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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

WILL GARRETT

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 120007-EI

April 2, 2012

Q. Please state your name and business address.

A. My name is Will Garrett. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Controller of Progress Energy Florida (PEF).

Q. What are your responsibilities in that position?

A. As legal entity Controller for PEF, I am responsible for all accounting matters that impact the reported financial results of this Progress Energy Corporation entity. I have direct management and oversight of the employees involved in PEF Regulatory Accounting, Property Plant and Materials Accounting, and PEF Financial Reporting and General Accounting.

COM 5
APA 1
ECR 6
GCL 1
RAD 1
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FPSC-COMMISSION CLERK

1 **Q. Please describe your educational background and professional experience.**

2 A. I joined the company as Controller of PEF on November 7, 2005. My direct
3 relevant experience includes over 2 years as the Corporate Controller for DPL, Inc.
4 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio.
5 Prior to this position, I held a number of finance and accounting positions for 8
6 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New
7 York, including Executive Director of Financial Operations, Director of Finance
8 and Assistant Controller. As the Director of Finance and Assistant Controller, my
9 responsibilities included regulatory proceedings, rates, financial planning, and
10 providing testimony on a variety of matters before the New York Public Service
11 Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price
12 Waterhouse (PW) in upstate New York, with 10 years of direct experience with
13 investor owned utilities and publicly traded companies. I am a graduate of the State
14 University of New York in Binghamton, with a Bachelor of Science in Accounting
15 and I am a Certified Public Accountant in the State of New York.

16

17 **Q. Have you previously filed testimony before this Commission in connection**
18 **with Progress Energy Florida's Environmental Cost Recovery Clause**
19 **(ECRC)?**

20 A. Yes.

21

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present for Commission review and approval,
3 Progress Energy Florida's Actual True-up costs associated with Environmental
4 Compliance activities for the period January 2011 through December 2011.

5

6 **Q. Are you sponsoring any exhibits in support of your testimony?**

7 A. Yes. I am sponsoring Exhibit No. WG-1, which consists of nine forms and Exhibit
8 No. WG-2, which provides details of five capital projects by site.

9

10 Exhibit No. WG-1 consists of the following:

- 11 • Form 42-1A reflects the final true-up for the period January 2011 through
12 December 2011.
- 13 • Form 42-2A reflects the final true-up calculation for the period.
- 14 • Form 42-3A reflects the calculation of the interest provision for the period.
- 15 • Form 42-4A reflects the calculation of variances between actual and
16 estimated/actual costs for O&M activities.
- 17 • Form 42-5A presents a summary of actual monthly costs for the period of
18 O&M activities.
- 19 • Form 42-6A reflects the calculation of variances between actual and
20 estimated/actual costs for Capital Investment Projects.
- 21 • Form 42-7A presents a summary of actual monthly costs for the period for
22 Capital Investment Projects.

1 ● Form 42-8A, pages 1 through 16, consist of the calculation of depreciation
2 expense, property tax expense, and return on capital investment for each
3 project that is being recovered through the ECRC.

4 ● Form 42-9A presents PEF's capital structure and cost rates.
5

6 Exhibit No. WG-2 consists of detailed support for the following capital projects:

- 7 ● Pipeline Integrity Management (Capital Program Detail (CPD), pages 1
8 through 2)
9 ● Above Ground Storage Tank Secondary Containment (CPD, pages 3
10 through 8)
11 ● Clean Air Interstate Rule (CAIR) Combustion Turbines (CTs)(CPD, pages 9
12 through 12)
13 ● CAIR (CPD, pages 13 through 20)
14 ● Thermal Discharge Permanent Cooling Tower (CPD, page 21)
15

16 **Q. What is the source of the data that you will present by way of testimony or**
17 **exhibits in this proceeding?**

18 A. The actual data is taken from the books and records of PEF. The books and records
19 are kept in the regular course of our business in accordance with generally accepted
20 accounting principles and practices, and provisions of the Uniform System of
21 Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any
22 accounting rules and orders established by this Commission.
23

1 **Q. What is the final true-up amount for which PEF is requesting for the period**
2 **January 2011 through December 2011?**

3 A. PEF is requesting approval of an over-recovery amount of \$863,786 for the
4 calendar period ending December 31, 2011. This amount is shown on Form 42-1A,
5 Line 1.

6
7 **Q. What is the net true-up amount PEF is requesting for the January 2011**
8 **through December 2011 period which is to be applied in the calculation of the**
9 **environmental cost recovery factors to be refunded/recovered in the next**
10 **projection period?**

11 A. PEF has calculated and is requesting approval of an under-recovery of \$1,688,551
12 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount for the
13 January 2011 through December 2011 period. This amount is the difference
14 between the actual over-recovery amount of \$863,786 and the actual/estimated
15 over-recovery of \$2,552,337, as approved in Order PSC-11-0553-FOF-EI, for the
16 period of January 2011 through December 2011.

17
18 **Q. Are all costs listed in Forms 42-1A through 42-8A attributable to**
19 **environmental compliance projects approved by the Commission?**

20 A. Yes.

21

1 **Q. How did actual O&M expenditures for January 2011 through December 2011**
2 **compare with PEF's estimated/actual projections as presented in previous**
3 **testimony and exhibits?**

4 **A.** Form 42-4A shows that total O&M project variance was \$1,995,909 or 4% higher
5 than projected. Following are variance explanations for those O&M projects with
6 significant variances. Individual project variances are provided on Form 42-4A.

7

8 **O&M Project Variances**

9 **1. Substation Environmental Investigation, Remediation, and Pollution**

10 **Prevention (Project No. 1):** The project expenditure variance was \$1,620,074
11 or 20% higher than projected. This variance is primarily attributable to higher
12 amounts of subsurface contamination encountered during remediation of sites.
13 This project is further discussed in Corey Zeigler's Direct Testimony.

14

15 **2. Distribution System Environmental Investigation, Remediation, and**

16 **Pollution Prevention (Project No. 2):** The project expenditure variance was
17 \$39,367 or 1% higher than projected. This increase is due to unpredictability of
18 conditions at each abatement location. This project is also discussed in Corey
19 Zeigler's Direct Testimony.

20

21 **3. Pipeline Integrity Management (Project No. 3):** The project expenditure

22 variance was \$217,985 or 14% lower than projected. This variance is primarily

1 attributable to work originally planned for 2011 being postponed into 2012
2 while the PIM team addressed sinkhole mitigation efforts. This project is
3 further discussed in Patricia West's Direct Testimony.

4

5 **4. SO2/NOx Emissions Allowances (Project No. 5):** SO2/NOx Emissions
6 Allowances O&M expenditures variance was \$278,095 or 5% higher than in the
7 Estimated/Actual Filing. This variance is due to a higher energy demand, due
8 to weather, during the third quarter of 2011 and the mix of generating units
9 dispatched.

10

11 **5. CAIR Combustion Turbine Predictive Emissions Monitoring Systems**
12 **(Project No. 7.2):** The project expenditure variance was \$32,164 or 27% lower
13 than projected. This decrease is attributable to reduced costs for software
14 maintenance and a lower number of recertification tests than were originally
15 expected as discussed in Patricia West's Direct Testimony.

16

17 **6. CAIR Crystal River (Project 7.4):** The project expenditure variance was
18 \$1,392,584 or 5% higher than projected. This variance is primarily due to
19 higher gypsum volumes and removal expenses than estimated. This project is
20 further discussed in Jeff Swartz' Direct Testimony.

21

1 **7. Modular Cooling Towers (Project No. 11):** The project expenditure variance
2 was \$481,521 or 15% lower than projected. These costs were expected for
3 demobilization dismantlement activities in November and December 2011,
4 however, the towers were not dismantled and associated costs were not incurred
5 as discussed in Patricia West's direct testimony.

6
7 **8. Mercury TMDL (Project No. 13):** The project expenditure variance was
8 \$11,663 or 23% lower than projected. This variance is due to Florida
9 Coordinating Group project participation assessment fees not charged to the
10 program as originally expected as discussed in Patricia West's Direct
11 Testimony.

12
13 **9. National Pollutant Discharge Elimination System (Project No.16):** The
14 project was \$505,123 or 78% lower than projected. This variance is primarily
15 attributable to a delays in the engineering studies associated with the Bartow
16 plant's freeboard project and implementation of toxicity testing required by the
17 Crystal River North NPDES permit as discussed in Patricia West's Direct
18 Testimony.

19
20 **10. Mercury & Air Toxics Standards (MATS) (Project No. 17):** The project
21 was \$85,000 or 100% lower than projected. This variance is due to test reports
22 not being finalized and available until December 2011. These costs will be

1 incurred in 2012 as discussed in Patricia West's Direct Testimony.

2

3 **Q. How did actual Capital recoverable expenditures for January 2011 through**
4 **December 2011 compare with PEF's Estimated/Actual projections as**
5 **presented in previous testimony and exhibits?**

6 A. Form 42-6A shows that Total Capital Investment Activities - Recoverable Costs
7 variance was \$137,628 lower than projected for an immaterial difference. Actual
8 costs and variances by individual project are on Form 42-6A. Return on capital
9 investment, depreciation and property taxes for each project for the period are
10 provided on Form 42-8A, pages 1 through 16.

11

12 **Q. Were any major CAIR assets placed into service during 2011?**

13 A. No.

14

15 **Q. Does this conclude your testimony?**

16 A. Yes.

**PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause
Commission Forms 42-1A Through 42-9A**

**January 2011 - December 2011
Final True-Up
Docket No. 120007-EI**

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2011 through December 2011
(in Dollars)

Form 42-1A

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period January 2011 through December 2011 (Form 42-2A, Line 5 + 6 + 10)	\$ 863,786
2 Estimated/Actual True-Up Amount Approved for the Period January 2011 through December 2011 (Order No. PSC-11-0553-FOF-EI)	<u>2,552,337</u>
3 Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2012 to December 2012 (Lines 1 - 2)	<u>\$ (1,688,551)</u>

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2011 through December 2011

Form 42-2A

End-of-Period True-Up Amount
(in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$15,126,181	\$13,098,247	\$11,705,358	\$12,859,417	\$15,274,316	\$16,831,036	\$17,500,000	\$19,144,489	\$17,875,891	\$15,283,147	\$13,309,168	\$12,446,424	\$180,453,673
2	True-Up Provision	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	3,240,141	38,881,686
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	\$18,366,321	16,338,387	14,945,499	16,099,558	18,514,456	20,071,177	20,740,141	22,384,629	21,116,031	18,523,287	16,549,309	15,686,564	219,335,359
4	Jurisdictional ECRC Costs													
a.	O & M Activities (Form 42-5A, Line 9)	\$3,290,933	3,258,044	4,181,938	4,247,023	3,872,417	5,811,433	4,839,565	5,930,036	5,525,205	5,218,110	3,244,689	3,869,029	53,288,422
b.	Capital Investment Projects (Form 42-7A, Line 9)	13,896,577	13,879,846	13,856,980	13,829,334	13,804,505	13,786,002	13,760,234	13,732,180	13,702,790	13,678,616	13,658,980	13,642,581	165,228,624
c.	Other													0
d.	Total Jurisdictional ECRC Costs	\$17,187,510	17,137,890	18,038,918	18,076,357	17,676,922	19,597,435	18,599,799	19,662,216	19,227,995	18,896,726	16,903,669	17,511,610	218,517,046
5	Over/(Under) Recovery (Line 3 - Line 4d)	\$1,178,811	(799,503)	(3,093,419)	(1,976,799)	837,534	473,742	2,140,342	2,722,414	1,888,036	(373,439)	(354,360)	(1,825,046)	818,313
6	Interest Provision (Form 42-3A, Line 10)	9,258	8,619	6,814	4,815	3,944	3,082	2,614	2,097	1,403	1,229	1,117	481	45,473
7	Beginning Balance True-Up & Interest Provision	38,881,686	36,829,614	32,798,590	26,471,845	21,259,720	18,861,057	16,097,740	15,000,556	14,484,926	13,134,225	9,521,874	5,928,491	38,881,686
a.	Deferred True-Up from January 2010 to December 2010 (Order No. PSC-11-0553-FOF-EI)	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839	6,232,839
8	True-Up Collected/(Refunded) (see Line 2)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(3,240,141)	(38,881,686)
9	End of Period Total True-Up (Lines 5+6+7a+8)	\$43,062,453	39,031,429	32,704,684	27,492,559	25,093,896	22,330,579	21,233,395	20,717,765	19,367,064	15,754,713	12,161,330	7,096,625	7,096,625
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	\$43,062,453	\$39,031,429	\$32,704,684	\$27,492,559	\$25,093,896	\$22,330,579	21,233,395	\$20,717,765	\$19,367,064	\$15,754,713	\$12,161,330	\$7,096,625	\$7,096,625

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42-3A

Interest Provision
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	\$45,114,525	\$43,062,453	\$39,031,429	\$32,704,684	\$27,492,559	\$25,093,896	\$22,330,579	\$21,233,395	\$20,717,765	\$19,367,064	\$15,754,713	\$12,161,330	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	43,053,195	39,022,810	32,697,870	27,487,744	25,089,952	22,327,497	21,230,781	20,715,668	19,365,661	15,753,484	12,160,213	7,096,144	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	88,167,720	82,085,263	71,729,299	60,192,427	52,582,511	47,421,394	43,561,360	41,949,063	40,083,426	35,120,548	27,914,927	19,257,474	
4	Average True-Up Amount (Line 3 x 1/2)	44,083,860	41,042,632	35,864,650	30,096,214	26,291,256	23,710,697	21,780,680	20,974,532	20,041,713	17,560,274	13,957,464	9,628,737	
5	Interest Rate (Last Business Day of Prior Month)	0.25%	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.11%	0.06%	0.11%	0.08%	
6	Interest Rate (Last Business Day of Current Month)	0.25%	0.25%	0.20%	0.19%	0.16%	0.16%	0.12%	0.11%	0.06%	0.11%	0.08%	0.03%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.50%	0.50%	0.45%	0.39%	0.35%	0.32%	0.28%	0.23%	0.17%	0.17%	0.19%	0.11%	
8	Average Interest Rate (Line 7 x 1/2)	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.140%	0.115%	0.085%	0.085%	0.095%	0.055%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.012%	0.010%	0.007%	0.007%	0.008%	0.005%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$9,258	\$8,619	\$6,814	\$4,815	\$3,944	\$3,082	\$2,614	\$2,097	\$1,403	\$1,229	\$1,117	\$481	\$45,473

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2011 through December 2011

Form 42 4A
Docket No. 120007-E1
Progress Energy Florida
Witness: Will Garrett
Exh. No. ___ (WG-1)
Page 5 of 25

Variance Report of O&M Activities
(In Dollars)

Line	Description of O&M Activities - System	(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$6,280,889	\$5,009,189	\$1,271,700	25%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	3,600,115	3,251,741	348,374	11%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	6,993,901	6,954,534	39,367	1%
3	Pipeline Integrity Management	1,375,012	1,592,997	(217,985)	-14%
4	Above Ground Tank Secondary Containment	0	0	0	N/A
5	SO2/NOx Emissions Allowances	5,920,396	5,642,301	278,095	5%
6	Phase II Cooling Water Intake	0	0	0	N/A
6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	N/A
7.2	CAIR/CAMR - Peaking - Demand	89,036	121,200	(32,164)	-27%
7.4	CAIR/CAMR Crystal River - Base	16,157,420	16,233,808	(76,388)	0%
7.4	CAIR/CAMR Crystal River - Energy	13,749,932	12,326,703	1,423,229	12%
7.4	CAIR/CAMR Crystal River - A&G	172,002	126,258	45,744	36%
8	Arsenic Groundwater Standard - Base	(2)	(2)	(0)	0%
9	Sea Turtle - Coastal Street Lighting - Distrib	1,235	1,991	(756)	-38%
11	Modular Cooling Towers - Base	2,800,000	3,281,521	(481,521)	-15%
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	N/A
13	Mercury Total Daily Maximum Loads Monitoring - Energy	38,000	49,663	(11,663)	-23%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	N/A
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	N/A
16	National Pollutant Discharge Elimination System - Energy	143,211	648,334	(505,123)	-78%
17	Mercury & Air Toxic Standards (MATS) - Energy	0	85,000	(85,000)	-100%
2	Total O&M Activities - Recoverable Costs	\$57,321,147	\$55,325,238	\$1,995,909	4%
3	Recoverable Costs Allocated to Energy	19,851,539	18,752,001	1,099,538	6%
4	Recoverable Costs Allocated to Demand	37,469,608	36,573,237	896,371	2%

Notes:

Column (1) - End of Period Totals on Form 42-5A
Column (2) = 2011 Estimated/Actual Filing (8/1/11)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

O&M Activities
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$546,422	\$633,153	\$600,196	\$84,221	\$623,720	\$566,479	\$526,860	\$352,162	\$314,717	\$957,427	\$674,456	\$401,076	\$6,280,889
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	486,865	221,152	443,243	578,289	117,201	374,251	386,054	300,791	356,572	200,975	33,053	101,668	3,600,115
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	622,226	823,044	901,921	421,788	677,391	726,364	502,343	515,003	492,229	414,405	89,231	807,955	6,993,901
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intrm	91,094	178,851	18,620	41,108	75,584	57,867	83,416	112,133	210,096	88,074	141,055	277,113	1,375,012
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances	336,510	152,899	247,154	652,356	671,414	691,940	711,663	715,569	645,144	364,864	429,863	301,021	5,920,396
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intrm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	22,371	2,546	0	0	0	0	18,483	0	31,888	(6,523)	20,272	89,036
7.4	CAIR/CAMR Crystal River - Base	621,951	770,056	1,146,444	1,602,058	1,476,594	1,009,702	1,162,348	1,308,339	1,369,720	2,160,854	1,832,405	1,696,948	16,157,420
7.4	CAIR/CAMR Crystal River - Energy	860,823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,739,175	1,542,541	1,748,032	1,463,140	418,874	571,326	13,749,932
7.4	CAIR/CAMR Crystal River - A&G	4,621	6,151	10,963	14,213	13,777	13,534	16,738	23,240	29,092	22,743	12,753	4,177	172,002
8	Arsenic Groundwater Standard - Base	(2)	(3,312)	0	0	3,312	0	0	0	0	0	0	0	(2)
9	Sea Turtle - Coastal Street Lighting - Distrib	15	0	0	0	1,000	0	0	0	23	197	0	0	1,235
11	Modular Cooling Towers - Base	0	0	0	0	0	700,000	0	1,400,000	700,000	0	0	0	2,800,000
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	9,500	0	9,500	0	0	9,500	0	0	9,500	0	0	0	38,000
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System - Energy	0	0	0	4,270	4,270	21,309	32,294	17,181	8,945	27,011	7,547	20,385	143,211
17	Mercury & Air Toxic Standards (MATS) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total of O&M Activities	3,580,024	3,578,118	4,468,535	4,410,982	4,207,058	6,161,791	5,160,891	6,305,442	5,884,072	5,731,579	3,632,714	4,201,942	\$57,321,147
3	Recoverable Costs Allocated to Energy	1,206,833	926,652	1,342,602	1,669,306	1,218,478	2,713,595	2,483,133	2,275,291	2,411,621	1,855,015	856,284	892,732	19,851,539
4	Recoverable Costs Allocated to Demand - Transm	546,422	633,153	600,196	84,221	623,720	566,479	526,860	352,162	314,717	957,427	674,456	401,076	6,280,889
	Recoverable Costs Allocated to Demand - Distrib	1,109,106	1,044,196	1,345,164	1,000,077	795,593	1,100,614	888,397	815,795	848,825	615,578	122,284	909,623	10,596,252
	Recoverable Costs Allocated to Demand - Prod-Base	621,948	766,744	1,146,444	1,602,058	1,479,906	1,009,702	1,162,348	2,708,339	2,069,720	2,160,854	1,832,405	1,696,948	18,957,417
	Recoverable Costs Allocated to Demand - Prod-Intrm	91,094	178,851	18,620	41,108	75,584	57,867	83,416	112,133	210,096	88,074	141,055	277,113	1,375,012
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	22,371	2,546	0	0	0	0	18,483	0	31,888	(6,523)	20,272	89,036
	Recoverable Costs Allocated to Demand - A&G	4,621	6,151	10,963	14,213	13,777	13,534	16,738	23,240	29,092	22,743	12,753	4,177	172,002
5	Retail Energy Jurisdictional Factor	0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.98010	0.98430	0.97900	0.98110	0.98750	0.99230	
6	Retail Transmission Demand Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
	Retail Production Demand Jurisdictional Factor - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
	Retail Production Demand Jurisdictional Factor - Intrm	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541
	Retail Production Demand Jurisdictional Factor - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972
	Retail Production Demand Jurisdictional Factor - A&G	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
7	Jurisdictional Energy Recoverable Costs (A)	1,158,680	910,157	1,334,815	1,662,629	1,205,441	2,680,217	2,433,718	2,239,569	2,360,977	1,819,955	845,580	885,858	19,537,596
8	Jurisdictional Demand Recoverable Costs - Transm (B)	379,851	440,143	417,233	58,547	433,585	393,794	366,252	244,809	218,779	665,565	468,855	278,812	4,366,225
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,104,935	1,040,270	1,340,106	996,316	792,601	1,096,476	885,057	812,727	845,634	613,264	121,824	906,203	10,555,413
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	577,118	711,477	1,063,809	1,486,582	1,373,234	1,586,467	1,078,566	2,513,122	1,920,535	2,005,100	1,700,325	1,574,632	17,590,967
	Jurisdictional Demand Recoverable Costs - Prod-Intrm (B)	66,080	129,740	13,507	29,820	54,830	41,977	60,511	81,342	152,406	63,889	102,323	201,021	997,446
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	20,575	2,341	0	0	0	0	16,999	0	29,328	(5,999)	18,644	81,888
	Jurisdictional Demand Recoverable Costs - A&G	4,269	5,682	10,127	13,129	12,726	12,502	15,461	21,468	26,874	21,009	11,781	3,859	158,887
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$3,290,933	\$3,258,044	\$4,181,938	\$4,247,023	\$3,872,417	\$5,811,433	\$4,839,565	\$5,930,036	\$5,525,205	\$5,218,110	\$3,244,689	\$3,869,029	\$53,288,422

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42 6A

Docket No. 120007-E1
 Progress Energy Florida
 Witness: Will Garrett
 Exh. No. __ (WG-1)
 Page 7 of 25

Variance Report of Capital Investment Activities
 (In Dollars)

Line		(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Variance Percent
1	Description of Capital Investment Activities				
3.x	Pipeline Integrity Management - Bartow/Anciote Pipeline	\$448,706	\$447,925	(\$1,220)	0%
4.x	Above Ground Tank Secondary Containment	1,922,127	1,955,440	(33,313)	-2%
5	SO2 Emissions Allowances	3,158,438	3,165,343	(6,905)	0%
7.x	CAIR/CAMR	172,298,783	172,395,718	(96,935)	0%
9	Sea Turtle - Coastal Street Lighting	1,398	1,480	(82)	-6%
10.x	Underground Storage Tanks	31,600	31,599	1	0%
11	Modular Cooling Towers	82,510	82,510	0	0%
11.1	Thermal Discharge Permanent Cooling Tower	48,108	48,108	0	0%
16.0	National Pollutant Discharge Elimination System (NPDES) - Intermediate	825	0	825	100%
2	Total Capital Investment Activities - Recoverable Costs	\$177,990,495	\$178,128,123	(\$137,628)	0%
3	Recoverable Costs Allocated to Energy	3,225,968	3,221,905	\$4,063	0%
4	Recoverable Costs Allocated to Demand	\$174,764,527	\$174,906,218	(\$141,692)	0%

Notes:

Column (1) - End of Period Totals on Form 42-7A
 Column (2) = 2011 Estimated/Actual Filing (8/1/11)
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42-7A

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	\$37,172	\$37,101	\$37,030	\$36,960	\$37,065	\$37,299	37,371	\$37,300	\$37,229	\$37,159	\$37,232	\$37,788	\$446,706
4.1	Above Ground Tank Secondary Containment - Peaking	122,954	122,675	122,427	122,284	122,289	122,142	121,953	123,240	125,473	127,296	128,104	131,914	1,492,731
4.2	Above Ground Tank Secondary Containment - Base	32,966	32,945	32,864	32,794	32,770	32,734	32,678	32,623	32,567	32,512	32,457	32,401	392,311
4.3	Above Ground Tank Secondary Containment - Intermediate	3,117	3,112	3,108	3,102	3,098	3,093	3,088	3,083	3,079	3,073	3,068	3,064	37,085
5	SO2/NOX Emissions Allowances - Energy	287,609	285,371	283,541	279,413	273,346	267,111	260,682	254,145	247,923	243,303	239,668	236,326	3,158,438
7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,459	21,428	21,395	21,362	21,343	21,318	21,286	21,254	21,221	21,189	21,156	21,124	255,535
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR/CAMR Crystal River AFUDC - Base	14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,323,462	14,305,836	14,278,420	14,254,208	14,234,173	14,215,393	171,943,990
7.4	CAIR/CAMR Crystal River AFUDC - Energy	3,779	3,818	3,323	3,379	4,062	5,292	5,609	6,035	7,683	8,452	8,483	7,616	67,530
9	Sea Turtle - Coastal Street Lighting - Distribution	118	118	117	117	117	116	116	116	116	116	116	115	1,398
10.1	Underground Storage Tanks - Base	1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
10.2	Underground Storage Tanks - Intermediate	868	867	865	863	861	860	857	856	853	852	850	848	10,300
11	Modular Cooling Towers - Base	12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,510
11.1	Crystal River Thermal Discharge Compliance Project - Base	4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
16.0	National Pollutant Discharge Elimination System (NPDES) - Intermediate	0	0	0	0	0	0	0	0	0	0	275	550	825
2	Total Investment Projects - Recoverable Costs	\$14,976,196	\$14,951,334	\$14,923,098	\$14,893,029	\$14,868,691	\$14,849,599	\$14,824,416	\$14,793,343	\$14,763,411	\$14,737,000	\$14,714,415	\$14,695,964	\$177,990,495
3	Recoverable Costs Allocated to Energy	291,388	289,189	286,864	282,792	277,408	272,403	266,291	260,180	255,606	251,755	248,151	243,942	3,225,968
	Recoverable Costs Allocated to Demand	118	118	117	117	117	116	116	116	116	116	116	115	1,398
4	Recoverable Costs Allocated to Demand - Production - Base	14,499,120	14,476,844	14,451,292	14,425,549	14,406,530	14,392,368	14,373,454	14,347,314	14,319,834	14,295,560	14,275,463	14,256,619	172,519,947
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,157	41,080	41,003	40,925	41,024	41,252	41,316	41,239	41,161	41,084	41,425	42,250	494,916
	Recoverable Costs Allocated to Demand - Production - Peaking	144,413	144,103	143,822	143,646	143,612	143,460	143,239	144,494	146,694	148,485	149,260	153,038	1,748,266
5	Retail Energy Jurisdictional Factor	0.96010	0.96220	0.96420	0.96600	0.96930	0.98770	0.98010	0.98430	0.97900	0.98110	0.98750	0.99230	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
7	Jurisdictional Energy Recoverable Costs (B)	279,761	284,041	285,200	281,661	274,439	269,053	260,992	256,095	250,238	246,997	245,049	242,064	3,175,591
	Jurisdictional Demand Recoverable Costs (B)	118	118	117	117	117	116	116	116	116	116	116	115	1,393
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	13,454,023	13,433,353	13,409,643	13,385,755	13,368,107	13,354,966	13,337,415	13,313,160	13,287,660	13,265,136	13,246,488	13,229,002	160,084,709
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	29,856	29,800	29,744	29,687	29,759	29,925	29,971	29,915	29,859	29,803	30,050	30,648	359,017
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	132,820	132,534	132,276	132,114	132,083	131,943	131,740	132,894	134,917	136,565	137,277	140,752	1,607,915
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$13,896,577	\$13,879,846	\$13,856,980	\$13,829,334	\$13,804,505	\$13,786,002	\$13,760,234	\$13,732,180	\$13,702,790	\$13,678,616	\$13,658,980	\$13,642,581	\$165,228,624

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9, Form 42-8A, Line 5 for Projects 5 - Allowances and Project 7.4 - Reagents
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclote Pipeline (Project 3 1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$35,509	\$31,260	\$40	\$0	\$0	\$0	\$31,534	\$40,984	\$139,327
	b. Clearings to Plant		0	0	0	0	4,259	0	0	0	0	0	0	135,068	139,327
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,583,995	3,719,062	
3	Less: Accumulated Depreciation	(658,240)	(665,976)	(673,712)	(681,448)	(689,184)	(696,929)	(704,674)	(712,419)	(720,164)	(727,909)	(735,654)	(743,399)	(751,335)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	31,250	62,510	62,550	62,550	62,550	62,550	94,084	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,921,496	\$2,913,760	\$2,906,024	\$2,898,288	\$2,890,552	\$2,918,316	\$2,941,831	\$2,934,125	\$2,926,380	\$2,918,635	\$2,910,890	\$2,934,680	\$2,967,727	
6	Average Net Investment		\$2,917,628	\$2,909,892	\$2,902,156	\$2,894,420	\$2,904,434	\$2,930,073	\$2,937,978	\$2,930,253	\$2,922,508	\$2,914,763	\$2,922,785	\$2,951,203	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,178	7,159	7,140	7,121	7,146	7,209	7,228	7,209	7,190	7,171	7,191	7,261	86,203
	b. Equity Component Grossed Up For Taxes	8.02%	19,508	19,456	19,404	19,353	19,420	19,591	19,644	19,592	19,540	19,489	19,542	19,732	234,271
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,736	7,736	7,736	7,736	7,745	7,745	7,745	7,745	7,745	7,745	7,745	7,937	93,096
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes (D)		2,750	2,750	2,750	2,750	2,754	2,754	2,754	2,754	2,754	2,754	2,754	2,858	33,136
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$37,172	\$37,101	\$37,030	\$36,960	\$37,065	\$37,299	\$37,371	\$37,300	\$37,229	\$37,159	\$37,232	\$37,788	446,706
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$37,172	\$37,101	\$37,030	\$36,960	\$37,065	\$37,299	\$37,371	\$37,300	\$37,229	\$37,159	\$37,232	\$37,788	446,706
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		26,965	26,913	26,862	26,811	26,887	27,057	27,109	27,058	27,006	26,956	27,008	27,411	324,045
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,965	\$26,913	\$26,862	\$26,811	\$26,887	\$27,057	\$27,109	\$27,058	\$27,006	\$26,956	\$27,008	\$27,411	\$324,045

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Peaking (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
a	Expenditures/Additions		\$0	\$0	\$6,710	\$23,150	\$23,636	\$9,543	\$10,474	\$331,969	\$217,248	\$242,705	(\$5,057)	\$371,492	\$1,231,871
b	Cleanings to Plant		0	0	0	0	14,528	0	0	0	0	0	0	1,217,343	1,231,871
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	10,064,665	10,064,666	10,064,666	10,064,666	10,064,666	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	10,079,193	11,296,536	
3	Less: Accumulated Depreciation	(843,390)	(873,896)	(904,402)	(934,908)	(965,414)	(995,956)	(1,026,498)	(1,057,040)	(1,087,582)	(1,118,124)	(1,148,666)	(1,179,208)	(1,211,068)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	6,709	29,859	38,967	48,511	58,985	390,954	608,201	850,907	845,850	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$9,221,275	\$9,190,769	\$9,160,263	\$9,136,466	\$9,129,111	\$9,122,205	\$9,101,206	\$9,081,138	\$9,382,565	\$9,569,271	\$9,781,434	\$9,745,835	\$10,085,468	
6	Average Net Investment		\$9,206,022	\$9,175,516	\$9,148,365	\$9,132,788	\$9,125,658	\$9,111,705	\$9,091,172	\$9,231,852	\$9,475,918	\$9,675,352	\$9,763,635	9,915,651	
7	Return on Average Net Investment (B)														
a	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,650	22,575	22,508	22,470	22,452	22,418	22,367	22,713	23,314	23,804	24,022	24,396	275,689
b	Equity Component Grossed Up For Taxes	8.02%	61,553	61,349	61,168	61,063	61,016	60,923	60,785	61,726	63,358	64,691	65,281	66,298	749,211
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation (C)		30,506	30,506	30,506	30,506	30,542	30,542	30,542	30,542	30,542	30,542	30,542	31,860	367,678
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes (D)		8,245	8,245	8,245	8,245	8,259	8,259	8,259	8,259	8,259	8,259	8,259	9,360	100,153
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$122,954	\$122,675	\$122,427	\$122,284	\$122,269	\$122,142	\$121,953	\$123,240	\$125,473	\$127,296	\$128,104	\$131,914	1,492,731
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		\$122,954	\$122,675	\$122,427	\$122,284	\$122,269	\$122,142	\$121,953	\$123,240	\$125,473	\$127,296	\$128,104	\$131,914	1,492,731
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		113,083	112,827	112,599	112,467	112,453	112,336	112,163	113,346	115,400	117,077	117,820	121,324	1,372,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$113,083	\$112,827	\$112,599	\$112,467	\$112,453	\$112,336	\$112,163	\$113,346	\$115,400	\$117,077	\$117,820	\$121,324	\$1,372,895

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,706	\$0	(\$3,398)	\$0	\$4,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,461
	b. Clearings to Plant		7,706	0	(3,398)	0	4,153	0	0	0	0	0	0	0	8,461
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,877,810	2,885,516	2,885,516	2,882,118	2,882,118	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	
3	Less: Accumulated Depreciation	(143,326)	(149,371)	(155,416)	(161,453)	(167,490)	(173,536)	(179,582)	(185,628)	(191,674)	(197,720)	(203,766)	(209,812)	(215,858)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,734,484	\$2,736,146	\$2,730,101	\$2,720,666	\$2,714,629	\$2,712,735	\$2,706,689	\$2,700,643	\$2,694,597	\$2,688,551	\$2,682,505	\$2,676,459	\$2,670,413	
6	Average Net Investment		\$2,735,315	\$2,733,123	\$2,725,383	\$2,717,647	\$2,713,682	\$2,709,712	\$2,703,666	\$2,697,620	\$2,691,574	\$2,685,528	\$2,679,482	\$2,673,436	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,730	6,724	6,705	6,686	6,677	6,667	6,652	6,637	6,622	6,607	6,592	6,577	79,876
	b. Equity Component Grossed Up For Taxes	8.02%	18,289	18,274	18,222	18,171	18,144	18,118	18,077	18,037	17,996	17,956	17,916	17,875	217,075
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		6,045	6,045	6,037	6,037	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	72,532
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,902	1,902	1,900	1,900	1,903	1,903	1,903	1,903	1,903	1,903	1,903	1,903	22,828
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,966	\$32,945	\$32,864	\$32,794	\$32,770	\$32,734	\$32,678	\$32,623	\$32,567	\$32,512	\$32,457	\$32,401	392,311
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,966	\$32,945	\$32,864	\$32,794	\$32,770	\$32,734	\$32,678	\$32,623	\$32,567	\$32,512	\$32,457	\$32,401	392,311
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,590	30,570	30,495	30,430	30,408	30,375	30,323	30,272	30,220	30,169	30,117	30,066	364,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,590	\$30,570	\$30,495	\$30,430	\$30,408	\$30,375	\$30,323	\$30,272	\$30,220	\$30,169	\$30,117	\$30,066	\$364,033

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42-8A
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Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(28,602)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3 + 4)	\$261,696	\$261,164	\$260,632	\$260,100	\$259,568	\$259,036	\$258,504	\$257,972	\$257,440	\$256,908	\$256,376	\$255,844	\$255,312	
6	Average Net Investment		\$261,430	\$260,898	\$260,366	\$259,834	\$259,302	\$258,770	\$258,238	\$257,706	\$257,174	\$256,642	\$256,110	\$255,578	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
	b. Equity Component Crossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	20,741
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		194	194	194	194	194	194	194	194	194	194	194	194	2,328
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	37,085
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	37,085
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,261	2,257	2,255	2,250	2,247	2,244	2,240	2,236	2,234	2,229	2,226	2,223	26,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,261	\$2,257	\$2,255	\$2,250	\$2,247	\$2,244	\$2,240	\$2,236	\$2,234	\$2,229	\$2,226	\$2,223	\$26,902

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Sec Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2011 through December 2011

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Schedule of Amortization and Return
Deferred Gain on Sales of Emissions Allowances (Project 5)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	5,674,079	\$5,635,633	\$5,624,251	\$5,597,851	\$5,502,898	\$5,411,179	\$5,328,381	\$5,254,444	\$5,169,875	\$5,115,238	\$5,072,688	\$5,015,318	\$4,978,189	\$4,978,189
	b. 25401FL Auctioned SO ₂ Allowance	(1,776,566)	(1,758,207)	(1,739,848)	(1,721,489)	(1,704,491)	(1,685,729)	(1,666,967)	(1,650,355)	(1,631,593)	(1,612,831)	(1,594,069)	(1,575,307)	(1,556,546)	(1,556,546)
	c. 1581002 NO _x Emission Allowance Inventory	27,715,427	27,399,003	27,239,127	27,000,013	26,422,640	25,824,183	25,196,280	24,539,791	23,890,030	23,280,761	22,939,685	22,548,430	22,265,776	22,265,776
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital	\$31,612,939	\$31,276,429	\$31,123,530	\$30,876,375	\$30,221,047	\$29,549,634	\$28,857,694	\$28,143,880	\$27,428,311	\$26,783,167	\$26,418,303	\$25,968,441	\$25,687,420	\$25,687,420
3	Average Net Investment		\$31,444,684	\$31,199,979	\$30,999,953	\$30,548,711	\$29,885,341	\$29,203,664	\$28,500,787	\$27,786,095	\$27,105,739	\$26,600,735	\$26,203,372	\$25,837,930	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12) 2.95%		77,364	76,762	76,270	75,159	73,527	71,850	70,121	68,362	66,689	65,446	64,468	63,569	849,587
	b. Equity Component Grossed Up For Taxes 8.02%		210,245	208,609	207,271	204,254	199,819	195,261	190,561	185,783	181,234	177,857	175,200	172,757	2,308,851
5	Total Return Component (B)		\$287,609	\$285,371	\$283,541	\$279,413	\$273,346	\$267,111	\$260,682	\$254,145	\$247,923	\$243,303	\$239,668	\$236,326	3,158,438
6	Expense Dr (Cr)														
	a. 5090001 SO ₂ Allowance Expense		38,445	11,382	26,400	94,952	91,719	82,798	73,937	84,569	54,637	42,550	57,370	37,129	695,889
	b. 4074004 Amortization Expense		(18,359)	(18,359)	(18,359)	(19,970)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(18,762)	(225,143)
	c. 5090003 NO _x Allowance Expense		316,424	159,876	239,114	577,374	598,456	627,904	656,488	649,761	609,269	341,076	391,255	282,654	5,449,651
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		\$336,510	\$152,899	\$247,154	\$652,356	\$671,414	\$691,940	\$711,663	\$715,569	\$645,144	\$364,864	\$429,863	\$301,021	\$5,920,396
8	Total System Recoverable Expenses (Lines 5 + 7)		\$624,119	\$438,270	\$530,695	\$931,769	\$944,760	\$959,051	\$972,345	\$969,714	\$893,067	\$608,167	\$669,531	\$537,347	\$9,078,834
	a. Recoverable costs allocated to Energy		624,119	438,270	530,695	931,769	944,760	959,051	972,345	969,714	893,067	608,167	669,531	537,347	9,078,834
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor	0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.98010	0.98430	0.97900	0.98110	0.98750	0.98230		
10	Demand Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Retail Energy-Related Recoverable Costs (D)		\$599,216	\$430,468	\$527,617	\$928,042	\$934,651	\$947,255	\$952,996	\$954,489	\$874,313	\$596,673	\$661,162	\$533,209	\$8,940,091
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 599,216	\$ 430,468	\$ 527,617	\$ 928,042	\$ 934,651	\$ 947,255	\$ 952,996	\$ 954,489	\$ 874,313	\$ 596,673	\$ 661,162	\$ 533,209	\$ 8,940,091

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

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Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 1.60%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.008000		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (InM)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$1,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,708
	b. Clearings to Plant		0	0	0	0	1,708	0	0	0	0	0	0	0	1,708
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	
3	Less: Accumulated Depreciation	(133,504)	(137,044)	(140,584)	(144,124)	(147,664)	(151,208)	(154,752)	(158,296)	(161,840)	(165,384)	(168,928)	(172,472)	(176,016)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$1,800,896	\$1,797,356	\$1,793,816	\$1,790,276	\$1,786,736	\$1,784,900	\$1,781,356	\$1,777,812	\$1,774,268	\$1,770,724	\$1,767,180	\$1,763,636	\$1,760,092	
6	Average Net Investment		\$1,799,127	\$1,795,587	\$1,792,047	\$1,788,507	\$1,785,019	\$1,783,128	\$1,779,584	\$1,776,040	\$1,772,496	\$1,768,952	\$1,765,408	\$1,761,864	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,426	4,418	4,409	4,400	4,394	4,387	4,378	4,370	4,361	4,352	4,343	4,335	52,573
	b. Equity Component Grossed Up For Taxes	8.02%	12,029	12,006	11,982	11,958	11,940	11,922	11,899	11,875	11,851	11,828	11,804	11,780	142,874
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	42,512
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,464	1,464	1,464	1,464	1,465	1,465	1,465	1,465	1,465	1,465	1,465	1,465	17,576
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,459	\$21,428	\$21,395	\$21,362	\$21,343	\$21,318	\$21,286	\$21,254	\$21,221	\$21,189	\$21,156	\$21,124	255,535
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,459	\$21,428	\$21,395	\$21,362	\$21,343	\$21,318	\$21,286	\$21,254	\$21,221	\$21,189	\$21,156	\$21,124	255,535
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	0.91972	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		19,736	19,708	19,677	19,647	19,630	19,607	19,577	19,548	19,517	19,488	19,458	19,428	235,021
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,736	\$19,708	\$19,677	\$19,647	\$19,630	\$19,607	\$19,577	\$19,548	\$19,517	\$19,488	\$19,458	\$19,428	\$235,021

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42 BA
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Return on Capital Investments, Depreciation and Taxes
 For Project CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	\$8,532
	b. Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007910		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	2,453	29,441
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$2,453	\$29,441

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42-8A
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Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$906,482	(\$378,850)	(\$17,178)	(\$268,881)	\$826,060	\$790,589	\$516,839	\$490,467	(\$1,075,983)	\$432,586	\$232,126	\$560,110	\$3,014,365
	b. Clearings to Plant		542,977	(427,874)	(61,061)	(319,027)	711,087	737,537	477,766	432,863	472,318	432,586	223,441	354,748	3,577,341
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,242,647,327	1,243,190,303	1,242,762,429	1,242,701,348	1,242,382,321	1,243,093,409	1,243,830,946	1,244,308,712	1,244,741,575	1,245,213,892	1,245,646,479	1,245,869,920	1,246,224,667	
3	Less: Accumulated Depreciation	(\$2,451,421)	(\$3,009,075)	(\$3,565,638)	(\$4,122,073)	(\$4,677,844)	(\$5,235,092)	(\$5,793,840)	(\$6,353,612)	(\$6,914,287)	(\$7,473,326)	(\$8,034,222)	(\$8,595,322)	(\$9,157,213)	
4	CWIP - Non-Interest Bearing	777,023	1,140,528	1,189,551	1,233,454	1,283,599	1,398,572	1,451,623	1,490,696	1,548,300	(0)	(0)	8,684	214,046	
5	Net Investment (Lines 2 + 3 + 4)	\$1,210,972,728	\$1,209,321,756	\$1,206,386,342	\$1,203,812,729	\$1,200,988,077	\$1,199,256,869	\$1,197,486,729	\$1,195,445,797	\$1,193,375,589	\$1,189,740,567	\$1,187,612,257	\$1,185,283,262	\$1,183,281,501	
6	Average Net Investment		\$1,210,147,241	\$1,207,854,049	\$1,205,099,535	\$1,202,400,401	\$1,200,122,481	\$1,198,372,809	\$1,196,467,262	\$1,194,410,693	\$1,191,558,076	\$1,188,676,412	\$1,186,447,767	\$1,184,282,390	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,977,341	2,971,699	2,964,920	2,958,280	2,952,678	2,948,372	2,943,685	2,938,622	2,931,605	2,924,516	2,919,031	2,913,705	35,344,454
	b. Equity Component Grossed Up For Taxes	6.02%	8,091,261	8,075,930	8,057,515	8,039,466	8,024,235	8,012,539	7,999,798	7,986,047	7,966,973	7,947,707	7,932,805	7,918,328	96,052,604
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		2,557,454	2,556,563	2,556,435	2,555,771	2,557,248	2,558,748	2,559,772	2,560,675	2,559,039	2,560,896	2,561,100	2,561,891	30,705,592
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		819,470	819,189	819,147	818,937	819,407	819,893	820,207	820,492	820,803	821,089	821,237	821,469	9,841,340
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,323,462	14,305,836	14,278,420	14,254,208	14,234,173	14,215,393	171,943,990
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		14,445,526	14,423,381	14,398,017	14,372,454	14,353,568	14,339,552	14,323,462	14,305,836	14,278,420	14,254,208	14,234,173	14,215,393	171,943,990
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		13,404,292	13,383,744	13,360,208	13,336,488	13,318,963	13,305,957	13,291,027	13,274,671	13,249,231	13,226,765	13,208,174	13,190,747	159,550,267
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,404,292	\$13,383,744	\$13,360,208	\$13,336,488	\$13,318,963	\$13,305,957	\$13,291,027	\$13,274,671	\$13,249,231	\$13,226,765	\$13,208,174	\$13,190,747	\$159,550,267

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2011 through December 2011

Schedule of Amortization and Return
 For Project: CAIR/CAMR - Base - AFUDC (Project 7.4 - Reagents and By-products)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$50,759	\$15,165	\$27,675	\$11,578	\$43,583	\$30,411	\$71,491	\$37,013	\$49,813	\$44,951	\$55,998	\$29,706	\$21,613	\$21,613
	b. 1544004 Limestone Inventory	351,659	408,637	383,343	304,085	379,549	434,565	620,752	497,230	735,577	849,606	897,666	871,492	742,609	742,609
2	Total Working Capital	\$402,418	423,802	411,018	315,663	423,132	464,977	692,243	534,242	785,390	894,557	953,664	901,198	764,222	764,222
3	Average Net Investment		413,110	417,410	363,340	369,398	444,054	578,610	613,243	659,816	839,973	924,110	927,431	832,710	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12) 2.95%		1,016	1,027	894	909	1,093	1,424	1,509	1,623	2,067	2,274	2,282	2,049	\$18,165
	b. Equity Component Grossed Up For Taxes 8.02%		2,762	2,791	2,429	2,470	2,969	3,869	4,100	4,412	5,616	6,179	6,201	5,568	49,365
5	Total Return Component (B)		3,779	3,818	3,323	3,379	4,062	5,292	5,609	6,035	7,683	8,452	8,483	7,616	67,530
6	Expense Dr (Cr)														
	a. 5020011 Ammonia Expense		386,148	272,242	329,813	331,400	303,028	365,735	385,006	403,853	281,229	246,773	206,406	199,468	3,711,100
	b. 5020012 Limestone Expense		347,053	280,410	306,652	294,359	321,811	303,283	358,144	427,482	465,306	428,874	184,857	308,094	4,026,325
	c. 5020013 Dibasic Acid Expense		0	0	0	0	0	0	0	0	0	0	5,281	3,245	8,527
	d. 5020003 Gypsum Disposal/Sale		127,623	221,100	406,513	357,711	(82,572)	1,313,296	667,844	702,767	1,001,032	772,739	11,908	50,020	5,549,981
	e. 5020014 Bottom/Fly Ash Reagents Expense		0	0	42,969	29,210	528	8,532	328,181	8,439	465	14,754	10,422	10,498	453,999
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		860,823	773,753	1,085,947	1,012,680	542,795	1,990,846	1,739,175	1,542,541	1,748,032	1,463,140	418,874	571,326	13,749,932
8	Total System Recoverable Expenses (Lines 5 + 7)		864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,744,784	1,548,576	1,755,715	1,471,593	427,357	578,942	13,817,462
	a. Recoverable costs allocated to Energy		864,602	777,571	1,089,270	1,016,059	546,856	1,996,138	1,744,784	1,548,576	1,755,715	1,471,593	427,357	578,942	13,817,462
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96010	0.98220	0.99420	0.99600	0.98930	0.98770	0.98010	0.98430	0.97900	0.98110	0.98750	0.99230	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		830,104	763,730	1,082,953	1,011,994	541,005	1,971,586	1,710,063	1,524,263	1,718,845	1,443,780	422,015	574,484	13,594,821
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$830,104	\$ 763,730	\$1,082,953	\$1,011,994	\$ 541,005	\$1,971,586	\$1,710,063	\$1,524,263	\$ 1,718,845	\$1,443,780	\$ 422,015	\$ 574,484	\$13,594,821

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	
3	Less: Accumulated Depreciation	(1,012)	(1,038)	(1,064)	(1,090)	(1,116)	(1,142)	(1,168)	(1,194)	(1,220)	(1,246)	(1,272)	(1,298)	(1,324)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$9,187	\$9,161	\$9,135	\$9,109	\$9,083	\$9,057	\$9,031	\$9,005	\$8,979	\$8,953	\$8,927	\$8,901	\$8,875	
6	Average Net Investment		9,174	9,148	9,122	9,096	9,070	9,044	9,018	8,992	8,966	8,940	8,914	8,888	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	23	23	22	22	22	22	22	22	22	22	22	22	\$266
	b. Equity Component Crossed Up For Taxes	8.02%	61	61	61	61	61	60	60	60	60	60	60	59	724
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.10%		26	26	26	26	26	26	26	26	26	26	26	26	312
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009602		8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		118	118	117	117	117	116	116	116	116	116	116	115	1,398
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		118	118	117	117	117	116	116	116	116	116	116	115	1,398
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		118	118	117	117	117	116	116	116	116	116	116	115	1,393
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$118	\$118	\$117	\$117	\$117	\$116	\$116	\$116	\$116	\$116	\$116	\$115	\$1,393

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

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Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation	(17,584)	(17,860)	(18,176)	(18,472)	(18,768)	(19,064)	(19,360)	(19,656)	(19,952)	(20,248)	(20,544)	(20,840)	(21,136)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$151,357	\$151,061	\$150,765	\$150,469	\$150,173	\$149,877	\$149,581	\$149,285	\$148,989	\$148,693	\$148,397	\$148,101	\$147,805	
6	Average Net Investment		151,209	150,913	150,617	150,321	150,025	149,729	149,433	149,137	148,841	148,545	148,249	147,953	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	372	371	371	370	369	368	368	367	366	365	365	364	\$4,416
	b. Equity Component Grossed Up For Taxes	8.02%	1,011	1,009	1,007	1,005	1,003	1,001	999	997	995	993	991	989	12,000
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007910		111	111	111	111	111	111	111	111	111	111	111	111	1,332
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,790	1,787	1,785	1,782	1,779	1,776	1,774	1,771	1,768	1,765	1,763	1,760	21,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		1,661	1,658	1,656	1,654	1,651	1,648	1,646	1,643	1,641	1,638	1,636	1,633	19,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,661	\$1,658	\$1,656	\$1,654	\$1,651	\$1,648	\$1,646	\$1,643	\$1,641	\$1,638	\$1,636	\$1,633	\$19,765

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

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Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
3	Less: Accumulated Depreciation	(9,605)	(9,808)	(10,011)	(10,214)	(10,417)	(10,620)	(10,823)	(11,026)	(11,229)	(11,432)	(11,635)	(11,838)	(12,041)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	66,401	66,198	65,995	65,792	65,589	65,386	65,183	64,980	64,777	64,574	64,371	64,168	63,965	
6	Average Net Investment		66,300	66,097	65,894	65,691	65,488	65,285	65,082	64,879	64,676	64,473	64,270	64,067	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	163	163	162	162	161	161	160	160	159	159	158	158	1,926
	b. Equity Component Grossed Up For Taxes	8.02%	443	442	441	439	438	437	435	434	432	431	430	428	5,230
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.20%		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009370		59	59	59	59	59	59	59	59	59	59	59	59	708
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		868	867	865	863	861	860	857	856	853	852	850	848	10,300
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		868	867	865	863	861	860	857	856	853	852	850	848	10,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	0.72541	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		630	629	627	626	625	624	622	621	619	618	617	615	7,472
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$630	\$629	\$627	\$626	\$625	\$624	\$622	\$621	\$619	\$618	\$617	\$615	\$7,472

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Form 42 8A
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Return on Capital Investments, Depreciation and Taxes
 For Project: MODULAR COOLING TOWERS - Base (Project 11)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(590,211)	(601,297)	(612,383)	(623,469)	(634,555)	(645,641)	(656,727)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$74,929	\$63,843	\$52,757	\$41,671	\$30,585	\$19,499	\$8,413	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		69,386	58,300	47,214	36,128	25,042	13,956	4,207	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	171	143	116	89	62	34	10	0	0	0	0	0	625
	b. Equity Component Grossed Up For Taxes	8.02%	464	390	316	242	167	93	28	0	0	0	0	0	1,700
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 20.00%		11,086	11,086	11,086	11,086	11,086	11,086	8,413	0	0	0	0	0	74,929
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007910		438	438	438	438	438	438	438	438	438	438	438	438	5,256
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,510
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		12,159	12,057	11,956	11,855	11,753	11,651	8,889	438	438	438	438	438	82,510
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		11,283	11,188	11,094	11,000	10,906	10,811	8,248	406	406	406	406	406	76,563
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,283	\$11,188	\$11,094	\$11,000	\$10,906	\$10,811	\$8,248	\$406	\$406	\$406	\$406	\$406	\$76,563

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: CRYSTAL RIVER THERMAL DISCHARGE COMPLIANCE PROJECT - AFUDC - Base (Project 11.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$633,112)	\$6,795	\$308,002	\$20,118	\$12,435	\$9,195	\$30,394	\$27,240	\$2,619	\$1,090	\$23,478	(\$280,979)	(\$472,726)
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		85,539	92,074	93,858	95,352	96,041	96,710	68,688	98,084	98,825	99,519	100,125	100,746	
2	Plant-in-Service/Depreciation Base	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	
3	Less: Accumulated Depreciation	(8,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	
4	CWIP - AFUDC Bearing	15,421,367	14,873,794	14,972,663	15,374,523	15,489,992	15,598,468	15,704,373	15,803,454	15,928,778	16,030,222	16,130,831	16,254,434	16,074,201	
5	Net Investment (Lines 2 + 3 + 4)	\$15,774,525	\$15,226,440	\$15,324,796	\$15,726,144	\$15,841,102	\$15,949,066	\$16,054,458	\$16,153,028	\$16,277,840	\$16,378,772	\$16,478,869	\$16,601,960	\$16,421,214	
6	Average Net Investment (B)		\$352,902	\$352,390	\$351,878	\$351,366	\$350,854	\$350,342	\$349,830	\$349,318	\$348,806	\$348,294	\$347,782	\$347,270	
7	Return on Average Net Investment (C)														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	868	867	866	864	863	862	861	859	858	857	856	854	10,335
b.	Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	N/A
d.	Property Taxes (E) 0.007910		295	295	295	295	295	295	295	295	295	295	295	295	3,540
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,035	4,030	4,026	4,020	4,016	4,011	4,007	4,002	3,997	3,993	3,988	3,983	48,108
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (G)		3,744	3,740	3,736	3,730	3,727	3,722	3,718	3,714	3,709	3,705	3,701	3,696	44,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,744	\$3,740	\$3,736	\$3,730	\$3,727	\$3,722	\$3,718	\$3,714	\$3,709	\$3,705	\$3,701	\$3,696	\$44,640

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Weighted cost of equity component of capital structure of 4.83%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2011 through December 2011

Return on Capital Investments, Depreciation and Taxes
 For Project: NPDES - Bartow Freeboard (Project 16)
 (in Dollars)

Line	Description	Beginning of Period Amoun	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Actual July 11	Actual August 11	Actual September 11	Actual October 11	Actual November 11	Actual December 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,051	\$0	\$ 60,051
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	60,051	60,051	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,051	\$60,051	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	30,026	60,051	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12) 2.95%		0	0	0	0	0	0	0	0	0	0	74	148	222
	b. Equity Component Grossed Up For Taxes 8.02%		0	0	0	0	0	0	0	0	0	0	201	402	603
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.30%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009370		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	275	550	825
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	275	550	825
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	255	510	766
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$255	\$510	\$766

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of Final True-Up Amount
 January 2011 through December 2011

Form 42 9A

Capital Structure and Cost Rates

Tax Rate
 38.575%

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%

Total Debt 2.952% 2.952%
 Total Equity 4.928% 8.023%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI.

Rationale: PEF is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

**PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause
Capital Programs Detail**

**January 2011 - December 2011
Final True-Up
Docket No. 120007-E1**

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952	\$33,952
3	Less: Accumulated Depreciation	(6,145)	(6,199)	(6,253)	(6,307)	(6,361)	(6,415)	(6,469)	(6,523)	(6,577)	(6,631)	(6,685)	(6,739)	(6,793)	(6,793)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$27,808	\$27,754	\$27,700	\$27,646	\$27,592	\$27,538	\$27,484	\$27,430	\$27,376	\$27,322	\$27,268	\$27,214	\$27,160	\$27,160
6	Average Net Investment		27,781	27,727	27,673	27,619	27,565	27,511	27,457	27,403	27,349	27,295	27,241	27,187	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	68	68	68	68	68	68	68	67	67	67	67	67	811
b.	Equity Component Grossed Up For Taxes	8.02%	185	185	185	185	184	184	184	183	183	182	182	182	2,205
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.90%	54	54	54	54	54	54	54	54	54	54	54	54	648
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	26	26	26	26	26	26	26	26	26	26	26	26	312
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$334	\$333	\$333	\$333	\$332	\$332	\$332	\$330	\$330	\$329	\$329	\$329	\$3,976
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$334	\$333	\$333	\$333	\$332	\$332	\$332	\$330	\$330	\$329	\$329	\$329	\$3,976

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636	\$2,640,636
3	Less: Accumulated Depreciation	(590,327)	(596,048)	(601,769)	(607,490)	(613,211)	(618,932)	(624,653)	(630,374)	(636,095)	(641,816)	(647,537)	(653,258)	(658,979)	(658,979)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,050,309	\$2,044,588	\$2,038,867	\$2,033,146	\$2,027,425	\$2,021,704	\$2,015,983	\$2,010,262	\$2,004,541	\$1,998,820	\$1,993,099	\$1,987,378	\$1,981,657	\$1,981,657
6	Average Net Investment		2,047,449	2,041,728	2,036,007	2,030,286	2,024,565	2,018,844	2,013,123	2,007,402	2,001,681	1,995,960	1,990,239	1,984,518	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,037	5,023	5,009	4,995	4,981	4,967	4,953	4,939	4,925	4,911	4,897	4,883	59,520
b.	Equity Component Grossed Up For Taxes	8.02%	13,690	13,651	13,613	13,575	13,537	13,498	13,460	13,422	13,384	13,345	13,307	13,269	161,751
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	2,029	24,348
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,477	\$26,424	\$26,372	\$26,320	\$26,268	\$26,215	\$26,163	\$26,111	\$26,059	\$26,006	\$25,954	\$25,902	\$314,271
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$26,477	\$26,424	\$26,372	\$26,320	\$26,268	\$26,215	\$26,163	\$26,111	\$26,059	\$26,006	\$25,954	\$25,902	\$314,271

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 [in Dollars]

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$4,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,259
b.	Clearings to Plant		0	0	0	0	4,259	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$905,147	\$905,147	\$905,147	\$905,147	\$905,147	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407	\$909,407
3	Less: Accumulated Depreciation	(61,768)	(63,729)	(65,690)	(67,651)	(69,612)	(71,582)	(73,552)	(75,522)	(77,492)	(79,462)	(81,432)	(83,402)	(85,372)	(85,372)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$843,379	\$841,418	\$839,457	\$837,496	\$835,535	\$837,824	\$835,854	\$833,884	\$831,914	\$829,944	\$827,974	\$826,004	\$824,034	
6	Average Net Investment		842,399	840,438	838,477	836,516	836,680	836,839	834,869	832,899	830,929	828,959	826,989	825,019	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,073	2,068	2,063	2,058	2,058	2,059	2,054	2,049	2,044	2,039	2,035	2,030	24,630
b.	Equity Component Grossed Up For Taxes	8.02%	5,632	5,619	5,606	5,593	5,594	5,595	5,582	5,569	5,556	5,543	5,529	5,516	66,934
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	1,961	1,961	1,961	1,961	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	23,604
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	695	695	695	695	699	699	699	699	699	699	699	699	8,372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,361	\$10,343	\$10,325	\$10,307	\$10,321	\$10,323	\$10,305	\$10,287	\$10,269	\$10,251	\$10,233	\$10,215	\$123,540
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$10,361	\$10,343	\$10,325	\$10,307	\$10,321	\$10,323	\$10,305	\$10,287	\$10,269	\$10,251	\$10,233	\$10,215	\$123,540

For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)
 [in Dollars]

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$31,250	\$31,260	\$40	\$0	\$0	\$0	\$31,534	\$40,984	\$135,068
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	135,068	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,068	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(192)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	31,250	62,510	62,550	62,550	62,550	62,550	94,084	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$31,250	\$62,510	\$62,550	\$62,550	\$62,550	\$62,550	\$94,084	\$134,876	
6	Average Net Investment		0	0	0	0	15,625	46,880	62,530	62,550	62,550	62,550	78,317	114,480	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	38	115	154	154	154	154	193	282	1,244
b.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	104	313	418	418	418	418	524	765	3,378
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.40%	0	0	0	0	0	0	0	0	0	0	0	192	192
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009219	0	0	0	0	0	0	0	0	0	0	0	104	104
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$142	\$428	\$572	\$572	\$572	\$572	\$717	\$1,343	\$4,918
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$142	\$428	\$572	\$572	\$572	\$572	\$717	\$1,343	\$4,918

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$14,528	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,528
b.	Clearings to Plant		0	0	0	0	14,528	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,052,071	\$2,052,071	\$2,052,071	\$2,052,071	\$2,052,071	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599	\$2,066,599
3	Less: Accumulated Depreciation	[96,747]	(101,834)	(106,921)	(112,008)	(117,095)	(122,218)	(127,341)	(132,464)	(137,587)	(142,710)	(147,833)	(152,956)	(158,079)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,955,324	\$1,950,238	\$1,945,151	\$1,940,064	\$1,934,977	\$1,944,381	\$1,939,258	\$1,934,135	\$1,929,012	\$1,923,889	\$1,918,766	\$1,913,643	\$1,908,520	
6	Average Net Investment		1,952,781	1,947,694	1,942,607	1,937,520	1,932,433	1,927,346	1,922,259	1,917,172	1,912,085	1,907,000	1,901,913	1,896,826	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,804	4,792	4,779	4,767	4,772	4,777	4,765	4,752	4,740	4,727	4,714	4,702	57,091
b.	Equity Component Grossed Up For Taxes	8.02%	13,057	13,023	12,989	12,955	12,969	12,983	12,949	12,915	12,881	12,846	12,812	12,778	155,157
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.98%	5,087	5,087	5,087	5,087	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	61,332
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	1,855	1,855	1,855	1,855	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	22,372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,803	\$24,757	\$24,710	\$24,664	\$24,733	\$24,752	\$24,706	\$24,659	\$24,613	\$24,565	\$24,518	\$24,472	\$295,952
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$24,803	\$24,757	\$24,710	\$24,664	\$24,733	\$24,752	\$24,706	\$24,659	\$24,613	\$24,565	\$24,518	\$24,472	\$295,952

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801	\$1,473,801
3	Less: Accumulated Depreciation	[71,451]	(75,136)	(78,821)	(82,506)	(86,191)	(89,876)	(93,561)	(97,246)	(100,931)	(104,616)	(108,301)	(111,986)	(115,671)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,402,350	\$1,398,665	\$1,394,980	\$1,391,295	\$1,387,610	\$1,383,925	\$1,380,240	\$1,376,555	\$1,372,870	\$1,369,185	\$1,365,500	\$1,361,815	\$1,358,130	
6	Average Net Investment		1,400,508	1,396,823	1,393,138	1,389,453	1,385,768	1,382,083	1,378,398	1,374,713	1,371,028	1,367,343	1,363,658	1,359,973	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,446	3,437	3,428	3,418	3,409	3,400	3,391	3,382	3,373	3,364	3,355	3,346	40,749
b.	Equity Component Grossed Up For Taxes	8.02%	9,364	9,339	9,315	9,290	9,265	9,241	9,216	9,192	9,167	9,142	9,118	9,093	110,742
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	13,812
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,646	\$17,612	\$17,579	\$17,544	\$17,510	\$17,477	\$17,443	\$17,410	\$17,376	\$17,342	\$17,309	\$17,275	\$208,523
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$17,646	\$17,612	\$17,579	\$17,544	\$17,510	\$17,477	\$17,443	\$17,410	\$17,376	\$17,342	\$17,309	\$17,275	\$208,523

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664	\$1,661,664
3	Less: Accumulated Depreciation	(285,791)	(294,930)	(304,069)	(313,208)	(322,347)	(331,486)	(340,625)	(349,764)	(358,903)	(368,042)	(377,181)	(386,320)	(395,459)	(395,459)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,375,873	\$1,366,734	\$1,357,595	\$1,348,456	\$1,339,317	\$1,330,178	\$1,321,039	\$1,311,900	\$1,302,761	\$1,293,622	\$1,284,483	\$1,275,344	\$1,266,205	\$1,266,205
6	Average Net Investment		1,371,304	1,362,165	1,353,026	1,343,887	1,334,748	1,325,609	1,316,470	1,307,331	1,298,192	1,289,053	1,279,914	1,270,775	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,374	3,351	3,329	3,306	3,284	3,261	3,239	3,216	3,194	3,171	3,149	3,127	39,001
b.	Equity Component Grossed Up For Taxes	8.02%	9,169	9,108	9,047	8,985	8,924	8,863	8,802	8,741	8,680	8,619	8,558	8,497	105,993
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.60%	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008880	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	1,230	14,760
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,912	\$22,828	\$22,745	\$22,660	\$22,577	\$22,493	\$22,410	\$22,326	\$22,243	\$22,159	\$22,076	\$21,993	\$269,422
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$22,912	\$22,828	\$22,745	\$22,660	\$22,577	\$22,493	\$22,410	\$22,326	\$22,243	\$22,159	\$22,076	\$21,993	\$269,422

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938	\$178,938
3	Less: Accumulated Depreciation	(29,753)	(30,469)	(31,185)	(31,901)	(32,617)	(33,333)	(34,049)	(34,765)	(35,481)	(36,197)	(36,913)	(37,629)	(38,345)	(38,345)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$149,185	\$148,469	\$147,753	\$147,037	\$146,321	\$145,605	\$144,889	\$144,173	\$143,457	\$142,741	\$142,025	\$141,309	\$140,593	\$140,593
6	Average Net Investment		148,827	148,111	147,395	146,679	145,963	145,247	144,531	143,815	143,099	142,383	141,667	140,951	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	366	364	363	361	359	357	356	354	352	350	349	347	4,278
b.	Equity Component Grossed Up For Taxes	8.02%	995	990	986	981	976	971	966	962	957	952	947	942	11,625
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.80%	716	716	716	716	716	716	716	716	716	716	716	716	8,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008940	133	133	133	133	133	133	133	133	133	133	133	133	1,596
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,210	\$2,203	\$2,198	\$2,191	\$2,184	\$2,177	\$2,171	\$2,165	\$2,158	\$2,151	\$2,145	\$2,138	\$26,091
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,210	\$2,203	\$2,198	\$2,191	\$2,184	\$2,177	\$2,171	\$2,165	\$2,158	\$2,151	\$2,145	\$2,138	\$26,091

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295	\$730,295
3	Less: Accumulated Depreciation	(67,508)	(69,334)	(71,160)	(72,986)	(74,812)	(76,638)	(78,464)	(80,290)	(82,116)	(83,942)	(85,768)	(87,594)	(89,420)	(89,420)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$662,787	\$660,961	\$659,135	\$657,309	\$655,483	\$653,657	\$651,831	\$650,005	\$648,179	\$646,353	\$644,527	\$642,701	\$640,875	
6	Average Net Investment		661,874	660,048	658,222	656,396	654,570	652,744	650,918	649,092	647,266	645,440	643,614	641,788	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,628	1,624	1,619	1,615	1,610	1,606	1,601	1,597	1,592	1,588	1,583	1,579	19,242
b.	Equity Component Grossed Up For Taxes	8.02%	4,425	4,413	4,401	4,389	4,377	4,364	4,352	4,340	4,328	4,316	4,303	4,291	52,299
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	570	570	570	570	570	570	570	570	570	570	570	570	6,840
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,449	\$8,433	\$8,416	\$8,400	\$8,383	\$8,366	\$8,349	\$8,333	\$8,316	\$8,300	\$8,282	\$8,266	\$100,293
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$8,449	\$8,433	\$8,416	\$8,400	\$8,383	\$8,366	\$8,349	\$8,333	\$8,316	\$8,300	\$8,282	\$8,266	\$100,293

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199	\$1,037,199
3	Less: Accumulated Depreciation	(118,584)	(121,436)	(124,288)	(127,140)	(129,992)	(132,844)	(135,696)	(138,548)	(141,400)	(144,252)	(147,104)	(149,956)	(152,808)	(152,808)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$918,615	\$915,763	\$912,911	\$910,059	\$907,207	\$904,355	\$901,503	\$898,651	\$895,799	\$892,947	\$890,095	\$887,243	\$884,391	
6	Average Net Investment		917,189	914,337	911,485	908,633	905,781	902,929	900,077	897,225	894,373	891,521	888,669	885,817	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,257	2,250	2,243	2,236	2,229	2,221	2,214	2,207	2,200	2,193	2,186	2,179	26,615
b.	Equity Component Grossed Up For Taxes	8.02%	6,132	6,113	6,094	6,075	6,056	6,037	6,018	5,999	5,980	5,961	5,942	5,923	72,330
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.30%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007670	663	663	663	663	663	663	663	663	663	663	663	663	7,956
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,904	\$11,878	\$11,852	\$11,826	\$11,800	\$11,773	\$11,747	\$11,721	\$11,695	\$11,669	\$11,643	\$11,617	\$141,125
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$11,904	\$11,878	\$11,852	\$11,826	\$11,800	\$11,773	\$11,747	\$11,721	\$11,695	\$11,669	\$11,643	\$11,617	\$141,125

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$6,710	\$23,150	\$9,108	\$9,543	\$10,474	\$331,969	\$217,248	\$242,705	(\$5,057)	\$371,492	\$1,217,343
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	1,217,343	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$2,394,294	\$3,611,636
3	Less: Accumulated Depreciation	(100,278)	(105,466)	(110,654)	(115,842)	(121,030)	(126,218)	(131,406)	(136,594)	(141,782)	(146,970)	(152,158)	(157,346)	(163,852)	(163,852)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	6,709	29,859	38,968	48,511	58,985	390,954	608,202	850,907	845,850	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$2,294,016	\$2,288,828	\$2,283,640	\$2,285,161	\$2,303,123	\$2,307,044	\$2,311,399	\$2,316,685	\$2,643,466	\$2,855,526	\$3,093,043	\$3,082,798	\$3,447,785	
6	Average Net Investment		2,291,422	2,286,234	2,284,401	2,294,142	2,305,084	2,309,221	2,314,042	2,480,076	2,749,496	2,974,285	3,087,921	3,265,292	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	5,638	5,625	5,620	5,644	5,671	5,681	5,693	6,102	6,765	7,318	7,597	8,034	75,388
b.	Equity Component Grossed Up For Taxes	8.02%	15,321	15,286	15,274	15,339	15,412	15,440	15,472	16,582	18,384	19,887	20,646	21,832	204,875
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	6,506	63,574
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	2,165	3,266	27,081
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,312	\$28,264	\$28,247	\$28,336	\$28,436	\$28,474	\$28,518	\$30,037	\$32,502	\$34,558	\$35,596	\$39,638	\$370,918
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$28,312	\$28,264	\$28,247	\$28,336	\$28,436	\$28,474	\$28,518	\$30,037	\$32,502	\$34,558	\$35,596	\$39,638	\$370,918

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435
3	Less: Accumulated Depreciation	(40,158)	(40,394)	(40,630)	(40,866)	(41,102)	(41,338)	(41,574)	(41,810)	(42,046)	(42,282)	(42,518)	(42,754)	(42,990)	(42,990)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$101,276	\$101,040	\$100,804	\$100,568	\$100,332	\$100,096	\$99,860	\$99,624	\$99,388	\$99,152	\$98,916	\$98,680	\$98,444	
6	Average Net Investment		101,158	100,922	100,686	100,450	100,214	99,978	99,742	99,506	99,270	99,034	98,798	98,562	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	249	248	248	247	247	246	245	245	244	244	243	242	2,948
b.	Equity Component Grossed Up For Taxes	8.02%	676	675	673	672	670	668	667	665	664	662	661	659	8,012
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.00%	236	236	236	236	236	236	236	236	236	236	236	236	2,832
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014400	170	170	170	170	170	170	170	170	170	170	170	170	2,040
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,331	\$1,329	\$1,327	\$1,325	\$1,323	\$1,320	\$1,318	\$1,316	\$1,314	\$1,312	\$1,310	\$1,307	\$15,832
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,331	\$1,329	\$1,327	\$1,325	\$1,323	\$1,320	\$1,318	\$1,316	\$1,314	\$1,312	\$1,310	\$1,307	\$15,832

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968
3	Less: Accumulated Depreciation	[(33,120)]	[(34,897)]	[(36,674)]	[(38,451)]	[(40,228)]	[(42,005)]	[(43,782)]	[(45,559)]	[(47,336)]	[(49,113)]	[(50,890)]	[(52,667)]	[(54,444)]	[(54,444)]
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$361,848	\$360,071	\$358,294	\$356,517	\$354,740	\$352,963	\$351,186	\$349,409	\$347,632	\$345,855	\$344,078	\$342,301	\$340,524	\$340,524
6	Average Net Investment		360,958	359,182	357,405	355,628	353,851	352,074	350,297	348,520	346,743	344,966	343,189	341,412	341,412
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	888	884	879	875	871	866	862	857	853	849	844	840	10,368
b.	Equity Component Grossed Up For Taxes	8.02%	2,413	2,402	2,390	2,378	2,366	2,354	2,342	2,330	2,318	2,307	2,295	2,283	28,178
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.40%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	308	308	308	308	308	308	308	308	308	308	308	308	3,696
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,386	\$5,371	\$5,354	\$5,338	\$5,322	\$5,305	\$5,289	\$5,272	\$5,256	\$5,241	\$5,224	\$5,208	\$63,566
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$5,386	\$5,371	\$5,354	\$5,338	\$5,322	\$5,305	\$5,289	\$5,272	\$5,256	\$5,241	\$5,224	\$5,208	\$63,566

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092	\$33,092
3	Less: Accumulated Depreciation	[(9,771)]	[(9,873)]	[(9,975)]	[(10,077)]	[(10,179)]	[(10,281)]	[(10,383)]	[(10,485)]	[(10,587)]	[(10,689)]	[(10,791)]	[(10,893)]	[(10,995)]	[(10,995)]
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$23,321	\$23,219	\$23,117	\$23,015	\$22,913	\$22,811	\$22,709	\$22,607	\$22,505	\$22,403	\$22,301	\$22,199	\$22,097	\$22,097
6	Average Net Investment		23,270	23,168	23,066	22,964	22,862	22,760	22,658	22,556	22,454	22,352	22,250	22,148	22,148
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	57	57	57	56	56	56	56	55	55	55	55	54	669
b.	Equity Component Grossed Up For Taxes	8.02%	156	155	154	154	153	152	151	151	150	149	149	148	1,822
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.70%	102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	22	22	22	22	22	22	22	22	22	22	22	22	264
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$337	\$336	\$335	\$334	\$333	\$332	\$331	\$330	\$329	\$328	\$328	\$326	\$3,979
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$337	\$336	\$335	\$334	\$333	\$332	\$331	\$330	\$329	\$328	\$328	\$326	\$3,979

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
Above Ground Tank Secondary Containment (Projects 4.1 - 4.3 Recap)

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments		\$7,706	\$0	(\$3,398)	\$0	\$4,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,461
	a. Expenditures/Additions		7,706	0	(3,398)	0	4,153	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,844,718	\$2,852,424	\$2,852,424	\$2,849,026	\$2,849,026	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179	\$2,853,179
3	Less: Accumulated Depreciation	(133,555)	(139,498)	(145,441)	(151,376)	(157,311)	(163,255)	(169,199)	(175,143)	(181,087)	(187,031)	(192,975)	(198,919)	(204,863)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,711,164	\$2,712,927	\$2,706,984	\$2,697,651	\$2,691,716	\$2,689,924	\$2,683,980	\$2,678,036	\$2,672,092	\$2,666,148	\$2,660,204	\$2,654,260	\$2,648,316	
6	Average Net Investment		2,712,045	2,709,955	2,702,317	2,694,683	2,690,820	2,686,952	2,681,008	2,675,064	2,669,120	2,663,176	2,657,232	2,651,288	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,672	6,667	6,649	6,630	6,620	6,611	6,596	6,581	6,567	6,552	6,538	6,523	79,206
	b. Equity Component Grossed Up For Taxes	8.02%	18,133	18,119	18,068	18,017	17,991	17,965	17,926	17,886	17,846	17,806	17,767	17,727	215,251
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		5,943	5,943	5,935	5,935	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	71,308
	a. Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes	0.007910	1,880	1,880	1,878	1,878	1,881	1,881	1,881	1,881	1,881	1,881	1,881	1,881	22,564
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,628	\$32,609	\$32,530	\$32,460	\$32,436	\$32,401	\$32,347	\$32,292	\$32,238	\$32,183	\$32,130	\$32,075	\$388,329
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,628	\$32,609	\$32,530	\$32,460	\$32,436	\$32,401	\$32,347	\$32,292	\$32,238	\$32,183	\$32,130	\$32,075	\$388,329

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297
3	Less: Accumulated Depreciation	(28,602)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$261,696	\$261,164	\$260,632	\$260,100	\$259,568	\$259,036	\$258,504	\$257,972	\$257,440	\$256,908	\$256,376	\$255,844	\$255,312	
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
	b. Equity Component Grossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	20,741
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	a. Depreciation	2.20%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes	0.008000	194	194	194	194	194	194	194	194	194	194	194	194	2,328
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	\$37,085
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,117	\$3,112	\$3,108	\$3,102	\$3,098	\$3,093	\$3,088	\$3,083	\$3,079	\$3,073	\$3,068	\$3,064	\$37,085

For Project: CAIR CTs - AVON PARK (Project 7.2a)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754	\$161,754
3	Less: Accumulated Depreciation	(9,401)	(9,805)	(10,209)	(10,613)	(11,017)	(11,421)	(11,825)	(12,229)	(12,633)	(13,037)	(13,441)	(13,845)	(14,249)	(14,653)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$152,353	\$151,949	\$151,545	\$151,141	\$150,737	\$150,333	\$149,929	\$149,525	\$149,121	\$148,717	\$148,313	\$147,909	\$147,505	\$147,101
6	Average Net Investment		152,151	151,747	151,343	150,939	150,535	150,131	149,727	149,323	148,919	148,515	148,111	147,707	147,303
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	374	373	372	371	370	369	368	367	366	365	364	363	4,422
b.	Equity Component Grossed Up For Taxes	8.02%	1,017	1,015	1,012	1,009	1,007	1,004	1,001	998	996	993	990	988	12,030
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008940	121	121	121	121	121	121	121	121	121	121	121	121	1,452
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,916	\$1,913	\$1,909	\$1,905	\$1,902	\$1,898	\$1,894	\$1,890	\$1,887	\$1,883	\$1,879	\$1,876	\$22,752
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,916	\$1,913	\$1,909	\$1,905	\$1,902	\$1,898	\$1,894	\$1,890	\$1,887	\$1,883	\$1,879	\$1,876	\$22,752

For Project: CAIR CTs - BARTOW (Project 7.2b)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347	\$275,347
3	Less: Accumulated Depreciation	(23,677)	(24,044)	(24,411)	(24,778)	(25,145)	(25,512)	(25,879)	(26,246)	(26,613)	(26,980)	(27,347)	(27,714)	(28,081)	(28,448)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$251,670	\$251,303	\$250,936	\$250,569	\$250,202	\$249,835	\$249,468	\$249,101	\$248,734	\$248,367	\$248,000	\$247,633	\$247,266	\$246,900
6	Average Net Investment		251,487	251,120	250,753	250,386	250,019	249,652	249,285	248,918	248,551	248,184	247,817	247,450	247,083
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	619	618	617	616	615	614	613	612	612	611	610	609	7,366
b.	Equity Component Grossed Up For Taxes	8.02%	1,681	1,679	1,677	1,674	1,672	1,669	1,667	1,664	1,662	1,659	1,657	1,654	20,015
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	215	215	215	215	215	215	215	215	215	215	215	215	2,580
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,882	\$2,879	\$2,876	\$2,872	\$2,869	\$2,865	\$2,862	\$2,858	\$2,856	\$2,852	\$2,849	\$2,845	\$34,365
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,882	\$2,879	\$2,876	\$2,872	\$2,869	\$2,865	\$2,862	\$2,858	\$2,856	\$2,852	\$2,849	\$2,845	\$34,365

For Project: CAIR CTs - BAYBORO (Project 7.2c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions														
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base														
3	Less: Accumulated Depreciation	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988	\$198,988
4	CWIP - Non-Interest Bearing	(15,651)	(16,032)	(16,413)	(16,794)	(17,175)	(17,556)	(17,937)	(18,318)	(18,699)	(19,080)	(19,461)	(19,842)	(20,223)	(20,604)
5	Net Investment (Lines 2 + 3 + 4)	\$183,337	\$182,956	\$182,575	\$182,194	\$181,813	\$181,432	\$181,051	\$180,670	\$180,289	\$179,908	\$179,527	\$179,146	\$178,765	\$178,384
6	Average Net Investment		183,147	182,766	182,385	182,004	181,623	181,242	180,861	180,480	180,099	179,718	179,337	178,956	178,575
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	451	450	449	448	447	446	445	444	443	442	441	440	439
b.	Equity Component Grossed Up For Taxes	8.02%	1,225	1,222	1,219	1,217	1,214	1,212	1,209	1,207	1,204	1,202	1,199	1,197	1,195
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.30%	381	381	381	381	381	381	381	381	381	381	381	381	381
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.009370	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		155	155	155	155	155	155	155	155	155	155	155	155	155
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,212	\$2,208	\$2,204	\$2,201	\$2,197	\$2,194	\$2,190	\$2,187	\$2,183	\$2,180	\$2,176	\$2,173	\$2,169
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,212	\$2,208	\$2,204	\$2,201	\$2,197	\$2,194	\$2,190	\$2,187	\$2,183	\$2,180	\$2,176	\$2,173	\$2,169

For Project: CAIR CTs - DeBARY (Project 7.2d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions														
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base														
3	Less: Accumulated Depreciation	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667	\$87,667
4	CWIP - Non-Interest Bearing	(9,003)	(9,222)	(9,441)	(9,660)	(9,879)	(10,098)	(10,317)	(10,536)	(10,755)	(10,974)	(11,193)	(11,412)	(11,631)	(11,850)
5	Net Investment (Lines 2 + 3 + 4)	\$78,664	\$78,445	\$78,226	\$78,007	\$77,788	\$77,569	\$77,350	\$77,131	\$76,912	\$76,693	\$76,474	\$76,255	\$76,036	\$75,817
6	Average Net Investment		78,554	78,335	78,116	77,897	77,678	77,459	77,240	77,021	76,802	76,583	76,364	76,145	75,926
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	193	193	192	192	191	191	190	189	189	188	188	187	187
b.	Equity Component Grossed Up For Taxes	8.02%	525	524	522	521	519	518	516	515	514	512	511	509	508
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	219	219	219	219	219	219	219	219	219	219	219	219	219
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.010850	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		79	79	79	79	79	79	79	79	79	79	79	79	79
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,016	\$1,015	\$1,012	\$1,011	\$1,008	\$1,007	\$1,004	\$1,002	\$1,001	\$998	\$997	\$994	\$993
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,016	\$1,015	\$1,012	\$1,011	\$1,008	\$1,007	\$1,004	\$1,002	\$1,001	\$998	\$997	\$994	\$993

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$1,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,708
b.	Clearings to Plant		0	0	0	0	1,708	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$345,490	\$345,490	\$345,490	\$345,490	\$345,490	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198	\$347,198
3	Less: Accumulated Depreciation	(16,737)	(17,552)	(18,387)	(19,222)	(20,057)	(20,896)	(21,735)	(22,574)	(23,413)	(24,252)	(25,091)	(25,930)	(26,769)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$328,773	\$327,938	\$327,103	\$326,268	\$325,433	\$326,302	\$325,463	\$324,624	\$323,785	\$322,946	\$322,107	\$321,268	\$320,429	
6	Average Net Investment		328,356	327,521	326,686	325,851	325,868	325,882	325,043	324,204	323,365	322,526	321,687	320,848	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	808	806	804	802	802	802	800	798	796	794	791	789	9,592
b.	Equity Component Grossed Up For Taxes	8.02%	2,195	2,190	2,184	2,179	2,179	2,179	2,173	2,168	2,162	2,156	2,151	2,145	26,061
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.90%	835	835	835	835	839	839	839	839	839	839	839	839	10,052
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009370	270	270	270	270	271	271	271	271	271	271	271	271	3,248
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,108	\$4,101	\$4,093	\$4,086	\$4,091	\$4,091	\$4,083	\$4,076	\$4,068	\$4,060	\$4,052	\$4,044	\$48,953
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$4,108	\$4,101	\$4,093	\$4,086	\$4,091	\$4,091	\$4,083	\$4,076	\$4,068	\$4,060	\$4,052	\$4,044	\$48,953

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583	\$349,583
3	Less: Accumulated Depreciation	(28,903)	(29,690)	(30,477)	(31,264)	(32,051)	(32,838)	(33,625)	(34,412)	(35,199)	(35,986)	(36,773)	(37,560)	(38,347)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$320,681	\$319,894	\$319,107	\$318,320	\$317,533	\$316,746	\$315,959	\$315,172	\$314,385	\$313,598	\$312,811	\$312,024	\$311,237	
6	Average Net Investment		320,287	319,500	318,713	317,926	317,139	316,352	315,565	314,778	313,991	313,204	312,417	311,630	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	788	786	784	782	780	778	776	774	773	771	769	767	9,328
b.	Equity Component Grossed Up For Taxes	8.02%	2,141	2,136	2,131	2,126	2,120	2,115	2,110	2,105	2,099	2,094	2,089	2,084	25,350
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.70%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008880	259	259	259	259	259	259	259	259	259	259	259	259	3,108
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,975	\$3,968	\$3,961	\$3,954	\$3,946	\$3,939	\$3,932	\$3,925	\$3,918	\$3,911	\$3,904	\$3,897	\$47,230
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,975	\$3,968	\$3,961	\$3,954	\$3,946	\$3,939	\$3,932	\$3,925	\$3,918	\$3,911	\$3,904	\$3,897	\$47,230

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Programs Detail Support - January 2011 through December 2011
CAIR CTs (Project 7.2 Recap)

For Project: CAIR CTs - TURNER (Project 7.2g)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012	\$134,012
3	Less: Accumulated Depreciation	(9,375)	(9,509)	(9,643)	(9,777)	(9,911)	(10,045)	(10,179)	(10,313)	(10,447)	(10,581)	(10,715)	(10,849)	(10,983)	(10,983)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$124,637	\$124,503	\$124,369	\$124,235	\$124,101	\$123,967	\$123,833	\$123,699	\$123,565	\$123,431	\$123,297	\$123,163	\$123,029	\$123,029
6	Average Net Investment		124,570	124,436	124,302	124,168	124,034	123,900	123,766	123,632	123,498	123,364	123,230	123,096	
7	Return on Average Net Investment														3.656
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	306	306	306	305	305	305	305	304	304	304	303	303	9,936
b.	Equity Component Grossed Up For Taxes	8.02%	833	832	831	830	829	828	828	827	826	825	824	823	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														1,608
a.	Depreciation	1.20%	134	134	134	134	134	134	134	134	134	134	134	134	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010850	121	121	121	121	121	121	121	121	121	121	121	121	1,452
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,394	\$1,393	\$1,392	\$1,390	\$1,389	\$1,388	\$1,388	\$1,386	\$1,385	\$1,384	\$1,382	\$1,381	\$16,652
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,394	\$1,393	\$1,392	\$1,390	\$1,389	\$1,388	\$1,388	\$1,386	\$1,385	\$1,384	\$1,382	\$1,381	\$16,652

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560	\$381,560
3	Less: Accumulated Depreciation	(20,778)	(21,191)	(21,604)	(22,017)	(22,430)	(22,843)	(23,256)	(23,669)	(24,082)	(24,495)	(24,908)	(25,321)	(25,734)	(25,734)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$360,782	\$360,369	\$359,956	\$359,543	\$359,130	\$358,717	\$358,304	\$357,891	\$357,478	\$357,065	\$356,652	\$356,239	\$355,826	\$355,826
6	Average Net Investment		360,575	360,162	359,749	359,336	358,923	358,510	358,097	357,684	357,271	356,858	356,445	356,032	
7	Return on Average Net Investment														10,578
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	887	886	885	884	883	882	881	880	879	878	877	876	28,748
b.	Equity Component Grossed Up For Taxes	8.02%	2,411	2,408	2,405	2,403	2,400	2,397	2,394	2,392	2,389	2,386	2,383	2,380	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														4,956
a.	Depreciation	1.30%	413	413	413	413	413	413	413	413	413	413	413	413	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007670	244	244	244	244	244	244	244	244	244	244	244	244	2,928
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,955	\$3,951	\$3,947	\$3,944	\$3,940	\$3,936	\$3,932	\$3,929	\$3,925	\$3,921	\$3,917	\$3,913	\$47,230
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,955	\$3,951	\$3,947	\$3,944	\$3,940	\$3,936	\$3,932	\$3,929	\$3,925	\$3,921	\$3,917	\$3,913	\$47,230

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$375,039	\$49,024	\$43,902	\$41,266	\$120,276	\$84,565	\$39,073	\$57,604	\$245,872	\$196,886	\$78,555	\$135,735	\$1,467,798
b.	Clearings to Plant		0	0	0	0	0	0	0	0	1,794,173	196,886	78,555	135,735	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$15,381,150	\$17,175,323	\$17,372,209	\$17,450,764	\$17,586,499	
3	Less: Accumulated Depreciation	(1,092,577)	(1,111,803)	(1,131,029)	(1,150,255)	(1,169,481)	(1,188,707)	(1,207,933)	(1,227,159)	(1,246,385)	(1,266,733)	(1,288,448)	(1,310,261)	(1,332,244)	
4	CWIP - Non-Interest Bearing	737,551	1,112,590	1,161,614	1,205,516	1,246,782	1,367,058	1,451,624	1,490,696	1,548,301	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$15,026,125	\$15,381,937	\$15,411,735	\$15,436,411	\$15,458,451	\$15,559,501	\$15,624,841	\$15,644,688	\$15,683,066	\$15,908,590	\$16,083,761	\$16,140,503	\$16,254,256	
6	Average Net Investment		15,204,031	15,396,836	15,424,073	15,447,431	15,508,976	15,592,171	15,634,764	15,663,877	15,795,828	15,996,176	16,112,132	16,197,379	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	37,407	37,881	37,948	38,006	38,157	38,362	38,466	38,538	38,863	39,356	39,641	39,851	462,476
b.	Equity Component Grossed Up For Taxes	8.02%	101,657	102,946	103,128	103,284	103,696	104,252	104,537	104,732	105,614	106,953	107,729	108,299	1,256,827
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,226	19,226	19,226	19,226	19,226	19,226	19,226	19,226	20,348	21,715	21,813	21,983	239,667
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	10,139	10,139	10,139	10,139	10,139	10,139	10,139	10,139	11,321	11,451	11,503	11,592	126,979
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$168,429	\$170,192	\$170,441	\$170,655	\$171,218	\$171,979	\$172,368	\$172,635	\$176,146	\$179,475	\$180,686	\$181,725	\$2,085,949
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$168,429	\$170,192	\$170,441	\$170,655	\$171,218	\$171,979	\$172,368	\$172,635	\$176,146	\$179,475	\$180,686	\$181,725	\$2,085,949

For Project: CAIR Crystal River AFUDC - UNIT 4 LNG/AH (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$17,321	\$115,117	(\$59,852)	(\$557,487)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$484,900)
b.	Clearings to Plant		17,321	115,117	(\$59,852)	(\$57,487)	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,859,283	\$12,876,604	\$12,991,722	\$12,931,870	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	\$12,374,383	
3	Less: Accumulated Depreciation	(\$43,544)	(\$70,370)	(\$97,436)	(\$24,377)	(\$50,157)	(\$75,937)	(\$70,717)	(\$72,497)	(\$73,277)	(\$79,057)	(\$84,837)	(\$83,617)	(\$86,397)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$12,815,740	\$12,806,235	\$12,894,286	\$12,907,493	\$11,824,226	\$11,698,446	\$11,672,666	\$11,646,886	\$11,621,106	\$11,595,326	\$11,569,546	\$11,543,766	\$11,517,986	
6	Average Net Investment		12,310,987	12,350,260	12,350,889	12,015,859	11,711,336	11,685,556	11,659,776	11,633,996	11,608,216	11,582,436	11,556,656	11,530,876	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	30,289	30,385	30,387	29,563	28,814	28,750	28,687	28,623	28,560	28,496	28,433	28,370	349,357
b.	Equity Component Grossed Up For Taxes	8.02%	82,313	82,576	82,580	80,340	78,304	78,132	77,959	77,787	77,615	77,442	77,270	77,098	949,416
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	26,826	27,066	26,941	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	312,853
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	8,488	8,564	8,524	8,157	8,157	8,157	8,157	8,157	8,157	8,157	8,157	8,157	98,989
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$147,916	\$148,591	\$148,432	\$143,840	\$141,055	\$140,819	\$140,583	\$140,347	\$140,112	\$139,875	\$139,640	\$139,405	\$1,710,615
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$147,916	\$148,591	\$148,432	\$143,840	\$141,055	\$140,819	\$140,583	\$140,347	\$140,112	\$139,875	\$139,640	\$139,405	\$1,710,615

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CRS (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investments															
a.	Expenditures/Additions		\$92,873	\$697,152	\$193,816	(\$219,225)	\$144,691	\$87,989	\$37,420	\$41,013	(\$527,543)	\$35,529	\$13,497	\$204,088	\$801,301
b.	Clearings to Plant		92,873	697,152	193,816	(219,225)	144,691	87,989	37,420	41,013	(527,543)	35,529	13,497	12,509	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base															
3	Less: Accumulated Depreciation	\$94,129,661	\$94,222,535	\$94,919,687	\$95,113,503	\$94,894,277	\$95,038,968	\$95,126,957	\$95,164,378	\$95,205,391	\$94,677,848	\$94,713,377	\$94,726,874	\$94,739,383	
4	CWIP - Non-Interest Bearing	(3,745,413)	(3,941,710)	(4,139,459)	(4,337,612)	(4,535,308)	(4,733,306)	(4,931,487)	(5,129,746)	(5,328,091)	(5,525,337)	(5,722,657)	(5,920,005)	(6,117,379)	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$90,384,248</u>	<u>\$90,280,825</u>	<u>\$90,780,228</u>	<u>\$90,775,891</u>	<u>\$90,358,969</u>	<u>\$90,305,662</u>	<u>\$90,195,470</u>	<u>\$90,034,632</u>	<u>\$89,877,300</u>	<u>\$89,152,511</u>	<u>\$88,990,720</u>	<u>\$88,806,869</u>	<u>\$88,813,583</u>	
6 Average Net Investment															
			90,332,536	90,530,526	90,778,059	90,567,430	90,332,316	90,250,566	90,115,051	89,955,966	89,514,905	89,071,615	88,898,794	88,810,226	
7 Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	222,246	222,733	223,342	222,824	222,246	222,045	221,711	221,320	220,235	219,144	218,719	218,501	2,655,066
b.	Equity Component Grossed Up For Taxes	8.02%	603,980	605,303	606,959	605,550	603,978	603,432	602,526	601,462	598,513	595,549	594,393	593,801	7,215,446
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investment Expenses															
a.	Depreciation	2.50%	196,297	197,749	198,153	197,696	197,998	198,181	198,259	198,345	197,246	197,320	197,348	197,374	2,371,966
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	62,108	62,568	62,696	62,551	62,647	62,705	62,729	62,756	62,408	62,432	62,441	62,449	750,490
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8)															
a.	Recoverable Costs Allocated to Energy		\$1,084,631	\$1,088,353	\$1,091,150	\$1,088,621	\$1,086,869	\$1,086,363	\$1,085,225	\$1,083,883	\$1,078,402	\$1,074,445	\$1,072,901	\$1,072,125	\$12,992,968
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
			\$1,084,631	\$1,088,353	\$1,091,150	\$1,088,621	\$1,086,869	\$1,086,363	\$1,085,225	\$1,083,883	\$1,078,402	\$1,074,445	\$1,072,901	\$1,072,125	\$12,992,968

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1 Investments															
a.	Expenditures/Additions		\$6,729,489	(\$792,274)	\$225,792	\$386,512	\$383,200	\$468,505	\$342,730	\$379,160	\$589,025	\$147,235	\$85,976	\$152,709	\$9,098,059
b.	Clearings to Plant		6,729,489	(792,274)	225,792	386,512	383,200	468,505	342,730	379,160	589,025	147,235	77,292	138,926	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base															
3	Less: Accumulated Depreciation	\$616,066,880	\$622,796,370	\$622,004,096	\$622,229,887	\$622,616,399	\$622,999,599	\$623,468,104	\$623,810,834	\$624,189,994	\$624,779,019	\$624,926,254	\$625,003,546	\$625,142,472	
4	CWIP - Non-Interest Bearing	(16,419,709)	(17,717,201)	(19,013,043)	(20,309,355)	(21,606,472)	(22,904,388)	(24,203,280)	(25,502,886)	(26,803,282)	(28,104,905)	(29,406,835)	(30,708,737)	(32,011,109)	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$599,647,171</u>	<u>\$605,079,169</u>	<u>\$603,091,053</u>	<u>\$601,920,532</u>	<u>\$601,009,927</u>	<u>\$600,095,211</u>	<u>\$599,264,824</u>	<u>\$598,307,948</u>	<u>\$597,386,712</u>	<u>\$596,674,114</u>	<u>\$595,519,419</u>	<u>\$594,303,493</u>	<u>\$593,153,890</u>	
6 Average Net Investment															
			602,363,170	604,035,111	602,455,793	601,465,230	600,552,569	599,680,018	598,786,386	597,847,330	597,030,413	596,096,767	594,911,456	593,728,662	
7 Return on Average Net Investment															
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,482,002	1,486,115	1,482,229	1,479,792	1,477,547	1,475,400	1,473,202	1,470,891	1,468,881	1,466,584	1,463,668	1,460,758	17,687,069
b.	Equity Component Grossed Up For Taxes	8.02%	4,027,509	4,038,688	4,028,129	4,021,505	4,015,403	4,009,569	4,003,594	3,997,315	3,991,853	3,985,611	3,977,686	3,969,777	48,066,639
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investment Expenses															
a.	Depreciation	2.50%	1,297,492	1,295,842	1,296,312	1,297,117	1,297,916	1,298,892	1,299,606	1,300,396	1,301,623	1,301,930	1,301,902	1,302,372	15,591,400
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	410,527	410,004	410,153	410,408	410,661	410,969	411,195	411,445	411,834	411,931	411,982	412,073	4,933,182
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (Lines 7 + 8)															
a.	Recoverable Costs Allocated to Energy		\$7,217,530	\$7,230,649	\$7,216,823	\$7,208,822	\$7,201,527	\$7,194,830	\$7,187,597	\$7,180,047	\$7,174,191	\$7,166,056	\$7,155,238	\$7,144,980	\$86,278,290
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
			\$7,217,530	\$7,230,649	\$7,216,823	\$7,208,822	\$7,201,527	\$7,194,830	\$7,187,597	\$7,180,047	\$7,174,191	\$7,166,056	\$7,155,238	\$7,144,980	\$86,278,290

For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$388
b.	Clearings to Plant		388	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,260,314	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702	\$61,260,702
3	Less: Accumulated Depreciation	(2,327,461)	(2,455,087)	(2,582,713)	(2,710,339)	(2,837,965)	(2,965,591)	(3,093,217)	(3,220,843)	(3,348,469)	(3,476,095)	(3,603,721)	(3,731,347)	(3,858,973)	(3,858,973)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$58,932,853	\$58,805,615	\$58,677,989	\$58,550,363	\$58,422,737	\$58,295,111	\$58,167,485	\$58,039,859	\$57,912,233	\$57,784,607	\$57,656,981	\$57,529,355	\$57,401,729	\$57,401,729
6	Average Net Investment		58,869,234	58,741,802	58,614,176	58,486,550	58,358,924	58,231,298	58,103,672	57,976,046	57,848,420	57,720,794	57,593,168	57,465,542	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	144,837	144,523	144,209	143,895	143,581	143,267	142,953	142,639	142,325	142,011	141,697	141,383	1,717,320
b.	Equity Component Grossed Up For Taxes	8.02%	393,610	392,758	391,905	391,052	390,198	389,345	388,492	387,638	386,785	385,932	385,078	384,225	4,667,018
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	1,531,512
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	40,381	484,572
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$706,454	\$705,288	\$704,121	\$702,954	\$701,786	\$700,619	\$699,452	\$698,284	\$697,117	\$695,950	\$694,782	\$693,615	\$8,400,422
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$706,454	\$705,288	\$704,121	\$702,954	\$701,786	\$700,619	\$699,452	\$698,284	\$697,117	\$695,950	\$694,782	\$693,615	\$8,400,422

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CRS (Project 7.4f)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		(56,684,218)	587	\$18,857	\$13,156	\$34,941	\$9,454	\$5,535	(\$40,379)	(\$39,947)	\$1,716	\$4,153	\$3,051	(56,673,593)
b.	Clearings to Plant		(6,684,218)	87	18,857	13,156	34,941	9,454	5,535	(40,379)	(39,947)	1,716	4,153	3,051	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$136,523,748	\$129,839,530	\$129,839,617	\$129,858,474	\$129,871,630	\$129,906,570	\$129,916,025	\$129,921,560	\$129,881,181	\$129,841,234	\$129,842,950	\$129,847,103	\$129,850,154	
3	Less: Accumulated Depreciation	(3,555,508)	(3,826,007)	(4,096,506)	(4,367,044)	(4,637,610)	(4,908,249)	(5,178,907)	(5,449,577)	(5,720,163)	(5,990,666)	(6,261,172)	(6,531,687)	(6,802,208)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$132,968,240	\$126,013,523	\$125,743,111	\$125,491,430	\$125,234,020	\$124,998,321	\$124,737,118	\$124,471,983	\$124,161,018	\$123,850,568	\$123,581,778	\$123,315,416	\$123,047,946	
6	Average Net Investment		129,490,881	125,878,317	125,617,271	125,362,725	125,116,171	124,867,720	124,604,550	124,316,501	124,005,793	123,716,173	123,448,597	123,181,681	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	318,588	309,700	309,058	308,431	307,825	307,214	306,566	305,857	305,093	304,380	303,722	303,065	3,689,499
b.	Equity Component Grossed Up For Taxes	8.02%	865,799	841,645	839,900	838,198	836,549	834,888	833,129	831,203	829,125	827,189	825,400	823,615	10,026,640
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	270,499	270,499	270,538	270,566	270,639	270,658	270,670	270,586	270,503	270,506	270,515	270,521	3,246,700
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	85,586	85,586	85,598	85,607	85,630	85,636	85,640	85,613	85,587	85,588	85,591	85,593	1,027,255
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,540,472	\$1,507,430	\$1,505,094	\$1,502,802	\$1,500,643	\$1,498,396	\$1,496,005	\$1,493,259	\$1,490,308	\$1,487,663	\$1,485,228	\$1,482,794	\$17,990,094
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,540,472	\$1,507,430	\$1,505,094	\$1,502,802	\$1,500,643	\$1,498,396	\$1,496,005	\$1,493,259	\$1,490,308	\$1,487,663	\$1,485,228	\$1,482,794	\$17,990,094

For Project: CAIR Crystal River AFUDC - CR3 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198	\$850,198
3	Less: Accumulated Depreciation	(13,643)	(15,414)	(17,185)	(18,956)	(20,727)	(22,498)	(24,269)	(26,040)	(27,811)	(29,582)	(31,353)	(33,124)	(34,895)	(34,895)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$836,555	\$834,784	\$833,013	\$831,242	\$829,471	\$827,700	\$825,929	\$824,158	\$822,387	\$820,616	\$818,845	\$817,074	\$815,303	
6	Average Net Investment		835,669	833,898	832,127	830,356	828,585	826,814	825,043	823,272	821,501	819,730	817,959	816,188	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,056	2,052	2,047	2,043	2,039	2,034	2,030	2,026	2,021	2,017	2,012	2,008	24,385
b.	Equity Component Grossed Up For Taxes	8.02%	5,587	5,576	5,564	5,552	5,540	5,528	5,516	5,505	5,493	5,481	5,469	5,457	66,268
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	21,252
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	560	560	560	560	560	560	560	560	560	560	560	560	6,720
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,974	\$9,959	\$9,942	\$9,926	\$9,910	\$9,893	\$9,877	\$9,862	\$9,845	\$9,829	\$9,812	\$9,796	\$118,625
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$9,974	\$9,959	\$9,942	\$9,926	\$9,910	\$9,893	\$9,877	\$9,862	\$9,845	\$9,829	\$9,812	\$9,796	\$118,625

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	(593)	50	50	50	50	50	50	50	50	50	50	(593)
b.	Clearings to Plant		0	(593)	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$917,991	\$917,991	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397	\$917,397
3	Less: Accumulated Depreciation	(10,406)	(12,318)	(14,229)	(16,140)	(18,051)	(19,962)	(21,873)	(23,784)	(25,695)	(27,606)	(29,517)	(31,428)	(33,339)	(33,339)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$907,585	\$905,673	\$903,169	\$901,258	\$899,347	\$897,436	\$895,525	\$893,614	\$891,703	\$889,792	\$887,881	\$885,970	\$884,059	
6	Average Net Investment		906,629	904,421	902,213	900,302	898,391	896,480	894,569	892,658	890,747	888,836	886,925	885,014	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,231	2,225	2,220	2,215	2,210	2,206	2,201	2,196	2,192	2,187	2,182	2,177	26,442
b.	Equity Component Grossed Up For Taxes	8.02%	6,062	6,047	6,032	6,020	6,007	5,994	5,981	5,968	5,956	5,943	5,930	5,917	71,857
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,912	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	22,933
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	605	605	605	605	605	605	605	605	605	605	605	605	7,260
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,810	\$10,788	\$10,768	\$10,751	\$10,733	\$10,716	\$10,698	\$10,680	\$10,664	\$10,646	\$10,628	\$10,610	\$128,492
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$10,810	\$10,788	\$10,768	\$10,751	\$10,733	\$10,716	\$10,698	\$10,680	\$10,664	\$10,646	\$10,628	\$10,610	\$128,492

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$226,769	(\$457,019)	(\$345,043)	\$115,194	\$170,379	\$123,438	\$84,530	\$57,578	(\$842,067)	\$38,994	\$23,228	\$16,332	(\$787,688)
b.	Clearings to Plant		226,769	(457,019)	(345,043)	115,194	170,379	123,438	84,530	57,578	(842,067)	38,994	23,228	16,332	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$109,467,569	\$109,694,338	\$109,237,319	\$108,892,276	\$109,007,470	\$109,177,849	\$109,301,286	\$109,385,816	\$109,443,394	\$108,601,327	\$108,640,321	\$108,663,548	\$108,679,881	
3	Less: Accumulated Depreciation	(1,639,649)	(1,868,179)	(2,095,757)	(2,322,616)	(2,549,715)	(2,777,169)	(3,004,880)	(3,232,767)	(3,460,774)	(3,687,027)	(3,913,361)	(4,139,743)	(4,366,159)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$107,827,920	\$107,826,159	\$107,141,562	\$106,569,660	\$106,457,755	\$106,400,680	\$106,296,406	\$106,153,049	\$105,982,620	\$104,914,300	\$104,726,960	\$104,523,805	\$104,313,722	
6	Average Net Investment		107,827,040	107,483,861	106,855,611	106,513,707	106,429,217	106,348,543	106,224,728	106,067,835	105,448,460	104,820,630	104,625,382	104,418,763	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	265,288	264,444	262,898	262,057	261,849	261,651	261,346	260,960	259,436	257,892	257,411	256,903	3,132,135
b.	Equity Component Grossed Up For Taxes	8.02%	720,951	718,657	714,456	712,170	711,605	711,066	710,238	709,189	705,047	700,850	699,544	698,163	8,511,936
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	228,530	227,578	226,859	227,099	227,454	227,711	227,887	228,007	226,253	226,334	226,382	226,416	2,726,510
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	72,307	72,006	71,778	71,854	71,966	72,048	72,103	72,141	71,586	71,612	71,627	71,638	862,666
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,287,076	\$1,282,685	\$1,275,991	\$1,273,180	\$1,272,874	\$1,272,476	\$1,271,574	\$1,270,297	\$1,262,322	\$1,256,688	\$1,254,964	\$1,253,120	\$15,233,247
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,287,076	\$1,282,685	\$1,275,991	\$1,273,180	\$1,272,874	\$1,272,476	\$1,271,574	\$1,270,297	\$1,262,322	\$1,256,688	\$1,254,964	\$1,253,120	\$15,233,247

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$160,503	\$9,655	(\$94,650)	(\$57,177)	(\$27,439)	\$15,733	\$7,551	(\$4,510)	(\$513,528)	\$10,154	\$5,579	\$4,193	(\$483,936)
b.	Clearings to Plant		160,503	9,655	(94,650)	(57,177)	(27,439)	15,733	7,551	(4,510)	(513,528)	10,154	5,579	4,193	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$140,054,642	\$140,215,145	\$140,224,800	\$140,130,150	\$140,072,974	\$140,045,535	\$140,061,268	\$140,068,819	\$140,064,309	\$139,550,780	\$139,560,934	\$139,566,513	\$139,570,706	
3	Less: Accumulated Depreciation	(2,102,806)	(2,394,921)	(2,687,056)	(2,978,994)	(3,270,813)	(3,562,575)	(3,854,369)	(4,146,179)	(4,437,980)	(4,728,711)	(5,019,463)	(5,310,227)	(5,600,999)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$137,951,836	\$137,820,224	\$137,537,744	\$137,151,156	\$136,802,161	\$136,482,960	\$136,206,899	\$135,922,640	\$135,626,329	\$134,822,069	\$134,541,471	\$134,256,286	\$133,969,707	
6	Average Net Investment		137,886,030	137,678,984	137,344,450	136,976,658	136,642,560	136,344,929	136,064,769	135,774,484	135,224,199	134,681,770	134,398,878	134,112,996	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 + 2.95% x 1/12)	2.95%	339,243	338,733	337,910	337,005	336,183	335,451	334,762	334,048	332,694	331,359	330,663	329,960	4,018,011
b.	Equity Component Grossed Up For Taxes	8.02%	921,931	920,547	918,310	915,851	913,617	911,627	909,754	907,813	904,133	900,507	898,615	896,704	10,919,409
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	292,115	292,135	291,938	291,819	291,762	291,794	291,810	291,801	290,731	290,752	290,764	290,772	3,498,193
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	92,425	92,432	92,369	92,331	92,313	92,324	92,329	92,326	91,987	91,994	91,998	92,000	1,106,828
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,645,714	\$1,643,847	\$1,640,527	\$1,637,006	\$1,633,875	\$1,631,196	\$1,628,655	\$1,625,988	\$1,619,545	\$1,614,612	\$1,612,040	\$1,609,436	\$19,542,441
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,645,714	\$1,643,847	\$1,640,527	\$1,637,006	\$1,633,875	\$1,631,196	\$1,628,655	\$1,625,988	\$1,619,545	\$1,614,612	\$1,612,040	\$1,609,436	\$19,542,441

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions														
b.	Clearings to Plant		(5205)	50	50	50	50	50	50	50	50	50	50	50	(5205)
c.	Retirements		1205	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,988,402	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196	\$20,988,196
3	Less: Accumulated Depreciation	(550,130)	(593,855)	(637,580)	(681,305)	(725,030)	(768,755)	(812,480)	(856,205)	(899,930)	(943,655)	(987,380)	(1,031,105)	(1,074,830)	(1,074,830)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$20,438,272	\$20,394,341	\$20,350,616	\$20,306,891	\$20,263,166	\$20,219,441	\$20,175,716	\$20,131,991	\$20,088,266	\$20,044,541	\$20,000,816	\$19,957,091	\$19,913,366	\$19,913,366
6	Average Net Investment		20,416,307	20,372,479	20,328,754	20,285,029	20,241,304	20,197,579	20,153,854	20,110,129	20,066,404	20,022,679	19,978,954	19,935,229	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	50,230	50,123	50,015	49,908	49,800	49,692	49,585	49,477	49,370	49,262	49,154	49,047	595,663
b.	Equity Component Grossed Up For Taxes	8.02%	136,507	136,214	135,922	135,629	135,337	135,045	134,752	134,460	134,168	133,875	133,583	133,291	1,618,783
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	524,700
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	13,835	166,020
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$244,297	\$243,897	\$243,497	\$243,097	\$242,697	\$242,297	\$241,897	\$241,497	\$241,098	\$240,697	\$240,297	\$239,898	\$2,905,166
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$244,297	\$243,897	\$243,497	\$243,097	\$242,697	\$242,297	\$241,897	\$241,497	\$241,098	\$240,697	\$240,297	\$239,898	\$2,905,166

For Project: CAIR Crystal River AFUDC - CRS Acid Mist Mitigation Controls (Project 7.4j)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		51	50	50	50	50	50	50	50	50	50	50	50	51
b.	Clearings to Plant		1	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,406,704	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705	\$9,406,705
3	Less: Accumulated Depreciation	(146,926)	(166,523)	(186,120)	(205,717)	(225,314)	(244,911)	(264,508)	(284,105)	(303,702)	(323,299)	(342,896)	(362,493)	(382,090)	(382,090)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,259,778	\$9,240,182	\$9,220,585	\$9,200,988	\$9,181,391	\$9,161,794	\$9,142,197	\$9,122,600	\$9,103,003	\$9,083,406	\$9,063,809	\$9,044,212	\$9,024,615	\$9,024,615
6	Average Net Investment		9,249,980	9,230,384	9,210,787	9,191,190	9,171,593	9,151,996	9,132,399	9,112,802	9,093,205	9,073,608	9,054,011	9,034,414	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,758	22,710	22,661	22,613	22,565	22,517	22,469	22,420	22,372	22,324	22,276	22,227	269,912
b.	Equity Component Grossed Up For Taxes	8.02%	61,847	61,716	61,585	61,454	61,323	61,192	61,061	60,930	60,799	60,668	60,537	60,406	733,518
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	235,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	6,201	74,412
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$110,403	\$110,224	\$110,044	\$109,865	\$109,686	\$109,507	\$109,328	\$109,148	\$108,969	\$108,790	\$108,611	\$108,431	\$1,313,006
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$110,403	\$110,224	\$110,044	\$109,865	\$109,686	\$109,507	\$109,328	\$109,148	\$108,969	\$108,790	\$108,611	\$108,431	\$1,313,006

For Project: CAIR Crystal River AFUDC - FGO Settling Pond (Project 7.4m)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52
b.	Clearings to Plant		52	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,677,264	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316	\$7,677,316
3	Less: Accumulated Depreciation	(85,596)	(95,193)	(104,790)	(114,387)	(123,984)	(133,581)	(143,178)	(152,775)	(162,372)	(171,969)	(181,566)	(191,163)	(200,760)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$7,591,668	\$7,582,123	\$7,572,526	\$7,562,929	\$7,553,332	\$7,543,735	\$7,534,138	\$7,524,541	\$7,514,944	\$7,505,347	\$7,495,750	\$7,486,153	\$7,476,556	
6	Average Net Investment		7,586,895	7,577,324	7,567,727	7,558,130	7,548,533	7,538,936	7,529,339	7,519,742	7,510,145	7,500,548	7,490,951	7,481,354	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	18,666	18,643	18,619	18,595	18,572	18,548	18,525	18,501	18,477	18,454	18,430	18,406	222,436
b.	Equity Component Grossed Up For Taxes	8.02%	50,727	50,663	50,599	50,535	50,471	50,407	50,343	50,278	50,214	50,150	50,086	50,022	604,495
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	115,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	5,061	60,732
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$84,051	\$83,964	\$83,876	\$83,788	\$83,701	\$83,613	\$83,526	\$83,437	\$83,349	\$83,262	\$83,174	\$83,086	\$1,002,827
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$84,051	\$83,964	\$83,876	\$83,788	\$83,701	\$83,613	\$83,526	\$83,437	\$83,349	\$83,262	\$83,174	\$83,086	\$1,002,827

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
b.	Clearings to Plant		1	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,969,105	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106	\$15,969,106
3	Less: Accumulated Depreciation	(209,504)	(229,465)	(249,426)	(269,387)	(289,348)	(309,309)	(329,270)	(349,231)	(369,192)	(389,153)	(409,114)	(429,075)	(449,036)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$15,759,601	\$15,739,641	\$15,719,680	\$15,699,719	\$15,679,758	\$15,659,797	\$15,639,836	\$15,619,875	\$15,599,914	\$15,579,953	\$15,559,992	\$15,540,031	\$15,520,070	
6	Average Net Investment		15,749,621	15,729,661	15,709,700	15,689,739	15,669,778	15,649,817	15,629,856	15,609,895	15,589,934	15,569,973	15,550,012	15,530,051	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	38,749	38,700	38,651	38,602	38,553	38,503	38,454	38,405	38,356	38,307	38,258	38,209	461,747
b.	Equity Component Grossed Up For Taxes	8.02%	105,305	105,171	105,038	104,904	104,771	104,638	104,504	104,371	104,237	104,104	103,970	103,837	1,254,850
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	239,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007910	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	10,526	126,312
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$174,541	\$174,358	\$174,176	\$173,993	\$173,811	\$173,628	\$173,445	\$173,263	\$173,080	\$172,898	\$172,715	\$172,533	\$2,082,441
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$174,541	\$174,358	\$174,176	\$173,993	\$173,811	\$173,628	\$173,445	\$173,263	\$173,080	\$172,898	\$172,715	\$172,533	\$2,082,441

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,094,417	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418	\$1,094,418
3	Less: Accumulated Depreciation	(8,752)	(11,032)	(13,312)	(15,592)	(17,872)	(20,152)	(22,432)	(24,712)	(26,992)	(29,272)	(31,552)	(33,832)	(36,112)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,085,666	\$1,083,387	\$1,081,107	\$1,078,827	\$1,076,547	\$1,074,267	\$1,071,987	\$1,069,707	\$1,067,427	\$1,065,147	\$1,062,867	\$1,060,587	\$1,058,307	
6	Average Net Investment		1,084,526	1,082,247	1,079,967	1,077,687	1,075,407	1,073,127	1,070,847	1,068,567	1,066,287	1,064,007	1,061,727	1,059,447	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,668	2,663	2,657	2,651	2,646	2,640	2,635	2,629	2,623	2,618	2,612	2,607	31,649
b.	Equity Component Grossed Up For Taxes	8.02%	7,251	7,236	7,221	7,206	7,190	7,175	7,160	7,145	7,129	7,114	7,099	7,084	86,010
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	27,360
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.007910	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		721	721	721	721	721	721	721	721	721	721	721	721	8,652
9	Total System Recoverable Expenses (Lines 7 + 8)														
a.	Recoverable Costs Allocated to Energy		\$12,920	\$12,900	\$12,879	\$12,858	\$12,837	\$12,816	\$12,796	\$12,775	\$12,753	\$12,733	\$12,712	\$12,692	\$153,671
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
			\$12,920	\$12,900	\$12,879	\$12,858	\$12,837	\$12,816	\$12,796	\$12,775	\$12,753	\$12,733	\$12,712	\$12,692	\$153,671

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)/Fly Ash (Ammonia) (Project 7.4p)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$11,534)	\$0	\$0	\$8,879	\$12	\$905	(\$0)	\$0	\$12,206	\$2,072	\$21,138	\$44,001	\$77,680
b.	Clearings to Plant		0	0	0	0	5,316	32,418	(0)	0	12,206	2,072	21,138	44,001	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$5,316	\$37,734	\$37,734	\$37,734	\$49,940	\$52,013	\$73,151	\$117,152	
3	Less: Accumulated Depreciation	0	0	0	0	0	(5)	(43)	(109)	(175)	(262)	(353)	(481)	(686)	
4	CWIP - Non-Interest Bearing	39,471	27,938	27,938	27,938	36,817	31,514	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$39,471	\$27,938	\$27,938	\$27,938	\$36,817	\$36,825	\$37,629	\$37,626	\$37,560	\$49,679	\$51,660	\$72,670	\$116,466	
6	Average Net Investment		33,705	27,938	27,938	32,378	36,821	37,259	37,659	37,593	43,619	50,670	62,165	94,568	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	83	69	69	80	91	92	93	92	107	125	153	233	1,287
b.	Equity Component Grossed Up For Taxes	8.02%	225	187	187	216	246	249	252	251	292	339	416	632	3,492
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.10%	0	0	0	0	5	38	66	66	87	91	128	205	686
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.007910	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		0	0	0	0	4	25	25	25	33	34	48	77	271
9	Total System Recoverable Expenses (Lines 7 + 8)														
a.	Recoverable Costs Allocated to Energy		\$308	\$256	\$256	\$296	\$346	\$404	\$436	\$434	\$519	\$589	\$745	\$1,147	\$5,736
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
			\$308	\$256	\$256	\$296	\$346	\$404	\$436	\$434	\$519	\$589	\$745	\$1,147	\$5,736

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009790	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735	\$361,735
3	Less: Accumulated Depreciation	(8,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	(14,722)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$353,158	\$352,646	\$352,134	\$351,622	\$351,110	\$350,598	\$350,086	\$349,574	\$349,062	\$348,550	\$348,038	\$347,526	\$347,014	\$347,014
6	Average Net Investment		352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	347,270
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	868	867	866	864	863	862	861	859	858	857	856	854	10,335
b.	Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	28,089
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.70%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009790	295	295	295	295	295	295	295	295	295	295	295	295	3,540
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,035	\$4,030	\$4,026	\$4,020	\$4,016	\$4,011	\$4,007	\$4,002	\$3,997	\$3,993	\$3,988	\$3,983	\$48,108
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$4,035	\$4,030	\$4,026	\$4,020	\$4,016	\$4,011	\$4,007	\$4,002	\$3,997	\$3,993	\$3,988	\$3,983	\$48,108