	1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
$\smile$	2		DIRECT TESTIMONY OF
	3		WILL GARRETT
	4		ON BEHALF OF
	5		PROGRESS ENERGY FLORIDA
	6		DOCKET NO. 120007-EI
	7		April 2, 2012
	8		
	9	Q.	Please state your name and business address.
	10	A.	My name is Will Garrett. My business address is 299 First Avenue North, St.
	11		Petersburg, FL 33701.
	12		· .
$\smile$	13	Q.	By whom are you employed and in what capacity?
	14	A.	I am employed by Progress Energy Service Company, LLC as Controller of
	15		Progress Energy Florida (PEF).
	16		
COM 5 APA	17	Q.	What are your responsibilities in that position?
	18	A.	As legal entity Controller for PEF, I am responsible for all accounting matters that
RAD SRC	19		impact the reported financial results of this Progress Energy Corporation entity. I
ADM OPC	20		have direct management and oversight of the employees involved in PEF
CLK	21		Regulatory Accounting, Property Plant and Materials Accounting, and PEF
	22		Financial Reporting and General Accounting.

DODLMENT NUMBER-DATE 01963 APR-2 2 FPSC-COMMISSION CLERK

Q.

### Please describe your educational background and professional experience.

I joined the company as Controller of PEF on November 7, 2005. My direct 2 Α. 3 relevant experience includes over 2 years as the Corporate Controller for DPL. Inc. 4 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio. Prior to this position, I held a number of finance and accounting positions for 8 5 6 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New 7 York, including Executive Director of Financial Operations, Director of Finance 8 and Assistant Controller. As the Director of Finance and Assistant Controller, my responsibilities included regulatory proceedings, rates, financial planning, and 9 providing testimony on a variety of matters before the New York Public Service 10 Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price 11 Waterhouse (PW) in upstate New York, with 10 years of direct experience with 12 investor owned utilities and publicly traded companies. I am a graduate of the State 13 University of New York in Binghamton, with a Bachelor of Science in Accounting 14 and I am a Certified Public Accountant in the State of New York. 15

- 16
- 18

17

Have you previously filed testimony before this Commission in connection

with Progress Energy Florida's Environmental Cost Recovery Clause

- 19 (ECRC)?
- 20 A. Yes.

Q.

21

Q. 1 What is the purpose of your testimony? A. The purpose of my testimony is to present for Commission review and approval. 2 3 Progress Energy Florida's Actual True-up costs associated with Environmental Compliance activities for the period January 2011 through December 2011. 4 5 Q. Are you sponsoring any exhibits in support of your testimony? 6 7 A. Yes. I am sponsoring Exhibit No. WG-1, which consists of nine forms and Exhibit No. WG-2, which provides details of five capital projects by site. 8 9 Exhibit No. WG-1 consists of the following: 10 Form 42-1A reflects the final true-up for the period January 2011 through 11 December 2011. 12 Form 42-2A reflects the final true-up calculation for the period. 13 Form 42-3A reflects the calculation of the interest provision for the period. 14 • Form 42-4A reflects the calculation of variances between actual and 15 • estimated/actual costs for O&M activities. 16 Form 42-5A presents a summary of actual monthly costs for the period of 17 O&M activities. 18 Form 42-6A reflects the calculation of variances between actual and 19 estimated/actual costs for Capital Investment Projects. 20 Form 42-7A presents a summary of actual monthly costs for the period for 21 Capital Investment Projects. 22

1		• Form 42-8A, pages 1 through 16, consist of the calculation of depreciation
2		expense, property tax expense, and return on capital investment for each
3		project that is being recovered through the ECRC.
4		• Form 42-9A presents PEF's capital structure and cost rates.
5		
6		Exhibit No. WG-2 consists of detailed support for the following capital projects:
7		• Pipeline Integrity Management (Capital Program Detail (CPD), pages 1
8		through 2)
9		• Above Ground Storage Tank Secondary Containment (CPD, pages 3
10		through 8)
11		• Clean Air Interstate Rule (CAIR) Combustion Turbines (CTs)(CPD, pages 9
12		through 12)
13		• CAIR (CPD, pages 13 through 20)
14		• Thermal Discharge Permanent Cooling Tower (CPD, page 21)
15		
16	Q.	What is the source of the data that you will present by way of testimony or
17		exhibits in this proceeding?
18	A.	The actual data is taken from the books and records of PEF. The books and records
19		are kept in the regular course of our business in accordance with generally accepted
20		accounting principles and practices, and provisions of the Uniform System of
21		Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any
22		accounting rules and orders established by this Commission.
23		

What is the final true-up amount for which PEF is requesting for the period Q. 1 2 January 2011 through December 2011? PEF is requesting approval of an over-recovery amount of \$863,786 for the A. 3 calendar period ending December 31, 2011. This amount is shown on Form 42-1A, 4 Line 1. 5 6 What is the net true-up amount PEF is requesting for the January 2011 7 **Q**. 8 through December 2011 period which is to be applied in the calculation of the 9 environmental cost recovery factors to be refunded/recovered in the next 10 projection period? PEF has calculated and is requesting approval of an under-recovery of \$1,688,551 11 Α. 12 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount for the January 2011 through December 2011 period. This amount is the difference 13 between the actual over-recovery amount of \$863,786 and the actual/estimated 14 over-recovery of \$2,552,337, as approved in Order PSC-11-0553-FOF-EI, for the 15 period of January 2011 through December 2011. 16 17 Q. Are all costs listed in Forms 42-1A through 42-8A attributable to 18 environmental compliance projects approved by the Commission? 19 Α. Yes. 20 21

	1	Q.	How did actual O&M expenditures for January 2011 through December 2011
2	2		compare with PEF's estimated/actual projections as presented in previous
-	3		testimony and exhibits?
4	4	A.	Form 42-4A shows that total O&M project variance was \$1,995,909 or 4% higher
	5		than projected. Following are variance explanations for those O&M projects with
(	5		significant variances. Individual project variances are provided on Form 42-4A.
	7		
1	8		O&M Project Variances
9	9		1. Substation Environmental Investigation, Remediation, and Pollution
10	0		Prevention (Project No. 1): The project expenditure variance was \$1,620,074
1	I		or 20% higher than projected. This variance is primarily attributable to higher
12	2		amounts of subsurface contamination encountered during remediation of sites.
1:	3		This project is further discussed in Corey Zeigler's Direct Testimony.
14	4		
1:	5		2. Distribution System Environmental Investigation, Remediation, and
10	6		Pollution Prevention (Project No. 2): The project expenditure variance was
1	7		\$39,367 or 1% higher than projected. This increase is due to unpredictability of
13	8		conditions at each abatement location. This project is also discussed in Corey
19	9		Zeigler's Direct Testimony.
2	0		
	_		
2			3. Pipeline Integrity Management (Project No. 3): The project expenditure
2:	2		variance was \$217,985 or 14% lower than projected. This variance is primarily

1		attributable to work originally planned for 2011 being postponed into 2012
2		while the PIM team addressed sinkhole mitigation efforts. This project is
3		further discussed in Patricia West's Direct Testimony.
4		
5	4.	SO2/NOx Emissions Allowances (Project No. 5): SO2/NOx Emissions
-6		Allowances O&M expenditures variance was \$278,095 or 5% higher than in the
7		Estimated/Actual Filing. This variance is due to a higher energy demand, due
8		to weather, during the third quarter of 2011 and the mix of generating units
9		dispatched.
10		
11	5.	<b>CAIR Combustion Turbine Predictive Emissions Monitoring Systems</b>
11 12	5.	CAIR Combustion Turbine Predictive Emissions Monitoring Systems (Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower
	5.	
12	5.	(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower
12 13	5.	( <b>Project No. 7.2</b> ): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software
12 13 14	5.	(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software maintenance and a lower number of recertification tests than were originally
12 13 14 15		(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software maintenance and a lower number of recertification tests than were originally
12 13 14 15 16		(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software maintenance and a lower number of recertification tests than were originally expected as discussed in Patricia West's Direct Testimony.
12 13 14 15 16 17		(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software maintenance and a lower number of recertification tests than were originally expected as discussed in Patricia West's Direct Testimony. CAIR Crystal River (Project 7.4): The project expenditure variance was
12 13 14 15 16 17 18		(Project No. 7.2): The project expenditure variance was \$32,164 or 27% lower than projected. This decrease is attributable to reduced costs for software maintenance and a lower number of recertification tests than were originally expected as discussed in Patricia West's Direct Testimony. CAIR Crystal River (Project 7.4): The project expenditure variance was \$1,392,584 or 5% higher than projected. This variance is primarily due to

1	7.	Modular Cooling Towers (Project No. 11): The project expenditure variance
2		was \$481,521 or 15% lower than projected. These costs were expected for
3		demobilization dismantlement activities in November and December 2011,
4		however, the towers were not dismantled and associated costs were not incurred
5		as discussed in Patricia West's direct testimony.
6		
7	8.	Mercury TMDL (Project No. 13): The project expenditure variance was
8		\$11,663 or 23% lower than projected. This variance is due to Florida
9		Coordinating Group project participation assessment fees not charged to the
10		program as originally expected as discussed in Patricia West's Direct
11		Testimony.
12		
13	9,	National Pollutant Discharge Elimination System (Project No.16): The
14		project was \$505,123 or 78% lower than projected. This variance is primarily
15		attributable to a delays in the engineering studies associated with the Bartow
16		plant's freeboard project and implementation of toxicity testing required by the
17		Crystal River North NPDES permit as discussed in Patricia West's Direct
18		Testimony.
19		
20	10.	Mercury & Air Toxics Standards (MATS) (Project No. 17): The project
21		was \$85,000 or 100% lower than projected. This variance is due to test reports
22		not being finalized and available until December 2011. These costs will be

1		incurred in 2012 as discussed in Patricia West's Direct Testimony.
2		
3	Q.	How did actual Capital recoverable expenditures for January 2011 through
4		December 2011 compare with PEF's Estimated/Actual projections as
5		presented in previous testimony and exhibits?
6	A.	Form 42-6A shows that Total Capital Investment Activities - Recoverable Costs
7		variance was \$137,628 lower than projected for an immaterial difference. Actual
8		costs and variances by individual project are on Form 42-6A. Return on capital
9		investment, depreciation and property taxes for each project for the period are
10		provided on Form 42-8A, pages 1 through 16.
11		
12	Q.	Were any major CAIR assets placed into service during 2011?
13	A.	No.
14		
15	Q.	Does this conclude your testimony?
16	<b>A</b> .	Yes.

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PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause Commission Forms 42-1A Through 42-9A

> January 2011 - December 2011 Final True-Up Docket No. 120007-EI

### Form 42-1A

### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2011 through December 2011 (in Dollars)

Line	-	Per	riod Amount
1	Over/(Under) Recovery for the Period January 2011 through December 2011 (Form 42-2A, Line 5 + 6 + 10)	\$	863,786
2	Estimated/Actual True-Up Amount Approved for the Period January 2011 through December 2011 (Order No. PSC-11-0553-FOF-EI)		2,552,337
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2012 to December 2012 (Lines 1 - 2)	\$	(1,688,551)

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### End-of-Period True-Up Amount

.

(in Dollars)

					•										
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description		January 11	February 11	March 11	April 11	May 11	June 11	July 11	August 11	September 11	October 11	November 11	December 11	Total
1	ECRC Revenues (net of Revenue Taxes)		\$15,126,181	\$13,098,247	\$11,705,358	\$12,859,417	\$15,274,316	\$16,831,036	\$17,500,000	\$19,144,489	\$17,875,891	\$15,283,147	\$13,309,168	\$12,446,424	\$180,453,673
2	True-Up Provision	\$38,881,686	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	38,881,686
Э	ECRC Revenues Applicable to Period (Lines 1 + 2)		\$18,366,321	16,338,387	14,945,499	16,099,558	18,514,456	20,071,177	20,740,141	22,384,629	21,116,031	18,523,287	16,549,309	15,686,564	219,335,359
4	Jurisdictional ECRC Costs a. O & M. Activities (Form 42-5A, Line 9) b. Capital Investment Projects (Form 42-7A, Line 9) c. Other		\$3,290,933 13,896,577	3,258,044 13,879,846	4,181,938 13,856,980	4,247,023 13,829,334	3,872,417 13,804,505	5,811,433 13,786,002	4,839,565 13,760,234	5,930,036 13,732,180	5,525,205 13,702,790	5,218,110 13,678,616	3,244,689 13,658,980	3,869,029 13,642,581	53,288,422 165,228,624
															0
	d. Total Jurisdictional ECRC Costs		\$17,187,510	17,137,890	18,038,918	18,076,357	17,676,922	19,597,435	18,599,799	19,662,216	19,227,995	18,896,726	16,903,669	17,511,610	218,517,046
5	Over/(Under) Recovery (Line 3 - Line 4d)		\$1,178,811	(799,503)	(3,093,419)	(1,976,799)	837,534	473,742	2,140,342	2,722,414	1,888,036	(373,439)	(354,360)	(1,825,046)	818,313
6	Interest Provision (Form 42-3A, Line 10)		9,258	8,619	6,814	4,815	3,944	3,082	2,614	2,097	1,403	1,229	1,117	481	45,473
7	Beginning Balance True-Up & Interest Provision a. Deferred True-Up from January 2010 to December 2010		38,881,686	36,829,614	32,798,590	26,471,845	21,259,720	18,861,057	16,097,740	15,000,556	14,484,926	13,134,225	9,521,874	5,928,491	38,881,686
	(Order No. PSC-11-0553-FOF-EI)		6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839
8.	True-Up Collected/(Refunded) (see Line 2)		(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(38,881,686)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)		\$43,062,453	39,031,429	32,704,684	27,492,559	25,093,896	22,330,579	21,233,395	20,717,765	19,367,064	15,754,713	12,161,330	7,096,625	7,096,625
10	Adjustments to Period Total True-3p Including Interest		. 0	0	0	D	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)		\$43,062,453	\$39,031,429	\$32,704,684	\$27,492,559	\$25,093,896	\$22,330,579	21,233,395	\$20,717,765	\$19,367,064	\$15,754,713	\$12,161,330	\$7,096,625	\$7,096,625

Form 42-2A

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### Interest Provision (in Doilars)

					•									End of
Line	Description	Actual January 11	Actuai February 11	Actual March 11	Actual April 11	Actuai May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	\$45,114,525	\$43,062,453	\$39,031,429	\$32,704,684	\$27,492,559	\$25,093,896	\$22,330,579	\$21,233,395	\$20,717,765	\$19,367,064	\$15,754,713	\$12,161,330	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	43,053,195	39,022,810	32,697,870	27,487,744	25,089,952	22,327,497	21,230,781	20,715,668	19,365,661	15,753,484	12,160,213	7,096,144	
3	Total of Beginning & Ending True-Up {Lines 1 + 2}	88,167,720	82,085,263	71,729,299	60,192,427	52,582,511	47,421,394	43,561,360	41,949,063	40,083,426	35,120,548	27,914,927	19,257,474	
4	Average True-Up Amount (Line 3 x 1/2)	44,083,860	41,042,632	35,864,650	30,096,214	26,291,256	23,710,697	21,780,680	20,974,532	20,041,713	17,560,274	13,957,464	9,628,737	
5	Interest Rate (Last Business Day of Prior Month)	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.11%	0.06%	0.11%	0.08%	
6	Interest Rate (Last Business Day of Current Month)	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.11%	0.06%	0.11%	0.08%	0.03%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.28%	0.23%	0.17%	0.17%	0,19%	0.11%	
8	Average Interest Rate (Line 7 x 1/2)	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.140%	0.115%	0.085%	0.085%	0.095%	0.055%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.012%	0.010%	0.007%	0.007%	0.008%	0.005%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$9,258	\$8,619	\$6,814	\$4,815	\$3,944	\$3,082	\$2,614	\$7,097	\$1,403	\$1,229	\$1,117	\$481	\$45,473

Form 42-3A

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Form 42 4A Docket No. 120007-E1 Progress Energy Florida Witness: Will Garrett Exh. No. \_\_ (WG-1) Page 5 of 25

### Variance Report of O&M Activities (In Dollars)

			(1) YTD	(2) Estimated/	(3) Varia	(4)
Line			Actual	Actual	Amount	Percent
1	Desc	cription of O&M Activities - System			, intourie	1 010011
	1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$6,280,889	\$5,009,189	\$1,271,700	25%
	1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	3,600,115	3,251,741	348,374	11%
	2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	6,993,901	6,954,534	39,367	1%
	3	Pipeline Integrity Management	1,375,012	0,954,554 1,592,997	(217,985)	-14%
	4	Above Ground Tank Secondary Containment	1,373,012	1,592,997	(217,965)	-14% N/A
	5	SO2/NOx Emissions Allowances	5,920,396	5.642.301	278,095	5%
	6	Phase II Cooling Water Intake	5,920,390 0	5,042,301 0	278,095	5% N/A
	6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	N/A
	7.2	CAIR/CAMR - Peaking - Demand	89,036	121,200	(32,164)	-27%
	7.4	CAIR/CAMR Crystal River - Base	16,157,420	16.233.808	(76,388)	-27%
	7.4	CAIR/CAMR Crystal River - Energy	13,749,932	12,326,703	1,423,229	12%
	7.4	CAIR/CAMR Crystal River - A&G	172,002	126,258	45,744	36%
	8	Arsenic Groundwater Standard - Base	(2)		(0)	0%
	9	Sea Turtle - Coastal Street Lighting - Distrib	1,235	1,9 <b>91</b>	(756)	-38%
	11	Modular Cooling Towers - Base	2.800.000	3,281,521	(481,521)	-15%
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0,201,021	0	N/A
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	38,000	49,663	(11,663)	-23%
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	N/A
	15	Effluent Limitation Guidelines ICR Program - Energy	0	. 0	0	N/A
	16	National Pollutant Discharge Elimination System - Energy	143,211	648,334	(505,123)	-78%
	17	Mercury & Air Toxic Standards (MATS) - Energy	0	85,000	(85,000)	-100%
2	Tota	O&M Activities - Recoverable Costs	\$57,321,147	\$55,325,238	\$1,995,909	4%
3	Reco	overable Costs Allocated to Energy	19,851,539	18,752,001	.1,099,538	6%
4	Reco	overable Costs Allocated to Demand	37,469,608	36,573,237	896,371	2%

Notes:

Column (1) - End of Period Totals on Form 42-5A Column (2) = 2011 Estimated/Actual Filing (8/1/11) Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

# Doc )120007-E1 Progr. ergy Florida Witness: Will Garrett Exh. No. \_ (WG-1) Form 42-5A Page 6 of 25

# PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2011 through December 2011

O&M Activities (in Dollars)		
		×
	امريك فملاح	End of
Actual Actual January 11 February 11 March 11 April 11 May 11 June 11 July 11 August 11 September 11 October 11 No	Actual Actual November 11 December 11	Period 1 Total
Line Description January 11 February 11 March 11 April 11 May 11 June 11 July 31 August 37 September 11 October 31 No	overheer the second	P
1 Description of O&M Activities		
		,
1 Transmission Substation Environmental Investigation, Remediation and Pollution Prevention \$546,422 \$633,153 \$600,196 \$84,221 \$623,720 \$566,479 \$526,860 \$352,162 \$314,717 \$957,427	\$674,456 \$401,076	6 \$6,280,889
Ta Distribution Substation Environmental Investigation.		
Remediation, and Pollution Prevention 486,965 221,152 443,243 578,289 117,201 374,251 386,054 300,791 356,572 200,975	33,053 101,668	3,600,115
2 Distribution System Environmental Investigation, Remediation, and Pollution Prevention 622,226 823,044 901,921 421,788 677,391 726,364 502,343 515,003 492,229 414,405	89,231 807,955	5 6,993,901
	09,201 007,900	1 0,993,001
3 Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm 91,094 178,851 18,620 41,108 75,584 57,867 83,416 112,133 210,096 88,074	141,055 277,113	3 1,375,012
4 Above Ground Tank Secondary Containment - Pkg 0 0 0 0 0 0 0 0 0 0 0 0		0 0
5 S02/NOX Emissions Allowances 336,510 152,899 247,154 652,356 671,414 691,940 711,663 715,569 645,144 364,864	429,863 301,021 0 0	
6 Priase II Cooling Watel Intake 3 to(0) - Dase		0 0 0 0
6a Phase Il Cooling Water Intake 316(b) - Intra 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(6,523) 20,272	
7,4 CAIR/CAMR Crystal River - Base 621,951 770,056 1,146,444 1,602,058 1,476,594 1,009,702 1,162,348 1,308,339 1,369,720 2,160,854	1,832,405 1,696,948	18 16,157,420
7.4 CARVCAMR Crystal River - Energy 860,823 773,753 1,085,947 1,012,680 542,795 1,990,846 1,739,175 1,542,541 1,748,032 1,463,140	418,874 571,326	
7.4 CAIR/CAMR Crystal River - A&G 4,621 6,151 10,963 14,213 13,777 13,534 16,738 23,240 29,092 22,743	12,753 4,177	
8 Arsenic Grounowatel Standard - Dase (2) (3,312) 0 0 0 0,012		0 (2) 0 1,235
9 Sea Turtle - Coastal Street Lighting - Distrib 15 0 0 0 1,000 0 0 0 23 197 11 Modular Cooling Towers - Base 0 0 0 0 0 0 700,000 0 1,400,000 700,000 0		0 2,800,000
12 Greenhouse Gas Inventory and Reporting - Energy D 0 0 0 0 0 0 0 0 0 0 0	ō c	0 0
13 Mercury Total Daily Maximum: Loads Monitoring - Energy 9,500 0 9,500 0 0 9,500 0 0 9,500 0 9,500 0		0 38,000
14         Hazardous Air Pollutants (HAPs) ICR Program - Energy         0		0 0 0 0
15 Endent Limitation Guidelines for Program - Chergy	7,547 20,385	
16         National Pollutant Discharge Elimination System - Energy         0         0         4,270         4,270         21,309         32,294         17,181         8,945         27,011           17         Mercury & Air Toxic Standards (MATS) - Energy         0		0 0
2 Total of O&M Activities 3,580,024 3,578,118 4,466,535 4,410,982 4,207,058 6,161,791 5,160,891 6,305,442 5,884,072 5,731,579	3,632,714 4,201,942	2 \$57,321,147
3 Recoverable Costs Allocated to Energy 1,206,833 926,652 1,342,602 1,669,306 1,218,478 2,713,595 2,483,133 2,275,291 2,411,621 1,855,015	856,284 892,732	2 19,851,539
	-74.450 404.07	
4 Recoverable Costs Allocated to Demand - Transm 546,422 633,153 600,196 84,221 623,720 566,479 526,860 352,162 314,717 957,427 Recoverable Costs Allocated to Demand - Distrib 109,106 1,044,196 1,345,164 1,000,077 795,593 1,100,614 888,397 815,795 848,825 615,578	674,456 401,076 122,284 909,623	
Recoverable Costs Allocated to Demand - Distrib 1,109,106 1,044,196 1,345,164 1,000,077 795,593 1,100,614 888,397 815,795 848,825 615,578 Recoverable Costs Allocated to Demand - Prod-Base 621,948 766,744 1,146,444 1,602,058 1,479,906 1,709,702 1,162,348 2,708,339 2,069,720 2,160,854	1,832,405 1,696,948	
Recoverable Costs Auccated to Demand - Productase 021,940 700,044 1,40,444 1,000 441,108 75,584 57,867 83,416 112,133 230,096 88,074	141,055 277,113	
Recoverable Costs Allocated to Demand - Prod-Peaking 0 22,371 2,546 0 0 0 0 18,483 0 31,888	(6,523) 20,272	2 89,036
Recoverable Costs Allocated to Demand - A&G 4,621 6,151 10,963 14,213 13,777 13,534 16,738 23,240 29,092 22,743	12,753 4,177	7 172,002
5 Retail Energy Jurisdictional Factor 0.96010 0.98220 0.99420 0.99600 0.98930 0.98770 0.98010 0.98430 0.97900 0.98110	0.98750 0.9923	06
6 Retail Transmission Demand Jurisdictional Factor 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516	0.69516 0.6951	16
6 Retail Transmission Demand Junsdictional Factor 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516 0.69516	0.99624 0.9962	
Retail Production Demand Jurisdictonal Factor - Base 0.92792 0.92792 0.92792 0.92792 0.92792 0.92792 0.92792 0.92792 0.92792	0.92792 0.9279	92
Retail Production Demand Jurisdictional Factor - Intm 0.72541 0.72541 0.72541 0.72541 0.72541 0.72541 0.72541 0.72541 0.72541 0.72541	0.72541 0.7254	
Retail Production Demand Jurisdictional Factor - Peaking 0.91972	0.91972 0.9197	
Retail Production Demand Jurisdictional Factor - A&G 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374 0.92374	0.92374 0.9237	4
7 Jurisdictional Energy Recoverable Costs (A) 1,158,680 910,157 1,334,815 1,662,629 1,205,441 2,680,217 2,433,718 2,239,569 2,360,977 1,819,955	845,580 885,858	8 19,537,596
8 Jurisolictional Demand Recoverable Costs - Transm (B) 379,851 440,143 417,233 58,547 433,585 393,794 366,252 244,809 218,779 665,565	468,855 278,812	
Jurisdictional Demand Recoverable Costs - Distrib (B) 1,104,935 1,040,270 1,340,106 996,316 792,601 1,096,476 885,057 812,727 845,634 613,264	121,824 906,203	
Jurisdictional Demand Recoverable Costs - Prod-Base (B) 577,118 711,477 1,063,809 1,486,582 1,373,234 1,586,467 1,078,566 2,513,122 1,920,535 2,005,100 Jurisdictional Demand Recoverable Costs - Prod-Intim (B) 66,080 129,740 13,507 29,820 54,830 41,977 60,511 81,342 152,406 63,889	1,700,325 1,574,632 102,323 201,021	
Jurisdictional Demand Recoverable Costs - Prod-intm (B) 66,080 129,740 13,507 29,820 54,830 41,977 60,511 81,342 152,406 63,889 Jurisdictional Demand Recoverable Costs - Prod-Peaking (B) 0 20,575 2,341 0 0 0 0 16,999 0 29,328	(5,999) 18,644	
Jurisdictional Demand Recoverable Costs - AG 4,269 5,692 10,127 13,129 12,726 12,502 15,461 21,468 26,874 21,009	11, <u>781</u> 3,859	
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8) \$3,290,933 \$3,258,044 \$4,181,938 \$4,247,023 \$3,872,417 \$5,811,433 \$4,839,565 \$5,930,036 \$5,525,205 \$5,218,110 \$	\$3,244,689 \$3,869,029	9 \$53,288,422

Notes: (A) Line 3 x Line 5 (B) Line 4 x Line 6

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### Variance Report of Capital Investment Activities (In Dollars)

		(1) YTD	(2) Estimated/	(3) Varia	(4) Ince
Line	<b>_</b>	Actual	Actual	Amount	Percent
1	Description of Capital Investment Activities				
	3.x Pipeline Integrity Management - Bartow/Anclote Pipeline	\$446,706	\$447,925	(\$1,220)	0%
	4.x Above Ground Tank Secondary Containment	1,922,127	1,955,440	(33,313)	-2%
	5 SO2 Emissions Allowances	3,158,438	3,165,343	(6,905)	0%
	7.x CAIR/CAMR	172,298,783	172,395,718	(96,935)	0%
	9 Sea Turtle - Coastal Street Lighting	1,398	1,480	(82)	-6%
	10.x Underground Storage Tanks	31,600	31,599	1	0%
	11 Modular Cooling Towers	82,510	82,510	0	0%
	11.1 Thermal Discharge Permanent Cooling Tower	48,108	48,108	0	0%
	16.0 National Pollutant Discharge Elimination System (NPDES) - Intermediate		0	825	100%
2	Total Capital Investment Activities - Recoverable Costs	\$177,990,495	\$178,126,123	(\$137,628)	0%
3	Recoverable Costs Allocated to Energy	3,225,968	3,221,905	\$4,063	0%
4	Recoverable Costs Allocated to Demand	\$174,764,527	\$174,906,218	(\$141,692)	0%

Notes:

Column (1) - End of Period Totals on Form 42-7A Column (2) = 2011 Estimated/Actual Filing (8/1/11) Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs	
(in Doltars)	

					(in Dokars)									<b>F</b>
Line	Description	Actual	Actuat February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actuat September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Description of Investment Projects (A)													
	3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	\$37,172	\$37,101	\$37,030	\$36,960	\$37,065	\$37,299	37,371	\$37,300	\$37,229	\$37,159	\$37,232	\$37,788	\$446,706
	4.1 Above Ground Tank Secondary Containment - Peaking	122,954	122,675	122,427	122,284	122,269	122,142	121,953	123,240	125,473	127,296	128,104	131,914	1,492,731
	4.2 Above Ground Tank Secondary Containment - Base	32,966	32,945	32,664	32,794	32,770	32,734	32,678	32,623	32,567	32,512	32,457	32,401	392,311
	4.3 Above Ground Tank Secondary Containment - Intermediate	3,117	3,112	3,108	3,102	3,098	3,093	3,068	3,083	3,079	3,073	3,068	3,064	37,085
	5 SO2/NOX Emissions Allowances - Energy	287,609	285,371	283,541	279,413	273,346	267,111	260,682	254,145	247,923	243,303	239,668	236,326	3,158,438
	7.1 CAIR/CAMR Anciote- Intermediate	0	0	0	D	0	0	0	0	0	0	0	D	0
	7.2 CAIR CT's - Peaking	21,459	21,428	21,395	21,362	21,343	21,318	21 286	21,254	21,221	21,189	21,156	21,124	255,535
	7.3 CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
	7.4 CAIR/CAMR Crystal River AFUDC - Base	14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,323,462	14,305,836	14,278,420	14,254,208	14,234,173	14,215,393	171,943,990
	7.4 CAIR/CAMR Crystal River AFUDC - Energy	3,779	3,618	3,323	3,379	4,062	5,292	5 609	6,035	7,683	8,452	8,483	7.616	67,530
	9 Sea Turtle - Coastal Street Lighting -Distribution	118	118	117	117	117	116	116	116	116	116	116	115	1,398
	10.1 Underground Storage Tanks - Base	1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
	10.2 Underground Storage Tanks - Intermediate	868	867	865	863	661	860	857	856	853	852	850	848	10,300
	11 Modular Cooling Towers - Base	12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,510
	11.1 Crystal River Thermal Discharge Compliance Project - Base	4,035	4,030	4,026	4,020	4,016 0	4,011 0	4,007 0	4,002	3,997 D	3,993 D	3,988	3,983	48,108
	16.0 National Pollutant Discharge Elimination System (NPDES) - Intermediate	0	0	0	· 0	¥	<u>v</u>	<u> </u>	U	U U	U	275	550	825
2	Total Investment Projects - Recoverable Costs	\$14,976,196	\$14,951,334	\$14,923,098	\$14,893,029	\$14,868,691	\$14,849,599	\$14,824,416	\$14,793,343	\$14,763,411	\$14,737,000	\$14,714,415	\$14,695,964	\$177,990,495
з	Recoverable Costs Allocated to Energy	291,388	289,189	286,864	282,792	277,408	272,403	266,291	260,180	255,606	251,755	248,151	243,942	3,225,968
	Recoverable Costs Allocated to Demand	118	118	117	117	117	116	116	116	116	116	116	115	1,398
4	Recoverable Costs Allocated to Demand - Production - Base	14,499,120	14,476,844	14,451,292	14,425,549	14,406,530	14,392,368	14,373,454	14,347,314	14,319,834	14,295,560	14,275,463	14,256,619	172,519,947
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,157	41,080	41,003	40,925	41,024	41,252	41,316	41,239	41,161	41,084	41,425	42,250	494,916
	Recoverable Costs Allocated to Demand - Production - Peaking	144,413	144,103	143,822	143,646	143,612	143,460	143,239	144,494	146,694	148,485	149,260	153,038	1,748,266
5	Retail Energy Jurisdictional Factor	0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.98010	0.98430	0.97900	0.98110	0.98750	0.99230	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
7	Jurisdictional Energy Recoverable Costs (B)	279,761	284.041	285,200	281,661	274,439	269,053	260,992	256,095	250,238	246,997	245,049	242,064	3,175,591
•	Junisdictional Demand Recoverable Costs (B)	118	118	117	117	117	116	116	116	116	116	116	115	1,393
а	Junsdictional Demand Recoverable Costs - Production - Base (C)	13,454,023	13,433,353	13,409,643	13,385,755	13,368,107	13,354,966	13,337,415	13,313,160	13,287,660	13,265,136	13,246,488	13,229,002	160,084,709
0	Jurisdictional Demand Recoverable Costs - Production - Dase (c)	29,856	29,800	29,744	29,687	29,759	29.925	29,971	29,915	29,859	29,803	30,050	30,648	359.017
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	132,820	132,534	132,276	132,114	132,083	131,943	131,740	132,894	134,917	136,565	137,277	140,752	1,607,915
9	Total Jurisdictional Recoverable Costs for													
э		\$13 896 677	\$13,879,846	\$13,856,990	\$13,829,334	\$13,804,505	\$13,786,002	13,760,234	\$13 732 180	\$13,702,790	\$13 678 616	\$13,658,980	\$13 642 591	\$165 228 624
	Investment Projects (Lines 7 + 8)	413,080,377	#13,013,040	#13,030,860	913,028,034	10,004,000		10,100,204	4 10, 10£, 100	910,102,190	#13,010,010	#10,000,000	813,042,001	#100,220,024
Notes														

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9, Form 42-8A, Line 5 for Projects 5 - Allowances and Project 7. 4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

Form 42-7A

### Return on Capital Investments, Depreciation and Taxes For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclote Pipeline (Project 3.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actuał March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retirements		\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$35,509 4,259 0	\$31,260 0 0	\$40 0 0	\$0 0 0	\$0 0 0		\$31,534 0 0	\$40,984 135,068 0	\$139,327 139,327
	d. Other (A)		0	0	Û	C	0	Û	0	0	0	0	٥	. <b>O</b>	
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	3,579,735 (658,240) 0 \$2,921,496	(665,976) 0	3,579,735 (673,712) 0 \$2,906,024	3,579,735 (681,448) 0 \$2,896,288	3,579,735 (689,184) 0 \$2,890,552	31,250	3,583,995 (704,674) 62,510 \$2,941,831	3,583,995 (712,419) 62,550 \$2,934,125	3,583,995 (720,164) 62,550 \$2,926,380	3,583,995 (727,909) 62,550 \$2,918,635	3,583,995 (735,654) 62,550 \$2,910,890	3,583,995 (743,399) 94,084 \$2,934,680	3,719,062 (751,335) 0 \$2,967,727	
6	Average Net Investment	·····	\$2,917,628	\$2,909,892	\$2,902,156	\$2,894,420	\$2,904,434	\$2,930,073	\$2,937,978	\$2,930,253	\$2,922,508	\$2,914,763	\$2,922,785	\$2,951,203	
7	Return on Average Net Investment (B)         a. Debt Component (Line 6 x 2.95% x 1/12)       2.95         b. Equity Component Grossed Up For Taxes       8.02         c. Other       8.02		7,178 19,508 0	7,159 19,456 0	7,140 19,404 0	7,121 19,353 0	7,146 19,420 0	7,209 19,591 0	7,228 19,644 0	7,209 19,592 0	7,190 19,540 0	7,171 19,489 0	7,191 19,542 0	7,261 19,732 0	86,203 234,271 0
8	Investment Expenses a. Depreciation (C) b. Amortization c. Dismantlement d. Property Taxes (D) e. Other		7,736 0 2,750 0	0	7,736 0 2,750 0	7,736 0 2,750 0	2,754	7,745 0 2,754 0	7,745 0 2,754 0	7,745 0 2,754 0	7,745 0 0 2,754 0	0	7,745 0 2,754 0	7,937 0 0 2,858 0	93,096 0 0 33,136 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand		\$37,172 0 \$37,172	0	\$37,030 0 \$37,030	\$36,960 0 \$36,960	\$37,065 0 \$37,065	\$37,299 0 \$37,299	\$37,371 0 \$37,371	\$37,300 0 \$37,300		\$37,159 0 \$37,159	\$37,232 0 \$37,232	\$37,788 0 \$37,788	446,706 0 446,706
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Intermediate		N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	N/A 0.72541	
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0 26,965 \$26,965		0 26,862 \$26,862	0 26,811 \$26,811	0 26,687 \$26,687	0 27,057 \$27,057	0 27,109 \$27,109	0 27,058 \$27,058	0 27,006 \$27,006	0 26,956 \$26,956	0 27,008 \$27,008	0 27,411 \$27,411	0 324,045 \$324,045

Notes:

(A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL

(c) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

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#### Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Peaking (Project 4.1) (in Dollars)

			Beginning of	Actual	Actuał	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description	P	eriod Amount	January 11	February 11	March 11	April 11	May 11	June 11	July 11	August 11	September 11	October 11	November 11	December 11	Total
1	Investments															
	a. Expenditures/Additions b. Clearings to Plant			\$0 0	\$0 0	\$6,710 D	\$23,150 0	\$23,636 14,528	\$9,543 0	\$10,474 D	\$331,969 0	\$217,248	\$242,705 D	(\$5,057) 0	\$371,492 1,217,343	\$1,231,871 1,231,871
	c. Retirements			0	0	Ő	0	. 19,328	0	0	0	0	0	0	1,217,343	1,231,071
	d. Other (A)			ŏ	ŏ	ŏ	ŏ	ŏ	ŭ	ŏ	ŭ	õ	ŭ	ů	ů.	
2	Plant-in-Service/Depreciation Base		10,064,665	10,064,666	10,064,666	10,064,666	10,064,666	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	11,296,536	
3	Less: Accumulated Depreciation		(843,390)	(873,896)	(904,402)	(934,908)	(965,414)			(1,057,040)			(1,148,666)	(1,179,208)	(1,211,068)	
4	CWIP - Non-Interest Bearing	_	(0)	(0)	(0)	6,709	29,859	38,967	48,511	58,985	390,954	608,201	850,907	845,850	(0)	
<b>5</b> .	Net Investment (Lines 2 + 3 + 4)		\$9,221,275	\$9,190,769	\$9,160,263	\$9,136,466	\$9,129,111	\$9,122,205	\$9,101,206	\$9,081,138	\$9,382,565	\$9,569,271	\$9,781,434	\$9,745,835	\$10,085,468	
6	Average Net Investment			\$9,206,022	\$9,175,516	\$9,148,365	\$9,132,788	\$9,125,6 <b>5</b> 8	\$9,111,705	\$9,091,172	\$9,231,852	\$9,475,918	\$9,675,352	\$9,763,635	9,915,651	
7	Return on Average Net Investment (B)															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		22,650	22,575	22,508	22,470	22,452	22,418	22,367	22,713	23,314	23,804	24,022	24,396	275,689
	b. Equity Component Grossed Up For Taxes	8.02%		61,553	61,349	61,168	61,063	61,016	60,923	60,785	61,726	63,358	64,691	65,281	66,298	749,211
	c. Other			¢	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
Ŭ	a. Depreciation (C)			30,506	30,506	30,506	30,506	30,542	30,542	30,542	30,542	30,542	30,542	30,542	31,860	367,678
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			0	0	0	0	0	0	0	0	0	0	٥	0	0
	d. Property Taxes (D)			8,245	8,245	8,245	8,245	8,259	8,259	8,259	8,259	8,259	8,259	8,259	9,360	100,153
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$122,954	\$122,675	\$122,427	\$122,284	\$122,269	\$122,142	\$121,953	\$123,240	\$125,473	\$127,296	\$128,104	\$131,914	1,492,731
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$122,954	\$122,675	\$122,427	\$122,284	\$122,269	\$122,142	\$121,953	\$123,240	\$125,473	\$127,296	\$128,104	\$131,914	1,492,731
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Peaking)			0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972		0.91972	0.91972	
12	Retail Energy-Related Recoverable Costs (E)			٥	٥	0	0	0	٥	٥	٥	0	Û	o	0	0
13	Retail Demand-Related Recoverable Costs (E)			113,083	112,827	112,599	112,467	112,453	112,336	112,163	113,346	115,400	117.077	117,820	121,324	1,372,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			\$113,083	\$112,827	\$112,599	\$112,467	\$112,453	\$112,336	\$112,163	\$113,346	\$115,400	\$117,077	\$117,820	\$121,324	\$1,372,895

Notes:

 (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Depreciation calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

Form 42-8A

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### Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (in Dollars)

Line	Description		Beginning of arriad Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actuai December 11	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$7,706	\$0	(\$3,398)	\$0	\$4,153	\$0		\$0	\$0	\$0	• ·	\$0	\$8,461
	b. Clearings to Plant			7,706	0	(3,398)	0	4,153	0	0	0	0	0	0	0	8,461
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			٥	0	0	0	0	0	0	0	U	0	0	0	
2	Plant-in-Service/Depreciation Base		2,877,810	2,885,516	2,885,516	2,882,118	2,882,118	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	
3	Less: Accumulated Depreciation		(143,326)	(149,371)	(155,416)	(161,453)	(167,490)	(173,536)	(179,582)	(185,628)	(191,674)	(197,720)	(203,766)	(209,812)	(215,858)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)		\$2,734,484	\$2,736,146	\$2,730,101	\$2,720,666	\$2,714,629	\$2,712,735	\$2,706,689	\$2,700,643	\$2,694,597	\$2,688,551	\$2,682,505	\$2,676,459	\$2,670,413	
6	Average Net Investment			\$2,735,315	\$2,733,123	\$2,725,383	\$2,717,647	\$2,713,682	\$2,709,712	\$2,703,666	\$2,697,620	\$2,691,574	\$2,685,528	\$2,679,482	\$2,673,436	
7	Return on Average Net Investment (B)															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		6,730	6,724	6,705	6,686	6,677	6,667	6,652	6,637	6,622	6,607	6,592	6,577	79,876
	<ul> <li>Equity Component Grossed Up For Taxes</li> </ul>	8.02%		18,289	18,274	18,222	18,171	18,144	18,116	18,077	18,037	17,996	17,956	17,916	17,875	217,075
	c. Other			0	0	0	0	0	0	0	0	0	٥	C	٥	0
в	Investment Expenses															
	a. Depreciation (C)			6,045	6,045	6,037	6,037	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	72,532
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	<li>d. Property Taxes (D)</li>			1,902	1,902	1,900	1,900	1,903	1,903	1,903	1,903	1,903	1,903	1,903	1,903	22,828
	e. Other		-	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$32,966	\$32,945	\$32,864	\$32,794	\$32,770	\$32,734	\$32,678	\$32,623	\$32,567	\$32,512	\$32,457	\$32,401	392,311
	<ul> <li>Recoverable Costs Allocated to Energy</li> </ul>			0	0	0	0	0	0	٥	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			\$32,966	\$32,945	\$32,864	\$32,794	\$32,770	\$32,734	\$32,678	\$32,623	\$32,567	\$32,512	\$32,457	\$32,401	392,311
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)			0	0	o	0	0	0	0	0	٥	0	o	0	٥
13	Retail Demand-Related Recoverable Costs (F)		-	30,590	30,570	30,495	30,430	30,408	30,375	30,323	30,272	30,220	30,169	30,117	30,066	364,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	1}		\$30,590	\$30,570	\$30,495	\$30,430	\$30,408	\$30,375	\$30,323	\$30,272	\$30,220	\$30,169	\$30,117	\$30,066	\$364,033

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(c) Property tax calculated in Above Ground Tark Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost. (E) Line 9a x Line 10

(F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes . For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3) (in Dollars)

			Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description		Period Amount				April 11	May 11	June 11	July 11		September 11				Total
`1	Investments															
•	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	) <b>\$</b> 0	\$0	\$0
	<ul> <li>Clearings to Plant</li> </ul>			0	0	0	0	0	0	0	0	0	0	) 0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	) O	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation		{28,602}	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	) (34,454)	(34,986)	
4	CWIP - Non-interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)		\$261,696	\$261,164	\$260,632	\$260,100	\$259,568	\$259,036	\$258,504	\$257,972	\$257,440	\$256,908	\$256,376	\$255,844	\$255,312	
6	Average Net Investment			\$261,430	\$260,898	\$260,366	\$259,834	\$259,302	\$258,770	\$258,238	\$257,706	\$257,174	\$256,642	\$256,110	\$255,578	
7	Return on Average Net Investment (B)															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		643	642	641	639	638	637	635	634	633	631	630	629	7,632
	<ul> <li>Equity Component Grossed Up For Taxes</li> </ul>	8.02%		1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716		1,709	20,741
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)			532	532	532	532	532	532	532	532	532	532		532	6,384
	b. Amortization			0	0	0	0	0	0	0	0	0	0	_	0	<b>D</b>
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)			194	194	194	194	194	_ 194 0	194	194	194 0	194	194	194	2,328
	e. Other			0	0	0	<u>0</u>	0	0	Q	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	37,085
	<ul> <li>Recoverable Costs Allocated to Energy</li> </ul>			0	0	0	0	0	0	0	0	0	0		. 0	0
	b. Recoverable Costs Allocated to Demand			\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	37,085
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermed	iate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	o	Ð	0	0		0	o
13	Retail Demand-Related Recoverable Costs (F)			2,261	2,257	2,255	2,250	2,247	2,244	2,240	2,236	2,234	2,229		2,223	26,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)		\$2,261	\$2,257	\$2,255	\$2,250	\$2,247	\$2,244	\$2,240	\$2,236	\$2,234	\$2,229	\$2,226	\$2,223	\$26,902

Notes:

(A) N/A

(2) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (2) Depreciation calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (2) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (3) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (4) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
 (5) Line Ba x Line 10

(F) Line 9b x Line 11

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End of

### Schedule of Amortization and Return Deferred Gain on Sales of Emissions Allowances (Project 5) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
t	Working Capital Dr (Cr)														
	a. 1581001 SO <sub>2</sub> Emission Allowance Inventory	5,674,079	\$5,635,633	\$5,624,251	\$5,597,851	\$5,502,898	\$5,411,179	\$5,328,381	\$5,254,444	\$5,169,875	\$5,115,238	\$5,072,688	\$5,015,318	\$4,978,189	\$4,978,189
	b. 25401FL Auctioned SO <sub>2</sub> Allowance	(1,776,566)		(			(		(	(1,631,593)	(1.612,831)	(1,594,069)	(1,575,307)	(1,556,546)	(1.556,546)
	c. 1581002 NOx Emission Allowance Inventory	27,715,427	27,399,003	27,239,127	27,000,013	26,422,640	25,824,183	25,196,280	24,539,791	23,890,030	23,280,761	22,939,685	22,548,430	22,265,776	22,265,776
	d. Other		0	0_	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital	\$31,612,939	\$31,276,429	\$31,123,530	\$30,876,375	\$30,221,047	\$29,549.634	\$28,857,694	\$28,143,880	\$27,428,311	\$26,783,167	\$26,418,303	\$25,9B8,441	\$25,687,420	\$25,687,420
3	Average Net Investment		\$31,444,684	\$31,199,979	\$30,999,953	\$30,548,711	\$29,885,341	\$29,203,664	\$28,500,787	\$27,786.095	\$27,105,739	\$26,600,735	\$26,203,372	\$25,837,930	
4	Return on Average Net Working Capital Balance (A) a. Debt Component (Line 3 x 2.95% x 1/12) 2.95%	<b>b</b>	77.364	76,762	76.270	75,159	73.527	71.850	70.121	68,362	66.689	65,446	64,468	63,569	849.587
	b. Equity Component Grossed Up For Taxes 8.02%		210,245	208 609	207,271	204,254	199,819	195,261	190,561	185,783	181,234	177 857	175,200	172,757	2,308,651
5	Total Return Component (B)		\$287,609	\$285,371	\$283,541	\$279,413	\$273,346	\$267,111	\$260,682	\$254,145	\$247,923	\$243,303	\$239,668	\$236,326	3,158,438
6	Expense Dr (Cr) 8. 5090001 SO <sub>2</sub> Allowance Expense		38,445	11,382	26,400	94,952	91,719	82,798	73,937	84,569	54,637	42,550	57,370	37,129	695,889
	b. 4074004 Amortization Expense		(18,359)	(18,359)	(18,359)	(19,970)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(225,143)
	c. 5090003 NOx Allowance Expense		316,424	159,876	239,114	577,374	598,456	627,904	656,488	649,761	609,269	341,076	391,255	282,654	5,449,651
_	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		336,510	152,899	247,154	652,356	671,414	691,940	711,663	715,569	645,144	364,864	429,863	301,021	5,920,396
8	Total System Recoverable Expenses (Lines 5 + 7) a. Recoverable costs allocated to Energy b. Recoverable costs allocated to Demand		\$624,119 624,119 0	\$438,270 438,270 0	\$530,695 530,695 0	\$931,769 931,769 0	\$944,760 944,760 0	\$959,051 959,051 0	\$972,345 972,345 0	\$969,714 969,714 0	\$893,067 893,067 0	\$608,167 608,167 0	\$669,531 669,531 0	\$537,347 537,347 0	9,076,634 9,078,834 0
9 10	Energy Jurisdictional Factor Demand Jurisdictional Factor		0.96010 N/A	0.98220 N/A	0.99420 N/A	0.99600 N/A	0.98930 N/A	0.98770 N/A	0.98010 N/A	0.98430 N/A	0.97900 N/A	0.98110 N/A	0.98750 N/A	0.99230 N/A	
10	Dentand Schadichdiar Pactor			DVA.	INVA		IWA	IWA	NVA.	NVA.	DVA	NVA .	N/A	IVA	
11	Retail Energy-Related Recoverable Costs (D)		\$599,216	\$430,468	\$527,617	\$926,642	\$934,651	\$947,255	\$952,996	\$954,489	\$874,313	\$596,673	\$661,162	\$533,209	8,940,091
12	Retail Demand Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 599,216	\$ 430,468	\$ 527,617	\$ 928,042	\$ 934,651	\$ 947,255	\$ 952,996	\$ 954,489	\$ 874,313	\$ 596,673	\$ 661,162	\$ 533,209	\$ 8,940,091

Notes: (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (B) Line 5 is reported on Capital Schedule (C) Line 7 is reported on O&M Schedule (D) Line 8 a x Line 9 (E) Line 8b x Line 10

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### Return on Capital Investments, Depreciation and Taxes For Project: CAIR/CAMR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA) (in Dollars)

Line	Description		eginning of	Actual January 11 F	Actual ebruary 11	Actual March 11	Actual Aprii 11	Actual May 11	Actual June 11	Actual	Actual August 11	Actual September 11	Actual October 11 N	Actual lovember 11	Actual December 11	End of Period Total
1	Investments															
	a. Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant			0	0	D	0	٥	0	0	0	C	0	0	0	0
	c. Retirements			۵	0	0	0	0	0	0	Ó	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
	2 Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	٥	0	0	0	0	
	3 Less: Accumulated Depreciation		0	0	0	o	0	0	0	0	0	0	0	0	¢	
	4 CWIP - Non-Interest Bearing		0	0	0	0	<u>0</u>	<u> </u>	0	0	0	0	0	0	0	
	5 Net Investment (Lines 2 + 3 + 4)		<u>ş</u> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	6 Average Net Investment			٥	0	0	0	o	٥	٥	0	0	0	0	0	
	7 Return on Average Net Investment (B)												_	_		
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	0	0	٥	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%		D	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other			0	0	· 0	0	0	0	0	O	v	U	v	v	U
	8 Investment Expenses							_	-			_	-			
	a. Depreciation (C) 1.60%			0	Q	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0 N/A	0 N/A	0 N/A	0 N/A	N/A	N/A	N/A	N/A
	c. Dismantlement			N/A	N/A	N/A	N/A 0	N/A 0	0	0	0	0	0	0	0	0
	d. Property Taxes (D) 0.008000			0	0	0	ů	0	0	ő	ŏ	ŏ	0	ő	å	ŏ
	e. Other		-	·····		<u>v</u>	···- V				<u> </u>				<u>.</u>	
	9 Total System Recoverable Expenses (Lines 7 + 8)			0	0	0	0	٥	G	0	0	0	0	0	0	0
	a Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			D	0	0	. 0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (intm)			0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)			\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	. 0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)		<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (C) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

### Return on Capital Investments, Depreciation and Taxes For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollars)

Line	Description	Beginning Period Amo	of Actual Int_January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actuał August 11	Actual September 11	Actual October 11	Actuai November 11	Actual December 11	End of Period Total
1	investments					•									
	<ul> <li>Expenditures/Additions</li> </ul>		\$0		\$0	\$0	\$1,708	\$0	\$0	\$0		\$0			\$1,708
	b. Clearings to Plant		0	0	0	0	1,708	0	0	0	0	0	0	0	1,708
	c. Retirements		0	0	0	0	0	0	0	0	0 1	0	0	0	
	d. Other (A)		U	U	0	0	U	0	U	0	U	Ű	Û	0	
2	Plant-in-Service/Depreciation Base	1,934,4	00 1,934,400	1,934,400	1,934,400	1,934,400	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	
3	Less: Accumulated Depreciation	(133,5	)4) (137,044)	(140,584)	(144,124)	(147,664)	(151,208)	(154,752)	(158,296)	(161,840)	(165,384)	(168,928)	(172,472)	(176,016)	
4	CWIP - Non-Interest Bearing		(0) (0)		(0)	(0)	(0)	(0)	(0)	(0)		(0)			
5	Net Investment (Lines 2 + 3 + 4)	\$1,800,8	96 \$1,797,356	\$1,793,816	\$1,790,276	\$1,786,736	\$1,784,900	\$1,781,356	\$1,777,812	\$1,774,268	\$1,770,724	\$1,767,160	\$1,763,636	\$1,760,092	
6	Average Net Investment		\$1,799,127	\$1,795,587	\$1,792,047	\$1,788,507	\$1,785,819	\$1,783,128	\$1,779,584	\$1,776,040	\$1,772,496	\$1,768,952	\$1,765,408	\$1,761,864	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,426	4,418	4,409	4,400	4,394	4,387	4,378	4,370	4,361	4,352	4,343	4,335	52,573
	b. Equity Component Grossed Up For Taxes	8.02%	12,029	12,006	11,982	11,958	11,940	11,922	11,699	11,875	11,851	11,828	11,804	11,780	142,874
	c. Other		0	Û	0	0	0	D	0	D	0	0	٥	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	42,512
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,464	1,464	1,464	1,464 0	1,465	1,465	1,465	1,465 0	1,465	1,465	1,465	1,465	17,576
	e. Other		0	U	0		U	<u> </u>	U	v	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,459	\$21,428	\$21,395	\$21,362	\$21,343	\$21,318	\$21,286	\$21,254	\$21,221	\$21,189	\$21,156	\$21,124	255,535
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Aliocated to Demand		\$21,459	\$21 428	\$21,395	\$21,362	\$21,343	\$21,318	\$21,286	\$21,254	\$21,221	\$21,189	\$21,156	\$21,124	255,535
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91972		0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972		
12	Retail Energy-Related Recoverable Costs (E)		<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		19,736	19,708	19,677	19,647	19,630	19,607	19,577	19,548	19,517	19,488	19,458	19,420	235,021
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	)	\$19,736	\$19,708	\$19,677	\$19,647	\$19,630	\$19,607	\$19,577	\$19,548	\$19,517	\$19,488	\$19,458	\$19,428	\$235,021

Notes: (A) N/A

(B) Line 6 x 10.98% x 1/12. Based on RDE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002) Based on 2010 rate case Order PSC-10-0131-FOF-EL.

(C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI. (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes For Project. CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actuał Juły 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
	Investments			-											
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0
	<li>b. Clearings to Plant</li>		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	¢	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	0	0	o	0	٥	0	0	0	0	Q	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	269,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	
5	Net Investment (Lines 2 + 3 + 4)	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	
6	Average Net Investment		\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	
7	Return on Average Net Investment (8)														
		.95%	711	711	711	711	711	711	711	711	711	711	711	711	\$8,532
	5: Eden) combrane character of a series	.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
	c. Other		Q	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A 0	N/A 0	N/A D	N/A D
	d. Property Taxes (D) 0.007910		0	0	0	0	0	0	0	0	0	U 0	0	0	0
	e. Other		0	0	0	<u>v</u>			<u> </u>	<u>v</u>		v	<u> </u>		
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
-	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	D	0	0
	b. Recoverable Costs Allocated to Demand		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792								0.92792	0.92792	0.92792	
				**	\$0	\$0	\$0	<b>S</b> 0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	D
12	Retail Energy-Related Recoverable Costs (E)		\$0 2,453	\$0 2,453	30 2,453	ەت 2.453	2,453	30 2,453	2,453	2,453	2,453	2,453	2,453	2,453	29,441
13 14	<ul> <li>Retail Demand-Related Recoverable Costs (F)</li> <li>Total Jurisdictional Recoverable Costs (Lines 12 + 13)</li> </ul>		\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$29,441
14			42,400	42,433	W2,400	**,433	WZ,400	42,400	VL 100		92,400		42,400	+2,000	

Notes:

T.

(A) N/A

(A) NVA (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EL (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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.

### Return on Capital Investments, Depreciation and Taxes For Project: CAR/CAMR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR) (in Dollars)

Line	Description		Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments a. Expenditures/Additions b. Clearings to Plant c. Retriements d. Other (A)			\$906.482 542.977 0 0	(\$378.850) (427,874) G O	(\$17,178) (61,081) 0 0	(\$268,881) (319.027) 0 0	\$826.060 711.087 0 0	\$790,589 737,537 0 0	\$516,839 477,766 0 0	\$490,467 432,863 G Q	(\$1,075,983) 472,318 0 0	\$432,586 432,586 0 0	\$232,126 223,441 0 0	\$560,110 354,748 0 0	\$3,014,365 3,577,341
2 3 4 5	Plant-in-Service/Depreciation Base Less: Accumulated Depreciation CWIP - Non-Interest Bearing Net Investment (Lines 2 + 3 + 4)	-	(32,451,621) 777,023	1,243,190,303 (35,009,075) 1,140,528 \$1,209,321,756	1,242,762,429 (37,565,638) 1,189,551 \$1,206,386,342	1,242,701,348 (40,122,073) 1,233,454 \$1,203,812,729	1,242,382.321 (42,577,844) 1,283,599 \$1,200,988,077	1.243.093.409 (45.235.092) 1.398,572 \$1.199.256.889	1,243,830,946 (47,793,840) 1,451,523 \$1,197,488,729	1,244,308,712 (50,353,612) 1,490,696 \$1,195,445,797	1,244,741,575 (52,914,287) 1,548,300 \$1,193,375,589	1,245,213,892 (55,473,326) (0) \$1,169,740,567	1,245,646,479 (58,034,222) (0) \$1,187,612,257	1,245,869,920 (60,595,322) 8,584 \$1,185,283,282	1,246,224,667 (63,157,213) 214,046 \$1,183,281,501	
6	Average Net Investment		\$	\$1,210,147,241	\$1,207,854,049	\$1,205,099,535	\$1,202,400,401	\$1,200,122,481	\$1,198,372,809	\$1,196,467,262	\$1,194,410,693	\$1,191,558,076	\$1,188,676,412	\$1,186,447,767	\$1,184,282,390	
7	Return on Average Net Investment (B) a. Debt Component (Line 6 x 2.95% x 1/12) b. Equity Component Grossed Up For Taxes c. Other	2.95% 6.02%		2,977,341 8,091,261 0	2,971,699 8,075,930 0	2,964,920 8,057,515 0	2,958,280 8,039,466 0	2,952,678 8,024,235 0	2,948,372 8,012,539 0	2,943,685 7,999,798 0	2,938,622 7,986,047 0	2,931,605 7,966,973 0	2,924,516 7,947,707 0	2,919,031 7,932,805 0	2,913,705 7,918,328 0	35,344,454 96,052,604 0
8	Investment Expenses a. Depreciation (C) b. Amortization c. Dismantement d. Property Taxes (D) e. Other		-	2,557,454 0 N/A 819,470 0	2,556,563 C N/A 819,189 O	2,556,435 0 N/A 619,147 0	2,555,771 0 N/A 818,937 0	2,557,248 C N/A 819,407 O	2,558,748 D N/A 819,893 D	2,559,772 0 N/A 820,207 0	2, <del>56</del> 0,675 0 N/A 820,492 0	2,559,039 0 N/A 820,803 0	2,560,896 D N/A 821,089 D	2,561,100 0 N/A 821,237 0	2,561,891 0 N/A 821,469 0	30,705,592 0 N/A 9,841,340 0
9	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy b. Recoverable Costs Allocated to Demand			14,445,526 0 14,445,526	14,423,381 0 14,423,381	14,398,017 C 14,398,017	14,372,454 0 14,372,454	14,353,568 0 14,353,568	14,339,552 0 14,339,552	14,323,462 0 14,323,462	14,305,836 0 14,305,836	14,278,420 0 14,278,420	14,254,208 0 14,254,208	14,234,173 0 14,234,173	14,215,393 0 14,215,393	171,943,990 0 171,943,990
10 11	Energy Jurisdictional Factor Demand Jurisdictional Factor - Production (Base)			N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792	N/A 0.92792								
12 13 14	Retail Energy-Related Recoverable Costs (E) Retail Demand-Related Recoverable Costs (F) Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	-	\$0 13,404,292 \$13,404,292	\$0 13,383,744 \$13,383,744	\$0 13,350,208 \$13,360,208	\$0 <u>13,336,488</u> \$13,336,488	\$0 13,318,963 \$13,318,963	\$0 13,305,957 \$13,305,957	\$0 13,291,027 \$13,291,027	\$0 <u>13,274,671</u> \$13,274,671	\$0 13,249,231 \$13,249,231	\$0 13,226,765 \$13,226,765	\$0 13,208,174 \$13,208,174	\$0 13,190,747 \$13,190,747	0 159,550,267 \$159,550,267

Notes. (A) N/A (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (C) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EL (D) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost. (E) Line 9 x Line 01

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### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2011 through December 2011

### Schedule of Amortization and Return For Project: CAIR/CAMR - Base - AFUDC (Project 7.4 - Reagents and By-products) (in Dollars)

															End of
		Beginning of	Actual	Actual	Actuał	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line	Description	Period Amount	January 11 F	-ebruary 11	March 11	April 11	May 11	June 11	July 11	August 11	September 11	October 11	November 11	December 11	Total
1	Working Capital Dr (Cr)												*** ***		
	a. 1544001 Ammonia Inventory	\$50,759	\$15,165	\$27,675	\$11,578	\$43,583	\$30,411	\$71,491	\$37,013	\$49,813	\$44,951	\$55,998	\$29,706	\$21,613	\$21,613
	b. 1544004 Limestone Inventory	351,659	408,637	383,343	304,085	379,549	434,565	620 752	497,230	735,577	849,606	897,666	871,492	742,609	742,609
2	Total Working Capital	\$402,418	423,802	411,018	315,663	423,132	464,977	692,243	534,242	785,390	894,557	953,664	901,198	764,222	764,222
3	Average Net Investment		413,110	417,410	363,340	369,398	444,054	578,610	613,243	659,816	839,973	924,110	927,431	832,710	
	-														
4	Return on Average Net Working Capital Balance (A)														
	<ul> <li>a. Debt Component (Line 3 x 2.95% x 1/12)</li> <li>2.95%</li> </ul>		1,016	1,027	894	909	1,093	1,424	1,509	1,623	2,067	2,274	2,282	2,049	\$18,165
	<ul> <li>b. Equity Component Grossed Up For Taxes</li> <li>8.02%</li> </ul>		2,762	2,791	2,429	2,470	2,969	3,669	4,100	4,412	5,616	6,179	6,201	5,568	49,365
5	Total Return Component (B)		3,779	3,818	3,323	3,379	4,062	5,292	5,609	6,035	7,683	8,452	8,483	7,616	67,530
6	Expense Dr (Cr)													400 400	0.744.400
	a. 5020011 Ammonia Expense		386,148	272,242	329,813	331,400	303,028	365,735	385,006	403,853	281,229	246,773	206,406	199,468	3,711,100
	b. 5020012 Limestone Expense		347,053	260,410	306,652	294,359	321,811	303,283	358,144	427,482	465,306	428,874	184,857	308,094	4,026,325
	c. 5020013 Dibasic Acid Expense		0	0	0	. 0	0	0	0	0	0	٥	5,281	3,245	8,527
	d. 5020003 Gypsum Disposal/Sale		127,623	221,100	406,513	357 711	(82,572)	1 313 296	667,844	702,767	1,001,032	772,739	11,908	50,020	5,549,981
	e 5020014 Bottom/Fly Ash Reagents Expense		0	0	42,969	29,210	528	8,532	328,181	8,439	465	14,754	10,422	10,498	453,999
	f. Other		0	Q.	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		860,823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,739,175	1,542,541	1,748,032	1,463,140	418,874	571,326	13,749,932
	• • • •														
8	Total System Recoverable Expenses (Lines 5 + 7)		864,602	777,571	1,089,270	1,016,059	546,856	1 996 138	1,744,784	1,548,576	1,755,715	1,471,593	427,357	578,942	13,817,462
	a. Recoverable costs allocated to Energy		864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,744,784	1,548,576	1,755,715	1,471,593	427,357	578,942	13,817,462
	b. Recoverable costs allocated to Demand		O	Û	o	0	٥	0	0	0	0	0	a	0	0
													0.00750	0.00000	
9	Energy Jurisdictional Factor		0.96010	0.98220	0.99420	0.99600	0.98930	0.96770	0.98010	0.98430	0.97900	0.98110			
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
				740 70-			644.005	4 074 500	1.710.063	1.524.263	1,718,845	1,443,780	422,015	574,484	13,594,821
11	Retail Energy-Related Recoverable Costs (D)		830,104	763,730	1,082,953	1,011,994	541,005	1,971,586 0	1,710,063	1,524,263	1,710,040	1,443,700	+22,013 n	3/4,404	13,334,021
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	U	U	U	U	U	U	U	J
			C000 404	6 709 790	\$1,082,953	\$1.011.004	\$ 541.005	\$1,971,586	\$1 710 063	\$1 524 263	\$ 1,718,845	\$1.443.780	\$ 422,015	\$ 574.484	\$13,594,821
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$830,104	\$ 763,730	\$1,082,953	\$1,011,994	a 041,005	41,311,300	\$1,110,003	31,524,205	a 1,110,045		ψ <del>4</del> 22,013	0 014,404	W10,007,021

Notes: (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (B) Line 5 is reported on Capital Schedule (C) Line 7 is reported on O&M Schedule

(D) Line 8a x Line 9 (E) Line 8b x Line 10

End of

### Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) (in Dollars)

Line	Description	Beginning of Period Amoun	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11 [	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		Ô	0	0	0	0	0	0	0	0	٥	0	0	
2	Plant-in-Service/Depreciation Base	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	
3	Less: Accumulated Depreciation	(1,012)	(1,038)	(1,064)	(1,090)	(1,116)	(1,142)	(1,168)	(1,194)	(1,220)	(1,246)	(1,272)	(1,298)	(1.324)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$9,187	\$9,161	\$9,135	\$9,109	\$9,083	\$9,057	\$9,031	\$9,005	\$8,979	\$8,953	\$8,927	\$8,901	\$8,875	
6	Average Net investment		9,174	9,148	9,122	9,096	9,070	9,044	9,018	8,992	8,966	8,940	8,914	8,888	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12) 2	95%	23	23	22	22	22	22	22	22	22	22	22	22	\$266
	<li>b. Equity Component Grossed Up For Taxes 8</li>	.02%	61	61	61	61	61	60	60	60	60	60	60	59	724
	c. Other		0	0	D	0	0	0	0	0	0	٥	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.10%		26	26	26	26	26	26	26	26	26	26	26	26	312
	b. Amortization		0	0	0	0	0	0	0	0	•	0	0	. 0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009602		8	8	8	8	8	6	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	· 0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		118	118	117	117	117	116	116	116		116	116	115	1,398
	<ul> <li>Recoverable Costs Allocated to Energy</li> </ul>		0	0	0	0	0	Đ	0	0	_	0	0	0	0
	b. Recoverable Costs Allocated to Demand		118	118	117	117	117	116	116	116	116	116	116	115	1,398
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		\$0	<b>S</b> 0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	o
13	Retail Demand-Related Recoverable Costs (F)		118	118	117	117	117	116	116	116		116	116	115	1,393
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	\$118	\$118	\$117	\$117	\$117	\$116	\$116	\$116	\$116	\$116	\$116	\$115	\$1,393

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actuai December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0 0	0
	c. Retirements		U 0	0	0	0 0	0	0	0	0	0	0	0	0	
	d. Other (A)		ų	U	v	Ű	v	v	v	U	Ū	v	Ŭ	v	
2	Plant-in-Service/Depreciation Base	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation	(17,584)	(17,860)	(18,176)		(18,766)	(19,064)	(19,360)	(19,656)					(21,136)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0_	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$151,357	\$151,061	\$150,765	\$150,469	\$150,173	\$149,677	\$149,581	\$149,285	\$148,989	\$148,693	\$148,397	\$148,101	\$147,805	
6	Average Net Investment		151,209	150,913	150,617	150,321	150,025	149,729	149,433	149,137	148,841	148,545	148,249	147,953	
7	Return on Average Net Investment (B)														
		2.95%	372	371	371	370	369	368	368	367	366	365	365	364	\$4,416
		3.02%	1,011	1,009	1,007	1,005	1,003	1,001	999	997	995	993	991	989	12,000
	c. Other		0	. 0	Q	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
-	a Depreciation (C) 2.10%		296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007910		111	111 0	111	111	111	111	111	111 0	111	111 0	111 0	111 0	1,332 0
	e. Other		<u>U</u>	0	Ų	<u> </u>			Ų	0	0	<u>v</u>	<u> </u>	u	
9	Total System Recoverable Expenses (Lines 7 + 8)		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
-	a. Recoverable Costs Allocated to Energy		Ò	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792				0.92792	0.92792					0.92792	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	° \$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		1,661	1,658	1,656	1,654	1,651	1,648	1,646	1,643	1,641	1,638	1,636	1,633	19,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,661	\$1,658	\$1,656	<b>\$</b> 1,654	\$1,651	\$1,648	\$1,646	\$1,643	\$1,641	\$1,638	\$1,636	\$1,633	\$19,765

<u>Notes:</u> (A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EL (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2) (in Dollars)

Line	Description	Beginning of Period Amount	Actual	Actual	Actual March 11	Actual April 11	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
		Allount	January IT	rebituary in	March 11		May 11	June 11	July 11	August 11	September 1	October 11	November 110	December 11	Total
1	Investments														
	<ul> <li>Expenditures/Additions</li> </ul>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>S</b> 0	¢0.	**	**
	<ul> <li>Cleanings to Plant</li> </ul>		0	0	0	0	Ū.	õ		40 0			\$0 0	\$0 0	\$0 0
	c. Retirements		0	0	0	Ō	Ō	č	õ	ő	ŏ	0	0	0	U
	d. Other (A)		٥	0	0	0	0	Ō	ō	ũ	õ	Ő	ő	ů	
2	Plant-in-Service/Depreciation Base	76,006	76,006	76,006	76,006	76.006	76,006	76,006	76.006	76,006	76.006	76,006	76,006	76.006	
3	Less: Accumulated Depreciation	(9,605)	(9,808)	(10,011)	(10,214)	(10,417)	(10,620)	(10,823)	(11,026)	(11,229)			(11,838)	(12,041)	
4	CWIP - Non-Interest Bearing	0	Ó	` o	0	0	0	(10,020)	(11,02,0)	((),123)	0	(11,635)	(1,030)	(12,041)	
5	Net Investment (Lines 2 + 3 + 4)	\$66,401	\$66,198	\$65,995	\$65,792	\$65 589	\$65,386	\$65,183	\$64,980	\$64,777	\$64,574	\$64,371	\$64,166	\$63,965	
6	Average Net Investment		66,300	66,097	65,894	65,691	65,488	65,285	65,082	64,879	64,676	64,473	64,270	64,067	
7	Return on Average Net Investment (B)														
	<ul> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> <li>2.95%</li> </ul>		163	163	162	162	161	161	160	160	159	159	158	158	1 000
	<ul> <li>Equity Component Grossed Up For Taxes 8.02%</li> </ul>		443	442	441	439	438	437	435	434	432	431	430	428	1,926 5,230
	c. Other		0	0	0	0	Û	0	Õ	0		-31	430	420	5,∠3U 0
8	Investment Expenses														
	a. Depreciation (C) 3.20%		203	203	203	203	203	203	203	203	203	203	203	203	0.400
	b. Amortization		0	0	0	0	0	0		~0	203	203	203	203 0	2,436 0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009370		59	59	59	59	59	59	59	59	59	59	59	59	708
	e. Other	-	0	0	0	0	0	Ó	0	0	<u>```</u>	0		0	
9	Total System Recoverable Expenses (Lines 7 + 8)		868	867	865	863	861	860	857	856	853	852	850	846	10,300
	a. Recoverable Costs Allocated to Energy		0	Ű	0	0	0	0	0	0	0.00	0	350 Ø	040	10,300
	b. Recoverable Costs Allocated to Demand		868	867	865	663	861	860	857	856	853	852	850	846	10,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Production (intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	N/A 0.72541	
12	Retail Energy-Related Recoverable Costs (E)		\$0	<b>\$</b> 0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	\$0	**	••			
13	Retail Demand-Related Recoverable Costs (F)		630	629	627	626	625	624	622	621	\$0 619	\$0 618	\$0 617	\$0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$630	\$629	\$627	\$626	\$625	\$624	\$622	\$621	\$619	\$618	<u>617</u> \$617	615 \$615	7,472
	•	-							4022	#Q21	4014		361/	3015	\$7,472

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EL. (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost. (E) Line 9a x Line 10 (F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes For Project: MODULAR COOLING TOWERS - Base (Project 11) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actuał May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements d. Other (A)		0 0	0	0	0	U R	0	0	0	0	0	0	0	
	d. Other (A)		v	v	Ŷ	Ŷ	ų	Ŷ	Ŷ	U	U	Ŭ	U	Ŭ	
2	Plant-in-Service/Depreciation Base	665.141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	•
3	Less: Accumulated Depreciation	(590,211}	(601,297)	(612,383)	(623,469)	(634,555)	(645,641)	(656,727)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	C	0	Ó	0	
5	Net Investment (Lines 2 + 3 + 4)	\$74,929	\$63,843	\$52,757	\$41,671	\$30,585	\$19,499	\$8,413	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		69,386	58,300	47,214	36,128	25,042	13,956	4,207	0	0	0	0	0	
7	Return on Average Net Investment (8)														
		95%	171	143	116	89	62	34	10	0	0	0	٥	0	62
	b. Equity Component Grossed Up For Taxes 8.	02%	464	390	316	242	167	93	28	0	0	0	0	0	1,70
	c. Other		0	0	0	0	0	0	0	٥	. 0	0	0	0	
8	Investment Expenses														
	a Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	8,413	0	0	0	0	0	74,92
	b. Amortization		0	0	0	0	0	0	O	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007910		438	438	438	438	438 0	438 0	438 0	438 0	438	438 0	438	438 0	5,25
	e. Other		0	Ű.	<u> </u>	0	Ų	Ų	<u> </u>	U	U	U	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,51
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,51
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (F)		11,283	11,188	11,094	11,000	10,906	10,811	8,248	406	406	406	406	406	76,563
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,283	\$11,188	\$11,094	\$11,000	\$10,906	\$10,811	\$8,248	\$406	\$406	\$406	\$406	\$406	\$76,56

Notes:

(A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EL (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EL (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

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### Return on Capital Investments, Depreciation and Taxes For Project: CRYSTAL RIVER THERMAL DISCHARGE COMPLIANCE PROJECT - AFUDC - Base (Project 11.1) (in Dollars)

			Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description		Period Amount	January 11	February 11	March 11	April 11	May 11	June 11	July 11	August 11	September 11	October 11	November 11	December 11	Total
	Investments															
,	a. Expenditures/Additions			(\$633,112)	\$6,795	\$308,002	\$20,118	\$12,435	\$9,195	\$30,394	\$27,240	\$2,619	\$1,090	\$23,478	(\$280,979)	(\$472,726)
	b. Clearings to Plant			(0000,711)	0	0000,000	0	0.2,0	0	0	0	0	0	0	0	0
	c. Retirements			õ	Ō	ō	Ō	Ū.	Ó	Ó	0	0	0	0	0	
	d. Other (A)			85,539	92,074	93,858	95,352	96,041	96,710	68,688	98,084	98,825	99,519	100,125	100,746	
2	Plant-in-Service/Depreciation Base		361,735	361.735	361.735	361,735	361,735	361.735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	
2	Less: Accumulated Depreciation		(8,578)	(9,090)	(9,602)	(10,114)	(10.626)	(11,138)	(11,650)	(12,162)					(14,722)	
Ă	CWIP - AFUDC Bearing		15,421,367	14.873.794	14,972,663	15.374.523	15,489,992	15.598.468	15,704,373	15,803,454	15,928,778	16,030,222	16,130,831	16 254 434	16,074,201	
5	Net Investment (Lines 2 + 3 + 4)	-	\$15,774,525				\$15,841,102	\$15,949,066	\$16,054,458	\$16,153,028	\$16,277,840	\$16,378,772	\$16,478,869	\$16,601,960	\$16,421,214	
•	,	-														
6	Average Net Investment (B)			\$352,902	\$352,390	\$351,878	\$351,366	\$350,854	\$350,342	\$349,830	\$349,318	\$348,806	\$348,294	\$347 782	\$347,270	
7	Return on Average Net Investment (C)															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		868	867	866	864	863	862	861	859	858	857	856	854	10,335
	b. Equity Component Grossed Up For Taxes	8.02%		2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
	c. Other			0	0	0	o	0	0	0	Q	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (D)			512	512	512	512	512	512	512	512	512	512	512	512	6,144
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			0	0	0	0	0	0	0	Û	0	Q	0	0	N/A
	d. Property Taxes (E) 0.007910			295	295	295	295	295	295	295	295	295	295	295	295	3,540
	e. Other		-	0	.0	0	0	0	0	0	0	0	0	<u>q</u>	00	0
9	Total System Recoverable Expenses (Lines 7 + 8)			4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	a	Ó	0	0	0	0
	b. Recoverable Costs Allocated to Demand			4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.92792	0.92792		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (F)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0		<b>\$</b> 0	0
13	Retail Demand-Related Recoverable Costs (G)			3,744	3,740	3,736	3,730	3,727	3,722	3,718	3,714	3,709	3,705		3,696	44,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	)		\$3,744	\$3,740	\$3,736	\$3,730	\$3,727	\$3 722	\$3,718	\$3,714	\$3,709	\$3,705	\$3,701	\$3,696	\$44,640
			-													

Notes;

(A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
 (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
 (C) Weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.

(c) Depreciation calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (E) Property taxes calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(F) Line 9a x Line 10

(G) Line 9b x Line 11

### Return on Capital Investments, Depreciation and Taxes For Project: NPDES - Bartow Freeboard (Project 16) (in Dollars)

Line	Description	Beginning of Period Amoun	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	investments							\$0	\$0	\$0	<b>\$</b> 0	\$0	\$60.051	\$0 \$	60,051
	a. Expenditures/Additions		\$0	\$0 0	\$0	\$0 0	\$0 0	30 0	04 0				00,000	, or i	
	<ul> <li>b. Clearings to Plant</li> <li>c. Retirements</li> </ul>		0	0	0	· 0	ő	ä	ŏ	ő	ő	ő	ŭ	ŏ	·
	d. Other (A)		õ	ů 0	õ	ō	ō	õ	ō	õ	0	0	0	0	
2	Plant-in-Service/Depreciation Base	D	0	. 0	0	0	o	0	٥	0	0	o	٥	O	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	Ó	0	0	0	0	0	60,051	60,051	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,051	\$60,051	
6	Average Net Investment		0	٥	0	0	o	٥	D	0	0	0	30,026	60,051	
7	Return on Average Net Investment (B) a. Debt Component (Line 6 x 2.95% x 1/12) 2.95%		٥	n	0	o	0	0	C	0	a	0	74	148	222
	<ul> <li>b. Equity Component Grossed Up For Taxes 8.02%</li> </ul>		ő	ō	õ	ō	Ō	0	0	0	0	٥	201	402	603
	c. Other		Ō	Ō	O	0	Û	0	0	0	0	0	0	0	٥
8	Investment Expenses				_		_					0	0	C	0
	a. Depreciation (C) 3.30%		0	0	0	0	0	U 0	0	0	0	0	0	ň	0
	<ul> <li>b. Amortization</li> <li>c. Dismantlement</li> </ul>		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009370		196	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other	_	D	0	0	0	0	00	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	o	0	0	0	0	0	275	550	825
3	a. Recoverable Costs Allocated to Energy		ŏ	ŏ	õ	õ	ō	ō	Ō	Ō	0	Q	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	275	550	825
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermedia	ite)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0 \$ 0	0	255 \$ 255	510 \$ 510	766
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	) .	\$0	\$ 0	\$ 0	\$ 0	\$0	\$ 0	\$ 0	\$ 0	3 0	a U		· 510	100

Notes: (A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.626002). Based on 2010 rate case Order PSC-10-0131-FOF-Et. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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### Capital Structure and Cost Rates

### Tax Rate 38.575%

		Retail					Weighted	
Class of Capital		Amount	St	aff Adjusted	Ratio	Cost Rate	Cost Rate	PreTax Weighted Cost Rate
CE	\$	2,916,026	\$	2,945,782	46.74%	0.10500	4.908%	7.990%
PS		21,239		21,456	0.34%	0.04510	0.015%	0.025%
LTD		2,817,708		2,846,460	45.17%	0.06178	2.790%	2.790%
STD		41,245		41,666	0.66%	0.03720	0.025%	0.025%
CD-Active		144,119		145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive		1,457		1,472	0.02%	0.00000	0.000%	0.000%
ADIT		415,881		420,125	6.67%	0.00000	0.000%	0.000%
FAS 109		(122,914)		(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC		3,857		3,896	0.06%	0.08360	0.005%	0.008%
Total	\$	6,238,618	\$	6,302,278	100.00%		7.881%	10.976%
	_				and the second	·		

Total Debt	2.952%	2.952%
Total Equity	4.928%	8.023%

Source:

Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI.

Rationale:

PEF is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Docket No. 120007-E1 Progress Energy Florida Witness: Will Garrett Exh. No. \_\_ (WG-2) Page 1 of 22

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause Capital Programs Detail

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January 2011 - December 2011 Final True-Up Docket No. 120007-El

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### For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)

(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actuał Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investm	ents															
а. Ехрен	nditures/Additions			\$0	\$0	\$0	\$0	50	50	\$0	50	\$0	\$0	\$0	50	\$0
	ings to Plant			٥	0	0	0	a	0	0	. 0	0	D	٥	0	
c. Retire				0	0	0	0	0	0	0	0	0	o	a	٥	
d. Other	r			0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-	Service/Depreciation Base		\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	
3 Less: Ac	cumulated Depreciation		(6,145)	(6,199)	(6,253)	(6,307)	(6,361)	(6,415)	(6,469)	(6,523)	(6,577)	(6,631)	(6,685)	(6,739)	(6,793)	
4 CWIP-N	Von-Interest Bearing		0	0	0	٥	0	0	0	0	0	0	0	0	0	
5 Net inve	estment (Lines 2 + 3 + 4)		\$27,808	\$27,754	\$27,700	\$27,646	\$27,592	\$27,538	\$27,484	\$27,430	\$27,376	\$27,322	\$27,268	\$27,214	\$27,160	
6 Average	Net Investment			27,781	27,727	27,673	27,619	27,565	27,511	27,457	27,403	27,349	27,295	27,241	27,187	
7 Return o	on Average Net Investment															
a. Debt	Component (Line 6 x 2.95% x 1/12)	2.95%		68	68	68	68	68	68	68	67	67	67	67	67	811
b. Equit	ty Component Grossed Up For Taxes	8.02%		186	185	185	185	184	164	184	183	183	182	182	182	2,205
c. Other	r			D	0	0	0	0	٥	0	0	0	0	0	0	0
8 Investm	ent Expenses															
a. Depr	eciation 1.90%			54	54	54	54	54	54	54	54	54	54	54	54	648
b. Amai	rtization			0	0	0	Q	0	0	0	0	٥	0	0	0	0
c. Dismi	antlement			N/A												
d. Prop	erty Taxes 0.009219			26	26	26	26	26	26	26	26	26	26	26	26	312
e. Othe	f		-	0	00	0	0	0	0	<u> </u>	0	0	0	0	0	0
9 Total Sys	stem Recoverable Expenses (Lines 7 + 8)			\$334	\$333	\$333	\$333	\$332	\$332	\$332	\$330	\$330	\$329	\$329	\$329	\$3,976
a. Recov	erable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	a
b. Recov	verable Costs Allocated to Demand			\$334	\$333	\$333	\$333	\$332	\$332	\$332	\$330	\$330	\$329	\$329	\$329	\$3,976

### For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b) (in Dollars)

Line	Description		eginning of riod Amount	Actual Jan-11	Actual Feb-11	Actuał Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actuai Jul-11	Actuai Aug-11	Actuai Sep-11	Actuai Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 investments					4-			40				60		60	(5	67
a, Expenditu b. Clearings	ures/Additions			\$0 0	\$0 0	\$0 0	\$0	\$0	\$0 0	\$0 n	\$0	\$0	\$0 D	\$0 0	\$0 0	ŞO
C. Retireme				U O	0 0	0	0	0	0	u 0	U C	0	0	0	0	
d. Other	115			ů D	0	0	u 0	0	0	0	о 6	0	0	0	0	
L. OGEF				v	•	Ū	Ū	Ū	Ū	Ū	Ŭ	0	Ū	•	v	
2 Plant-in-Serv	vice/Depreciation Base		\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	
3 Less: Accum	ulated Depreciation		(590,327)	(596,048)	(601,769)	(607,490)	(613,211)	(618,932)	(624,653)	(630,374)	(636,095)	(641,816)	(647,537)	(653,258)	(658,979)	
4 CWIP - Non-	Interest Bearing		0	<u>a</u>	0	0	. 0	0	0_	0		0	0	0	0	
5 Net Investm	ent (Lines 2 + 3 + 4)		\$2,050,309	\$2,044,588	\$2,038,867	\$2,033,146	\$2,027,425	\$2,021,704	\$2,015,983	\$2,010,262	\$2,004,541	\$1,998,820	\$1,993,099	\$1,987,378	\$1,981,657	
6 Average Net	Investment			2,047,449	2,041,728	2,036,007	2,030,286	2,024,565	2,018,844	2,013,123	2,007,402	2,001,681	1,995, <b>96</b> 0	1,990,239	1,984,518	
7 Return on Av	verage Net Investment															
a. Debt Com	nponent (Line 6 x 2.95% x 1/12)	2.95%		5,037	5,023	5,009	4,995	4,981	4,967	4,953	4,939	4,925	4,911	4,897	4,883	59,520
	imponent Grossed Up For Taxes	8.02%		13,690	13,651	13,613	13,575	13,537	13,498	13,460	13,422	13,384	13,345	13,307	13,269	161,751
c. Other				0	0	0	0	0	0	٥	0	0	0-	0	0	0
8 Investment I	Expenses															
a. Depreciat	tion 2.60%			5,721	5,721	5,721	5,721	5,721	5,721	5,723	5,721	5,721	5,721	5,721	5,721	68,652
b. Amortiza	tion			D	0	0	0	0	0	٥	0	0	0	٥	0	0
c. Dismantie				N/A	N/A	N/A	N/A									
d. Property	Taxes 0.009219			2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	24,348
e. Other			_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System	n Recoverable Expenses (Lines 7 + 8)			\$26,477	\$26,424	\$26,372	\$26,320	\$26,268	\$26,215	\$26,163	\$26,111	\$26,059	\$26,006	\$25,954	\$25,902	\$314,271
a. Recoverat	e Costs Allocated to Energy			0	0	0	0	0	0	0	٥	0	0	0	0	0
b. Recoverat	ble Costs Allocated to Demand			\$26,477	\$26,424	\$26,372	\$26,320	\$26,268	\$26,215	\$26,163	\$26,111	\$26,059	\$26,006	\$25,954	\$25,902	\$314,271

Witness Energy Florida Witness: Will Garrett Exh. No. \_\_ (WG-2) Page 2 of 22

Progress Energy Florida Environmental Cost Recovery Clause (ECRC) Capital Progrems Datali - January 2011 through December 2011 Pjøline Integrity Management (Project 3 Recap) •

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### For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.3c) (in Doilars)

																End of
			Beginning of	Actual	Period											
Line	Description	P	eriod Amount	jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jui-11	Aug-11	5ep-11	Oct-11	Nov-11	Dec 11	Total
1 investr				•.												
	enditures/Additions			\$0	\$0	\$0	\$0	\$4,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,259
	arings to Plant			0	o	٥	0	4,259	0	0	0	0	0	٥	0	
	irements			0	0	0	0	0	0	0	0	0	0	0	٥	
d. Othe	er	•		0	· 0	. 0	0	0	٥	0	0	0	0	0	0	
2 Plant-ir	n-Service/Depreciation Base		\$905,147	\$905,147	\$905,147	\$905,147	\$905,147	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	
3 Less: A	Accumulated Depreciation		(61,768)	(63,729)	(65,690)	(67,651)	(69,612)	(71,582)	(73,552)	(75,522)	(77,492)	(79,462)	(81,432)	(83,402)	(85,372)	
4 CWIP	Non-Interest Bearing		{O}	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(O)	(0)	(0)	(0)	
5 Net lov	vestment (Lines 2 + 3 + 4)		\$843,379	\$841,418	\$839,457	\$837,496	\$835,535	\$837,824	\$835,854	\$833,884	\$831,914	\$829,944	\$827,974	\$826,004	\$824,034	
6 Averag	e Net Investment			842,399	840,438	838,477	836,516	836,680	836,839	834,869	832,899	830,929	828,959	826,989	825,019	
7 Return	on Average Net Investment															
a. Deb	at Component (Line 6 x 2.95% x 1/12)	2.95%		2,073	2,068	2,063	2,058	2,058	2,059	2,054	2,049	2,044	2,039	2,035	2,030	24,630
b. Equ	ity Component Grossed Up For Taxes	8.02%		5,632	5,619	5,606	5,593	5,594	5,595	5,582	5,569	5,556	5,543	5,529	5,516	66,934
c. Othe	ver			0	0	o	0	0	0	0	0	0	0	0	Û	0
8 investr	ment Expenses															
a. Dep	preciation 2.60%			1,961	1,961	1,961	1,961	1.970	1,970	1,970	1,970	1,970	1,970	1,970	1.970	23.604
b. Ame	ortization			0	a	0	0	0	0	0	0	0	0	0	G	0
c. Disn	mantlement			N/A												
d. Pro	perty Taxes 0.009219			695	695	695	695	699	699	699	699	699	699	699	699	8,372
e. Oth	ier			0	0	0	0	0	0	0		0	0	0	0	0
0.7				e			644 447			4-4-44					ciant [	
	iystem Recoverable Expenses (Lines 7 + 8)			\$10,361	\$10,343	\$10,325	\$10,307	\$10,321	\$10,323	\$10,305	\$10,287	\$10,269	\$10,251	\$10,233	\$10,215	\$123,540
	overable Costs Allocated to Energy			U	0	0	0	0	0	0	0	0	0	0	0	0
b. Reco	overable Costs Allocated to Demand			\$10,361	\$10,343	\$10,325	\$10,307	\$10,321	\$10,323	\$10,305	\$10,287	\$10,269	\$10,251	\$10,233	\$10,215	\$123,540

## For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actuai Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actuai Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Inv	vestments .															
	Expenditures/Additions			\$0	\$0	50	\$0	\$31,250	\$31,260	\$40	\$0	\$0	\$0	\$31,534	\$40,984	\$135,068
	Clearings to Plant			0	0	0	0	0	0	0	Q	0	o	0	135,068	
	Retirements			o	0	0	0	0	0	0	0	0	0	0	0	
đ. (	Other			a	0	0	0	٥	0	0	0	0	0	o	0	
2 Pla	int-in-Service/Depreciation Base		50	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,068	
3 Les	ss: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	(192)	
4 CW	/IP - Non-Interest Bearing	_	0	0	0	0	0	31,250	62,510	62,550	62,550	62,550	62,550	94,084	0	
S Ne	t Investment (Lines 2 + 3 + 4)		\$0	<u>\$0</u>	50	\$0 	\$0 <sup>°</sup>	\$31,250	\$62,510	\$62,550	\$62,550	\$62,550	\$62,550	\$94,084	\$134,876	
6 Av	erage Net Investment			0	0	o	Ð	15,625	46,880	62,530	62,550	62,550	62,550	78,317	114,480	
7 Rei	turn on Average Net Investment															
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	0	38	115	154	154	154	154	193	282	1,244
	Equity Component Grossed Up For Taxes	8.02%		0	Û	0	0	104	313	416	418	418	418	524	765	3,378
C.	Other			0	Q	0	0	0	0	0	0	0	Ð	0	0	0
8 Inv	estment Expenses															
a,	Depreciation 3.40%			0	0	0	0	0	0	0	0	0	0	0	192	192
b.	Amortization			0	0	0	۵	0	0	0	0	0	0	0	0	0
	Dismantiement			N/A												
	Property Taxes 0.009219			0	0	0	0	0	C	0	0	0	a	0	104	104
<b>e</b> .	Other			0	0	0	0	0	0	<u>0</u>	0	0	0		Ó	0
9 Tot	tal System Recoverable Expenses (Lines 7 + 8)			\$0	\$0	\$0	50	\$142	\$428	\$572	\$572	\$572	\$572	\$717	\$1,343	\$4,918
a. I	Recoverable Costs Allocated to Energy			o	0	0	Ū	0	0	0	0	ō	0	0	0	0
b. (	Recoverable Costs Allocated to Demand			\$0	\$0	\$0	<b>\$0</b>	\$142	\$428	\$572	\$572	\$572	\$572	\$717	\$1,343	\$4,918

b. Recoverable Costs Allocated to Demand

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a) (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actuai Mar-11	Actual Apr-11	Actual May 11	Actual Jun-11	Actuał Jul-11	Actuai Aug-11	Artuai Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investments a. Expendit b. Clearings c. Retireme d. Other	ures/Additions s to Plant		SO O O	- \$0 0 0 0	\$0 0 0	\$0 0 0	\$14,528 14,528 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0 0	\$0 0 0	\$14,528
3 Less: Accun 4 CWIP - Non-	vice/Depreciation Base nulated Depreciation -Interest Bearing tent (Lines 2 + 3 + 4)	\$2,052,071 (96,747) 0 \$1,955,324	\$2,052,071 {101,834} 0 \$1,950,238	\$2,052,071 (106,921) 0 \$1,945,151	\$2,052,071 (112,008) 0 \$1,940,064	\$2,052,071 (117,095) 0 \$1,934,977	\$2,066,599 (122,218) 0 \$1,944,381	\$2,066,599 (127,341) 0 \$1,939,258	\$2,066,599 (132,464) 0 \$1,934,135	\$2,066,599 (137,587) C \$1,929,012	\$2,066,599 {142,710} 0 \$1,923,889	\$2,066,599 {147,833} 0 \$1,918,766	\$2,066,599 (152,956) 0 \$1,913,643	\$2,066,599 (158,079) 0 \$1,908,520	
a. Debt Cor	t investment werage Net investment mponent (Line 6 x 2.95% x 1/12) omponent Grossed Up For Yaxes	2.95% 8.02%	1,952,781 4,804 13,057 0	1,947,694 4,792 13,023 0	1,942,507 4,779 12,989 0	1,937,520 4,767 12,955 0	1,939,679 4,772 12,969 0	1,941,820 4,777 12,983 0	1,936,697 4,765 12,949 0	1,931,574 4,752 12,915 0	1,926,451 4,740 12,881 0	1,921,328 4,727 12,846 0	1,916,205 4,714 12,812 0	1,911,082 4,702 12,778 0	57,091 155,157 0
8 Investment a. Deprecia b. Amortiza c. Dismanti d. Property e. Other	ition 2.98% Ition Iement	_	5,087 0 N/A 1,855 0	5,087 0 N/A 1,855 0	5,087 0 ₩/A 1,855 0	5,087 D N/A 1,855 O	5,123 0 N/A 1,869 0	5,123 O N/A 1,869 O	5,123 0 N/A 1,869 0	5,123 0 N/A 1,869 0	5,123 O N/A 1,869 O	5,123 0 N/A 1,869 0	5,123 0 N/A 1,869 0	5,123 D N/A 1,869 D	61,332 0 N/A 22,372 0
a. Recovera	n Recoverable Expenses (Lines 7 + 8) ble Costs Allocated to Energy able Costs Allocated to Demand		\$24,803 0 \$24,803	\$24,757 0 \$24,757	\$24,710 0 \$24,710	\$24,664 0 \$24,664	\$24,733 0 \$24,733	\$24,752 0 \$24,752	\$24,706 0 \$24,706	\$24,659 0 \$24,659	\$24,613 0 \$24,613	\$24,565 0 \$24,565	\$24,518 0 \$24,518	\$24,472 0 \$24,472	\$295,952 0 \$295,952

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b) (in Dollars)

Peaking End of Actual Actual Actual Actual Actual Actual Actual Period Actual Actual Beginning of Actual Actual Actual Period Amount Feb-11 May-11 Jun-11 Jul-11 Aug-11 Sep-11 Oct-11 Nov-11 Dec-11 Total Jan-11 Mar 11 Apr-11 Line Description 1 investments \$0 \$0 \$Q \$0 \$0 a. Expenditures/Additions \$0 \$0 \$0 **\$0** \$0 \$0 \$0 50 b. Cleanings to Plant ٥ 0 ۵ ۵ 0 ø D 0 a n D D. c. Retirements o ٥ 0 0 ٥ 0 a 0 0 Đ e ٥ d. Other a ۵ 0 ø ø 0 D 0 0 Ø D ٥ \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,802 2 Plant-in-Service/Depreciation Base \$1,473,801 \$1,473,801 \$1,473,801 \$1,473,801 (115,671) {71,451} (75,136) (78,821) (82,506) (89,876) (93,561) (97,246) (100,931) (104,616) (108,301) (111,986) 3 Less: Accumulated Depreciation (86,191) 4 CWIP - Non-Interest Bearing (0) (O) (0) (0) (0) (0) (0) (0) (0 (0) (0) - (0) **{O** \$1,358,130 \$1,380,240 \$1,398,665 \$1,394,980 \$1,387,610 \$1,383,925 \$1,376,555 \$1,372,870 \$1,369,185 \$1,365,500 \$1,361,815 5 Net Investment (Lines 2 + 3 + 4) \$1,402,350 \$1,391,295 6 Average Net Investment 1,400,508 1,396,823 1,393,138 1.389.453 1,385,768 1.382.083 1,378,398 1,374,713 1.371.028 1,367,343 1,363,658 1,359,973 7 Return on Average Net Investment a. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 3,446 3,437 3,428 3,418 3,409 3,400 3,391 3,382 3,373 3,364 3,355 3,346 40,749 b. Equity Component Grossed Up For Taxes 8.02% 9,364 9,339 9,315 9,265 9,241 9,216 9,192 9,167 9,142 9,118 9,093 110,742 9,290 ٥ C 0 0 D 0 0 Q c. Other 0 0 0 0 0 8 Investment Expenses 3,685 3,685 3,685 3,685 3,685 3,685 3,685 44,220 3,685 3,685 3,685 3,685 3,685 a. Depreciation 1.00% b. Amortization 0 0 0 0-0 a 0 ø Ô. Ô Ó ۵ Đ c. Dismantlement N/A 1,151 13,812 d. Property Taxes 0.009370 1,151 1,151 1,151 1,151 1,151 1,151 1,151 1,151 1,151 1,151 1,151 e. Other 0 0 0 • • ۵ n 0 Ô 9 Total System Recoverable Expenses (Lines 7 + 8) \$17,646 \$17,612 \$17,579 \$17,544 \$17,510 \$17,477 \$17,443 \$17,410 \$17,376 \$17,342 \$17,309 \$17,275 \$209,523 a. Recoverable Costs Allocated to Energy 0 ٥ 0 C 0 0 0 0 Ð a ٥

\$17,544

\$17,510

\$17,477

\$17,443

\$17,410

\$17,376

\$17,342

\$17,309

\$17,275

\$209,523

\$17,646

\$17,612

\$17,579

Peaking

Peaking

PROGRESS ENERGY FEORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs [Project 4.1c]

	-	Beginning of	Actual	Actuai	Actual	Actual	Actual	End of Period							
Line	Description	Period Amount	Jan 11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
														•	
1 Investo													4-		
	enditures/Additions		SO	\$0	\$0	\$0	\$Q	\$0	\$0	\$0	\$0	şo	\$0	so	\$0
	erings to Plant		0	Q	0	0	0	0	0	0	0	a	0	0	
	rements		0	o	0	0	0	Q	0	0	0	a	0	U	
d. Othe	r		٥	0	a	0	0	o	o	0	0	0	0	U	
2 Piant-ir	n-Service/Depreciation Base	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	
3 Less: A	Accumulated Depreciation	(265,791)	(294,930)	(304,069)	(313,208)	(322,347)	(331,486)	(340,625)	(349,764)	(358,903)	(368,042)	(377,181)	(386,320)	(395,459)	
4 CWIP -	Non-Interest Bearing	0	0	D	0	a	0	٥	0	0	0	0	0	0	
5 Net Inv	vestment (Lines 2 + 3 + 4)	\$1,375,873	\$1,366,734	\$1,357,595	\$1,348,456	\$1,339,317	\$1,330,178	\$1,321,039	\$1,311,900	\$1,302,761	\$1,293,622	\$1,284,483	\$1,275,344	\$1,266,205	
6 Averag	e Net Investment		1,371,304	1,362,165	1,353,026	1,343,887	1,334,748	1,325,609	1,316,470	1,307,331	1,298,192	1,289,053	1,279,914	1,270,775	
7 Return	on Average Net Investment														
	t Component (Line 6 x 2.95% x 1/12)	2.95%	3,374	3,351	3,329	3,306	3,284	3,261	3,239	3,216	3,194	3,171	3,149	3,127	39,001
b. Equi	ity Component Grossed Up For Taxes	8.02%	9,169	9,108	9,047	8,985	8,924	\$,863	8,802	8,741	8,680	8,619	8,558	8,497	105,993
c. Othe	er		0	٥	Û	0	0	0	0	0	Q	Q	0	٥	0
8 investr	ment Expenses														
	veciation 6.60%		9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b. Am	ortization		Q	0	0	0	0	0	0	0	0	0	0	0	0
c. Disr	nantiement		R/A	N/A											
d. Proj	perty Taxes 0.008880		1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	14,760
e. Oth	er	_	0	0	٥	0	0	<u> </u>	0	0	0	0	0	0	0
9 Total S	ystem Accoverable Expenses (Lines 7 + 8)		\$22,912	\$22,828	\$22,745	\$22,660	\$22,577	\$22,493	\$22,410	\$22,326	\$22,243	\$22,159	\$22,076	\$21,993	\$269,422
	overable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	C	٥
	overable Costs Allocated to Demand		\$22,912	\$22,828	\$22,745	\$22,660	\$22,577	\$22,493	\$22,410	\$22,326	\$22,243	\$22,159	\$22,076	\$21,993	\$269,422

# For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d) (in Dollars)

Peakin	ĸ																End of
				Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actuai	Period
Line	Descripti	on		eriod Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	14+11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Fotal
1 Investi	ments enditures/Additions				so	\$0	50	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0
	arings to Plant				~	, . 0	õ	0	0	õ	ů.	0	0	0	0	0	
	irements				õ	Ď	-	ō	Ď	ō	0	0	0	٥	0	٥	
d. Oth					ō	ō	· o	0	o	0	0	0	0	٥	0	0	
								4	\$178.938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	
	in-Service/Depreciation			\$178,938	\$178,938	\$178,938	\$178,938	\$178,938		(34,049)	(34,765)	(35,481)	(36,197)	(36,913)	(37,629)	(38,345)	
	Accumulated Depreciat	lion		(29,753)	(30,469)	(31,185)	(31,901) (0)	(32,617)	(33,333) (0)	(34,049)	(34,765)	(0)	(0)	(0)	(0)	(0)	
	Non-Interest Bearing	*		(0) \$149,165	\$148,469	\$147,753	\$147.037	\$146,321	\$145.605	5144.889	\$144,173	\$143,457	\$142,741	\$142,025	\$141,309	\$140,593	
> NECHN	vestment (Lines 2 + 3 +	4)		\$149,165	3140,403	2147/133	3147,037	2140,321	,143,005	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,				1	
6 Averaj	ge Net Investment				148,827	148,111	147,395	146,679	145,963	145,247	144,531	143,815	143,099	142,383	141,667	140,951	
7 Return	n on Average Net Invest	tment															
a. Det	at Component (Line 6 x	2.95% x 1/12)	2.95%		366	364	363	361	359	357	356	354	352	350	349	347	4,278
b. Equ	uity Component Grosse	ed Up For Taxes	8.02%		995	990	986	981	976	971	966	962	957	952	947	942	11,625
c. Oth	ier				o	0	0	Q	0	C	D	0	0	٥	0	0	0
8 Investi	ment Expenses																
a. Dep	preciation	4.80%			716	716	716	716	716	716	716	716	716	716	716	716	8,592
b. Am	ortization				0	0	C	0	0	0	0	Ð	0	0	0	0	o
c. Disr	mantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Pro	perty Taxes	0.008940			133	133	133	133	133	133	133	133	133	133	133	133	1,596
e. Oth	161			_	0	٥	Q	<u>0</u>	. 0	0	0	0	0	0	0	0	0
9 Total S	System Recoverable Ex	penses (Lines 7 + 8)			\$2,210	\$2,203	\$2,198	\$2,191	\$2,184	\$2,177	\$2,171	\$2,165	\$2,158	\$2,151	\$2,145	\$2,138	\$26,091
	overable Costs Allocate				0	a	0	٥	0	0	0	0	0	D	D	٥	· 0
	coverable Costs Allocat				\$2,210	\$2,203	\$2,198	\$2,191	\$2,184	\$2,177	\$2,171	\$2,165	\$2,158	\$2,151	\$2,145	\$2,138	\$26,091

PROGRESS ENERCY FLORIDA Environmental Cosi Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 Brough December 2011 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actuál Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 investmen									•			~~		ŝo	50	\$0
	itures/Additions			\$0	\$0	SO	so	\$0	\$0	50	\$0 0	so	\$0 D	30 0	,u 0	<b>x</b> 0
b. Clearing				0	٥	0	0	0	0	0	0	0	0	0	0	
c. Retirem	ents			0	0	0	0	0	0	0	0	0	0	0	ŏ	
d. Other				u	u	U	Ű	U	U	v	u	v	Ŭ		•	
7 Plant-in-Se	rvice/Depreciation Base		\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	
	mulated Depreciation		[67,508]	(69,334)	(71,160)	(72,986)	(74,812)	(76,638)	(78,464)	(80,290)	(82,116)	(83,942)	(85,768)	(87,594)	(89,420)	
4 CWIP - Nor	n-Interest Bearing		0	0	٥	0	0	0	0	0	0	0	0	0	0	
5 Net Investo	ment (Lines 2 + 3 + 4)		\$662,787	\$660,961	\$659,135	\$657,309	\$655,483	\$653,657	\$651,831	\$650,005	\$648,179	\$646,353	\$644,527	\$642,701	\$640,875	
6 Average No	et investment			661,874	660,048	658,222	656,396	654,570	652,744	650,918	649,092	647,266	645,440	643,614	641,788	
7 Return on	Average Net Investment															
a. Debt Co	mponent (Line 6 x 2.95% x 1/	12) 2.9	5%	1,628	1,624	1,619	1,615	1,610	1,606	1,601	1,597	1,592	1,588	1,583	1,579	19,242
b. Equity (	Component Grossed Up For T	exes 8.0	2%	4,425	4,413	4,401	4,389	4,377	4,364	4,352	4,340	4,328	4,316	4,303	4,291	52,299
c. Other				0	¢	0	0	0	Ó	0	Q	0	٥	0	0	Û
8 investmen	t Fynansas															
a. Depreci		3.00%		1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b. Amortia				. 0	o	0	0	a	0	0	0	0	0	0	0	0
c. Dismani				N/A												
d. Propert		09370		570	570	570	570	570	570	570	570	\$70	570	570	570	6,840
e. Other				٥	0	0	Q	0	0	0	0	0	0	0	0	0
Q Total Surfa	em Recoverable Expenses (Lin	ar 7 + 8\		\$8,449	\$8,433	\$8,416	\$8,400	\$8,383	58,366	\$8,349	\$8,333	\$8,316	\$8,300	\$8,282	\$8,266	\$100,293
	able Costs Allocated to Energ			0	0,455	0	¢1,100	0	0	0	0	0	0	0	a	0
	rable Costs Allocated to Dema			\$8,449	\$8,433	\$8,416	\$8,400	\$8,383	\$8,366	\$8,349	\$8,333	\$8,316	\$8,300	\$8,282	\$8,266	\$100,293

### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.17)

(in <u>Doilars)</u>

Line	Description			Beginning of eriod Amount	Actual ian-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actuai Nov-11	Actuai Dec-11	Period Total
1 Investo					<i>t</i> <b>a</b>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0
	enditures/Additions				\$0	so	\$U 0	20	30	00	30	0,	~	,. /	0	ĩ	-
	arings to Plant				U		0		0	ő	ŏ	0	ő	å	õ	a	
	irements				0		0	0	ŏ	0	ů.	ů.	6	â	6	0	
d. Oth	a				U	U	v	v	ŭ	v	•	-	•				
2 Plant-i	in-Service/Depreciation Base			\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	
3 Less: #	Accumulated Depreciation			(118,584)	(121,436)	(124,288)	(127,140)	(129,992)	(132,844)	(135,696)	(138,548)	(141,400)	(144,252)	(147,104)	(149,956)	(152,808)	
4 CWIP -	Non-Interest Bearing		·	Q.	0	0	0	0	0	0	0	0	0	0	0	0	
S Net Inv	vestment (Lines 2 + 3 + 4)			\$918,615	\$915,763	\$912,911	\$910,059	\$907,207	\$904,355	\$901,503	\$898,651	\$895,799	\$892,947	\$890,095	\$887,243	\$884,391	
6 Averag	ge Net investment				917,189	914,337	911,485	908,633	905,781	902,929	900,077	897,225	894,373	891,521	888,669	885,817	
7 Return	on Average Net Investment																
a. Deb	ot Component {Line 6 x 2.95% x	1/12)	2.95%		2,257	2,250	2,243	2,236	2,229	2,221	2,214	2,207	2,200	2,193	2,186	2,179	26,615
b. Equ	ity Component Grossed Up For	Taxes	8.02%		6,132	6,113	6,094	6,075	6,056	6,037	6,018	5,999	5,980	5,961	5,942	5,923	72,330
c. Oth	er				0	0	0	0	0	0	0	0	٥	0	o	Ð	0
8 investi	ment Expenses																
	preciation	3.30%			2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b. Am	ortization				0	0	0	0	0	0	0	O	0	0	0	a	0
c. Disr	mantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Pro	perty Taxes 🕺 🛛 🛛 🖉	.007670			663	663	663	663	663	663	663	663	663	663	663	663	7,956
e. Oth	er .				0	0	, ę	0	<u>a</u>	<u>a</u>	0	0	0	0	0	0	
9 Total S	iystem Recoverable Expenses (L	ines 7 + 8)			\$11,904	511,878	\$11,852	\$11,826	\$11,800	\$11,773	\$11,747	\$11,721	\$11,695	\$11,669	511,643	\$11,617	\$141,125
	overable Costs Allocated to Ene				0	0	0	0	0	0	0	0	0	0	0	0	0
	overable Costs Allocated to Der				\$11,904	\$11,878	\$11,852	\$11,826	\$11,800	\$11,773	\$11,747	\$11,721	\$11,695	\$11,669	\$11,643	\$11,617	\$141,125

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End of

PROGRESS ENERCY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Desal Support - January 2011 through December 2015 Abore Ground Tani Secondary Containment (Projects 4.1 - 4.3 Recap)

### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g) <u>(in Dollars)</u>

															End of
		Begin	ning of Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line	Description	Period	Amount Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1 investme															
	uditures/Additions		5	so 50	\$6,710	\$23,150	\$9,108	\$9,543	\$10,474	\$331,969	\$217,248	\$242,705	(\$5,057)	\$371,492	\$1,217,343
	ings to Plant		1		0	a	0	¢	0	0	0	0	o	1,217,343	
c. fletire			1	+ 0	0	0	0	0	0	0	0	٥	Q	0	
d. Other			1	• •	0	0	Ó	Û	0	0	0	0	0	0	
7 Plant-in-	Service/Depreciation Base	\$2.	394,294 \$2,394,29	\$2,394,294	52,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$3,611,636	
3 Less: Ar	cumulated Depreciation		100,278) (105,46		(115,842)	(121,030)	(126,218)	(131,406)	{136,594}	(143,782)	(146,970)	(152,158)	(157,346)	(163,852)	
	on-Interest Bearing	•	to) (		6,709	29,859	38,968	48,511	58,985	390,954	608,202	850,907	845,850	(0)	
	stment (Lines 2 + 3 + 4)	\$2,	294,016 \$2,288,82		\$2,285,161	\$2,303,123	\$2,307,044	\$2,311,399	\$2,316,685	\$2,643,466	\$2,855,526	\$3,093,043	\$3,082,798	\$3,447,785	
6 Average	Net investment		2,291,42	2,286,234	2,284,401	2,294,142	2,305,084	2,309,221	2,314,042	2,480,076	2,749,496	2,974,285	3,087,921	3,265,292	
7 Return a	n Average Net Investment														
a. Debt	Component (Line 6 x 2.95% x 1/12)	2.95%	5,63	5,625	5,620	5,644	5,671	5,681	5,693	6,102	6,765	7,318	7,597	8,034	75,388
b. Equit	y Component Grossed Up For Taxes	8.02%	15,32	15,286	15,274	15,339	15,412	15,440	15,472	16,582	18,384	19,887	20,646	21,832	204,875
c. Other			1	) <u> </u>	0	0	0	0	0	0	0	D	0	٥	D
8 investm	ent Expenses														
a. Depre			5,18	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	6,506	63,574
b. Amor				) 0	· 0	0	0	0	. 0	0	0	0	0	0	0
c. Disma	Internent		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Prope	erty Taxes 0.010650		2,15	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	3,266	27,081
e. Other				0	0	0	0	0	0	0	٥	0	0	0	0
9 Total Sys	stem Recoverable Expenses (Lines 7 + 8)		\$28,31	\$28,264	\$28,247	\$28,336	\$28,436	\$28,474	\$28,518	\$30,037	\$32,502	\$34,558	\$35,596	\$39,638	\$370,918
a. Recov	erable Costs Allocated to Energy			) O	0	٥	0	0	0	0	0	0	0	a	0
b. Recov	verable Costs Allocated to Demand		\$28,33	\$28,264	\$28,247	\$28,336	\$28,436	\$28,474	\$28,518	\$30,037	\$32,502	\$34,558	\$35,596	\$39,638	\$370,918

# For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Unitversity of Florida (Project 4.1h)

(in Dollars)

ine	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual fui-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investments																
	ures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	şa
b. Clearings				0	0	0	0	0	a	0	0	0	0	0	0	
c. Retiremen	nts			0	0	٥	0	0	0	0	0	0	0	0	0	
d. Other				0	0	٥	٥	0	0	0	0	0	0	0	0	
2 Plant-in-Serv	vice/Depreciation Base		\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	
3 Less: Accum	ulated Depreciation		(40,158)	(40,394)	(40,630)	(40,866)	(41, 102)	(41,338)	(41,574)	(41,810)	(42,046)	(42,282)	(42,518)	(42,754)	(42,990)	
4 CWIP - Non-	Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(C)	(0)	(0)	(0)	(0)	
5 Net Investm	ent (Lines 2 + 3 + 4)		\$101,276	\$101,040	\$100,804	\$100,568	\$100,332	\$100,096	\$99,860	\$99,624	\$99,388	\$99,152	\$98,916	\$98,680	\$98,444	
6 Average Net	Investment			101,158	100,922	100,686	100,450	100,214	99,978	99,742	99,506	99,270	99,034	98,798	98,562	
7 Return on A	verage Net Investment															
a. Debt Corr	npoment (Line & x 2.95% x 1/12)	2.95%		249	248	248	247	247	246	245	245	244	244	243	242	2,948
b. Equity Co	imponent Grossed Up For Taxes	0.02%		676	675	673	672	670	668	667	665	664	662	661	659	8,012
c. Other				٥	0	o	0	0	0	0	0	0	0	٥	0	0
8 lavestment l	Expenses															
a. Depreciat		*		236	236	236	236	236	236	236	236	236	236	236	236	2,832
b. Amortiza	tion			0	0	0	0	0	0	0	0	0	0	0	0	٥
c. Dismantle	ement			N/A												
d. Property	Taxes 0.0144	00		170	170	170	170	170	170	170	170	170	170	170	170	2,040
e. Other			-	0	0	0	0	0	0	0	0		0	0	0	0
9 Total System	Recoverable Expenses (Lines 7	+ 8)		\$1,331	\$1,329	\$1,327	\$1,325	\$1,323	\$1,320	\$1,318	\$1,316	\$1,314	\$1,312	\$1,310	\$1,307	\$15,832
a. Recoverat	e Costs Allocated to Energy			0	0	0	D	0	0	0	0	0	0	0	0	0
b. Recoveral	bie Costs Allocated to Demand			\$1,331	\$1,329	\$1,327	\$1,325	\$1,323	\$1,320	\$1,318	\$1,316	\$1,314	\$1,312	\$1,310	\$1,307	\$15,832

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PROGRESS ENERGY FLORIDA

Envrionmental Cost Recovery Clause (ECRC)

Capital Programs Detail Support - January 2011 through December 2011 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.10) (in Dollars)

		Beginning	of Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line	Description	Period Amo		Feb-11	Mar-11	Apr-11	May-11	jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Totai
- the	DERIPHON														
1 Investme	nts												40	40	<i>c</i> •
a. Expen	ditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0
b. Clearin	ngs to Plant		0	0	0	Q	0	C	0	a	. 0	U Q	0		
c. Retirer	ments		0	0	0	0	0	Q	0	0	0	0	U O	0	
d. Other			0	o	٥	0	C	D	0	0	U	U	u	Ű	
7 Plant-in-9	service/Depreclation Base	\$394	968 \$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	
	sumulated Depreciation	(33	120] (34,897)	(36,674)	(38,451)	(40,228)	(42,005)	(43,782)	(45,559)	(47,336)	(49,113)	(50,890)	(52,667)	(54,444)	
	on-Interest Bearing		0 0	0	0	C	0	,	0	0	0	0	0	0	
	stment (Lines 2 + 3 + 4)	\$361	848 \$360,071	\$358,294	\$356,517	\$354,740	\$352,963	\$351,186	\$349,409	\$347,632	\$345,855	\$344,078	\$342,301	\$340,524	
6 Average I	Net lavestment		360,955	359,182	357,405	355,628	353,851	352,074	350,297	348,520	346,743	344,966	343,189	341,412	
	n Äverage Net Investment												844	840	10,368
	Component (Line 6 x 2.95% x 1/12)	2.95%	888	B84	879	875	871	866	862	857	853	849 2,307	2,295	2,283	28,178
b. Equity	Component Grossed Up For Taxes	8.02%	2,413	2,402	2,390	2,378	2,366	2,354	2,342	2,330 D	2,318	2,307	6,251	2,207	0
c. Other			0	٥	o	0	Q	٥	Û	5	v	ŭ	v	·	
δ investme	ent Expenses														
a. Depre	ciation 5.40%		1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b. Amor	tization		0	0	o	0	Q	0	o	0	0	0	0	0	0
c. Disma	ntiemerit		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. Prope	rty Taxes 0.009370		308	308	308	308	308	308	308	308	308	306	308	305	3,696
e. Other			0	0	0	<u>0</u>	0	0	0	0	0		0	U	<u> </u>
9 Total Cur	tem Recoverable Expenses (Lines 7 + 8)		\$5,386	\$5,371	\$5,354	\$5,338	\$5,322	\$5,305	\$5,289	\$5,272	\$5,256	\$5,241	\$5,224	\$5,208	\$63,566
	erable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	P	D
	erable Costs Allocated to Demand		\$5,386	\$5,371	\$5,354	\$5,338	\$5,322	\$5,305	\$5,289	\$5,272	\$5,256	\$5,241	\$5,224	\$5,208	\$63,566

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 [Project 4.2] (in Dollars)

Base End of Period Actual Beginning of Total Dec-11 jun-11 Jul-11 Aug-11 Sep-11 Oct-11 Nov-11 Feb-11 Mar-11 Apr-11 May-11 Period Amount Jan-11 Line Description 1 Investments \$0 ŞO \$0 \$0 \$0 50 \$0 \$O \$0 \$0 \$0 50 \$0 a. Expenditures/Additions 6 C ٥ 0 ٥ 0 0 ß 0 n п Û, b. Clearings to Plant Ő. 0 0 ٥ 0 0 0 a o 0 0 0 c Retirements ٥ ø 0 0 n 0 D. D 0 0 0 ٥ d. Other \$33,092 \$33.097 \$33,092 \$33,092 \$33,092 \$33,092 \$33,092 \$33,092 \$33,092 \$33,092 \$33.092 \$33,092 \$33,092 2 Plant-in-Service/Depreciation Base (10,995) {10,893} (9,873) (9,975) (10,077) (10,179) (10,281) (10,383) (10,485) (10,587) (10,689) (10,791) (9,771) **3 Less: Accumulated Depreciation** O 0 0 ß n n 4 CWIP - Non-Interest Bearing n 0 0 0 0 \$22,199 \$22,097 522,913 \$22,811 \$22,709 \$22,607 \$22,505 \$22,403 \$22,301 5 Net Investment (Lines 2 + 3 + 4) \$23,321 \$23,219 \$23,117 \$23,015 22,454 22,352 22,250 22,348 22,862 22,760 22,658 22,556 6 Average Net Investment 23,270 23,168 23,066 22,964 7 Return on Average Net Investment 55 54 669 55 a. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 57 57 57 56 56 56 56 55 55 149 148 1,822 8.02% 156 155 154 154 153 152 151 151 150 149 b. Equity Component Grossed Up For Taxes 0 0 0 0 0 0 Q 0 0 Û 0 c. Other 0 0 8 Investment Expenses 102 102 102 102 102 102 102 1,224 102 102 102 102 a. Depreciation 3.70% 102 ß 0 9 ٥ 0 0 0 b. Amortization 0 0 ٥ 0 0 0 N/A c. Dismantlement N/A N/A N/A 22 22 22 22 22 22 264 22 22 22 22 0.007910 22 22 d. Property Taxes 0 n 0 o o e. Other ۵ Δ n \$329 \$328 \$328 \$326 53,979 \$332 \$331 \$330 9 Total System Recoverable Expenses (Lines 7 + 8) \$337 \$336 \$335 \$334 \$333 a. Recoverable Costs Allocated to Energy 0 0 0 0 0 a ۵ • O. 0 0 0 0 \$326 \$3,979 \$328 \$330 \$329 \$328 \$337 \$336 \$335 \$334 \$333 \$332 \$331 b. Recoverable Costs Allocated to Demand

End of

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PROCINESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Suport - January 2011 (through December 2011 Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

# For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)

(in Dollars)

					10	10000									End of
LineDescription		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul 11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	Period Total
·														60	\$8,461
) investments			\$7,706	\$0	(\$3,398)	\$0	\$4,153	\$0	\$0	\$0	\$0	\$0	\$0 0	\$0 0	28,401
a. Expenditures/Additions			7,706	0	(3,398)	0	4,153	٥	0	0	0	0	0	ő	
b. Clearings to Plant c. Retirements			0	C	0	0	0	0	0	0	0	v .	0	0	
¢, Retirements d. Other			0	0	0	٥	0	Ó	0	0	u	0	U	-	
a. ouler										43 AV3 130	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	
2 Plant-in-Service/Depreciation Base		\$2,844,718	\$2,852,424	\$2,852,424	\$2,849,026	\$2,849,026	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	{187,031}	(192,975)	(198,919)	(204,863)	
3 Less: Accumulated Depreciation		133,555	(139,498)	(145,441)	(151,376)	(157,311)	(163,255)	(169,199)	(175,143)	(181,087) 0	(10),031/	(122,010)	0	0	
4 CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	\$2,678,036	\$2,672,092	\$2,666,148	\$2,660,204	\$2,654,260	\$2,648,316	
5 Net investment (Lines 2 + 3 + 4)		\$2,711,264	\$2,712,927	\$2,706,984	\$2,697,651	\$2,691,716	\$2,689,924	\$2,683,980	\$2,678,036	32,072,092	52,000,240	v.,,			
							2,690,820	2,686,952	2,681,008	2,675,064	2,669,120	2,663,176	2,657,232	2,651,288	
6 Average Net Investment			2,712,045	2,709,955	2,702,317	2,694,683	2,690,820	2,000,732	2,001,000	2,072,001	_,,				
7 Return on Average Net Investment					6,649	6,630	6,620	6,611	6,596	6,581	6,567	6,552	6,538	6,523	79,206
<ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol>	2.95%		6,672	6,667 18,119	18,068	18,017	17,991	17,965	17,926	17,886	17,846	17,806	17,767	17,727	215,251
b. Equity Component Grossed Up For Taxes	1.02%		18,133 Q	18,119	15,065	18,017	0	0	0	0	a	0	٥	0	0
c. Other			U	Ŭ			-								
8 Investment Expenses								5,944	5,944	5,944	5,944	5,944	5,944	5,944	71,308
a. Depreciation 2.50%			5,943	5,943	5,935	5,935	5,944 Q	5,944	5,944	5,944	3,54	0	0	0	0
b. Amortization			0	0	0	0	-	N/A	N/A						
c. Dismantlement			N/A	N/A	N/A	N/A	N/A 1,881	1,881	1,881	1,881	1,881	1,881	1,881	1,881	22,564
d. Property Taxes 0.007910			1,880	1,880	1,878	1,875	1,861	1,001	0	-,	0	0	0	0	0
e. Other		-	0	0	0	0									4100.000
			\$32,628	\$32,609	\$32,530	532,460	\$32,436	\$32,401	\$32,347	\$32,292	\$32,238	\$32,183	\$32,130	\$32,075	\$388,329
9 Total System Recoverable Expenses (Lines 7 + 8)			531,010 D	¢,6	0	0	0	٥	0	0	0	0	0	0	\$388,329
a. Recoverable Costs Allocated to Energy			\$32,628	\$32,609	\$32,530	\$32,460	\$32,436	\$32,401	\$32,347	\$32,292	\$32,238	\$32,183	\$32,130	\$32,075	5389,353
b. Recoverable Costs Allocated to Demand															
			4	For Project: ABOVE		n Dollars)	MENT - MICIOL (*1	opect 4.31							
															£nd of
					Actuai	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Mar-11	Apr-11	May-11	Jun-11	sul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Line Description															
1 investments					\$0	\$0	50	\$0	50	\$0	\$0	\$0	\$0	\$0	şo
a. Expenditures/Additions			\$0	\$0	50	50 D	~ 0	õ		0	0	0	0	0	
b. Cleanings to Plant			0	0	0	ů 0	ő	ů	0	0	0	0	0	0	
c. Retirements			0 0	0	0	a a	ő	ō	ō	٥	0	0	0	Q	
d. Other			a	U	u	•	•								
		\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	
2 Plant-in-Service/Depreciation Base		(28,602)	(29,134)	(29,566)	(30,198)	(30,730)	(31,262)	(31,794)	(32, 326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	
3 Less: Accumulated Depreciation		[40,002]	(25,154)	0	0	0	0	0	0	0	0	0	0	6355 313	
4 CWIP - Non-Interest Bearing 5 Net Investment (Lines 2 + 3 + 4)		\$261,696	\$261,164	\$260,632	\$260,100	\$259,568	\$259,036	\$258,504	\$257,972	\$257,440	\$256,908	\$256,376	\$255,844	\$255,312	
6 Average Net Investment			261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7 Return on Average Net Investment												<i>c</i> ••	630	629	7,632
<ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol>	2.95	x	643	642	641	639	638	637	635	634	633	631 1,716	1,712	1,709	20,741
b. Equity Component Grossed Up For Taxes	4.025		1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,/12	0	- 0
C Other			0	0	0	0	0	0	0	0	U	Ű	Ũ	·	,
8 Investment Expenses									(17)	532	532	532	532	532	6,384
a. Depreciation 2.20%			532	532	532	532	532	532	532	552	532	0	C	0	0
b. Amortization			0	0	Q	0	0	0	-	+	N/A	N/A	N/A	N/A	N/A
c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A 194	N/A 194	194	194	194	194	2,328
d. Property Taxes 0.008000			194	194	194	194	194 D	194 0	194	134		0	0	0	0
e. Other		_	0	0	0_	0	0	0						-	
									44.444	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	\$37,085
9 Total System Recoverable Evolution (Lines 7 + 9)			\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088					,	0
9 Total System Recoverable Expenses (Lines 7 + 8) a Recoverable Costs Allocated to Energy			\$3,117	\$3,112 0	0	0	G	0	0	D	0	0	0	G	0 \$37.085
<ol> <li>9 Total System Recoverable Expenses (Lines 7 + 8)</li> <li>a. Recoverable Costs Allocated to Energy</li> <li>b. Recoverable Costs Allocated to Demand</li> </ol>														0 \$3,064	0 \$37,085

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Docket No. 120007-E1 Progress Energy Florida Witness: Will Garrett Exh. No. \_\_\_ (WG-2) Exh. No. \_\_\_ (MG-2) Page 9 of 22

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#### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Program Detail Support - January 2011 through December 2011 CAR CTs (Project 7.2 Reco)

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#### For Project: CAUR CTs - AVON PARK (Project 7.2a) (in Dollars)

												4	Actual	Actual	Actual	End of Period
			Beginning of	Actual	Actual Sep-11	Oct-11	Nov-11	Dec-11	Total							
Line	Description		Period Amount	fan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug 11	мер-11	00-11	NUV-11	Decin	- IUlai
1 investments																
a. Expenditure	- ( + + + + +			50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	50	50
<ul> <li>b. Clearings to</li> </ul>				~	~	0	0	0	0	0	0	0	a	0	0	
c. Retirements				ů	ő	- 0	0	0	-	0	0	D	0	0	0	
d. Other	•			ă	ő	Ď	n	ő	0	0	ů	ō	0	0	0	
d. Other					•	•	•	-	-							
2 Plant-in-Service	e/Depreciation Base		\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	
3 Less: Accumula	ated Depreciation		(9,401)	(9,805)	(10,209)	(10,613)	(11,017)	(11,421)	(11,825)	(12,229)	(12,633)	(13,037)	(13,441)	(13,845)	{14,249}	
4 CWIP - Non-Int	erest Bearing		0	0	0	0	0	0	0	00	0	0	0	0	0	
5 Net Investmeni	t (Lines 2 + 3 + 4)		\$152,353	\$151,949	\$151,545	\$151,141	\$150,737	\$150,333	\$149,929	\$149,525	\$149,121	\$148,717	\$148,313	\$147,909	\$147,505	
6 Average Net In	vestment			152,151	151,747	151,343	150,939	150,535	150,131	149,727	149,323	148,919	148,515	148,111	147,707	
7 Return on Aver	rage Net Investment															
a. Debt Compo	onent (Line 6 x 2.95% x 1/12)	2.95%		374	373	372	371	370	369	368	367	366	365	364	363	4,422
b. Equity Comp	ponent Grossed Up For Taxes	8.02%		1,017	1,015	1,012	1,009	1,007	1,004	1,001	998	996	993	990	988	12,030
c. Other				O	0	0	O	0	Û	0	0	0	.0	0	D	Q
8 Investment Exc	Denses															
a. Depreciatio				404	404	404	404	404	404	404	404	404	404	404	404	4,848
b. Amortizatio				0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlem	ent			N/A	N/A	N/A	N/A	N/A								
d. Property Ta	xes 0.006940			121	121	121	121	121	121	121	121	121	121	121	121	1,452
e. Other				0	0	0	0	0	0	0	0	0	0	00	0	0
														** ***	61 076 T	633.763
9 Total System R	ecoverable Expenses (Lines 7 + 8)			\$1,916	\$1,913	\$1,909	\$1,905	\$1,902	\$1,898	\$1,894	\$1,890	\$1,887	\$1,883	\$1,879	\$1,876	\$22,752
	Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	\$1,876	\$22,752
b. Recoverable	Costs Allocated to Demand			\$1,916	\$1,913	\$1,909	\$1,905	\$1,902	\$1,898	\$1,894	\$1,890	\$1,887	\$1,883	\$1,879	\$1,8/6 L	342,732

#### For Project: CAIR CTs - BARTOW (Project 7.2b) (in Dollars)

																End of
			Beginning of	Actual	Actuai	Actual	Actuai	Period								
Line	Description		Period Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Fotal
		-	• •													
1 Investm	nents											4-	10	60	60	50
a. Expe	enditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0 0	\$0 0	30
b. Clea	rings to Plant			0	0	0	0	0	0	0	0	0	U	U	0	
c. Retir	rements			0	Q	0	O	o	0	0	0	٥	0	0	u Q	
d. Othe	f ,			0	0	a	0	0	0	0	0	0	a	U	U	
7. Sheet is	-Service/Depreciation Base		\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275.347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	
	comulated Depreciation		(23,677)	(24,044)	(24,411)	(24,778)	(25,145)	(25,512)	(25,879)	(26,246)	(26,613)	(26,980)	(27,347)	(27,714)	(28,081)	
-	Non-Interest Bearing		(23,077)	(14,044,7	(14,411)	0	0	0	0	0	0	0	0	0	0	
	estment (Lines 2 + 3 + 4)		\$251,670	\$251,303	\$250,936	\$250,569	\$250,202	\$249,835	\$249,468	\$249,101	\$248,734	\$248,367	\$248,000	\$247,633	\$247,266	
3 Met III	esulen (Lines X + 3 + 4)		2232,010	1131,300												
6 Average	e Net Investment			251,487	251,120	250,753	250,386	250,019	249,652	249,285	248,918	248,551	248,184	247,817	247,450	
7 Return	on Average Net Investment															
a. Debi	t Component (Line 6 × 2.95% × 1/12)	2.95%		619	618	617	616	615	614	613	612	612	611	610	609	7,366
b. Equi	ity Component Grossed Up For Taxes	8.02%		1,681	1,679	1,677	1,674	1,672	1,669	1,667	1,664	1,662	1,659	1,657	1,654	20,015
c. Othe	H			0	0	0	0	0	0	0	0	0	0	0	Q	0
8 investo	nent Expenses												-			
	reciation 1.60%			367	367	367	367	367	367	367	367	367	367	367	367	4,404
	artization			0	0	0	0	0	0	0	a	o	a	D	0	0
	antiement			N/A	N/A											
d. Proc	perty Taxes 0.009370			215	215	215	215	215	215	215	215	215	215	215	215	2,580
e. Oth				o	0	0	0	0	0	0	0	0	0	, O	0	0
9 Total Sy	ystem Recoverable Expenses (Lines 7 + 8)			\$2,882	\$2,879	\$2,876	\$2,872	\$2,869	\$2,865	\$2,862	\$2,858	\$2,856	\$2,852	\$2,849	\$2,845	\$34,365
a. Reco	verable Costs Allocated to Energy			0	0	· 0	0	0	٥	0	Q	0	0	Ø	D	0
b. Reco	werable Costs'Allocated to Demand			\$2,862	\$2,879	\$2,876	\$2,872	\$2,869	\$2,865	\$2,862	\$2,858	\$2,856	\$2,852	\$2,849	\$2,845	\$34,365

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PROGRESS LINERGY FLORIDA Environmental Cast Recovery Clause (ECRC) Capital Programs Detal Support - January 2011 through December 2011 CAIR CTs (Project 7.2 Recap)

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# For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

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Une	Description			ictual an-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual · May-11	Actual	Actual	Actual	Áctual	Actual	<b>6</b> ( <b>6</b> ) = (		End of
1 Investmen								(11)	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Actuai Nov-11	Actual	Period
a. Expend	itures/Additions												ott II	NOV-11	Dec-11	Total
b. Clearin	gs to Planz			50	\$ <b>0</b>	\$0	\$0	\$0								
c. Retirem	bents			D	D	0	0	30	\$0	\$0	\$0	50	\$0	4-		
d. Other				o	0	0	ō	0	0	0	0	0	20	\$0	50	\$0
				0	0	0	ő	0	0	0	0	0	0	U	Û	
2 Plant-in-Se	rvice/Depreciation Base		·					0	o	0	Ó	0	Ű	6	0	
3 Less: Accu	mulated Depreciation			\$198,988	\$198,988	\$198,988	\$198,968	A				·	U	0	a	
4 CWIP - Not	-Interest Bearing		(15,651)	(16,032)	(16,413)	(16,794)	(17,175)	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	A			
5 Net Investr	nent (Lines 2 + 3 + 4)		0	0	0	0	(17,175)	(17,556)	(17,937)	(18,318)	(18,699)	(19,080)	\$196,988	\$198,988	\$198,988	
			\$183,337 \$	182,956	\$182,575	\$182,194		0	0	D	(10,055)	(13,080)	(19,461)	(19,842)	(20,223)	
6 Average Ne	t Investment					7102,134	\$181,813	5181,432	\$181,051	\$180,670	\$180,289	0	0	0	0	
-				183,147	182,766	182.385					\$100,263	\$179,908	\$179,527	\$179,146	\$178,765	
7 Return on A	verage Net Investment				101,100	162,385	182,004	181,623	181,242	180,861	180,480					
a. Debt Cor	mponent (Line 6 x 2.95% x 1/12)										100,400	180,099	179,718	179,337	178,956	
h Fauity Co	omponent Grossed Up For Taxes	2.95%		451	450											
c. Other	supposed Grossed Up For Taxes	8.02%		1,225		449	448	447	446	445						
C. Other				0	1,222	1,219	1,217	1,214	1,212		444	443	442	441	440	
8 investment	*			Ū	٥	D	0	D	0	1,209	1,207	1,204	1,202	1,199	1,197	5,346
a. Depreciat								-	v	0	0	0	0	0	1,197	14,527
				-											Ģ	0
b. Amortiza				381	381	381	381	381								
c. Dismantie				0	0	0	0	0	381	381	381	381	381	744		
d. Property	Taxes 0.009370		N//		N/A	N/A	N/A	N/A	0	0	0	D	0	381	381	4,572
e. Other				155	155	155	155	155	N/A	N/A	N/A	N/A	N/A	•	0	0
				<u> </u>		0		122	155	155	255	155	155	N/A	N/A	N/A
9 Total System	Recoverable Expenses (Lines 7 + 8)							0	0	0	a	~~~~		155	155	1,860
a. Recoverab	le Costs Allocated to Energy		5	\$2,212	\$2,208	\$2,204	\$2,201	<b>**</b> · · · -					0	0	G	G
b. Recoverab	le Costs Allocated to Demand			a	0	0	52,201	\$2,197	\$2,194	\$2,190	\$2,187	\$2,183	40.400			
			5	\$2,212	\$2,208	\$2,204	\$2,201	0	0	0	0		\$2,180	\$2,176	\$2,173	\$26,305
							\$2,201	\$2,197	\$2,194	\$2,190	\$2,187	0 \$2,183	0	0	D	0
											ve, ta/	22,183	\$2,180	\$2,176	\$2,173	\$26,305
					Fo	Project: CAIR	TA DARADY IN.									440,303

# For Project: CAIR CTs - DeBARY (Project 7.2d) (in Dollars)

Line	Description		eginning of riod Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual	Actual	Actual	Actual	Actual				End of
1 Investi	ments						Apr-11	May-11	Jun-11	iul-11	Aug-11	Sep-11	Actual	Actual	Actual	Period
a. Exp	enditures/Additions											3ep-11	Oct-11	Nov-11	Dec-11	Total
b. Cles	arings to Plant			\$0	\$0	\$0	40									
c. Reti	rements			0	- 0	õ	\$0	\$0	\$0	\$0	\$0					
d. Othe	er			0	ň	0	0	0	٥	0		\$0	\$0	\$0	\$0	50
				0	ñ	a	0	٥	0	0	ő	0	C	0	0	~
2 Plant-in	n-Service/Depreciation Base					v	. 0	0	0	0		0	0	Ð	0	
3 Less: A	ccumulated Depreciation		\$87,667	\$87,667	\$87,667	\$87,667	4					0	0	0	· 0	
4 CWIP-	Non-Interest Bearing		(9,003)	(9,222)	(9.441)	(9,660)	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	103.000			-	
5 Net Inv	estment (Lines 2 + 3 + 4)		(0)	(0)	(0)	(0)	(9,879)	(10,098)	(10,317)	(10,536)	(10,755)	\$87,567	\$87,667	\$87,667	\$87,667	
			\$78,664	\$78,445	\$78,226	\$78,007	(0)	(0)	(0)	(0)	(0)	(10,974)	(11, 193)	(11,412)	(11,631)	
6 Average	e Net Investment					\$78,007	\$77,788	\$77,569	\$77,350	\$77,131	\$76,912	<u>{0}</u>	(0)	(0)	(0)	
				78,554	78,335	78,116					110,312	\$76,693	\$76,474	\$76,255	\$76,036	
7 Return (	on Average Net investment				10,202	/8,116	77,897	77,678	77,459	77,240	77,021	76,802				
<ol> <li>Debt</li> </ol>	Component (Line 6 x 2 95% x 1713)	2.95%										70,002	76,583	76,364	76,145	
b. Equit	ty Component Grossed Up For Taxes	8.02%		193	193	192										
c. Other		8.02%		525	524	522	192	191	191	190	189	189				
				0	0	0	521	519	518	516	515	514	188	188	187	2,283
8 Investme	ent Expenses					•	U	0	C	0	0	0	512	511	509	6,206
a. Depre	eciation 3.00%									-	•	U	0	0	0	0
b. Amor	tization			219	219	219										Ū
c. Disma	witement			0	0	21.9	219	219	219	219	219					
d. Prope	rty Taxes 0.010850			N/A	N/A	N/A	0 N/A	0	0	0	215	219	219	219	219	2,628
e. Other	0.010000			79	79	79		N/A	N/A	N/A	N/A	D N/A	0	D	0	2,0 <u>2</u> 8
				0	0	,, 0	79	79	79	79	79		N/A	N/A	N/A	N/A
9 Total Syst	tem Recoverable Expenses (Lines 7 + 8)						0	0	0	0	(j 0	79	79	79	79	948
a. Recove	trable Costs Allocated to Energy			\$1,016	\$1,015	\$1,012	<b>6</b> • • • •					0	0	0	0	~~~
b. Recove	erable Costs Allocated to Demand			0	0	0	\$1,011	\$1,008	\$1,007	\$1,004	\$1,002	(				
	to bemand			\$1,016	\$1,015	\$1.012	0	0	0	0	0	\$1,001	\$998	\$997	\$994	\$12,065
						11,012	\$1,011	\$1,008	\$1,007	51,004	\$1,002	0 \$1,001	0	0	0	0
											01,002	\$1,001	\$998	\$997	\$994	\$12,065

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PROGRESs : NERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CAMP CTs (Project 7.2 Recap)

## For Project: CAIR CTs - HIGGINS (Project 7.2e) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actuai May-11	Actual Jun-11	Actuał Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actuai Nov-11	Actual Dec-11	End of Period Total
1 Investr						10	40	61.700	60	10		6	\$0	\$0	\$0	\$1,708
	enditures/Additions			50	sa	\$0	\$0 0	\$1,708 1,708	\$0 D	\$0 0	\$0	\$0	30		0	<i>\$1,700</i>
	arings to Plant			0	0	0 0-	с С	1,708	U 0		0		0	Ď	č	
	irements			ų	0	0	ů O	0		0	0		0	ŏ	ŏ	
d. Oth	er			U	v	v	v				v	Ũ	J	Ŭ	•	
7 Plant-i	n-Service/Depreciation Base		\$345,490	\$345,490	\$345,490	\$345,490	\$345,490	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	
	Accumulated Depreciation		(16,717)	(17,552)	(18,387)	(19,222)	(20,057)	(20,896)	(21,735)	(22,574)	(23,413)	(24,252)	(25,091)	(25,930)	(26,769)	
	Non-Interest Bearing			0	0	0	0	0	0	۵	0	Q	0	0	0	
	vestment (Lines 2 + 3 + 4)		\$328,773	\$327,938	\$327,103	\$326,268	\$325,433	\$326,302	\$325,463	\$324,624	\$323,785	\$322,946	\$322,107	\$321,268	\$320,429	
6 Averag	e Net Investment			328,356	327,521	326,686	325,851	325,868	325,882	325,043	324,204	323,365	322,526	321,687	320,848	
7 Return	n on Äverage Net Investment															
a. Deb	at Component (Line 6 x 2.95% x 1/12)	2.95%		808	806	804	802	802	802	806	798	796	794	791	789	9,592
b. Equ	aity Component Grossed Up For Taxes	8.02%		2,195	2,190	2,184	2,179	2,179	2,179	2,173	2,168	2,162	2,156	2,151	2,145	26,061
c. Oth	er .			0	0	0	0	0	0	0	0	0	0	O	0	0
8 Investi	ment Expenses															
	preciation 2.90%			835	835	835	835	839	839	839	839	839	839	839	839	10,052
	ortization			Ð	0	0	0	a	0	٥	0	0	0	0	0	0
	mantlement			N/A												
	perty Taxes 0.009370			270	270	270	270	271	271	271	271	271	271	271	271	3,248
e. Oth			_	0	0	0	<u>0</u>	0	<u>o</u>	0	0	0	0	0	0	0
9 Total P	ovstem Recoverable Expenses (Lines 7 + 8)			\$4,108	\$4,101	\$4,093	\$4,086	\$4,091	\$4,091	\$4,083	\$4,076	\$4,068	\$4,060	\$4,052	\$4,044	\$48,953
	overable Costs Allocated to Energy			0	0	0		0	0	0	0	0	0	Ð	٥	0
	overable Costs Allocated to Demand			\$4,108	\$4,101	\$4,093	\$4,086	\$4,091	\$4,091	\$4,083	\$4,076	\$4,068	\$4,060	\$4,052	\$4,044	\$48,953

# For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jon-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 tave	estments															
a. E	xpenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŞQ	\$0
	Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	Û	
C. 18	letirements			0	0	0	a	0	0	0	0	0	0	0	0	
d. O				0	0	0	C	0	Q	0	0	0	0	0	0	
2 Plan	st-in-Service/Depreciation Base		\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	
3 Less	: Accumulated Depreciation		[28,903]	(29,690)	(30,477)	(31,264)	(32,051)	(32,638)	(33,625)	(34,412)	(35,199)	(35,986)	(36,773)	(37,560)	(38,347)	
	IP - Non-Interest Bearing		0	0	0	0	ß	0	0	0	0	0	0	0	0	
	Investment (Lines 2 + 3 + 4)		\$320,681	\$319,894	\$319,107	\$318,320	\$317,533	\$316,746	\$315,959	\$315,172	\$314,385	\$313,598	\$312,811	\$312,024	\$311,237	
6 Ave	rage Net Investment			320,287	319,500	318,713	317,926	317,139	316,352	315,565	314,778	313,991	313,204	312,417	311,630	
7 Rets	urn on Average Net Investment															
a. C	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		788	786	784	782	780	778	776	774	773	m	769	767	9,328
	Equity Component Grossed Up For Taxes	8.02%		2,141	2,136	2,131	2,126	2,120	2,115	2,110	2,105	2,099	2,094	2,089	2,084	25,350
c. C	Dither			0	0	0	0	0	0	٥	0	0	0	0	0	o
8 Inve	estment Expenses															
a. D	Depreciation 2.70%			787	787	787	787	787	787	787	787	787	787	787	787	9,444
	Amortization			0	0	0	0	0	0	0	0	0	0	0	0	Q
C 0	Sismantiement			N/A												
	Property Taxes 0.008880	•		259	259	259	259	259	259	259	259	259	259	259	259	3,108
	Other		-	Q .	0	0	0	0	0	0	0	0	0	<u> </u>	0	0
9 Tota	al System Recoverable Expenses (Lines 7 + 8)			\$3,975	\$3,968	\$3,961	\$3,954	\$3,946	\$3,939	\$3,932	\$3,925	\$3,918	\$3,911	\$3,904	\$3,897	\$47,230
	ecoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	D	0	0	0
	ecoverable Costs Allocated to Demand			\$3,975	\$3,968	\$3,961	\$3,954	\$3,946	\$3,939	\$3,932	\$3,925	\$3,918	\$3,911	\$3,904	\$3,897	\$47,230

Docket No. 120007-t1 Progress Energy Florida Witness: Will Garrett Exh. No. \_\_ (WG-2) Page 12 of 22

PROCRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Datall Support - January 2011 through December 2011 CAIR CT & (Frigher 1.2 Recap)

#### For Project: CAIR CTs - TURNER (Project 7.2g) (in Dollars)

une	Description		Beginning of Period Amount	Actual Jao-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Inves								60	60	10	50	\$0	\$0	\$0	\$0	\$0
	openditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0 0	\$0 0		uç A	50	~	ũ	
	earings to Plant			0	0	0	U	0	0	0	0	ů	0	ő	0	
	etirements			0	0	0	0	0	0	0	ŏ	0	ő	ő	0	
d. Ot	ther			Q	U	U	U	U	v	v	v	Ŭ	-	-		
2 Diam	t-in-Service/Depreciation Base		\$134,012	\$134.012	\$134,012	\$134.012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	
	Accumulated Depreciation		(9, 375)	(9,509)	(9,643)	(9,777)	(9,911)	(10,045)	(10,179)	(10,313)	(10,447)	(10,581)	(10,715)	(10,849)	(10,983)	
	P - Non-Interest Bearing		0	0	0	0	0	0	G	0	0	0		0	0	
	investment (Lines 2 + 3 + 4)	-	5124,637	\$124,503	\$124,369	\$124,235	\$124,101	\$123,967	\$123,833	\$123,699	\$123,565	\$123,431	\$123,297	\$123,163	\$123,029	
6 Aver.	age Net Investment			124,570	124,436	124,302	124,168	124,034	123,900	123,766	123,632	123,498	123,364	123,230	123,096	
	rn on Average Net Investment								205	205	304	304	304	303	303	3,656
	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		306	306	306	305	305	305 828	305 828	827	826	825	824	823	9,936
	quity Component Grossed Up For Taxes	8.02%		833	832	831	830	829 Q		0.40 ()		0	0	0	0	0
c. O	ther			0	Û	0	U	U	U	U		v	•	-		
8 Inve	stment Expenses															
	epreciation 1.20%			134	134	134	134	134	134	134	134	134	134	134	134	1,608
	mortization			0	0	0	Û	0	0	0	D	0	0	0	0	0
	ismantiement			N/A												
	roperty Taxes 0.010850			121	121	121	121	121	121	121	121	121	121	121	121	1,452
e. O			-	0	00	0	0	0	0	<u> </u>	Û	Û	<u> </u>	0	0	0
				\$1,394	\$1,393	\$1,392	\$1,390	\$1,389	\$1,388	\$1,388	\$1,386	\$1,385	\$1,384	\$1,382	\$1,381	\$16,652
	I System Recoverable Expenses (Lines 7 + 8) ecoverable Costs Allocated to Energy			31,354	\$1,393	51,332 Q	0	0	0	Q	0	0	0	0	0	0
	ecoverable Costs Allocated to Energy ecoverable Costs Allocated to Demand			\$1,394	\$1,393	\$1,392	\$1,390	\$1,389	\$1,388	\$1,388	\$1,386	\$1,385	\$1,384	\$1,382	\$1,381	\$16,652

# For Project: CAIR CTs - SUWANNEE (Project 7.2h) (in Collars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actuai Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 invest							60	<b>6</b> 0	<b>t</b> 0	<i>(</i> 0	\$0	\$0	\$0	\$0	\$0	\$0
•	penditures/Additions			so	\$0	\$0 0	50	\$0 0	\$0 0	\$0		<u>م</u> ر		~ 0	õ	
	earings to Plant			0	U 0	0	0	ő	ŏ	0	õ	ő	ŏ	ũ	Ō	
c. Kei d. Oth	tírements <del>ne</del> r			0	0	o	0	o	ō	ū	٥	Ō	C	0	٥	
2 Plant-	in-Service/Depreciation Base		\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	
3 Less:	Accumulated Depreciation		{20,778}	(21,191)	(21,604)	(22,017)	(22,430)	(22,843)	(23,256)	(23,669)	(24,082)	(24,495) 0	(24,908)	(25,321)	(25,734) D	
	- Non-Interest Bearing	-	0	0	0	0	0	0	0	0	0		\$356,652	\$356,239	\$355,826	
5 Nethr	westment (Lines 2 + 3 + 4)	-	\$360,782	\$360,369	\$359,956	\$359,543	\$359,130	\$358,717	\$358,304	\$357,891	\$357,478	\$357,065	\$336,632	\$330,233	3333,624	
6 Avera	ge Net investment			360,575	360,162	359,749	359,336	358,923	358,510	358,097	357,684	357,271	356,858	356,445	356,032	
7 Retur	n on Average Net Investment															10,578
a. De	bt Component (Line 6 x 2.95% x 1/12)	2.95%		887	886	885	884	883	882	881	880	879	878	877	876 2,380	28,748
b. Eq	uity Component Grossed Up For Taxes	8.02%		2,411	2,408	2,405	2,403	2,400	2,397	2,394	2,392	2,389	2,386	2,383	2,360	20,740
c. 0t	her			0	0	0	0	0	0	0	0	U	U	U	Ŭ	Ű
8 invest	tment Expenses															
a. De	preciation 1.30%			413	413	413	413	413	413	413	413	413	413	413	413	4,956
b. An	nortization			0	0	0	0	0	0	0	0	Q	0	0	0	0 N/A
c. Dis	smantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,928
	operty Taxes 0.007670			244	244	244	244	244	244	244	244	244	244	244	244	2,528
e. Ot	her		-	<u>0</u>		0	0	0	0	0	0	U U	· .	0	··· ·	····· V
9 Total	System Recoverable Expenses (Lines 7 + 8)			\$3,955	\$3,951	\$3,947	\$3,944	\$3,940	\$3,936	\$3,932	\$3,929	\$3,925	\$3,921	\$3,917	\$3,913	\$47,210
	coverable Costs Allocated to Energy			0	0	0	0	a	0	0	Q	0	0	0	0	0
	coverable Costs Allocated to Demand			\$3,955	\$3,951	\$3,947	\$3,944	\$3,940	\$3, <del>9</del> 36	\$3,932	\$3,929	\$3,925	\$3,921	\$3,917	\$3,913	\$47,210

#### For Project: CAIR Grystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

. End of Beginning of Actual Actual Actual Actual Actuai Actual Actual Actual Actual Actuai Actual Actual Period ine Description Period Amount Jan-11 Feb-11 Mar-11 Apr-11 May-11 5un-11 Jul-11 Aug-11 Oct-11 Nov-11 Dec-11 Sep-11 Total 1 Investments a. Expenditures/Additions \$375,039 \$49,024 \$43,902 \$41,266 \$120,276 \$84,565 \$39,073 \$57,604 \$245,872 \$196,886 \$78,555 \$135,735 \$1,467,798 b. Clearings to Plant 0 n n D D 0 0 0 1,794,173 196,886 78,555 135,735 c. Retirements D. 0 0 ø ۵ a 0 ٥ 0 0 e 0 d. Other 0 a 0 0 ۵ 0 0 ٥ 0 0 0 ٥ 2 Plant-in-Service/Depreciation Base \$15,381,150 \$15,381,150 \$15,381,150 \$15,381,150 \$15,381,150 \$15,381,150 \$15,381,150 \$15,381,150 \$15.381.150 \$17 175 323 \$17,372,209 \$17,450,764 \$17,586,499 **3 Less: Accumulated Depreciation** (1,092,577) (1,111,803) (1,131,029) (1,150,255) (1,169,481) (1,246,385) (1,188,707) (1,207,933) (1,227,159) (1,266,733) (1,288,448) (1,310,261) (1,332,244) 4 CWIP - Non-Interest Bearing 737,551 1,112,590 1,151,614 1,205,516 1,246,782 1,367,058 1,490,696 1,451,624 1,548,301 - 0 0 5 Net Investment (Lines 2 + 3 + 4) \$15,026,125 \$15,411,735 \$15,381,937 \$15,436,411 \$15,458,451 \$15,559,501 \$15,624,841 \$15,644,688 \$15,683,066 \$15,908,590 \$16,083,761 \$16,140,503 \$16,254,256 6 Average Net Investment 15,204,031 15,396,836 15,424,073 15,447,431 15,508,976 15,592,171 15,634,764 15,663,877 15,795,828 15,996,176 16,112,132 16,197,379 7 Return on Average Net Investment a. Debt Component (Line 6 x 2.95% x 1/12) 2 95% 37,407 37,881 37,948 38,006 38,157 38,362 38,466 38.538 38,863 39,356 39.641 39,851 462.476 b. Equity Component Grossed Up For Taxes 8.02% 101,657 102,946 103,128 103,284 103,696 104,252 104,537 104,732 105,614 106,953 107,729 108,299 1,256,827 c. Other 0 0 0 0 0 0 0 ٥ 0 ٥ 0 ٥ 0 8 Investment Expenses a. Depreciation 1.50% 19,226 19,226 19,226 19,226 19,226 19,226 19,226 19,226 20,348 21,715 21,813 21,983 239,667 b. Amortization 0 0 0 G 0 0 0 0 a o 0 0 0 c. Dismantlement N/A d. Property Taxes 0.007910 10,139 10,139 10,139 10,139 10,139 10,139 10,139 10,139 11,321 11,451 11,503 11,592 126,979 e. Other ٥ 0 0 ٥ a 0 a 9 Total System Recoverable Expenses (Lines 7 + 8) \$168,429 \$170,192 \$170,441 \$170,655 \$171,218 \$171,979 \$172,368 \$172,635 \$176,146 \$179,475 \$180,686 \$181,725 \$2,085,949 a. Recoverable Costs Allocated to Energy o G Ð Û 0 0 a n ß 0 Ð Ø b. Recoverable Costs Allocated to Demand \$168,429 \$170,192 \$170.443 \$170.655 \$171,218 \$171,979 \$172,368 \$172,635 \$176,146 5179,475 \$180,686 \$181,725 \$2,085,949

#### For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b) (in Dollars)

	Description	_	Beginning of Period Amount	Actuai	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Invest	tments															
a. Ex	penditures/Additions			\$17,321	\$115,117	(\$59,852)	(\$557,487)	\$0	50	\$0	\$0	\$0	so	\$0	50	(\$484,900)
b. Cle	earings to Plant			17,321	115,117	(59,852)	(557,487)	0	õ	ñ	~	~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	UÇ 0	30	(\$464,500)
	tirements			0	í a	0	. ` o	Ó	0	0	å	ů ů	ů	0	0	
d. Oth	her			0	a	0	9	O	0	0	0	ũ	å	0	ő	
2 Plant-	-in-Service/Depreciation Base		\$12,859,283	\$12,876,604	\$12, <del>99</del> 2,722	\$12,931,870	\$22.374.383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	(1.2.274.000	<b></b>	
3 Less:	Accumulated Depreciation		(543,544)	(\$70,370)	(597,436)	(624,377)	(650,157)	(675,937)	(701,717)	(727,497)	(753,277)	(779,057)	(804,837)	\$12,374,383 (830,617)	512,374,383	
4 CWIP	- Non-Interest Bearing		to	(0)	(0)	(C)	101	(0, 0, 0, 0, 0)	(0)	(0)	(733,277)	[//3,03/]	(0)	(0)	(856,397)	
5 Net In	nvestment (Lines 2 + 3 + 4)		\$12,315,740	\$12,305,235	\$12,394,286	\$12,307,493	\$11,724,226	\$11,698,446	\$11,672,666	\$11,646,886	\$11,621,106	\$11,595,326	\$11,569,546	\$11,543,766	(0) \$11,517,986	
											y, v,				311,317,360	
6 Avera	ige Net investment			12,310,987	12,350,260	12,350,889	12,015,859	11,711,336	11,685,556	11,659,776	11,633,996	11,608,216	11,582,436	11,556,656	11,530,876	
	n on Average Net investment															
	bt Component (Line 6 x 2.95% x 1/12)	2.95%		30,289	30,385	30,387	29,563	28,814	28,750	28,687	28,623	28,560	28,496	28,433	28.370	349,357
	uity Component Grossed Up For Taxes	8.02%		82,313	82,576	BZ,580	80,340	78,304	78,132	77,959	77,787	77.615	77.442	77,270	77,098	949,416
c. Oth	her			0	D	0	Q	0	0	0	0	0	0	0	,,,usa 0	0
8 Invest	tment Expenses															
	preciation 2.50%			26,826	27,066	26,941	25,780	25,780	25,780	25,7BD	25,780	25,780	25,760	25,780	25,780	312,853
	nortization			٥	0	0	0	0	0	0	0	0	23,712	0	1,000 0	0
	mantiement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	operty Taxes 0.007910			8,468	8,564	8,524	8,157	8,157	8,157	8,157	8,157	8.157	8,157	8,157	8,157	98,989
e. Ott	her		-	0	0	0	<u>q</u>		0	0	0	0	0	0	0	0
	System Recoverable Expenses (Lines 7 + 8)			\$147,916	\$148,591	5148,432	\$143,840	\$141,055	\$140,819	\$140,583	\$140,347	\$140,112	\$139,875	\$139,640	\$139,405	\$1,710,615
a. Rec	overable Costs Allocated to Energy			0	0	0	6	J141,055 0	3140,013	0 5140,583	\$140,347 0	\$140,112	2139,8/5	\$139,64U 0	2139,402	\$1,10,615
b. Rec	coverable Costs Allocated to Demand			\$147,916	\$148,591	\$148,432	\$143,840	\$141,055	\$140,819	\$140,583	\$140,347	\$140,112	\$139,875	\$139,640	\$139,405	\$1,710,615

CPD

PROGRESS ENERCY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Program Detail Support - January 2011 through December 2011 CARICAMR Crystal River AFUDC (Project 7.4 Recap)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CRS (Project 7.4c) in Dollars)

			Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual					End of
Line	Description		Period Amount	Jan 11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Actual Aug-11	Actual Sep-11	Actuai Oct-11	Actual Nov-11	Actual Dec-11	Period Total
		-												100 11		104
1 investi																
	enditures/Additions			\$92,873	\$697,152	\$193,816	{\$219,225}	\$144,691	\$87,989	\$37,420	\$41,013	(\$527,543)	\$35,529	\$13,497	\$204,088	\$801.301
	arings to Plant			92,873	697,152	193,816	(219,225)	144,691	87,989	37,420	41,013	(527,543)	35,529	13,497	12,509	-
	rements			٥	0	0	0	D	0	0	0	٥	0	0	D	
d. Oth	er			0	0	0	0	C	Û	0	0	Q	0	0	0	
2 Plant-i	n-Service/Depreciation Base		\$94,129,661	\$94,222,535	594,919,687	\$95,113,503	594.894.277	\$95.038.968	\$95,126,957	\$95.164.378	\$95,205,391	\$54,677,848	\$94.713.377	\$94,726,874	\$94,739,383	
3 Less: A	Accumulated Depreciation		(3,745,413)	(3,941,710)	(4,139,459)	(4,337,612)	(4,535,308)	(4,733,306)	(4,931,487)	(5,129,746)	(5,328,091)	(5,525,337)	(5,722,657)	(5,920,005)	(6,117,379)	
	Non-Interest Bearing		0	0	D	D D	0	D	0	0	(3,364,031)	10,020,0077	(5,722,037)	13,320,0037	191.579	
5 Net inv	restment (Lines 2 + 3 + 4)	-	590, 384, 248	\$90,280,825	\$90,780,228	\$90,775,891	\$90,358,969	\$90,305,662	\$90,195,470	\$90,034,632	589,877,300	\$89,152,511	\$88,990,720	\$88,806,869	\$88,813,583	
6 Averag	e Net Investment			90,332,536	90,530,526	90,778,059	90,567,430	90,332,316	90,250,566	90,115,051	89,955,966	89,514,905	89,071,615	88,898,794	88,810,226	
7 Return	on Average Net investment															
a. Deb	t Component (Line 6 x 2.95% x 1/12)	2.95%		222,246	222,733	223,342	222,824	222,246	222,045	221,711	221,320	220,235	219.144	218,719	218.501	2,655,066
b. Equ	ity Component Grossed Up For Taxes	8.02%		603,980	605,303	606,959	605,550	603,978	603,432	602,526	601,462	598,513	595,549	594.393	593,801	7,215,446
c. Oth	er			D	0	0	D	0	0	0	0	0	0	0	0	r,213,446 0
8 lavestr	nent Expenses															
a. Dep	veciation 2.50	**		196.297	197,749	198,153	197,696	197,998	198,181	198,259	198,345	197,246	197,320	197,348		
b. Ame	Ortization			0	0	0	0	11,,550	150,101	110,113	120,343	137,248	197,320	197,348	197,374	2,371,966
c. Disa	Pantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Perty Taxes 0.0079:	10		62,108	62,568	62,696	62,551	62,647	62,705	62,729	62.756	62,408	62,432	62.441	62,449	750,490
e. Oth	er		_	0	0	0	0	U	U	0	Ú	0	0	ŭ,,,,,	02, <del>11</del> 3 G	730,490
9 Total S	ystem Recoverable Expenses (Lines 7	4.91		fa 004 (35	61 000 MP	<b>61 0 0 0 0</b>	64 ANA 53-									
	verable Costs Allocated to Energy	- el		\$1,084,631	\$1,088,353	\$1,091,150	\$1,088,621	\$1,086,869	\$1,086,363	\$1,085,225	\$1,083,883	\$1,078,402	\$1,074,445	\$1,072,901	\$1,072,125	\$12,992,968
	Verable Costs Allocated to Demand			51.084.631	0	0 61.004.450	0	0	0	0	0	0	0	0	Û	0
0. 1100	tereste costs randolled to permany			ş1,064,631	\$1,088,353	\$1,091,150	\$1,088,621	\$1,086,869	\$1,086,363	\$1,085,225	\$1,083,883	\$1,078,402	\$1,074,445	\$1,072,901	\$1,072,125	\$12,992,968

# For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actuai Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Periodi Total
a. E	stments xpenditures/Additions learings to Plant			\$6,729,489 6,729,489	(\$792,274) (792,274)	\$225,792 225.792	\$386,512 386,512	\$383,200 383,200	\$468,505 468,505	\$342,730 342,730	\$379,160 379,160	\$589,025 589,025	\$147,235 147,235	\$85,976 77,292	\$152,709	\$9,098,059
c. R: d. O1	etirements ther			0 0	0	0	0	0	468,505 0 0	342,730 0 0	0 373,100	0 0 0	147,235 0 0	0	138,926 D D	
3 Less: 4 CWI	in-Service/Depreciation Base Accumulated Depreciation 9 - Non-Interest Bearing westment (Lines 2 + 3 + 4)		\$616,066,880 (16,419,709) 0	\$622,796,370 (17,717,201) 0	\$622,004,096 {19,013,043} 0	\$622,229,887 (20,309,355) 0	\$622,616,399 (21,606,472) 0	\$622,999,599 {22,904,388} 0	\$623,468,104 (24,203,280) 0	\$623,810,834 (25,502,886) 0	\$624,189,994 (26,803,282) D	\$624,779,019 {28,104,905} 0	\$624,926,254 (29,406,835) B	\$625,003,546 (30,708,737) 8,685	\$625,142,472 (32,011,109) 22,468	
	avesunent (unes 2 + 3 + 4) 3ge Net Investment		\$599,647 <u>,</u> 171	\$605,079,169 602,363,170	\$602,991,053 604,035,111	\$601,920,532 602,455,793	\$601,009,927 \$01,465,230	\$600,095,211 600,552,569	\$599,264,824 \$99, <i>68</i> 0,018	\$598,307,948 \$98,786,386	\$597,386,712 597,847,330	\$\$96,674,114 \$97,030,413	\$595,519,419 596,096,767	\$594,303,493 594,911,456	\$593,153,830 593,728,662	
a. D	rn on Average Net Investment ebt Component (Line 6 x 2.95% x 1/12) wity Component Grossed Up For Taxes ther	2.95% 8.02%		1,482,002 4,027,509 0	1,486,115 4,038,688 0	1,482,229 4,028,129 0	1,479,792 4,021,505 0	1,477,547 4,015,403 0	1,475,400 4,009,569 0	1,473,202 4,003,594 0	1,470,891 3,997,315 0	1,468,881 3,991,853 0	1,466,584 3,985,611	1,463,668 3,977,686 0	1,460,758 3,969,777	17,687,069 48,066,639
a.Du b.Ar r_Đi	tment Expenses preclation 2.50% nortization smantlement openty Takes 0.007910 like			1,297,492 D N/A 410,527 O	1,295,842 0 N/A 410,004	J,2%,312 0 N/A 410,153	1,297,117 0 N/A 410,408	1,297,916 0 N/A 410,661	1,298,892 0 N/A 410,969	1,299,606 0 N/A 411,195	1,300,396 0 N/A 411,445	1,30 <i>1,6</i> 23 0 N/A 411,834	1,301,930 0 N/A 411,931	1,301,902 0 N/A 411,982	1,302,372 0 N/A 412,073	25,591,400 C N/A 4,933,182
a. Re	System Recoverable Expenses (Lines 7 + 8) coverable Costs Allocated to Energy coverable Costs Allocated to Demand		-	\$7,217,530 0 \$7,217,530	\$7,230,649 0 \$7,230,649	\$7,216,823 0 \$7,216,823	\$7,208,822 0 \$7,208,822	\$7,201,527 0 \$7,201,527	\$7,194,830 0 \$7,194,830	\$7,187,597 0 \$7,187,597	57,180,047 0 \$7,180,047	0 \$7,174,191 0 \$7,174,191	57,166,056 D \$7,166,056	0 \$7,155,238 0 \$7,155,238	0 \$7,144,980 0 \$7,144,980	0 \$86,278,290 0 \$86,278,290

Docket No. 120007-E1 Progress Energy Florida Witness: Will Garrett Exh. No. \_\_\_\_(WG-2) Page 15 of 22

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PROJESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Suport - January 2011 through December 2011 CAIRICAMR Crystal River AFUDC (Project 7.4 Recap)

.

### For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e) lin Dollarsi

Line	Description	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Inve	stments															
a. E	xpenditures/Additions			\$388	\$0	\$0	\$0	\$0	\$0	50	50					
	learings to Plant			388	O	0	0	,		<u>م</u> ر	0, 0	\$0 0	\$0 .0	\$0 0	\$0	\$388
	etirements			o	0	Ō	0	ä		0	0	U O	0	U 0	U	
d. O	ther			0	0	ō	0	ō	õ	õ	ő	0	0	0	0	
2 Plan	t-in-Service/Depreciation Base		\$61,260,314	\$61,260,702	\$61,260,702	*** *** ***									-	
	Accumulated Depreciation		(2,327,461)	(2.455.087)	(2,582,713)	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	
	P - Non-Interest Bearing		(2,327,401)	12,455,067)	(2,582,713)	(2,710,339)	(2,837,965)	(2,965,591)	(3,093,217)	(3,220,843)	(3,348,469)	(3,476,095)	(3,603,721)	(3,731,347)	(3,858,973)	
	Investment (Lines 2 + 3 + 4)		\$58,932,853	\$58,805,615	\$58,677,989	\$58,550,363		<u>ů</u>	0	0	0	0	0	0	0	
		_	\$30,332,043	226,642,013		220,220,361	\$58,422,737	\$58,295,111	\$58,167,485	\$58,039,859	\$57,912,233	\$57,784,607	\$57,656,981	\$57,529,355	\$57,401,729	
6 Aver	age Net Investment			58,869,234	58,741,802	58,614,176	58,486,550	58,358,924	58,231,298	58,103,672	57,976,046	57,848,420	57,720,794	57,593,168	57,465,542	
7 Retu	im on Average Net Investment															
a. D	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		144.837	144,523	144,209	143.895	143,581	143,267	142.953	142.639		142,011			
b.E	quity Component Grossed Up For Taxes	8.02%		393,610	392,758	391,905	391,052	390,198	389,345	388,492	387,638	142,325 386,785	385,932	141,697	141,383	1,717,320
¢ 0	ther			3	a	a	0	0	303,543 G	6	030,196	300,763	363,732	385,078 0	384,225	4,667,018
	<i>-</i>								-	-	u u	Ŭ	u	Ŷ	0	U
	stment Expenses 2.50%															
	epreciation 2.50% molfization			127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	1,531,512
	moruzation ismantlement			0	0	0	0	a	0	C	0	0	0	0	0	0
				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. 0				40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40.381	484,572
e. U			-	0	0	0	0	0	0	00	0	0	0	0	0	0
9 Tota	System Recoverable Expenses (Lines 7 + 8)			\$706,454	\$705,288	\$704,121	\$702,954	6301 366	£ 300 444	<i></i>						
	coverable Costs Allocated to Energy			, 00,4,4 0	3/03,286	\$704,121	\$702,95 <del>4</del> D	\$701,786	\$700,619	\$699,452	\$698,284	\$697,117	\$695,950	\$694,782	\$693,615	\$8,400,422
	coverable Costs Allocated to Demand			\$706,454	\$705,288	\$704,121	\$702,954	0	0	0	0	. 0	. 0	0	0	0
				27.00,434	3703,288	5/04,121	\$702,954	\$701,786	\$700,619	\$699,452	\$698,284	\$697,117	\$695,950	\$694,782	\$693,615	\$8,400,422

# For Project: CAIR Crystal River AFUDC - Fike Gas Desulfurization CR5 (Project 7.41) (in Dollars)

Line	Description		ning of Actual Amount Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jui-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Inv	restments														
а, т	Expenditures/Additions		(\$6.684.21)	3) \$87	\$18,857	\$13,156	\$34,941	\$9,454	\$5,535	(\$40,379)	(\$39.947)	\$1,716			
	Clearings to Plant		(6,684,21		18,857	13,156	34,941	9.454	5,535	(40,379)	(\$39,947)	1,716	\$4,153 4,153	\$3,051	(\$6,673,593)
	Retirements			0	0	0	0	.,	5,555 D	(-0,1))	(33,347)	1,716	4,133	3,051 D	
d. (	Other		t de la construcción de	0	0	0	0	0	ů.	õ	0	ő	0	ő	
2 Pla	Int-in-Service/Depreciation Base	\$1	36,523,748 \$129.839.53	\$129,839,617	\$129,858,474	\$129,871,630	\$129,906,570	\$129,916,025	\$129,921,560			• • • • • • • • • •			
3 Les	ss: Accumulated Depreciation		(3,555,508) (3,825,00)		(4,367,044)	(4,637,610)	(4,908,249)	(5,178,907)	\$129,921,560 (5,449,577)	\$129,881,181 (5,720,163)	\$129,841,234	\$129,842,950	\$129,847,103	\$129,850,154	
	VIP - Non-Interest Bearing		0 0	0	0	(1,001,010)	(4,242,243)	(3,178,307)	(1), (2), (1), (1)	(3,120,103)	(5,990,666)	(6,261,172)	(6,531,687) 0	(6,802,208)	
5 Net	t Investment (Lines 2 + 3 + 4)	\$1	32,968,240 \$126,013,52	\$125,743,111	\$125,491,430	\$125,234,020	5124,998,321	\$124,737,118	5124,471,983	\$124,161,018	\$123,850,568	\$123,581,778	\$123,315,416		
								<u>, , , , , , , , , , , , , , , , , , , </u>	VIL 1,11 2,505	7114,101,010	7113,030,308	3123,341,778	3123,313,410	5123,047,946	
6 Ave	erage Net Investment		129,490,881	125,878,317	125,617,271	125,362,725	125,116,171	124,867,720	124,604,550	124,316,501	124,005,793	123,716,173	123,448,597	123,181,681	
	turn on Average Net Investment														
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	318,588	309,700	309,058	308,431	307.825	307,214	306,566	305.857	305.093	304,380	303,722	303.065	3 600 400
	Equity Component Grossed Up For Taxes	4.02%	865,799	841,645	839,900	838,198	836,549	834,888	833,129	831,203	829.125	827,189	825,400	823,615	3,689,499 10,026,640
c. (	Other		(	0	0	C	0	0	D	0	0	uer,103 D	0	823,613 Q	10,026,640 0
8 inve	estment Expenses														
a. (	Depreciation Z.SO%		270,499	270,499	270,538	270,566	270,639	270,658	270,670	270,586	110 100	170 50-			
	Amortization				0		10,033	270,038	2/0,8/0	2/0,366	270,503	270,506	270,515	270,521	3,246,700
	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	U N/A	0
	Property Taxes 0.007910		85,586	85,586	85,598	85,607	85,630	85,636	85,640	85,613	85,587	85.588	85,591	85,593	N/A 1,027,255
ė. (	Other		<u> </u>		. 0	0	0	0	0	0	0.,	0	0	65,595 N	1,027,255
9 Tota	al System Recoverable Expenses (Lines 7 + 8)		\$1,540,472	\$1,507,430	\$1,505,094	\$1.502.802	<u>()</u>	<i>(</i> )						·····	0
	Recoverable Costs Allocated to Energy		31,340,472	\$1,307,430 0	\$1,505,094	\$1,502,802	\$1,500,643	\$1,498,396	\$1,496,005	\$1,493,259	\$1,490,308	\$1,487,663	\$1,485,228	\$1,482,794	\$17,990,094
	Recoverable Costs Allocated to Demand		\$1,540,472	\$1,507,430	\$1,505,094	\$1,502,83Z	0	0	0	0	0	0	0	Û	0
			¥2,540,472	06,000,000	31,003,094	\$1,302,002	\$1,500,643	\$1,498,396	\$1,496,005	\$1,493,259	\$1,490,308	\$1,487,663	\$1,485,228	\$1,482,794	\$17,990,094

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CABRCAMR Crystal River AFUOC (Project 7.4 Recap)

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## For Project: CAIR Crystal River AFUDE - CRS Sootblower & Intelligent Soot Blowing Controls (Project 7.4g) (in Dollars)

																End of
			Beginning of	Actual	Actual	Actual	Actual	Actual	Period							
Line	Description		Period Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jut 11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
		_														
1 Inves	stments														4.5	**
a. E	xpenditures/Additions			50	\$0	\$0	50	\$0	\$0	50	50	\$0	\$0	\$0 0	\$0	50
	learings to Plant			0	û	0	0	0	0	0	0	0	0	U	0	
	etirements			0	0	0	0	0	0	0	0	0	0	U	0	
d. Ot	ther			0	0	0	0	0	0	D	a	0	0	Ű	U	
2 Plant	t-in-Service/Deoreciation Base		\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	
	Accumulated Depreciation		(13,643)	(15,414)	(17,185)	(18,956)	(20,727)	(22,498)	(24,269)	(26,040)	(27,811)	(29,582)	(31,353)	(33,124)	(34,895)	
	P - Non-Interest Bearing		0		0	0	0	D	0	0	0	.0	0	0	0	
5 Net I	Investment (Lines 2 + 3 + 4)	_	\$836,555	\$834,784	\$833,013	\$831,242	\$829,471	\$827,700	\$825,929	\$824,158	\$822,387	\$820,616	<u>\$818,845</u>	\$817,074	\$815,303	
6 Aver	rage Net investment	_		835,669	833,898	832,127	830,356	828,585	826,814	825,043	823,272	821,501	819,730	817,959	\$16,188	
	im on Average Net investment															
a. D	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		2,056	2,052	2,047	2,043	2,039	2,034	2,030	2,026	2,021	2,017	2,012	2,008	24,385
<b>b</b> . E	quity Component Grossed Up For Taxes	8.02%		5,587	S,S76	5,564	5,552	5,540	5,528	5,516	5,505	5,493	5,481	5,469	5,457	66,268
c. 0	ither			0	0	0	0	0	0	0	0	0	0	0	O	0
8 inve	stment Expenses															
	Depreciation 2.50%			1.771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	21,252
	mortization			0	0	0	0	0	0	0	0	0	0	0	0	0
c. Di	ismantlement			N/A	N/A	N/A	N/A	N/A	N/A							
d. P	roperty Taxes 0.007910			560	560	560	560	560	560	560	560	560	560	560	560	6,720
e. O	Ither		_	00	٥	0	<u>0</u>	0	0	0	0	0	0		0	0
					4			4	44 447	60.077	40.000	10.00	60.000	\$9,812	\$9,796	\$118,625
	i System Recoverable Expenses (Lines 7 + 8)			\$9,974	\$9,959	\$9,942	\$9,926	\$9,910	\$9,893	\$9,877	\$9,862 D	\$9,845 D	\$9,829 D	23,812 0	00,100	3110,023
	ecoverable Costs Allocated to Energy			0	0	0	0	0	0	0	-	-	\$9,829	\$9.812	\$9,796	\$118,625
b. Re	ecoverable Costs Allocated to Demand			\$9,974	\$9,959	\$9,942	\$9,926	\$9,910	\$9,893	\$9,877	\$9,862	\$9,845	29,829	23,612	23,730	3110,023

# For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4b) (in Dollars)

Line         Description         Descripion         Description         D																End of
Investments         SO			Beginning of	Acrual	Actual									Actual	Actual	Period
a. Expenditures/Additions       50       (553)       50       0	Line Description		Period Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-13	Aug-11	Sep-11	0ct-11	Nov-11	Dec-11	Total
a. Expenditures/Additions       50       (553)       50       0																
b. Clearings to Plant:       0       (593)       0	1 Investments															
D. Letaming to Paint       O       (15, 12, 13)       O				\$0										\$0	50	(\$593)
C. Netwents       Barlow       Barlow </td <td></td> <td></td> <td></td> <td>0</td> <td>(593)</td> <td>0</td> <td>-</td> <td>_</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>0</td> <td>0</td> <td></td>				0	(593)	0	-	_	-	-	-	-	-	0	0	
a. Outer       G<				0	٥	0	0	0	-	0	0	a	0	-	0	
3 Less: Accumulated Depreciation       (10,406)       (12,318)       (14,229)       (16,140)       (18,051)       (19,962)       (21,873)       (23,784)       (25,695)       (27,606)       (29,517)       (31,428)       (33,339)         4 CWIP - Non-Interest Bearing       0	d. Other			0	0	o	a	a	Û	0	0	0	0	0	0	
4 CWIP - Non-Interest Bearing       0 <t< td=""><td>2 Plant-in-Service/Depreciation Base</td><td></td><td>\$917,991</td><td>\$917,991</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td>\$917,397</td><td></td></t<>	2 Plant-in-Service/Depreciation Base		\$917,991	\$917,991	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	
4 LWW - Non-Interest Bearing         5 We investment         5 Net Investment         5 Sep3, 614         5891, 703         5889, 792         5887, 881         5885, 970         5884,059           5 Net Investment         906,629         904,421         902,213         900,302         898,391         896,480         894,569         892,658         890,747         888,836         886,925         885,014           7 Return on Average Net Investment         306,629         904,421         902,213         900,302         898,391         896,480         894,569         892,658         890,747         888,836         886,925         885,014	3 Less: Accumulated Depreciation		(10,406)	(17,318)	(14,229)	(16,140)	(18,051)	(19,962)	(21,873)	(23,784)	(25,695)	(27,606)	(29,517)	(31,428)	(33,339)	
6 Average Net Investment 906,629 904,421 902,213 900,302 898,391 896,480 894,569 892,658 890,747 888,836 886,925 885,014	4 CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	<u> </u>	0	
7 Return on Average Net Investment	5 Net Investment (Lines 2 + 3 + 4)		\$907,585	\$905,673	\$903,169	\$901,258	\$899,347	\$897,436	\$895,525	\$893,614	\$891,703	\$889,792	\$887,881	\$885,970	\$884,059	
	6 Average Net Investment			906,629	904,421	902,213	900,302	898,391	896,480	894,569	892,658	890,747	888,836	886,925	885,014	
	7 Return on Average Net Investment															
a. Debt Component (Line 6 x 2.95% x 1/12) 2.95% 2,231 2,225 2,220 2,215 2,210 2,206 2,201 2,196 2,192 2,187 2,182 2,177 26,442	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		2,231	2,225	2,220	2,215	2,210	2,206	2,201	2,196	2,192				
b. Equity Component Grossed Up For Taxes 8.02% 5.062 6.047 6.032 6.020 6.007 5.994 5.981 5.968 5.956 5.943 5.930 5.917 71.857	b. Equity Component Grossed Up For Taxes	8.02%		6,062	6,047	6,032	6,020	6,007	5,994	5,981	5,968	5,956	5,943	5,930	5,917	71,857
c. Other 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	c. Other			0	0	a	٥	0	0	0	0	O	0	0	<u>_</u> D	0
8 Investment Expenses	8 Investment Expenses															
a Depreciation 2.50% 1.912 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 1.911 2.2.933	a Depreciation 2.50%			1.912	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	22,933
b, Amortization 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						0	0		0	0	0	0	0	0	0	0
c. Dismantlement N/A	c. Dismantlement			N/A	N/A											
d. Property Yaxes 0,007910 605 605 605 605 605 605 605 605 605 60	d. Property Taxes 0.007910			605	605	605	605	605	605	605	605	605	605	605	605	7,260
e. Other 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	e. Other		_	0	0	0	0	0	00	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8) \$10,610 \$10,788 \$10,768 \$10,751 \$10,733 \$10,716 \$10,698 \$10,680 \$10,664 \$10,646 \$10,628 \$10,610 \$128,492	9 Total System Recoverable Expenses (Lines 7 + 8)			\$10,810	\$10,788	\$10,768	\$10,751	\$10,733	\$10,716	\$10,698	\$10,680	\$10,664	\$10,646	\$10,628	\$10,610	\$128,492
a, Recoverable Costs Allocated to Energy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0														0	0	0
b. Recoverable Costs Allocated to Demand \$10,646 \$10,628 \$10,768 \$10,751 \$10,733 \$10,716 \$10,698 \$10,664 \$10,646 \$10,628 \$10,610 \$128,492				\$10,810	\$10,788	\$10,768	\$10,751	\$10,733	\$10,716	\$10,698	\$10,680	\$10,664	\$10,646	\$10,628	\$10,610	\$128,492

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PROGRESU LERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CAIRCAMR Crystal River ATUDC (Project 7.4 Recap)

# For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4i) (in Dollars)

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	<b>.</b>		Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	End of Period
Line	Description	-	Period Amount	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct 11	Nov-11	Dec-11	Totai
1 invest	Imanir															
	penditures/Additions			5226,769	(\$457.019)	(\$345.043)	\$115,194	\$170,379	5123,438	\$84,530	\$57,578	(\$842,067)	\$38,994	\$23,228	\$16,332	(\$787,688)
	earings to Plant			226,769	(457,019)	(345,043)	115,194	170,379	123,438	\$4,530 84,530	\$7,578	(842,067)	38,994	23,228	16,332	(376),000)
	tirements			0	(437,017) D	(242,042) D	0	1/0,1/1	0	مدد, سب	0,5,0	0	ب <i>د</i> ريد ٥	11,110	10,511	
d. Ott	her			0	0	0	0	0	÷ 0	ő	ő	Ō	ő	Ő	õ	
	-in-Service/Depreciation Base		\$109,467,569	\$109,694,338	\$109,237,319	\$108,892,276	5109,007,470	\$109,177,849	\$109,301,286	\$109,385,816	\$109,443,394	\$108,601,327	\$108,640,321	\$108,663,548	\$108,679,881	
	Accumulated Depreciation		{1,639,649}	(1,868,179)	(2,095,757)	(2,322,616)	(2,549,715)	(2,777,169)	(3,004,880)	(3,232,767)	(3,460,774)	(3,687,027)	(9,913,361)	(4,139,743)	(4,366,159)	
	- Non-Interest Bearing	_	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net in	nvestment (Lines 2 + 3 + 4)	-	\$107,827,920	\$107,826,159	\$107,141,562	\$106,569,660	\$106,457,755	\$106,400,680	\$106,296,406	\$106,153,049	\$105,982,620	\$104,914,300	\$104,726,960	\$104,523,805	\$104,313,722	
6 Avera	age Net Investment			107,827,040	107,483,861	106,855,611	106,513,707	106,429,217	106,348,543	106,224,728	106,067,835	105,448,460	104,820,630	104,625,382	104,418,763	
7 Retur	m on Average Net Investment															
a. De	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		265,288	264,444	262,898	262,057	261,849	261,651	261,346	260,960	259.436	257.892	257.411	256,903	3,132,135
. b. Eq	wity Component Grossed Up For Taxes	8.02%		720,951	718,657	714,456	712 170	711,605	711,066	710,238	709,189	705,047	700,850	699,544	698,163	8,511,936
c. 01	her			0	0	0	0	a	0	0	0	0	0	0	a	0
	tment Expenses															
	epreciation 2.50% mortization			228,530	227,578	226,859	227,099	227,454	227,711	227,887	228,007	226,253	226,334	226,382	226,416	2,726,510
	nortization smantlement			0 N/A	0	0	0	0	0	0	0	0	a	0	0	0
	operty Taxes 0.007910			72,307	N/A 72,006	N/A 71,778	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	R/A
e. Oti				12,301	72,006	/1,//8	/1,854	/1,966	72,048	/2,103	72,141	71,586	71,612	71,627	71,638	862,666
e. 01			-	v.		<u> </u>	V	0	<u>v</u>				<u> </u>	U	ŲŲ	0
9 Total	System Recoverable Expenses (Lines 7 + 8)			\$1,287,076	\$1,282,685	\$1,275,991	\$1,273,180	\$1,272,874	\$1,272,476	\$1,271,574	\$1,270,297	\$1,262,322	\$1,256,688	\$1,254,964	\$1,253,120	\$15,233,247
a. Rec	coverable Costs Aflocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Re-	coverable Costs Allocated to Demand			\$1,287,076	\$1,282,685	\$1,275,991	\$1,273,180	\$1,272,874	\$1,272,476	\$1,271,574	\$1,270,297	\$1,262,322	\$1,256,688	\$1,254,964	\$1,253,120	\$15,233,247

# For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4) (in Dollars)

Line	Descr	iption		Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jui-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 (a	avestments																
<b>a</b> .	Expenditures/Addition	ns			\$160,503	\$9,655	(\$94,650)	(\$57,177)	(\$27,439)	\$15,733	\$7,551	(\$4,510)	(\$513,528)	\$10,154	\$5,579	\$4,193	(\$483,936)
b.	Clearings to Plant				160,503	9,655	(94,650)	(57,177)	(27,439)	15,733	7,551	(4,510)	(513,528)	10,154	5,579	4,193	
¢.	Retirements				0	0	0	0	0	0	0		0	0	0	0	
đ.	Other				0	0	0	0	0	D	٥	0	0	0	o	o	
2 PI	Iant-in-Service/Depreci	ation Base		\$140,054,642	\$140,215,145	\$140,224,800	\$140,130,150	\$140,072,974	\$140,045,535	\$140.061.268	\$140,068,819	\$140.064.309	\$139,550,780	5139,560,934	\$139,566,513	\$139,570,706	
3 Le	ess: Accumulated Depr	eciation		(2,102,806)	(2,394,921)	(2,687,056)	(2,978,994)	(3,270,813)	(3,562,575)	(3,854,369)	(4,146,179)	(4,437,980)	(4,728,711)	(5,019,463)	(5,310,227)	(5,600,999)	
4 0	WIP - Non-Interest Bea	ring		0	0	0	0	0	0	0	0	0	. 0	0	0	0	
5 N	let Investment (Lines 2	+ 3 + 4)		\$137,951,836	\$137,820,224	\$137,537,744	\$137,151,156	\$136,802,161	\$136,482,960	\$136,206,899	\$135,922,640	\$135,626,329	\$134,822,069	\$134,541,471	\$134,256,286	\$133,969,707	
6 A	verage Net investment				137,886,030	137,678,984	137,344,450	136,976,658	136,642,560	136,344,929	136,064,769	135,774,484	135,224,199	134,681,770	134,398,878	134,112,996	
7 R	eturn on Average Net li	nvestment															
a,	Debt Component (Lin	e 6 x 2.95% x 1/12)	2.95 X		339,243	338,733	337,910	337,005	336,183	335,451	334,762	334,048	332,694	331,359	330.663	329,960	4,018,011
b.	Equity Component Gr	ossed Up For Taxes	8.02%		921,931	920,547	918,310	915,851	913,617	911,627	909,754	907,813	904,133	900,507	898,615	896,704	10,919,409
¢.	. Other				0	0	0	0	0	0	0	0	0	<b>`</b> 0	D	0	D
8 In	vestment Expenses																
a.	Depreciation	2.50%			292,115	292,135	291,938	291,819	291,762	291,794	291,810	291,801	290,731	290,752	290,764	290,772	3,498,193
ь.	Amortization				0	0	0	0	0	0	0	0	0	a	, D	0	
с.	Dismantlement				N/A												
	Property Taxes	0.007910			92,425	92,432	92,369	92,331	92,313	92,324	92,329	92,326	91,987	91,994	91,998	92,000	1,106,828
e.	Other			-	C	0	0	0	0	0	. <u> </u>	0	0	0	0	00	0
		e Expenses (Lines 7 + 8)			\$1,645,714	\$1,643,847	\$1,640,527	\$1,637,006	\$1,633,875	\$1,631,196	\$1,628,655	\$1,625,988	\$1,619,545	\$1,614,612	\$1,612,040	\$1,609,436	\$19,542,441
	. Recoverable Costs Allo				0	٥	0	0	0	0	0	0	0	0	0	0	0
b.	. Recoverable Costs All	ocated to Demand			\$1,645,714	\$1,643,847	\$1,640,527	\$1,637,006	\$1,633,875	\$1,631,196	\$1,628,655	\$1,625,988	\$1,619,545	\$1,614,612	\$1,612,040	\$1,609,436	\$19,542,441

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PROGRESS ENERGY FLOHDA Environmental Cost Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CARICAMR Crystal River AFUDC (Project 7.4 Recap)

# CPD Page 19 tol 22

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# For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k) tin Dollars

Line	Description	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
b. Cle	penditures/Additions arings to Plant			(\$205) (205)	\$0 0	\$0 0	50	50	50	50	\$0	\$0	\$0	50	50	(\$205)
d. Oth				0	0	0	0	6 0	0	0 0	0 Q 0	0 0 0	0 0 0	0 0 0	0 0 0	
3 Less: a 4 CWIP	in-Service/Depreciation Base Accumulated Depreciation - Non-Interest Bearing vestment (Lines 2 + 3 + 4)	-	\$20,988,402 (550,130) 0 \$20,438,272	\$20,988,196 (593,855) 0 \$20,394,341	\$20,988,196 (637,580) 0 \$20,350,616	\$20,988,196 (681,305) 0 \$20,306,891	\$20,988,196 (725,030) 0	\$20,988,196 (768,755) 0	\$20,988,196 (812,480) 0	\$20,988,196 (856,205) 0	\$20,988,196 (899,930) 0	\$20,988,196 (943,655) 0	\$20,988,196 (987,380) 0	\$20,988,196 (1,031,105) 0	\$20,988,196 {1,074,830} 0	
	ge Net Investment	_		20,416,307	20,372,479	20,328,754	\$20,263,166 20,285,029	\$20,219,441 20,241,304	\$20,175,716 20,197,579	\$20, <u>131,991</u> 20,153,854	\$20,088,266 20,110,129	\$20,066,404 20,066,404	\$20,000,816 20,022,679	\$19,957,091 19,978,954	\$19,913,366 19,935,229	
a. Deb	t on Average Net Investment Dt Component (Line 6 x 2.95% x 1/12) aity Component Grossed Up For Taxes ler	2.95% 8.02%		50,230 136,507 0	50,123 136,214 0	50,015 135,922 0	49,908 135,629 0	49,800 135,337 0	49,692 135,045 0	49,585 134,752 0	49,477 134,460 0	49,370 134,168 0	49,262 133,875 0	49,154 133,583 0	49,047 133,291	595,663 1,618,783
a. Dep b. Am c. Dise	ment Expenses Veciation 2.50% Ortization Nandlement Perty Taxes 0.007910 er		_	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 %/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 0	43,725 0 N/A 13,835 D	524,700 0 N/A 166,020
a. Reco	ystem Recoverable Expenses (Lines 7 + 8) overable Costs Allocated to Energy overable Costs Allocated to Demand			\$244,297 U \$244,297	\$243,897 0 \$243,897	\$243,497 0 \$243,497	\$243,097 0 \$243,097	\$242,697 0 \$242,697	\$242,297 0 \$242,297	\$241,897 0 \$241,897	\$243,497 0 \$241,497	\$241,098 0 \$241,098	\$240,697 0 \$240,697	\$240,297 0 \$240,297	\$239,898 0 \$239,898	\$2,905,166 0 \$2,905,166

## For Project: CAIR Crystal River AFUOC - CRS Acid Mist Mitigation Controls (Project 7.4) (in Dollars)

Line	Description	_	Beginning at Period Amount	Actual Jan-11	Actual Feb-11	Actua/ Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actuai Nov-11	Actual Dec-11	End of <i>Period</i> Total
1 Investri a. Expe	ments eRditures/Additions															
b. Clea	arings to Plant			\$1	sa	\$0	50	, \$P	\$0	\$0	\$0	\$0	50	50	\$0	\$1
c. Reti	rements			1	0	0	٥	0	0	a	0	٥	Ō	0	0	72
d. Othe	er			U Q	0	0	Q	0	0	0	0	. 0	0	0		
				ų	0	٥	a	0	0	Q	0	0	ō	ů.	0	
	n-Service/Depreciation Base		\$9,405,704	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	44 444 345				-	-	
	Accumulated Depreciation		(146,926)	(166,523)	(186,120)	(205,717)	(225,314)	(244,911)	\$9,406,705 (264,508)	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	
	Non-Interest Bearing		0	0	0	1203,7177	(223,314)	(244,911)	(264,508)	(284,105)	(303,702)	(323,299)	(342,896)	(362,493)	(382,090)	
5 Net Inv	#stment (Lines 2 + 3 + 4)		\$9,259,778	\$9,240,182	\$9,220,585	\$9,200,988	\$9,181,391	\$9,161,794	\$9,142,197	0	0	0	0	0	00	
						111111	90,101,001	33,101,734	33,142,137	\$9,122,600	\$9,103,003	\$9,083,406	\$9,063,809	\$9,044,212	\$9,024,615	
6 Average	e Net Investment			9,249,980	9,230,384	9,210,787	9,191,190	9,171,593	9,151,996	9,132,399	9,112,802	9,093,205	9,073,608	9,054,011	9,034,414	
	on Average Net Investment															
a. Debt	t Component {Line 6 x 2.95% x 1/12}	2.95%		22.758	22,710	22.661										
b. Equi	ity Component Grossed Up For Taxes	8.02%		61,847	61,716	61.585	22,613	22,565	22,517	22,469	22,420	22,372	22,324	22,276	22,227	269,912
c. Othe	21				01,710	01,585	61,454	61,323	61,192	61,061	60,930	60,799	60,668	60,537	60,406	733,518
				J	v	U	0	0	0	٥	0	0	0	0	0	0
8 Investm	ent Expenses															
	reciation 2.50%			19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597			
	antiement			0	0	0	0	0	0	0	0		15,397	19,597	19,597	235,164
	erty Taxes 0.007910			N/A	0	0										
e. Othe				6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6.201		N/A	N/A
L. Ouic		•		0	0	0	0	0	0	0	0,101	0,201	0,201	6,201	6,201	74,412
a. Recov	rstem Recoverable Expenses (Lines 7 + 8) verable Costs Alfocated to Energy verable Costs Alfocated to Demand			\$110,403 0 \$110,403	\$110,224 D \$110,224	\$110,044 G \$110,044	\$109,865 0 \$109,865	\$109,686 0 \$109,686	\$109,507 0 \$109,507	\$109,328 0 \$109,328	\$109,148 0 \$109,148	\$108,969 0 \$108,969	\$108,790 0 \$108,790	\$108,611 0 \$108,611	0 \$108,431 0 \$108,431	0 \$1,313,006 0 \$1,313,006

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PROGRESS ENERGY FLORIDA Environmental Cest Recovery Clause (ECRC) Capital Programs Detail Support - January 2011 through December 2011 CARRCANK Crystal River AFUDC (Project 7.4 Recap)

#### For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m) (in Dollars)

																	End of
				Beginning of	Actual	Actual	Actuai	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line	Description	<u> </u>	-	Period Amount	Jan-11	Feb-11	Mar-11	Apr·13	May-11	Jun-11	Jut-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Totai
	estments				<b>A</b>	4		60	<b>c n</b>	**	to.	50	\$0	50	<b>\$</b> 0	50	\$52
	Expenditures/Additions				\$52	\$0	50	50	\$0 0	\$0 0	\$0 0	50	50	20	,w	<u>م</u>	224
	Clearings to Plant				52	0	0	0	0	0	0	ů,	u 0	0	ň	0	
	Retirements Other				0	0	Ŭ	0	ŏ		, ,	ŏ	0	ő	ŏ	ů	
d. U	Aher				U	U	U	U	U	U	U	v	. <b>u</b>	U	Ŷ		
2 Plar	nt-in-Service/Depreciation	Base		\$7,677,264	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	
3 Less	s: Accumulated Depreciati	on		(85,596)	(95,193)	(104,790)	(114,387)	(123,984)	(133,581)	(143,178)	(152,775)	(162,372)	(171,969)	(181,566)	(191,163)	(200,760)	
4 CW	IP - Non-Interest Bearing		_	(0)	(0)	(0)	(0)	(0)	(0)	[9]	(0)	(0)	(0)	(0)	(0)	<u>[0]</u>	
5 Net	Investment (Lines 2 + 3 + 4	4}	_	\$7,591,668	\$7,582,123	\$7,572,526	\$7,562,929	\$7,553,332	\$7,543,735	\$7,534,138	\$7,524,541	\$7,514,944	\$7,505,347	\$7,495,750	\$7,486,153	\$7,476,556	
6 Ave	rage Net investment				7,586,895	7,577,324	7,567,727	7,558,130	7,548,533	7,538,936	7,529,339	7,519,742	7,510,145	7,500,548	7,490,951	7,481,354	
7 Ret	urn on Average Net Investe	ment															
a. C	Debt Component (Line 6 x 2	2.95% x 1/12)	2.95%		18,666	18,643	18,619	18,595	18,572	18,548	18,525	18,501	18,477	18,454	18,430	18,406	222,436
b. I	Equity Component Grossed	l Up For Taxes	8.02%		50,727	50,663	50,599	50,535	50,471	50,407	50,343	50,278	50,214	50,150	50,086	\$0,022	604,495
c. C	Other				a	0	0	0	a	0	0	Q	o	٥	0	0	0
8 inve	estment Expenses																
a. (	Depreciation	1.50%			9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,5 <del>9</del> 7	9,597	9,597	115,164
b. /	Amortization				٥	0	a	0	0	0	0	0	. 0	0	0	0	0
c. [	Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d. I	Property Taxes	0.007910			5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	60,732
e. (	Other			_	0	0	0	0	0	0	0	0	0	0	0	0	
9 Tota	al System Recoverable Exp	enses () ines 7 + 8)			\$84.051	\$83,964	\$83,876	\$83,788	\$83,701	\$83,613	\$83,526	\$83,437	\$83,349	\$83,262	\$83,174	\$83,086	\$1,002,827
	lecoverable Costs Allocated				,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	015,070	0	203,701 D	0	000,010	,40,407	0	0	0	0	0
	Recoverable Costs Allocate				\$84,051	\$83,964	\$83,876	\$83,788	\$83,701	\$83,613	\$83,526	\$83,437	\$83,349	\$83,262	\$83,174	\$83,086	\$1,002,827

# For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)

(in Dollars)

			Beginning of	Actual	End of Period											
Line	Description		Period Amount	jan-21	Feb-11	Mar-11	Apr-11	May-11	Aun-11	ka-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
Line	<b>DESCIPTION</b>	-	Teribu Adiount							10/11		~~~				
1 inv	restments															
а.	Expenditures/Additions			51	\$0	\$0	50	50	50	50	<b>SO</b>	50	50	\$0	\$0	\$1
	Clearings to Plant			1		0	0	à	Ó	0	0	°.	Ū.	O	D	
	Retirements			ō	ð	D	0	Ō	ō	0	0	0	D	0	0	
d. (	Other			. 0	٥	D	0	o	0	o	D	0	0	D	0	
2 Pia	int-in-Service/Depreciation Base		\$15,969,105	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	
3 Les	ss: Accumulated Depreciation		(209,504)	(229,465)	(249, 426)	(269,387)	(289,348)	(309,309)	(329,270)	(349,231)	(369,192)	(389,153)	(409,114)	(429,075)	(449,036)	
4 CW	/I# - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net	t Investment (Lines 2 + 3 + 4)		\$15,759,601	\$15,739,641	\$15,719,680	\$15,699,719	\$15,679,758	\$15,659,797	\$15,639,836	\$15,619,875	\$15,599,914	\$15,579,953	\$15,559,992	\$15,540,031	\$15,520,070	
6 Ave	erage Net investment			15,749,621	15,729,661	15,709,700	15,689,739	15,669,778	15,649,817	15,629,856	15,609,895	15,589,934	15,569,973	15,550,012	15,530,051	
7 flet	turn on Average Net Investment															
а. 1	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		38,749	38,700	38,651	38,602	38,553	38,503	38,454	38,405	38,356	38,307	38,258	38,209	461,747
b.	Equity Component Grossed Up For Taxes	8.02%		105,305	105,171	105,038	104,904	104,771	104,638	104,504	104,371	104,237	104,104	103,970	103,837	1,254,850
¢ (	Other			0	٥	0	0	0	0	0	0	0	0	a	0	0
8 inv	estment Expenses															
a. I	Depreciation 1.50%			19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	239,532
b	Amortization			0	a	0	0	0	0	0	0	0	0	0	0	0
<b>c</b> .	Dismantlement			N/A												
	Property Taxes 0.007910			10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	126,312
е	Other		-	Û	0	0	<u> </u>	0	0	0	0		<u>p</u>	D	0	0
9 Tot	tal System Recoverable Expenses (Lines 7 + 8)			\$174,541	\$174,358	\$174,176	\$173,993	\$173,811	\$173,628	\$173,445	\$173,263	\$173,080	\$172,898	\$172,715	\$172,533	\$2,082,441
	Recoverable Costs Allocated to Energy			0	0	0	0	0	0	, a	0	0	0	0	0	0
Þ.	Recoverable Costs Allocated to Demand			\$174,541	\$174,358	\$174,176	\$173,993	\$173,811	\$173,628	\$173,445	\$173,263	\$173,080	\$172,898	\$172,715	\$172,533	\$2,082,441

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/ PRO::Ky.urg/FLORIDA Environmental Cosi Recyvery Cluuse (ECRC) Capital Program Detail Support - January 2011 through December 2011 CAIR/CAMR Crystal River A PUDC (Project 7.4 Recap)

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# For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4o) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 inve	estments															(Drar
a. E	Expenditures/Additions			<i>t</i> 1												
b. C	Clearings to Plant			\$1	\$0 0	\$0	\$0	\$0	şo	\$0	\$0	\$0	\$0	\$0	\$0	\$1
C. R	Retirements			1	0	0	0	0	0	۵	0	ø	o	ō		
d. ()	Ither			0	0	0	0	0	0	0	0	D	0	0	0	
				v	U	0	0	0	0	0	٥	0	0	0	ō	
2 Plan	nt-in-Service/Depreciation Base		\$1,094,417	\$1,094,418	<i></i>											
	: Accumulated Depreciation		(8,752)		\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	
	P - Non-Interest Bearing		(0,732)	(11,032)	(13,312)	(15,592)	(17,872)	(20,152)	(22,432)	(24,712)	(26,992)	(29,272)	(31,552)	(33,832)	(36,112)	
	investment (Lines 2 + 3 + 4)		\$1,085,666	\$1,083,387	<u>0</u>	0	0	0	0	. 0	0	0	0	0	0	
			74,005,000	51,063,367	\$1,081,107	\$1,078,827	\$1,076,547	\$1,074,267	\$1,071,987	\$1,069,707	\$1,067,427	\$1,065,147	\$1,062,867	\$1,060,587	\$1,058,307	
6 Aver	rage Net Investment			1,084,526	1,082,247	1,079, <del>9</del> 67	1,077,687	1,075,407	1,073,127	1,070,847	1,068,567	1,066,287	1,064,007	1,061,727	1,059,447	
7 Retu	um on Average Net Investment															
	beht Component (Line 6 x 2.95% x 1/12)	2.95%		2,568												
b. Ec	quity Component Grossed Up For Taxes	8.02%			2,663	2,657	2,651	2,646	2,640	2,635	2,629	2,623	2.518	2,612	2,607	31,649
c 0		0.000,00		7,251	7,236	7,221	7,206	7,190	7,175	7,160	7,145	7,129	7.114	7,099	7,084	86,010
				v	0	Ŭ	0	o	0	0	٥	D	0	0	0	00,010
8 Inves	stment Expenses													•	•	U
	epreciation 2.50%															
	mortization			2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	27,360
	smantlement			0	0	0	0	0	0	0	O	. 6	0		0	27,300
	roperty Taxes 0.007910			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e. 01				721	721	721	721	721	721	,721	721	721	721	721	721	8.652
				0	0		0	0	0	0	0	0			/21	6,632
9 Toral	l System Recoverable Expenses (Lines 7 + 8)											v	` <b>`</b>			0
a Res	coverable Costs Allocated to Energy			\$12,920	\$12,900	\$12,879	\$12,858	\$12,837	\$12,816	\$12,796	\$12,775	\$12,753	\$12,733	\$12,712	\$12,692	6152 671
b R	ecoverable Costs Allocated to Demand			0	0	o	0	0	0		0	0	0	512,712	\$12,692	\$153,671
- 14	contrastic costs function to Demand			\$12,920	\$12,900	\$12,879	\$12,858	\$12,837	\$12,816	\$12,796	\$12,775	\$12,753	\$12,733	\$12,712	\$12,692	0 \$153,671

## For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)/Fly Ash (Ammonia) (Project 7.4p) (in Dollars)

Line	Description		Beginning of Period Amount	Actuai Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actua <del>l</del> Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investme	nts															
a. Expen	ditures/Additions			(\$11.534)	\$0	60	60									
b. Clearie	ngs to Plant			(311,334)	0	\$0 0	\$8,879	\$12	\$905	(\$0)	\$0	\$12,206	\$2,072	\$21,138	\$44,001	\$77,680
c. Retire	ments			ň		0	0	5,316	32,418	(0)	0	12,206	2.072	21,138	44,001	
d. Other				ő		0	0	0	0	0	٥	0	0	0	0	
						0	U	. u	U	0.	0	Q	Q	0	0	
	ervice/Depreciation Base		50	50	\$0	\$0	50	\$5,316	\$37,734	600 BOA						
	umulated Depreciation		ů.	0	0	с, С	90 0	33,316	537,754 (43)	\$37,734	\$37,734	\$49,940	\$52,013	\$73,151	\$117,152	
	on-Interest Bearing		39,471	27.938	27.938	27.938	36.817	31.514	(e.)	(109)	(175)	(262)	(353)	(481)	(686)	
5 Net Inves	tment (Lines 2 + 3 + 4)		\$39,471	\$27,938	\$27,938	\$27,938	\$36,817	\$36,825	\$37,692	\$37,626	U		0	0	0	
					<u>-</u>				\$37,031	\$37,620	\$37,560	\$49,679	\$51,660	\$72,670	\$116,466	
-	let investment			33,705	27,938	27,938	32,378	36,821	37,259	37,659	37,593	43,619	50,670	62,165	94,568	
	Average Net Investment															
	omponent {Line 6 x 2.95% x 1/12}	Z.95%		83	69	69	•									
	Component Grossed Up For Taxes	8.02%		225	187	187	80 216	91 246	92	93	92	107	125	153	233	1,287
c. Other				0	0	0	210	244	249	252	251	292	339	416	632	3,492
					-	v			0	0	٥	0	0	0	0	0
8 investmen																
a Deprec				0	0	0	n	5	38	66						
b. Amorti				G	Û	ġ	ů n	ā	38	66 A	66 0	87	91	128	205	686
c. Disman d. Proper				N/A	N/A	G N/A	0	Ð	Ø	0						
e. Other	ty Taxes 0.007910			0	0	0	, a	4	25	25	25		N/A	N/A	N/A	N/A
e. Outer				0	0	0	0	0	0	0	11	33	34	48	77	271
9 Total Syste	em Recoverable Expenses (Lines 7 + 8)										v	V		0	0	0
a. Recover	able Costs Allocated to Energy			\$308	\$256	\$256	\$296	\$346	\$404	\$436	\$434	\$519	\$589	\$745	61.147 [	
b. Becove	rable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	6944 0	3/43 D	\$1,247	\$5,736
				\$308	\$256	\$256	\$296	\$346	\$404	\$436	\$434	\$519	\$589	\$745	\$1,147	\$5,736

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# For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)

(in Pollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actuai Jun-11	Actual Jul- <u>11</u>	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investmen	its															
a. Expend	itures/Additions			50	\$0	\$0	\$0	\$0	50	50	\$0	\$0	\$0	so	\$0	<b>\$0</b>
b. Clearing	gs to Plant			0	0	0	a	0	Ō	0	0	0	0	0	0 0	
c. Retirem	hents			0	a	0	0	0	0	0	0	0	0	0	0	
d. Other				0	0	0	Û	o	0	0	Û	0	0	0	0	
	ervice/Depreciation Base		\$0	\$0	50	\$0	\$0	\$0	\$0	50	\$0	50	50	so	so	
	mulated Depreciation		Û	0	0	0	0	0	0	0	0	0	a	0	o	
	n-Interest Bearing	-	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investi	ment (Lines 2 + 3 + 4)	-	\$0	\$0	\$0	50	<u>50</u>	\$0	\$0	\$0	\$0	50	\$0	50	\$0	
6 Average N	et investment			0	a	0	o	0	0	C	o	٥	0	O	o	
7 Return on	Average Net investment															
a. Debt Co	mponent (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	0	a	0	Û	0	D	0	0	n	n
b. Equity (	Component Grossed Up For Taxes	8.02%		0	0	0	ō	0	ō	ō	0	0	ő	ň	ŏ	0
c. Other				۵	o	0	o	0	0	0	0	0	Ū.	ō	ō	D
8 investmen	L Expenses															
a. Depreci	ation 2.50%			0	0	0	0	a	C	٥	0	0	0	n	n	0
b. Amortiz	tation			0	0	0	0	ō	Ū.	0	0	0	ő	0	6	0
c. Dismani				N/A	N/A	N/A	N/A	N/A	N/A	N/A						
d. Propert	ty Taxes 0.009790			o	0	0	0	0	0	0	0	. 0	. 0	. 0	0	0
e. Other			_	0	0	0		0	0	0	0	0	0	0	0	00
	m Recoverable Expenses (Lines 7 + 8)			\$0	50	\$0	50	50	\$0	50	\$0	\$0	50	\$0	50 [	so
	able Costs Allocated to Energy			o	0	0	o	0	0	0	0	0	0	õ	ĩ	ĩ
b. Recover	rable Costs Allocated to Demand			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0

### For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investments																
<ul> <li>Expenditures/Additions</li> <li>Clearings to Plant</li> </ul>				, \$a	· \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	. <b>\$0</b>
c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
c. Kettrements d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
a. Utile	ç <b>ı</b>			0	0	0	O	0	٥	0	0	0	0	D	0	
2 Plant-in-Service/Depreciation Base			\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	
3 Less: Accumulated Depreciation			(8,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12.674)	(13,186)	(13,698)	(14,210)	(14,722)	
4 CWIP - Non-Interest Bearing		_	0	0	0	0	0	a	0	0	0	0	0	0	ι,, D	
5 Net Investment (Lines 2 + 3 + 4)		-	\$353,158	\$352,646	\$352,134	\$351,622	\$351,110	\$350,598	\$350,086	\$349,574	\$349,062	\$348,550	\$348,038	\$347,526	\$347,014	
6 Average Net Investment				352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	
7 Return	on Average Net Investment															
<ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol>		2.95%		868	667	866	864	863	862	861	859	858	857	856	854	10,335
b. Equity Component Grossed Up For Taxes		8.02%		2,360	2,356	2.353	2,349	2.346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
c. Othe	er			0	0	0	0	0	0	Q	0	0	0	0	0	0
8 investr	nent £xpenses															
a. Depi	reciation 1.70%			512	512	512	512	512	512	512	512	512	512	512	512	6,144
	ortization			o	0	0	0	0	0	0	0		0	512	542	0,144
	nantiement			N/A												
	perty Taxes 0.009790			295	295	295	295	295	295	295	295	295	295	295	295	3,540
e. Othe	er			0	0	<u> </u>	0	0_	0	0	0	0	0	0	0	0
9 Totał System Recoverable Expenses (Lines 7 + 8)				\$4,035	\$4.030	\$4,026	\$4,020	\$4,016	\$4,011	\$4,007	\$4,002	\$3,997	\$3,993	\$3,988	\$3,983	\$48,108
a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	, (C, C,	,,,,,, 0	33,568 D	23,563	0 100
b. Recoverable Costs Allocated to Demand				\$4,035	\$4,030	\$4,026	\$4,020	\$4,016	\$4,011	\$4,007	\$4,002	\$3,997	\$3,993	\$3,988	\$3,983	\$48,108

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