.00
ii.	[Tranche A-2	\$119,215,680.00
iii.	Tranche A-3	\$100,000,000.00
iv.	Tranche A-4]	\$288,000,000.00
V.	Total:	\$507,215,680,00

- Required Funding/Payments as of Current Payment Date: 3.
 - Projected Principal Balances and Payments a)

		Projected Principal Balance	Principal Due
i,	Tranche A-1	\$ 0.00	\$0.00
ii.	Tranche A-2	\$ 97,959,122.00	\$21,256,558.00
iii.	Tranche A-3	\$100,000,000.00	\$0.00
iv.	Tranche A-4]	\$288,000,000.00	\$0.00
ν.	Total:	\$485,959,122.00	\$21,256,558.00

DOCUMENT NUMBER DATE

b) Required Interest Payments

		Days in		
		Interest Rate	Applicable Period	Interest Due
i,	Tranche A-1	5.0530%	180	\$0.00
ii.	[Tranche A-2	5.0440%	180	\$3,006,619.45
iii.	Tranche A-3	5.1273%	180	\$2,563,650.00
iv.	Tranche A-4]	5.2555%	180	\$7,567,920.00
٧.	Total:			\$13,138,189.45

c) Projected Subaccount Payments and Levels

Subaccount Funding	Projected Level	Funding Required
Capital Subaccount	\$3,469,552.94	\$0.00
General Subaccount	\$0.00	(\$35,355,995.51)
Excess Subaccount	\$1,185,082.59	\$669,131.10
Defeasance Subaccount	\$0.00	\$0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i.	Trustee Fees and Expenses:	\$0.00
ii.	Servicing Fee:	\$163,000.00
iii.	Administration Fee:	\$62,500.00
iv.	Other Operating Expenses (subject to [\$_N/A_] cap):	\$66,616.96
V.	Total:	\$292,116.96

b) Interest

		Aggregate
i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$3,006,619.45
iii.	Tranche A-3	\$2,563,650.00
iv.	Tranche A-4]	\$7,567,920.00
٧.	Total:	\$13,138,189.45

c) Principal

		Aggregate
i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$21,256,558.00
iii.	Tranche A-3	\$0.00
ív.	Tranche A-4]	\$0.00
٧.	Total:	\$21,256,558.00

d) Other Payments

i.	Operating Expenses (in excess of [\$ 0.00]):	\$0.00
ii.	Funding of Capital Subaccount (to required amount):	\$0.00
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$0.00
iv.	Deposits to Excess Subaccount:	\$0.00
v	Total:	\$0.00

- 5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):
 - a) Principal Balance Outstanding:

i.	Tranche A-1	•	\$ 0.00
ii.	[Tranche A-2		\$97,959,122.00
iii.	Tranche A-3		\$100,000,000.00
iv.	Tranche A-4]		\$288,000,000.00
٧.	Total:		\$485,959,122.00

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$3,469,552.94
ii.	Excess Subaccount:	\$1,185,082.59
iii.	Defeasance Subaccount Balance:	\$0.00
iv.	Total:	\$4,654,635.53

- 6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):
 - a) Interest Shortfall

i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iy.	Tranche A-4]	\$0.00
٧,	Total:	\$0.00

b) Principal Shortfall

	·	
i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iv.	Tranche A-4]	\$0.00
٧.	Total:	\$0.00

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):

N/A for August 1, 2011 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment 1 for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this \(\frac{1}{28} \) day of July, 2011.

FLORIDA POWER & LIGHT COMPANY,

as Servicer

By:

Name: Kimberly Ousdahl

Title: Vice President, Controller and Chief

Accounting Officer

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

Cents/kWh			
Rate Schedule	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	<u>TOTAL</u> STORM CHARGE
RS-1, RST-1	0.090	0.028	0.118
GS-1, GST-1, WIES-1	0.077	0.028	0.105
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.050	0.023	0.073
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.047	0.023	0.070
CS-1, CST-1	0.060	0.023	0.083
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.037	0.011	0.048
CS-2, CST-2	0.070	0.023	0.093
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.321	0.112	0.433
МЕТ	0.056	0.023	0.079
CILC-1(G)	0.047	0.023	0.070
CILC-1(D)	0.035	0.011	0.046
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.560	0.191	0.751
OL-1	0.572	0.191	0.763
SL-2, GSCU-1	0.038	0.011	0.049
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.117	0.039	0.156

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: