



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

April 19, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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17 APR 20 AM 9:55
COMMISSION
CLERK

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and ~~seven copies~~ of Schedules A1 through A9 and A12 for the reporting month of March, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
- APA _____
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- GCL _____
- RAD _____
- SRC _____
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[CLK Note: Only the original and a CD was filed]

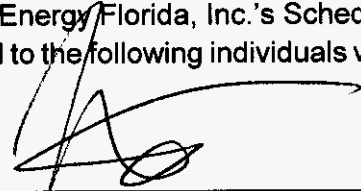
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March, 2012 have been furnished to the following individuals via e-mail on this 19th day of April, 2012.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	112,516,110	112,298,168	217,942	0.2	2,502,858	2,459,000	43,858	1.8	4.4955	4.5688	(0.0713)	(1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
3 COAL CAR INVESTMENT	8,616	2,405	6,211	256.3	0	0	0	0.0	0.0000	0.0000	0.0000	0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(964,038)	(15,942,857)	14,988,819	(94.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
5 TOTAL COST OF GENERATED POWER	111,570,688	96,357,716	15,212,972	15.8	2,502,858	2,459,000	43,858	1.8	4.4577	3.9186	0.5391	13
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,816,554	17,545,958	(2,729,404)	(15.8)	305,213	287,504	17,709	6.2	4.8545	6.1029	(1.2484)	(20)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	383,160	1,267,370	(884,210)	(69.8)	6,153	28,538	(20,385)	(76.8)	6.2267	4.7757	1.4510	30
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,377,966	14,760,525	(1,382,559)	(9.4)	314,566	308,244	6,322	2.1	4.2528	4.7886	(0.5358)	(11)
12 TOTAL COST OF PURCHASED POWER	28,577,679	33,573,853	(4,996,173)	(14.9)	625,932	622,286	3,646	0.6	4.5656	5.3952	(0.8296)	(15)
13 TOTAL AVAILABLE MWH					3,128,790	3,081,286	47,504	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(78,045)	(80,344)	2,299	(2.9)	(2,496)	(1,831)	(665)	36.3	3.1258	4.3880	(1.2612)	(28)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(19,204)	(8,838)	(10,366)	117.3	(2,496)	(1,831)	(665)	36.3	0.7694	0.4827	0.2867	59
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
17 FUEL COST OF STRATIFIED SALES	(2,958,487)	(8,165,564)	5,207,077	(63.8)	(111,600)	(164,881)	53,281	(32.3)	2.8510	4.9524	(2.3014)	(46)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,055,736)	(8,254,746)	5,199,010	(63.0)	(114,096)	(166,712)	52,616	(31.6)	2.6782	4.9515	(2.2733)	(45)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,702	0	1,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	137,092,631	121,876,823	15,415,809	12.7	3,018,396	2,914,574	101,822	3.5	4.5449	4.1748	0.3701	8
21 NET UNBILLED	8,708,466	5,275,550	3,432,916	65.1	(191,609)	(126,367)	(65,242)	51.6	0.3326	0.2029	0.1297	63
22 COMPANY USE	538,825	500,973	37,852	7.6	(11,856)	(12,000)	144	(1.2)	0.0206	0.0193	0.0013	6
23 T & D LOSSES	8,851,403	7,343,075	1,508,328	20.5	(194,754)	(175,892)	(18,862)	10.7	0.3391	0.2824	0.0557	19
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	137,092,631	121,876,823	15,415,809	12.7	2,818,178	2,600,315	17,863	0.7	5.2362	4.6793	0.5569	11
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(803,208)	(2,859,405)	2,256,198	(78.9)	(11,587)	(61,227)	49,640	(81.1)	5.2090	4.6702	0.5358	11
26 JURISDICTIONAL KWH SALES	136,489,424	118,817,417	17,672,006	14.9	2,806,591	2,539,088	267,503	2.7	5.2363	4.6795	0.5568	11
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	136,655,941	119,097,826	17,558,114	14.7	2,806,591	2,539,088	267,503	2.7	5.2427	4.6908	0.5521	11
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,806,591	2,539,088	267,503	2.7	0.3937	0.4042	(0.0105)	(2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,806,591	2,539,088	267,503	2.7	0.0000	0.0000	0.0000	0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,806,591	2,539,088	267,503	2.7	0.0000	0.0000	0.0000	0
29 TOTAL JURISDICTIONAL FUEL COST	146,819,208	129,361,093	17,558,114	13.6	2,806,591	2,539,088	267,503	2.7	5.6364	5.0948	0.5416	10
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0
31 FUEL COST ADJUSTED FOR TAXES									5.6405	5.0985	0.5420	10
32 GPIF	(248,341)	(248,341)			2,806,591	2,539,088			(0.0095)	(0.0098)	0.0003	(3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.631	5.089	0.542	10

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	330,922,920	342,837,441	(11,914,521)	(3.5)	7,597,816	7,523,389	74,427	1.0	4.3555	4.5570	(0.2015)	(4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
3 COAL CAR INVESTMENT	26,011	9,666	16,345	169.1	0	0	0	0.0	0.0000	0.0000	0.0000	0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,496,389)	(46,800,000)	43,303,611	(92.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
5 TOTAL COST OF GENERATED POWER	327,452,542	296,047,107	31,405,435	10.6	7,597,816	7,523,389	74,427	1.0	4.3098	3.9350	0.3748	9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	25,546,973	41,343,287	(15,796,314)	(38.2)	477,964	655,185	(177,221)	(27.1)	5.3450	6.3102	(0.9652)	(15)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,343,520	2,735,783	(1,392,263)	(50.9)	16,719	52,586	(35,867)	(68.2)	8.0357	5.2025	2.8332	54
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	41,443,720	45,514,416	(4,070,696)	(8.9)	944,386	964,105	(19,717)	(2.1)	4.3884	4.7209	(0.3325)	(7)
12 TOTAL COST OF PURCHASED POWER	68,337,103	89,593,486	(21,256,383)	(23.7)	1,439,194	1,671,876	(232,682)	(13.9)	4.7483	5.3589	(0.6106)	(11)
13 TOTAL AVAILABLE MWH					9,037,010	9,195,265	(158,255)	(1.7)				
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(289,719)	(748,018)	458,299	(61.3)	(10,399)	(22,071)	11,672	(52.9)	2.7860	3.3891	(0.6031)	(17)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(40,341)	(82,282)	41,941	(51.0)	(10,399)	(22,071)	11,672	(52.9)	0.3679	0.3728	0.0151	4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0
17 FUEL COST OF STRATIFIED SALES	(8,537,059)	(23,143,816)	14,606,757	(63.1)	(281,622)	(471,500)	189,878	(40.3)	3.0314	4.9088	(1.8772)	(38)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,967,120)	(23,974,116)	15,106,997	(63.0)	(292,021)	(493,571)	201,550	(40.8)	3.0365	4.8573	(1.8208)	(37)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(2,780)	0	(2,780)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	386,922,525	361,666,476	25,256,049	7.0	8,742,208	8,701,694	40,514	0.5	4.4259	4.1563	0.2696	6
21 NET UNBILLED	12,665,148	2,944,170	9,720,978	330.2	(286,159)	(65,030)	(221,129)	340.0	0.1817	0.0384	0.1253	344
22 COMPANY USE	1,785,836	1,495,211	290,625	19.4	(40,350)	(36,000)	(4,350)	12.1	0.0228	0.0185	0.0043	23
23 T & D LOSSES	25,773,515	21,659,339	4,112,176	19.0	(582,287)	(521,165)	(61,122)	11.7	0.3290	0.2681	0.0609	22
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	386,922,525	361,666,476	25,256,049	7.0	7,833,413	8,079,499	(246,086)	(3.1)	4.9394	4.4763	0.4631	10
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,661,542)	(7,511,814)	4,850,272	(64.6)	(54,475)	(170,980)	116,505	(68.1)	4.8858	4.3934	0.4924	11
26 JURISDICTIONAL KWH SALES	384,260,983	354,154,662	30,106,321	8.5	7,778,938	7,908,519	(129,581)	(1.6)	4.9398	4.4781	0.4617	10
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	384,880,093	354,990,467	29,889,626	8.4	7,778,938	7,908,519	(129,581)	(1.6)	4.9477	4.4887	0.4590	10
28 PRIOR PERIOD TRUE-UP	30,789,800	30,789,801	(1)	0.0	7,778,938	7,908,519	(129,581)	(1.6)	0.3958	0.3893	0.0065	1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	7,778,938	7,908,519	(129,581)	(1.6)	0.0000	0.0000	0.0000	0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	7,778,938	7,908,519	(129,581)	(1.6)	0.0000	0.0000	0.0000	0
29 TOTAL JURISDICTIONAL FUEL COST	415,669,894	385,780,268	29,889,626	7.8	7,778,938	7,908,519	(129,581)	(1.6)	5.3435	4.8780	0.4655	9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0
31 FUEL COST ADJUSTED FOR TAXES									5.3473	4.8815	0.4658	9
32 GPIF	(745,022)	(745,023)			7,778,938	7,908,519			(0.0096)	(0.0094)	(0.0002)	97
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.338	4.872	0.466	9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$112,516,110	112,298,168	\$217,942	0.2	\$330,922,920	\$342,837,441	(\$11,914,521)	(3.5)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,616	2,405	6,211	268.3	26,011	9,666	16,345	169.1
2. FUEL COST OF POWER SOLD	(78,045)	(80,344)	2,299	(2.9)	(289,719)	(748,018)	458,299	(61.3)
2a. GAIN ON POWER SALES	(19,204)	(8,638)	(10,366)	117.3	(40,341)	(82,282)	41,941	(51.0)
3. FUEL COST OF PURCHASED POWER	14,816,554	17,545,958	(2,729,404)	(15.6)	25,548,973	41,343,287	(15,796,314)	(38.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,377,966	14,760,525	(1,382,559)	(9.4)	41,443,720	45,514,416	(4,070,696)	(8.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	383,180	1,287,370	(984,210)	(69.8)	1,346,411	2,735,783	(1,389,372)	(50.8)
5. TOTAL FUEL & NET POWER TRANSACTIONS	141,005,156	145,785,244	(4,780,088)	(3.3)	398,955,974	431,610,293	(32,654,319)	(7.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,958,487)	(8,165,564)	5,207,077	(63.6)	(8,537,059)	(23,143,816)	14,606,757	(63.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(954,038)	(15,942,857)	14,988,819	(94.0)	(3,496,389)	(48,800,000)	43,303,611	(92.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$137,092,631	\$121,676,823	\$15,415,809	12.7	\$388,922,525	\$381,666,476	\$25,256,049	7.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$14	\$0	\$14	\$69	\$0	\$69
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	440	0	440	2,080	0	2,080
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(53,097)	0	(53,097)
NET Replacement Power Reimbursement	0	(15,942,857)	15,942,857	0	(46,800,000)	46,800,000
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #8 Oil	0	0	0	(891,333)	0	(891,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	66,085	0	66,085	193,036	0	193,036
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,020,577)	0	(1,020,577)	(2,761,066)	0	(2,761,066)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$954,038)	(\$15,942,857)	\$14,988,819	(\$3,496,389)	(\$46,800,000)	\$43,303,611

B. KWH SALES

1. JURISDICTIONAL SALES	2,606,590,885	2,539,088,000	67,502,885	2.7	7,778,936,959	7,908,519,000	(129,582,041)	(1.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	11,586,736	61,227,000	(49,640,264)	(81.1)	54,475,370	170,980,000	(116,504,630)	(88.1)
3. TOTAL SALES	2,618,177,621	2,600,315,000	17,862,621	0.7	7,833,412,329	8,079,499,000	(246,086,671)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.56	97.65	1.91	2.0	99.30	97.88	1.42	1.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$130,556,678	\$131,122,624	(\$565,947)	(0.4)	\$389,515,251	\$408,408,754	(\$18,893,503)	(4.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(30,789,800)	(30,789,801)	1	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	745,022	745,023	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	120,541,752	121,107,698	(\$565,947)	(0.5)	359,470,473	378,363,976	(\$18,893,503)	(5.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	137,092,631	121,676,823	15,415,808	12.7	386,922,525	361,666,476	25,256,049	7.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.56	97.65	1.91	2.0	99.30	97.68	1.62	1.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	136,655,941	119,097,826	17,558,114	14.7	384,880,093	354,990,467	29,889,626	8.4
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(16,114,189)	2,009,872	(18,124,061)	(901.8)	(25,409,620)	23,373,509	(48,783,129)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(25,296)	(9,763)	(15,534)	159.1	(76,491)	(21,536)	(54,954)	255.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(313,342,288)	(81,280,805)	(232,061,484)	285.5	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	30,789,800	30,789,801	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(319,218,507)	(69,017,428)	(250,201,079)	362.5	(319,218,507)	(69,017,428)	(250,201,079)	362.5
12. OTHER:	127,186				127,186		127,186	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$319,091,321)	(69,017,428)	(250,073,893)	362.3	(\$319,091,321)	(69,017,428)	(250,073,893)	362.3
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$313,342,288)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(319,066,025)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(632,408,313)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(316,204,156)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.110	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.090	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.200	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.100	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$25,296)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:38:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	298,629	326,280	(27,651)	(8.5%)
2 - LIGHT OIL	1,483,959	2,388,836	(904,877)	(37.9%)
3 - COAL	39,374,654	37,735,463	1,639,191	4.3%
4 - GAS	71,358,867	71,847,589	(488,722)	(0.7%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	112,516,110	112,298,168	217,942	0.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	2,123	1,947	176	9.1%
10 - LIGHT OIL	6,089	4,691	1,398	29.8%
11 - COAL	926,119	1,074,632	(148,513)	(13.8%)
12 - GAS	1,568,526	1,377,731	190,795	13.8%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,502,858	2,459,001	43,857	1.8%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	3,762	3,979	(217)	(5.5%)
18 - LIGHT OIL (BBL)	13,090	17,650	(4,560)	(25.8%)
19 - COAL (TON)	417,107	456,845	(39,738)	(8.7%)
20 - GAS (MCF)	13,473,170	10,459,344	3,013,826	28.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	24,024	26,069	(2,045)	(7.8%)
25 - LIGHT OIL	76,076	102,296	(26,220)	(25.6%)
26 - COAL	9,790,143	10,803,728	(1,013,585)	(9.4%)
27 - GAS	13,635,927	10,459,344	3,176,583	30.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,526,171	21,391,437	2,134,734	10.0%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:38:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.08	0.0	7.1%
33 - LIGHT OIL	0.2	0.19	0.1	27.5%
34 - COAL	37.0	43.70	(6.7)	(15.3%)
35 - GAS	62.7	56.03	6.6	11.9%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	79.38	82.00	(2.62)	(3.2%)
41 - LIGHT OIL (\$/BBL)	113.37	135.34	(21.98)	(16.2%)
42 - COAL (\$/TON)	94.40	82.60	11.80	14.3%
43 - GAS (\$/MCF)	5.30	6.87	(1.57)	(22.9%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.43	12.52	(0.09)	(0.7%)
48 - LIGHT OIL	19.51	23.35	(3.85)	(16.5%)
49 - COAL	4.02	3.49	0.53	15.1%
50 - GAS	5.23	6.87	(1.64)	(23.8%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.78	5.25	(0.47)	(8.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,315	13,389	(2,074)	(15.5%)
56 - LIGHT OIL	12,493	21,807	(9,313)	(42.7%)
57 - COAL	10,571	10,053	518	5.1%
58 - GAS	8,693	7,592	1,102	14.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,400	8,699	700	8.1%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:38:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.06	16.76	(2.69)	(16.1%)
64 - LIGHT OIL	24.37	50.92	(26.55)	(52.1%)
65 - COAL	4.25	3.51	0.74	21.1%
66 - GAS	4.55	5.21	(0.67)	(12.8%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.50	4.57	(0.07)	(1.6%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0		0		No 2	21	5.822	122	2,684	0.000	127.810
		0.00								122	2,684	0.000	
TOTAL Nuclear:	789	0.00			0					122	2,684	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	61,815.00	16		11,024		No 2 Gas No 6	8 661,908 1,722	5.795 1.013 6.341	46 670,513 10,919	922 3,208,168 136,340	0.000 5.271 13.765	115.300 4.844 79.175
		990.47								681,478	3,343,430	5.409	
		0.00					No 2	44	5.795	255	5,073	0.000	115.300
		109,313.34					Gas	1,230,594	1.013	1,246,592	5,960,784	5.453	4.844
		968.66					No 6	1,726	6.400	11,046	136,657	14.108	79.175
TOTAL UNIT 2	530	110,282.00	28		11,406					1,257,893	6,102,514	5.534	
Bartow													
TOTAL UNIT 1		0.00			0					0	0	0.000	
TOTAL UNIT 2		0.00			0					0	0	0.000	
TOTAL UNIT 3		0.00			0					0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	114,584.00	41		10,976		Coal No 2	51,882 370	24.200 5.804	1,255,544 2,147	5,808,108 37,952	5.069 0.000	111.948 102.574
		0.00								1,257,892	5,846,059	5.102	
		39,795.00					Coal	17,575	24.200	425,315	1,967,493	4.944	111.948
		0.00					No 2	1,062	5.804	6,164	108,934	0.000	102.574
TOTAL UNIT 2	498	39,795.00	11		10,843					431,479	2,076,427	5.218	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		401,376.00					Coal	180,187	23.326	4,203,042	16,377,790	4.080	90.893
		0.00					No 2	989	5.807	5,743	121,239	0.000	122.588
TOTAL UNIT 4	721	401,376.00	75			10,486				4,208,785	16,499,030	4.111	
		372,595.00					Coal	167,463	23.326	3,906,242	15,221,264	4.085	90.893
		0.00					No 2	1,663	5.807	9,657	203,864	0.000	122.588
TOTAL UNIT 5	721	372,595.00	69			10,510				3,915,899	15,425,128	4.140	
Suwannee Plant													
		0.00					No 2	28	5.802	162	2,583	0.000	91.553
		8,306.00					Gas	120,750	1.032	124,614	595,880	7.174	4.935
TOTAL UNIT 1	28	8,306.00	40			15,022				124,776	598,444	7.205	
		7,273.80					Gas	104,904	1.032	108,261	517,683	7.117	4.935
		28.20					No 6	64	6.558	420	5,224	18.526	81.632
TOTAL UNIT 2	30	7,302.00	33			14,884				108,681	522,908	7.161	
		0.00					No 2	111	5.802	644	10,162	0.000	91.553
		26,187.55					Gas	304,900	1.032	314,657	1,504,629	5.746	4.935
		136.45					No 6	250	6.558	1,640	20,408	14.956	81.632
TOTAL UNIT 3	73	26,324.00	48			12,040				316,940	1,535,198	5.832	
TOTAL Steam:	3,494	1,142,379.00				10,770				12,303,623	51,949,138	4.547	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Bartow Combined Cycle													
		430.92					No 2	812	5.764	4,680	95,110	22.071	117.130
		311,155.08					Gas	3,346,139	1.010	3,379,600	18,344,793	5.896	5.482
TOTAL BCC	806	311,586.00	52			10,861				3,384,281	18,439,903	5.918	
Bartow Peaker													
		19.80					No 2	57	5.793	330	6,107	30.842	107.135
		0.00					Gas	0	0.000	0	(25)	0.00	0.000
TOTAL BAP	52	19.80	0			16,678				330	6,082	30.716	
Bayboro Peaker													
		2,036.80					No 2	4,841	5.832	28,231	570,614	28.015	117.871
TOTAL BYP	233	2,036.80	1			13,860				28,231	570,614	28.015	
Debary Peaker													
		384.35					No 2	899	5.791	5,206	91,170	23.720	101.413
		4,662.65					Gas	62,227	1.015	63,160	301,826	6.473	4.850
TOTAL DEP	763	5,047.00	1			13,546				68,367	392,997	7.787	
Higgins Peaker													
		87.84					No 2	278	5.825	1,619	27,508	31.312	98.943
		34.46					Gas	627	1.013	635	3,043	8.831	4.853
TOTAL HGP	116	122.30	0			18,434				2,254	30,549	24.979	
Hines Energy													
		835,550.30					Gas	5,740,298	1.011	5,803,441	31,505,292	3.771	5.488
TOTAL HEP	2,199	835,550.30	51			6,946				5,803,441	31,505,292	3.771	
Intercession City Peaker													
		807.54					No 2	1,852	5.804	10,748	195,022	24.150	105.303
		48,784.12					Gas	642,872	1.010	649,301	3,522,420	7.220	5.479
TOTAL ICP	935	49,591.66	7			13,310				660,049	3,717,442	7.496	
Suwannee Peaker													
		21.86					No 2	55	5.802	319	5,035	23.036	91.553
		1,191.14					Gas	16,849	1.032	17,368	83,088	6.976	4.931
TOTAL SRP	134	1,213.00	1			14,598				17,707	88,124	7.265	
Tiger Bay Cogen													
		130,091.00					Gas	976,758	1.013	989,456	4,733,185	3.638	4.846
TOTAL TBP	227	130,091.00	77			7,606				989,456	4,733,185	3.638	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
		25,221.00					Gas	264,344	1.015	268,309	1,080,099	4.283	4.086
TOTAL UFP	47	25,221.00	72			10,638				268,309	1,080,099	4.283	
TOTAL Gas Turbine:													
	5,512	1,360,478.86				8,249				11,222,426	60,564,288	4.452	
SYSTEM TOTAL:	9,795	2,502,857.86				9,400				23,526,171	112,516,110	4.496	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	6,863	3,979	2,884	72.5%
3 - UNIT COST (\$/BBL)	(58.21)	82.00	(140.21)	(171.0%)
4 - AMOUNT (\$)	(399,500)	326,280	(725,780)	(222.4%)
5 - BURNED				
6 - UNITS (BBL)	3,762	3,979	(217)	(5.5%)
7 - UNIT COST (\$/BBL)	79.38	82.00	(2.62)	(3.2%)
8 - AMOUNT (\$)	298,629	326,280	(27,651)	(8.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(6)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	698,252	1,100,000	(401,748)	(36.5%)
14 - UNIT COST (\$/BBL)	76.27	82.00	(5.73)	(7.0%)
15 - AMOUNT (\$)	53,256,422	90,200,550	(36,944,128)	(41.0%)
16 -				
17 - DAYS SUPPLY	5,754	8,294	(2,540)	(30.6%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	17,650	(17,650)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	135.34	(135.34)	(100.0%)
21 - AMOUNT (\$)	207,806	2,388,836	(2,181,030)	(91.3%)
22 - BURNED				
23 - UNITS (BBL)	13,090	17,650	(4,560)	(25.8%)
24 - UNIT COST (\$/BBL)	113.37	135.34	(21.98)	(16.2%)
25 - AMOUNT (\$)	1,483,959	2,388,836	(904,877)	(37.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(248)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,050,800	883,900	166,900	18.9%
31 - UNIT COST (\$/BBL)	106.53	135.34	(28.81)	(21.3%)
32 - AMOUNT (\$)	111,945,171	119,627,026	(7,681,855)	(6.4%)
33 -				
34 - DAYS SUPPLY	2,489	1,502	986	65.6%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012

Run Date: 4/19/2012 8:39:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	351,468	456,845	(105,377)	(23.1%)
37 - UNIT COST (\$/TON)	86.83	82.60	4.23	5.1%
38 - AMOUNT (\$)	30,517,307	37,735,463	(7,218,156)	(19.1%)
39 - BURNED				
40 - UNITS (TON)	417,107	456,845	(39,738)	(8.7%)
41 - UNIT COST (\$/TON)	94.40	82.60	11.80	14.3%
42 - AMOUNT (\$)	39,374,654	37,735,463	1,639,191	4.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,151,069	768,000	383,069	49.9%
48 - UNIT COST (\$/TON)	98.34	82.60	15.74	19.1%
49 - AMOUNT (\$)	113,196,231	63,436,877	49,759,354	78.4%
50 -				
51 - DAYS SUPPLY	86	50	35	69.6%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2012 to 3/1/2012
Run Date: 4/19/2012 8:39:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,473,170	10,459,344	3,013,826	28.8%
68 - UNIT COST (\$/MCF)	5.30	6.87	(1.57)	(22.9%)
69 - AMOUNT (\$)	71,358,867	71,847,589	(488,722)	(0.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
MARCH 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5.77)	Non recoverable expense of fuel additives.
0	(\$5.77)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$8.05)	Non recoverable expense of fuel additives.
(2)	(\$240.37)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$248.42)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.47)	Non recoverable expense of inspection reports.
0	(\$0.47)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:26:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	1,184,164	1,102,974	81,190	7.4%
2 - LIGHT OIL	4,600,258	7,318,719	(2,718,461)	(37.1%)
3 - COAL	92,003,358	102,160,683	(10,157,325)	(9.9%)
4 - GAS	233,135,141	232,255,065	880,076	0.4%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	330,922,920	342,837,441	(11,914,521)	(3.5%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	7,896	6,685	1,211	18.1%
10 - LIGHT OIL	19,231	14,447	4,784	33.1%
11 - COAL	2,134,531	2,960,510	(825,979)	(27.9%)
12 - GAS	5,436,157	4,541,747	894,410	19.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	7,597,816	7,523,389	74,427	1.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	15,179	13,461	1,718	12.8%
18 - LIGHT OIL (BBL)	41,244	54,074	(12,830)	(23.7%)
19 - COAL (TON)	971,506	1,257,766	(286,260)	(22.8%)
20 - GAS (MCF)	42,563,630	34,536,907	8,026,723	23.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	96,902	88,193	8,709	9.9%
25 - LIGHT OIL	239,357	313,418	(74,061)	(23.6%)
26 - COAL	22,946,006	29,705,840	(6,759,834)	(22.8%)
27 - GAS	43,088,688	34,536,907	8,551,781	24.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	66,370,953	64,644,358	1,726,595	2.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:26:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.09	0.0	17.0%
33 - LIGHT OIL	0.3	0.19	0.1	31.8%
34 - COAL	28.1	39.35	(11.3)	(28.6%)
35 - GAS	71.5	60.37	11.2	18.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.01	81.94	(3.93)	(4.8%)
41 - LIGHT OIL (\$/BBL)	111.54	135.35	(23.81)	(17.6%)
42 - COAL (\$/TON)	94.70	81.22	13.48	16.6%
43 - GAS (\$/MCF)	5.48	6.72	(1.25)	(18.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.22	12.51	(0.29)	(2.3%)
48 - LIGHT OIL	19.22	23.35	(4.13)	(17.7%)
49 - COAL	4.01	3.44	0.57	16.6%
50 - GAS	5.41	6.72	(1.31)	(19.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.99	5.30	(0.32)	(6.0%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,272	13,193	(921)	(7.0%)
56 - LIGHT OIL	12,447	21,694	(9,248)	(42.6%)
57 - COAL	10,750	10,034	716	7.1%
58 - GAS	7,926	7,604	322	4.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,736	8,592	143	1.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:26:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.00	16.50	(1.50)	(9.1%)
64 - LIGHT OIL	23.92	50.66	(26.74)	(52.8%)
65 - COAL	4.31	3.45	0.86	24.9%
66 - GAS	4.29	5.11	(0.83)	(16.1%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.36	4.56	(0.20)	(4.4%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:27:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			210,345	No 2	73	5.763	421	9,316	0.000	127.618
		0.00								421	9,316	465.805	
TOTAL Nuclear:	789	0.00				210,345				421	9,316	465.805	
Steam													
Anclote													
TOTAL UNIT 1	517	0.00	13			11,999	No 2	200	5.795	1,159	22,579	0.000	112.897
		141,623.89					Gas	1,674,473	1.014	1,698,266	8,435,781	5.956	5.038
		3,503.11					No 6	6,625	6.341	42,007	522,090	14.904	78.806
		145,127.00								1,741,432	8,980,450	6.188	
TOTAL UNIT 2	530	0.00	20			11,849	No 2	513	5.795	2,973	57,506	0.000	112.098
		224,545.49					Gas	2,820,824	1.014	2,857,675	13,157,759	5.860	5.020
		4,168.51					No 6	7,709	6.400	49,338	607,378	14.571	78.788
		228,714.00								2,709,986	13,822,643	6.044	
TOTAL UNIT 2	530	0.00	20			11,849				2,709,986	13,822,643	6.044	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	0.00	35			11,118	Coal	130,917	24.382	3,192,078	14,616,554	5.081	111.647
		287,672.00					No 2	1,096	5.807	6,364	94,246	0.000	85.991
		0.00								3,198,442	14,710,799	5.114	
		287,672.00											
TOTAL UNIT 2	498	0.00	9			11,505	Coal	45,507	24.498	1,114,831	5,083,487	5.181	111.708
		98,117.00					No 2	2,405	5.805	13,961	223,792	0.000	93.053
		0.00								1,128,792	5,307,279	5.409	
		98,117.00											

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:27:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		975,765.00					Coal	439,324	23.444	10,299,601	39,906,011	4.090	90.835
		0.00					No 2	4,830	5.810	28,061	589,546	0.000	122.059
TOTAL UNIT 4	721	975,765.00	62			10,584				10,327,661	40,495,557	4.150	
		781,352.00					Coal	355,758	23.441	8,339,496	32,397,306	4.146	91.066
		0.00					No 2	7,353	5.810	42,718	899,682	0.000	122.356
TOTAL UNIT 5	721	781,352.00	50			10,728				8,382,214	33,296,988	4.261	
Suwannee Plant													
		0.00					No 2	87	5.811	506	7,965	0.000	91.553
		14,059.75					Gas	204,482	1.029	210,425	1,027,212	7.306	5.023
		211.25					No 6	480	6.587	3,162	26,260	12.431	54.708
TOTAL UNIT 1	28	14,271.00	23			15,002				214,092	1,061,437	7.438	
		0.00					No 2	78	5.812	442	6,958	0.000	91.553
		26,898.79					Gas	393,950	1.028	405,094	2,019,898	7.509	5.127
		50.21					No 6	115	6.575	756	8,028	15.989	69.809
TOTAL UNIT 2	30	26,949.00	41			15,076				406,292	2,034,684	7.550	
		0.00					No 2	111	5.802	644	10,162	0.000	91.553
		73,171.18					Gas	857,732	1.030	883,270	4,396,347	6.008	5.126
		135.82					No 6	250	6.558	1,640	20,408	15.026	81.632
TOTAL UNIT 3	73	73,307.00	46			12,080				885,554	4,426,917	6.039	
TOTAL Steam:	3,494	2,631,274.00				11,019				28,994,464	124,136,754	4.718	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:27:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		3.00					No 2	8	5.802	46	800	26.683	100.060
TOTAL APP	35	3.00	0			15,472				46	800	26.683	
Bartow Combined Cycle													
		1,035.56					No 2	1,433	5.764	8,260	167,847	16.208	117.130
		1,454,352.44					Gas	11,485,578	1.010	11,600,434	64,593,591	4.441	5.624
TOTAL BCC	1,235	1,455,388.00	54			7,976				11,608,694	64,761,438	4.450	
Bartow Peaker													
		171.46					No 2	473	5.793	2,740	50,675	29.555	107.135
		13.34					Gas	210	1.015	213	2,355	17.660	11.216
TOTAL BAP	206	184.80	0			15,982				2,953	53,030	28.696	
Bayboro Peaker													
		3,626.40					No 2	8,416	5.832	49,079	975,752	26.907	115.940
TOTAL BYP	233	3,626.40	1			13,534				49,079	975,752	26.907	
Debary Peaker													
		605.17					No 2	1,427	5.789	8,261	144,716	23.913	101.413
		5,928.83					Gas	79,736	1.015	80,932	395,609	6.673	4.961
TOTAL DEP	763	6,534.00	0			13,651				89,193	540,325	8.269	
Higgins Peaker													
		94.72					No 2	338	5.825	1,969	33,441	35.306	98.939
		90.18					Gas	1,848	1.014	1,874	9,292	10.304	5.028
TOTAL HGP	116	184.90	0			20,786				3,843	42,734	23.112	
Hines Energy													
		2,944,949.70					Gas	20,563,180	1.012	20,804,198	115,766,481	3.931	5.630
TOTAL HEP	2,199	2,944,949.70	61			7,064				20,804,198	115,766,481	3.931	
Intercession City Peaker													
		3,779.09					No 2	8,675	5.778	50,121	918,920	24.316	105.927
		61,370.70					Gas	805,879	1.010	813,938	4,458,775	7.265	5.533
TOTAL ICP	1,188	65,149.79	3			13,263				864,058	5,377,695	8.254	
Rio Pinar Peaker													
		7.00					No 2	24	5.824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824	
Suwannee Peaker													
		677.77					No 2	1,725	5.823	10,045	157,928	23.301	91.553
		1,950.23					Gas	28,033	1.031	28,903	143,586	7.362	5.122
TOTAL SRP	200	2,628.00	1			14,820				38,947	301,514	11.473	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:27:17AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	227	393,404.00	79			7,544	Gas	2,925,777	1.014	2,967,710	14,754,153	3.750	5.043
Turner Peaker													
TOTAL TUP	181	537.00	0			21,320	No 2	1,981	5.779	11,449	225,847	42.057	114.007
Univ of Florida Cogen													
TOTAL UFP	47	93,945.00	92			9,961	Gas	921,927	1.015	935,756	3,974,503	4.231	4.311
TOTAL Gas Turbine:													
	6,645	4,966,541.59				7,526				37,376,068	206,776,850	4.163	
SYSTEM TOTAL:													
	10,928	7,597,815.59				8,736				66,370,953	330,922,920	4.355	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:28:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(19,749)	13,461	(33,210)	(246.7%)
3 - UNIT COST (\$/BBL)	114.45	81.94	32.52	39.7%
4 - AMOUNT (\$)	(2,260,366)	1,102,974	(3,363,340)	(304.9%)
5 - BURNED				
6 - UNITS (BBL)	15,179	13,461	1,718	12.8%
7 - UNIT COST (\$/BBL)	78.01	81.94	(3.93)	(4.8%)
8 - AMOUNT (\$)	1,184,164	1,102,974	81,190	7.4%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(12)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	698,252	1,100,000	(401,748)	(36.5%)
14 - UNIT COST (\$/BBL)	76.27	82.00	(5.73)	(7.0%)
15 - AMOUNT (\$)	53,256,422	90,200,550	(36,944,128)	(41.0%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	40,245	54,074	(13,829)	(25.6%)
20 - UNIT COST (\$/BBL)	151.37	135.35	16.02	11.8%
21 - AMOUNT (\$)	6,091,693	7,318,719	(1,227,026)	(16.8%)
22 - BURNED				
23 - UNITS (BBL)	41,244	54,074	(12,830)	(23.7%)
24 - UNIT COST (\$/BBL)	111.54	135.35	(23.81)	(17.6%)
25 - AMOUNT (\$)	4,600,258	7,318,719	(2,718,461)	(37.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(6)			
28 - AMOUNT (\$)	(889)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,050,800	883,900	166,900	18.9%
31 - UNIT COST (\$/BBL)	106.53	135.34	(28.81)	(21.3%)
32 - AMOUNT (\$)	111,945,171	119,627,026	(7,681,855)	(6.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:28:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	842,760	1,257,766	(415,006)	(33.0%)
37 - UNIT COST (\$/TON)	95.91	81.22	14.69	18.1%
38 - AMOUNT (\$)	80,830,278	102,160,683	(21,330,405)	(20.9%)
39 - BURNED				
40 - UNITS (TON)	971,506	1,257,766	(286,260)	(22.8%)
41 - UNIT COST (\$/TON)	94.70	81.22	13.48	16.6%
42 - AMOUNT (\$)	92,003,358	102,160,683	(10,157,325)	(9.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,094			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,151,069	768,000	383,069	49.9%
48 - UNIT COST (\$/TON)	98.34	82.60	15.74	19.1%
49 - AMOUNT (\$)	113,196,231	63,436,877	49,759,354	78.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 3/1/2012
Run Date: 4/19/2012 9:28:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	42,563,630	34,536,907	8,026,723	23.2%
68 - UNIT COST (\$/MCF)	5.48	6.72	(1.25)	(18.6%)
69 - AMOUNT (\$)	233,135,141	232,255,065	880,076	0.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
 Schedule AS
 Power Sold for the Month of
 March 2012

Last refreshed 4/3/12 3:46 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		1,831		1,831	4.388	4.671	80,344.00	89,182.00	8,838.00
ACTUAL									
City of Homestead, FL	Schedule C	3		3	2.490	3.189	74.70	95.67	20.97
City of New Smyrna Beach, FL	CR-1	692		692	2.481	3.478	17,027.43	24,054.50	7,027.07
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	15,388.55	15,388.55	0.00
City of Tallahassee, FL	Schedule A	17		17	2.557	3.528	434.69	599.78	165.07
Constellation Power Source, Inc	International Swaps Derivatives Asso	65		65	2.818	4.215	1,701.80	2,739.44	1,037.64
EDF Trading North America, LLC	EEL	24		24	2.509	3.183	602.25	764.00	161.75
Reedy Creek Improvement District	CR-1	1,015		1,015	2.639	3.272	26,782.58	33,213.00	6,430.42
Seminole Electric Cooperative, Inc	CR-1	65		65	2.478	3.800	1,810.45	2,470.00	659.55
The Energy Authority, Inc.	Schedule C6	615		615	2.345	2.914	14,421.65	17,923.40	3,501.55
Subtotal - Gain on Other Power Sales		2,496		2,496	3.127	3.896	78,045.30	97,249.32	19,204.02
CURRENT MONTH TOTAL		2,496		2,496	3.127	3.896	78,045.30	97,249.32	19,204.02
DIFFERENCE		665		665	(1.261)	(0.975)	(2,296.70)	8,067.32	10,366.02
DIFFERENCE %		36.32		36.32	(28.74)	(20.01)	(2.68)	8.05	117.29
CUMULATIVE ACTUAL		10,399		10,399	2.786	3.174	289,718.96	330,080.39	40,341.41
CUMULATIVE ESTIMATED		22,071		22,071	3.389	3.762	746,018.00	830,300.00	82,282.00
DIFFERENCE		(11,672)		(11,672)	(0.603)	(0.588)	(458,299.02)	(500,239.61)	(41,940.59)
DIFFERENCE %		(52.88)		(52.88)	(17.79)	(15.63)	(61.27)	(60.25)	(50.97)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MARCH, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		287,504			287,504	6.103	6.103	17,545,958.00	17,545,958.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	78,867			78,867	5.956	5.956	4,697,010.37	4,697,010.37
Shady Hills Power Company, LLC	TOLL	108,659			108,659	6.031	6.031	6,553,451.18	6,553,451.18
Southern Company Services, Inc	Franklin	113,181			113,181	3.374	3.374	3,817,685.63	3,817,685.63
Southern Company Services, Inc	Scherer3	4,526			4,526	7.220	7.220	326,799.44	326,799.44
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	9,625.25	9,625.25
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(1,755.56)	(1,755.56)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	4,557.22	4,557.22
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	(590,819.77)	(590,819.77)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		305,213			305,213	4.854	4.854	14,816,553.76	14,816,553.76
DIFFERENCE		17,709.0			17,709.0	(1.2)	(1.2)	(2,729,404.2)	(2,729,404.2)
DIFFERENCE %		6.2			6.2	(20.5)	(20.5)	(15.6)	(15.6)
CUMULATIVE ACTUAL		477,964			477,964	5.345	5.345	25,546,972.77	25,546,972.77
CUMULATIVE ESTIMATED		655,185			655,185	6.310	6.310	41,343,287.00	41,343,287.00
DIFFERENCE		(177,221.0)			(177,221.0)	(1.0)	(1.0)	(15,796,314.2)	(15,796,314.2)
DIFFERENCE %		(27.0)			(27.0)	(15.3)	(15.3)	(38.2)	(38.2)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		308,244	0	0	308,244	4.789	13.239	14,780,525.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,338 0			2,338 0	2.708	2.708	63,316.29 (3,505.21)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,922 0			7,922 0	2.703	2.703	214,131.56 (1,858.78)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	54,978 0			54,978 0	5.278	5.278	2,901,732.51 5,182.68
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	8 2			8 2	2.474	2.474	195.55 41.59
Lake County (LAKCOUNT) ADJ	CO-GEN	7,984 0			7,984 0	2.565	2.565	204,789.60 (2,330.85)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	35,170 0			35,170 0	5.873	5.873	2,065,634.10 (2,193.71)
Metro-Dade County (METRDADE) ADJ	CO-GEN	28,789 0			28,789 0	3.550	3.550	1,022,009.50 (111,609.93)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,947 0			1,947 0	2.591	2.591	50,446.77 (1,245.11)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,674 0			3,674 0	2.677	2.677	98,352.98 (4,377.02)
Orange Cogen (ORANGECCO) ADJ	CO-GEN	16,633 0			16,633 0	4.432	4.432	737,174.56 (886.62)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,080 0			57,080 0	5.266	5.266	3,005,832.80 8,163.37
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	29 0			29 0	2.712	2.712	786.48 (625.34)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,448 0			13,448 0	2.549	2.549	342,789.52 (4,914.82)
PCS Phosphate (OCSWFGRK) ADJ	CO-GEN	156 48			156 48	2.600	2.600	4,050.28 1,069.13
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	313 249			313 249	2.603	2.603	8,154.68 6,456.89
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	37,110 0			37,110 0	2.566	2.566	952,242.60 (6,453.98)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,031 0			35,031 0	3.117	3.117	1,091,916.27 48,289.38
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	11,657 0			11,657 0	5.470	5.470	637,637.90 47,680.21
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANCECCO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		314,566			314,566	4.253	4.253	13,377,965.91
DIFFERENCE		6,322			6,322	(0.536)	(9.986)	(1,382,559.09)
DIFFERENCE %		2.1			2.1	(11.2)	(187.6)	(9.4)
CUMULATIVE ACTUAL		944,388			944,388	4.368	4.368	41,443,719.54
CUMULATIVE ESTIMATED		964,105			964,105	4.721	4.721	45,514,416.00
CUMULATIVE DIFFERENCE		(19,717)			(19,717)	(0.332)	(0.332)	(4,070,696.46)
CUMULATIVE DIFFERENCE %		(2.0)			(2.0)	(7.0)	(7.0)	(8.9)

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MARCH, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		26,538	4.776	1,267,370.00	7.242	1,921,994.00	654,624.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,229	4.678	151,073.72	4.878	151,073.72	0.00
Carolina Power Light Company	Transmission Purchase	0	0.000	5,124.00	0.000	0.00	(5,124.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	250	2.680	6,700.00	4.299	10,747.30	4,047.30
Constellation Power Source, Inc	InternationalSwapsDerivativesAssc	760	2.299	17,475.00	2.443	18,563.45	1,088.45
EDF Trading North America, LLC	EEl	546	3.104	16,948.00	7.618	41,598.00	24,648.00
Florida Power & Light Company		300	2.800	8,400.00	2.702	8,105.00	(295.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	744.80	0.000	0.00	(744.80)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,875.23	0.000	0.00	(139,875.23)
Oglethorpe Power Corp.	EEl	75	0.800	600.00	1.587	1,190.25	590.25
Seminole Electric Cooperative, Inc	Schedule J	600	4.300	25,800.00	8.592	51,552.00	25,752.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	433.40	0.000	0.00	(433.40)
Southern Company Services, Inc	EEl	163	3.000	4,890.00	5.876	9,251.88	4,361.88
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	100	2.500	2,500.00	2.322	2,322.00	(178.00)
The Energy Authority, Inc.	EEl	130	2.000	2,800.00	2.237	2,907.65	307.65
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(4.35)	0.000	0.00	4.35
SubTotal - Energy Purchases (Non-Broker)							
		6,153	6.227	383,159.80	4.832	297,309.25	(85,850.55)
CURRENT MONTH TOTAL		6,153	6.227	383,159.80	4.832	297,309.25	(85,850.55)
DIFFERENCE		(20,384.55)	1.451	(884,210.20)	(2.410)	(1,624,884.75)	(740,474.55)
DIFFERENCE %		(76.81)	30.378	(69.77)	(33.284)	(84.53)	(113.11)
CUMULATIVE ACTUAL		16,842	7.994	1,346,410.66	4.753	800,549.96	(545,860.70)
CUMULATIVE ESTIMATED		52,586	5.202	2,735,763.00	7.790	4,096,221.00	1,360,438.00
DIFFERENCE		(35,744)	2.792	(1,389,372.34)	(3.036)	(3,295,671.04)	(1,906,298.70)
DIFFERENCE %		(68.0)	53.7	(50.8)	(39.0)	(80.5)	(140.1)
						41,002.00	0.64

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLAS)	QF	0.00	6/1/94 - 12/31/13													
Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	0	0	0	0	0	0	0	0	0	2,326,110
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	0	0	0	0	0	0	0	0	0	10,312,187
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	726,676	726,676	726,676	0	0	0	0	0	0	0	0	0	2,180,633
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	0	0	0	0	0	0	0	0	0	10,659,795
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	0	0	0	0	0	0	0	0	0	4,004,160
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	0	0	0	0	0	0	0	0	0	8,440,804
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,682,226	2,675,846	2,676,296	0	0	0	0	0	0	0	0	0	8,034,366
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	0	0	0	0	0	0	0	0	0	3,933,690
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	3,121,288	3,121,288	3,121,288	0	0	0	0	0	0	0	0	0	9,363,863
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/6/24	5,431,880	5,431,880	5,431,880	0	0	0	0	0	0	0	0	0	16,295,636
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	0	0	0	0	0	0	0	0	0	2,402,837
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/68 - 5/31/10	0	0	(230,855)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,666,586	1,661,304	1,663,945	0	0	0	0	0	0	0	0	0	4,991,835
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	0	0	0	0	0	0	0	0	0	6,488,000
15 Retail Wheeling				(2,712)	(1,108)	(421)	0	0	0	0	0	0	0	0	0	(4,241)
16 Levy Projected Expense				6,337,633	7,810,874	6,296,044	0	0	0	0	0	0	0	0	0	20,444,751
17 CR-3 Projected Expense				465,111	465,187	465,266	0	0	0	0	0	0	0	0	0	1,395,566
SUBTOTAL				36,618,626	38,061,665	38,339,869	0	0	0	0	0	0	0	0	0	111,040,199

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	6	3,385,403	3,385,161	2,419,803	0	0	0	0	0	0	0	0	0	9,190,468
TOTAL				40,004,029	41,446,846	38,759,792	0	0	0	0	0	0	0	0	0	120,230,667