

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, April 20, 2012 10:05 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject: March 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA March 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 18 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

Paula K. Brown
Peoples Gas System
(813) 228-1444
(813) 228-1770 (FAX)
pkbrown@tecoenergy.com

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4/20/2012

DOCUMENT NUMBER DATE
02443 APR 20 09
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April 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

JANUARY 12 through DECEMBER 12

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: March 12				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$31,314	\$25,285	(\$6,029)	(23.84)	\$125,546	\$67,562	(\$57,984)	(85.82)
2 NO NOTICE SERVICE	\$28,339	\$28,339	\$0	0.00	\$106,527	\$106,528	\$1	0.00
3 SWING SERVICE	\$10,850	\$0	(\$10,850)	0.00	\$31,850	\$0	(\$31,850)	0.00
4 COMMODITY (Other)	\$7,833,581	\$4,286,040	(\$3,547,541)	(82.77)	\$29,957,196	\$26,497,586	(\$3,459,610)	(13.06)
5 DEMAND \$12,856,414.98	\$4,673,993	\$4,105,113	(\$568,880)	(13.86)	\$13,070,876	\$12,204,475	(\$866,401)	(7.10)
6 OTHER	\$278,339	\$217,500	(\$60,839)	(27.97)	\$694,346	\$572,333	(\$122,013)	(21.32)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 SWING CHARGES	\$328,861	\$365,083	\$36,222	9.92	\$1,016,458	\$987,389	(\$29,069)	(2.94)
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,527,554	\$8,297,194	(\$4,230,360)	(50.99)	\$42,969,883	\$38,461,095	(\$4,508,788)	(11.72)
12 NET UNBILLED	(\$604,051)	\$0	\$604,051	0.00	\$59,214	\$0	(\$59,214)	0.00
13 COMPANY USE	\$3,953	\$0	(\$3,953)	0.00	\$22,516	\$0	(\$22,516)	0.00
14 TOTAL THERM SALES	\$11,643,912	\$8,297,194	(\$3,346,718)	(40.34)	\$42,201,328	\$38,461,095	(\$3,740,233)	(9.72)

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DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: APRIL 20, 2012

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 12 through DECEMBER 12

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: March 12				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	23,877,520	22,987,829	(889,691)	(3.87)	70,447,460	58,118,936	(12,328,524)	(21.21)
16 NO NOTICE SERVICE (Billing Determinants Only)	7,285,000	7,285,000	0	0.00	27,385,000	27,385,000	0	0.00
17 SWING SERVICE (Commodity)	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) (Commodity)	22,514,382	11,000,000	(11,514,382)	(104.68)	82,006,317	49,126,211	(32,880,106)	(66.93)
19 DEMAND (Billing Determinants Only)	91,426,890	80,311,144	(11,115,746)	(13.84)	255,425,030	236,021,157	(19,403,873)	(8.22)
20 OTHER 145,103,792	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	22,514,382	11,000,000	(11,514,382)	(104.68)	82,006,317	49,126,211	(32,880,106)	(66.93)
25 NET UNBILLED	(767,190)	0	767,190	0.00	196,148	0	(196,148)	0.00
26 COMPANY USE	12,015	0	(12,015)	0.00	39,784	0	(39,784)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	26,683,511	11,000,000	(15,683,511)	(142.58)	82,531,232	49,126,211	(33,405,021)	(68.00)

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COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

JANUARY 12 through DECEMBER 12

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: March 12				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00131	0.00110	(0.00021)	(19.23)	0.00178	0.00116	(0.00062)	(53.30)	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.34794	0.38964	0.04170	10.70	0.36530	0.53938	0.17407	32.27	
32 DEMAND (5/19)	0.05112	0.05112	(0.00001)	(0.01)	0.05117	0.05171	0.00054	1.04	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.55642	0.75429	0.19787	26.23	0.00000	0.00000	0.00000	0.00	
38 NET UNBILLED (12/25)	0.78736	0.00000	(0.78736)	0.00	219.06868	0.00000	(219.06868)	0.00	
39 COMPANY USE (13/26)	0.32898	0.00000	(0.32898)	0.00	1.48841	0.00000	(1.48841)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.46949	0.75429	0.28480	37.76	0.00027	0.00000	(0.00027)	0.00	
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.45267	0.73747	0.28480	38.62	0.00000	0.00000	0.00000	0.00	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45494	0.74118	0.28624	38.62	0.00000	0.00000	0.00000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	45.494	74.118	28.62362	38.62	0.00000	0.00000	0.00000	0.00	

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DOCKET NO. 120003-GU
MONTHLY PGA
FILED: APRIL 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: March 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,013,280	(\$2,588.33)	(\$0.00017)
2 Commodity Pipeline (SNG)	3,191,810	\$21,485.86	\$0.00673
3 Commodity Pipeline (Gulfstream)	5,659,180	\$12,337.19	\$0.00218
4 Commodity Pipeline-(FGT)-Feb'12 Accrual Adj.	0	\$0.01	\$0.00000
5 Commodity Pipeline (SNG)-Feb'12 Accrual Adj.	13,250	\$79.24	\$0.00598
6 TOTAL COMMODITY (Pipeline)	23,877,520	\$31,313.97	\$0.00131
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$10,850.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$10,850.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	25,991,850	\$8,601,006.38	\$0.33091
10	40,348	\$36,236.98	\$0.89811
11	22,251	\$13,066.08	\$0.58721
12	232,500	\$32,550.00	\$0.14000
13	9,890	\$4,816.43	\$0.48700
14 Purchases-3rd Party Suppliers-Feb'12 Accrual Adj.	0	(\$0.18)	\$0.00000
15 Commodity Other-(Gulfstream)-Feb'12 Accrual Adj.	(2,450)	(\$675.80)	\$0.27584
16 Commodity Other-(SNG)-Feb'12 Accrual Adj.	13,150	\$3,332.21	\$0.25340
17 Cashouts-Peoples' Transportation Customers	314,544	\$66,426.24	\$0.21118
18 NCTS Program Cashouts	21,519	\$5,422.81	\$0.25200
19 Commodity Other (SNG)	19,320	\$4,289.04	\$0.22200
20 Commodity Other (Gulfstream)	140,120	\$34,940.79	\$0.24936
21 Bookouts- Feb'12	(268,630)	(\$68,043.98)	\$0.25330
22 Imbalance Cashout (FGT)	(4,222,670)	(\$950,790.87)	\$0.22516
23 Imbalance Cashout (FGT)-Feb'12 Accrual Adj.	202,640	\$51,004.49	\$0.25170
24 TOTAL COMMODITY (Other)	22,514,382	\$7,833,580.62	\$0.34794
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	110,625,670	\$5,678,489.04	\$0.05133
26 Demand (SNG)	5,081,520	\$209,325.84	\$0.04119
27 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
28 Capacity Release Reimbursement	116,560	\$5,471.32	\$0.04694
29 Temporary Relinquishment Credit - (FGT)	(62,488,540)	(\$3,102,580.20)	\$0.04965
30 Temporary Acquisition	27,241,680	\$1,278,724.53	\$0.04694
31 TOTAL DEMAND	91,426,890	\$4,673,992.53	\$0.05112
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$107,516.17	\$0.00000
33 Legal Fees	0	\$9,866.60	\$0.00000
34 Odorant Charges	0	\$97,708.94	\$0.00000
35 Transportation Trailer Charges	0	\$63,247.50	\$0.00000
36 TOTAL OTHER	0	\$278,339.21	\$0.00000

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FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: March 12				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,829,628	4,286,040	(\$3,543,588)	(\$0.82677)	\$29,945,529	\$26,497,586	(\$3,447,943)	(\$0.13012)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,693,973	4,011,154	(682,819)	(0.17023)	\$13,001,837	\$11,963,509	(1,038,328)	(0.08679)
3 TOTAL	12,523,601	8,297,194	(4,226,407)	(0.50938)	\$42,947,366	\$38,461,095	(4,486,271)	(0.11664)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,643,912	8,297,194	(3,346,718)	(0.40336)	\$42,201,328	\$38,461,095	(3,740,233)	(0.09725)
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$591,816	\$591,816	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,841,184	8,494,466	(3,346,718)	(0.39399)	\$42,793,144	\$39,052,911	(3,740,233)	(0.09577)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(682,417)	197,272	879,689	4.45927	(\$154,222)	\$591,816	746,038	1.26059
8 INTEREST PROVISION-THIS PERIOD (21)	33	(40)	(73)	1.83094	\$370	\$390	20	0.05184
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	833,481	2,713,565	1,880,084	0.69285	\$5,008,234	\$8,140,695	3,132,461	0.38479
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$591,816)	(\$591,816)	0	0.00000
10a OVER EARNINGS REFUND	(34)	0	34	0.00000	(\$337)	\$0	337	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(46,209)	2,713,525	2,759,734	1.01703	\$4,262,228	\$8,141,085	3,878,857	0.47645
11a REFUNDS FROM PIPELINE	2,811	0	(2,811)	0.00000	\$2,811	\$0	(2,811)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(43,398)	2,713,525	2,756,923	1.01599	\$4,265,039	\$8,141,085	\$3,876,046	\$0.47611
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	833,481	2,713,565	1,880,084	0.69285				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(43,431)	2,713,565	2,756,996	1.01601				
15 TOTAL (13+14)	790,050	(950,791)	(1,740,841)	1.83094				
16 AVERAGE (50% OF 15)	395,025	(475,395)	(870,420)	1.83094				
17 INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0.00000				
19 TOTAL (17+18)	0.200	0.200	0	0.00000				
20 AVERAGE (50% OF 19)	0.100	0.100	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00833	0.00833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$33	(\$40)	(\$73)	\$1.83094				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 12 THROUGH DECEMBER 12

Mar'12

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar'12	FGT	PGS	FTS-1 COMM. PIPELINE	10,245,690		10,245,690		\$4,178.91			\$0.04
2	Mar'12	FGT	PGS	FTS-2 COMM. PIPELINE	4,767,590		4,767,590		(6,767.24)			(\$0.14)
3	Mar'12	FGT	PGS	FTS-1 DEMAND	62,679,010		62,679,010			\$2,942,152.77		\$4.89
4	Mar'12	FGT	PGS	FTS-2 DEMAND	12,699,800		12,699,800			912,480.60		\$7.18
5	Mar'12	FGT	PGS	NO NOTICE	7,285,000		7,285,000			28,338.65		\$0.39
6	Mar'12	SONAT	PGS	COMM. PIPELINE	3,191,810		3,191,810		21,485.86			\$0.67
7	Mar'12	SONAT	PGS	DEMAND	5,081,520		5,081,520			209,325.84		\$4.12
8	Mar'12	SONAT	PGS	COMM. OTHER	19,320		19,320	4,289.04				\$22.20
9	Mar'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,659,180		5,659,180		12,337.19			\$0.22
10	Mar'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	Mar'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	140,120		140,120	34,940.79				\$24.94
12	Mar'12		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
13	Mar'12		PGS	COMM. OTHER	40,348		40,348	36,236.98				\$89.81
14	Mar'12		PGS	COMM. OTHER	22,251		22,251	13,066.08				\$58.72
15	Mar'12		PGS	COMM. OTHER	244,000		244,000	48,980.00				\$20.07
16	Mar'12		PGS	COMM. OTHER	319,720		319,720	63,624.28				\$19.90
17	Mar'12		PGS	COMM. OTHER	72,000		72,000	14,593.50				\$20.27
18	Mar'12		PGS	COMM. OTHER	1,452,910		1,452,910	309,909.59				\$21.33
19	Mar'12		PGS	SWING	0		0	0.00		775.00		\$0.00
20	Mar'12		PGS	COMM. OTHER	3,215,090		3,215,090	704,104.71				\$21.90
21	Mar'12		PGS	COMM. OTHER	1,547,230		1,547,230	318,056.02				\$20.56
22	Mar'12		PGS	COMM. OTHER	100,000		100,000	24,100.00				\$24.10
23	Mar'12		PGS	COMM. OTHER	2,662,400		2,662,400	659,446.17				\$24.77
24	Mar'12		PGS	COMM. OTHER	230,000		230,000	47,840.00				\$20.80
25	Mar'12		PGS	COMM. OTHER	469,460		469,460	99,965.70				\$21.29
26	Mar'12		PGS	COMM. OTHER	1,494,260		1,494,260	364,001.73				\$24.36
27	Mar'12		PGS	SWING	0		0	0.00		775.00		\$0.00
28	Mar'12		PGS	COMM. OTHER	604,650		604,650	128,388.44				\$21.23
29	Mar'12		PGS	COMM. OTHER	1,320,170		1,320,170	315,623.08				\$23.91
30	Mar'12		PGS	COMM. OTHER	525,480		525,480	111,331.79				\$21.19
31	Mar'12		PGS	COMM. OTHER	2,113,550		2,113,550	467,512.00				\$22.12
32	Mar'12		PGS	COMM. OTHER	788,810		788,810	167,992.43				\$21.30
33	Mar'12		PGS	COMM. OTHER	210,000		210,000	46,080.00				\$21.94
34	Mar'12		PGS	COMM. OTHER	574,660		574,660	119,861.26				\$20.86
35	Mar'12		PGS	COMM. OTHER	688,710		688,710	144,810.15				\$21.03
36	Mar'12		PGS	COMM. OTHER	89,000		89,000	19,847.00				\$22.30
37	Mar'12		PGS	COMM. OTHER	51,150		51,150	12,276.00				\$24.00
38	Mar'12		PGS	COMM. OTHER	242,000		242,000	50,784.00				\$20.99
39	Mar'12		PGS	COMM. OTHER	2,299,180		2,299,180	568,020.06				\$24.71
40	Mar'12		PGS	SWING	0		0	0.00		9,300.00		\$0.00
41	Mar'12		PGS	COMM. OTHER	1,298,960		1,298,960	301,383.11				\$23.20
42	Mar'12		PGS	COMM. OTHER	37,160		37,160	7,508.32				\$20.20
43	Mar'12		PGS	COMM. OTHER	40,000		40,000	9,700.00				\$24.25
44	Mar'12		PGS	COMM. OTHER	387,460		387,460	100,739.60				\$26.00
45	Mar'12		PGS	COMM. OTHER	2,763,840		2,763,840	671,889.44				\$24.31
46	Mar'12		PGS	COMM. OTHER	150,000		150,000	36,300.00				\$24.20
47	Mar'12		PGS	COMM. OTHER	0		0	361,800.00				\$0.00
48	Mar'12		PGS	COMM. OTHER	0		0	476,320.00				\$0.00
49	Mar'12		PGS	COMM. OTHER	0		0	349,160.00				\$0.00
50	Mar'12		PGS	COMM. OTHER	0		0	188,580.00				\$0.00
51	Mar'12		PGS	COMM. OTHER	0		0	905,600.00				\$0.00
52	Mar'12		PGS	COMM. OTHER	0		0	384,880.00				\$0.00
53	Mar'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	21,519		21,519	5,422.81				\$25.20
54	Mar'12	Bookouts	PGS	COMM. OTHER	(268,630)		(268,630)	(68,043.98)				\$25.33
55	Mar'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	314,544		314,544	66,426.24				\$21.12
56	Totals	**This report excludes prior month/period adjustments.			148,973,422	0	148,973,422	\$8,725,894.34	\$31,234.72	\$4,707,709.86	\$0.00	\$9.04

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COMPANY: PEOPLES GAS SYSTEM								SCHEDULE A-4 Page 1 of 5	
FOR THE PERIOD OF: PRESENT MONTH:		January-12 March-12		Through		December-12			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F		
1	DRN# 25809	194	188	6,000	5,819	2.04000	2.10331		
2	DRN# 25809	194	188	6,000	5,819	1.99000	2.05176		
3	DRN# 25809	400	388	12,400	12,027	2.00000	2.06207		
4	DRN# 742101	258	250	7,993	7,752	2.03000	2.09300		
5	DRN# 742101	258	250	7,993	7,752	1.99000	2.05176		
6	DRN# 742101	516	500	15,986	15,505	1.97000	2.03114		
7	DRN# 25809	87	84	2,700	2,619	2.02500	2.08784		
8	DRN# 25809	29	28	900	873	2.12000	2.18579		
9	DRN# 25809	29	28	900	873	2.04000	2.10331		
10	DRN# 25809	29	28	900	873	1.98000	2.04145		
11	DRN# 25809	58	56	1,800	1,746	2.00000	2.06207		
12	DRN# 12740	326	316	10,101	9,797	2.27000	2.34045		
13	DRN# 12740	1,055	1,023	32,700	31,716	2.23000	2.29921		
14	DRN# 12740	161	156	5,000	4,850	2.15000	2.21672		
15	DRN# 12740	161	156	5,000	4,850	2.24000	2.30952		
16	DRN# 50026	245	237	7,584	7,356	2.16000	2.22703		
17	DRN# 50026	161	156	4,984	4,834	2.17000	2.23734		
18	DRN# 12740	161	156	5,000	4,850	2.13000	2.19610		
19	DRN# 12740	1,008	977	31,242	30,302	2.07000	2.13424		
20	DRN# 12740	98	95	3,030	2,939	2.15000	2.21672		
21	SUBTOTAL	5,426	5,263	168,213	163,150	2.28328	2.35414		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 490,873 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 327,533 dth's moved on the Southern Natural Gas pipeline shown on line 119 thru 120 and 589,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 102 thru 118

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FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: March-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 12740	428	415	13,259	12,860	2.08000	2.14455
23	DRN# 50026	245	237	7,584	7,356	1.99000	2.05176
24	DRN# 12740	639	620	19,807	19,211	2.04000	2.10331
25	DRN# 32606	258	250	8,000	7,759	2.11000	2.17548
26	DRN# 32606	533	517	16,510	16,013	2.15000	2.21672
27	DRN# 32606	700	679	21,894	21,041	2.12000	2.18579
28	DRN# 32606	1,935	1,877	60,000	58,194	2.03000	2.09300
29	DRN# 32606	236	228	7,301	7,081	2.06000	2.12393
30	DRN# 32606	1,330	1,290	41,218	39,977	2.01000	2.07238
31	DRN# 32606	323	313	10,000	9,699	2.41000	2.48479
32	DRN# 12740	2,497	2,421	77,395	75,065	2.43500	2.51057
33	DRN# 23422	92	89	2,846	2,760	2.04000	2.10331
34	DRN# 1187589	161	156	5,000	4,850	2.10000	2.16517
35	DRN# 1187589	258	250	8,000	7,759	2.03000	2.09300
36	DRN# 1187589	323	313	10,000	9,699	2.11000	2.17548
37	DRN# 50026	245	237	7,584	7,356	2.41000	2.48479
38	DRN# 9903	52	50	1,610	1,562	2.25000	2.31983
39	DRN# 12740	161	156	5,000	4,850	2.12000	2.18579
40	DRN# 12740	161	156	5,000	4,850	2.05000	2.11362
41	DRN# 50026	245	237	7,584	7,356	2.12000	2.18579
42	DRN# 12740	161	156	5,000	4,850	2.13000	2.19610
43	DRN# 50026	489	475	15,168	14,711	2.01000	2.07238
44	DRN# 1187589	4,820	4,675	149,426	144,928	2.43800	2.51160
45	DRN# 179851	968	939	30,000	29,097	2.18000	2.24765
46	DRN# 179851	644	625	19,967	19,366	2.04000	2.10331
47	DRN# 179851	339	328	10,498	10,182	2.12000	2.18579
48	DRN# 314571	161	156	5,000	4,850	2.10000	2.16517
49	DRN# 179851	302	292	9,347	9,066	2.42000	2.49510
50	SUBTOTAL	18,703	18,140	579,798	562,346	2.28328	2.35414

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 490,873 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 327,533 dth's moved on the Southern Natural Gas pipeline shown on line 119 thru 120 and 589,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 102 thru 118

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 3 of 5
PRESENT MONTH:		March-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
51	DRN# 314571	910	882	28,201	27,352	2.05000	2.11362
52	DRN# 179851	484	469	15,000	14,549	2.06000	2.12393
53	DRN# 50026	894	867	27,714	26,880	2.44600	2.52191
54	DRN# 716	890	863	27,590	26,760	2.47750	2.55439
55	DRN# 179851	1,452	1,408	45,000	43,646	2.01000	2.07238
56	DRN# 179851	43	42	1,341	1,301	2.14000	2.20641
57	DRN# 179851	381	369	11,804	11,449	2.15000	2.21672
58	DRN# 12740	265	257	8,219	7,972	2.17000	2.23734
59	DRN# 23422	259	251	8,019	7,778	2.13000	2.19610
60	DRN# 179851	790	767	24,504	23,766	2.08000	2.14455
61	DRN# 12740	326	316	10,102	9,798	2.15000	2.21672
62	DRN# 23422	517	502	16,038	15,555	2.02000	2.08269
63	DRN# 179851	1,142	1,108	35,400	34,334	2.19000	2.25796
64	DRN# 179851	323	313	10,000	9,699	2.11000	2.17548
65	DRN# 179851	323	313	10,000	9,699	2.17000	2.23734
66	DRN# 179851	757	735	23,481	22,774	2.03000	2.09300
67	DRN# 179851	355	344	11,000	10,669	2.28000	2.35076
68	DRN# 179851	323	313	10,000	9,699	2.10000	2.16517
69	SUBTOTAL	10,433	10,119	323,413	313,678	2.26328	2.35414

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
 (3) Included in the monthly gross volumes above are 490,873 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 327,533 dth's moved on the Southern Natural Gas pipeline shown on line 119 thru 120 and 589,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 102 thru 118

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		March-12				Page 4 of 5	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
70	DRN# 23422	213	206	6,600	6,401	2.19000	2.25796
71	DRN# 23422	120	116	3,711	3,599	2.14000	2.20641
72	DRN# 23422	65	63	2,000	1,940	2.09500	2.16002
73	DRN# 23422	97	94	3,000	2,910	2.11000	2.17548
74	DRN# 23422	95	92	2,952	2,863	2.03500	2.09815
75	DRN# 23422	161	156	5,000	4,850	2.17500	2.24250
76	DRN# 23422	259	251	8,019	7,778	2.15500	2.22188
77	DRN# 23422	499	484	15,465	15,000	2.02500	2.08784
78	DRN# 23422	87	84	2,700	2,619	2.04000	2.10331
79	DRN# 23422	259	251	8,019	7,778	1.99000	2.05176
80	DRN# 32606	323	313	9,999	9,698	2.15000	2.21672
81	DRN# 32606	323	313	9,999	9,698	2.13500	2.20126
82	DRN# 32606	323	313	9,999	9,698	2.08000	2.14455
83	DRN# 32606	323	313	9,999	9,698	2.04000	2.10331
84	DRN# 32606	97	94	3,000	2,910	2.16000	2.22703
85	DRN# 32606	636	617	19,721	19,127	2.11000	2.17548
86	DRN# 32606	199	193	6,154	5,969	2.06000	2.12393
87	DRN# 32606	287	278	8,900	8,632	2.23000	2.29921
88	DRN# 314571	258	250	8,000	7,759	2.18000	2.24765
89	DRN# 314571	323	313	10,000	9,699	2.02000	2.08269
90	DRN# 314571	200	194	6,200	6,013	2.12000	2.18579
91	DRN# 255278	2,419	2,347	75,000	72,743	2.50100	2.57962
92	DRN# 255572	161	156	5,000	4,850	2.19500	2.26312
93	DRN# 716	504	489	15,638	15,167	2.25000	2.31983
94	DRN# 9906	104	101	3,227	3,130	2.25000	2.31983
95	DRN# 9906	312	303	9,681	9,390	2.18000	2.24765
96	DRN# 241390	645	626	20,000	19,398	2.17000	2.23734
97	DRN# 10034	120	116	3,716	3,604	2.02900	2.08269
98	SUBTOTAL	9,410	9,126	291,699	282,919	2.28328	2.35414

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
(3) Included in the monthly gross volumes above are 490,873 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 327,533 dth's moved on the Southern Natural Gas pipeline shown on line 119 thru 120 and 589,399 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 102 thru 118

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 5 of 5
PRESENT MONTH:		March-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxEVF)
99	DRN# 742101	129	125	4,000	3,880	2.42500	2.50026
100	DRN# 3018	1,250	1,212	38,746	37,580	2.60000	2.68069
101	DRN# 454599	8,916	8,647	276,384	268,065	2.43100	2.50644
102	DRN# 8205175	6,000	5,819	185,999	180,400	2.50100	2.57862
103	DRN# 8205175	337	327	10,460	10,145	2.42000	2.49510
104	DRN# 9002960	2,772	2,689	85,935	83,348	2.41000	2.48479
105	DRN# 8205175	104	101	3,231	3,134	2.45000	2.52603
106	DRN# 8205175	238	231	7,391	7,169	2.38000	2.45386
107	DRN# 9002960	645	628	20,000	19,398	2.36000	2.43324
108	DRN# 8205175	645	626	20,000	19,398	2.40000	2.47448
109	DRN# 9002960	161	156	5,000	4,850	2.38000	2.45386
110	DRN# 8205175	165	160	5,115	4,961	2.40000	2.47448
111	DRN# 8205179	3,837	3,721	118,935	115,355	2.50100	2.57862
112	DRN# 8205171	495	480	15,345	14,883	2.40000	2.47448
113	DRN# 8205175	323	313	10,000	9,699	2.42000	2.49510
114	DRN# 8205175	341	331	10,675	10,257	2.43000	2.50541
115	DRN# 8205175	323	313	10,000	9,699	2.38500	2.45902
116	DRN# 8205175	929	901	28,805	27,938	2.33000	2.40231
117	DRN# 8205175	1,213	1,177	37,608	36,476	2.36000	2.43324
118	DRN# 8205171	484	469	15,000	14,549	2.42000	2.49510
119	DRN# 050075	10,371	10,059	321,509	311,832	2.19000	2.25798
120	DRN# PSNG165	194	188	6,024	5,843	2.12000	2.18579
121	SUBTOTAL	39,873	38,673	1,236,062	1,198,857	2.28328	2.35414
122	TOTAL	83,845	81,321	2,599,185	2,520,950	2.28328	2.35414

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.01% per dth.
- (3) Included in the monthly gross volumes above are 490,873 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.01% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 327,533 dth's moved on the Southern Natural Gas pipeline shown on line 119 thru 120 and 589,399 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 102 thru 118

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241									\$21,884,675
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,475,882									\$12,519,484
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,665,340									\$8,072,520
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)									(\$22,516)
5	Administrative Costs	\$113,167	\$161,388	\$107,816									\$382,071
6	Odorant Charges	\$850	\$2,043	\$97,709									\$100,802
7	Legal	\$0	\$665	\$9,867									\$10,532
8	Total	\$16,182,633	\$14,241,133	\$12,523,601									\$42,947,367
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725									21,725,725
10	Commercial	6,119,867	5,253,894	5,436,546									16,810,307
11	Off System Sales	16,568,280	12,172,680	15,254,240									43,995,200
12	Total	31,165,717	24,682,003	26,683,511									82,531,231
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80606	\$0.75606	\$0.75606									\$0.77273
14	Commercial	\$0.80304	\$0.72322	\$0.75577									\$0.76068
PGA REVENUES													
15	Residential	\$6,799,181	\$5,458,042	4,508,147									\$16,765,370
16	Commercial	\$4,742,752	\$3,672,268	3,402,387									\$11,817,407
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267									\$12,882,838
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162									\$859,499
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)									(\$183,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)									\$27,455
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,356)									\$31,759
22	Total	\$18,958,086	\$11,599,330	\$11,643,912									\$42,201,328
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,298	308,396	309,725									308,473
24	Commercial	15,747	15,711	15,871									15,710
24	Off System Sales	17	14	18									16
25	Total	323,062	324,121	325,414									324,199

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0148	1.0138	1.0128									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030									
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032									

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

Page 2 of 5

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032									
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031									

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0163	1.0154	1.0144									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032									

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032									

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

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	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032									

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