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April 20, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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Re: Docket No. 120007-EI

Dear Ms. Cole:

In accordance with Stipulation III.F. that was approved in Order No. PSC-11-0553-FOF-EI, Docket No. 110007-EI, dated December 7, 2011, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of its Solar Plant Operation Status Report for the month of March 2012. Additionally, FPL is including revised Schedules A1, A3 and A4 for February 2011 through January 2012. These schedules have been revised to correct the net generation to reflect removal of the St. Lucie participation shares.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,
Damaris Rodriguez for
John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
Docket No. 120007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of April 2012, to the following:

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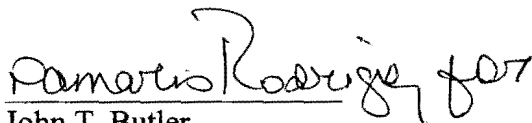
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By: 
John T. Butler
Fla. Bar No. 283479

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: March 2012

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	9,386	(53)	(22)	(194)
2	8,633	(52)	(21)	(194)
3	8,186	(51)	(20)	(193)
4	7,943	(51)	(20)	(191)
5	7,914	(51)	(19)	(191)
6	8,300	(51)	(19)	(195)
7	9,247	(53)	(17)	(404)
8	9,991	1,610	386	(874)
9	10,680	10,563	2,074	168
10	11,657	16,840	4,358	9,077
11	12,519	18,220	6,538	25,725
12	13,093	18,729	7,834	33,875
13	13,534	18,411	8,365	35,584
14	13,890	18,316	8,359	38,769
15	14,151	17,242	7,719	39,345
16	14,345	17,463	6,429	40,008
17	14,438	14,908	4,685	34,857
18	14,324	11,760	2,683	29,714
19	14,065	5,230	853	21,094
20	13,895	291	31	11,927
21	13,759	(58)	(25)	2,607
22	12,927	(56)	(24)	(80)
23	11,824	(55)	(23)	(199)
24	10,560	(54)	(18)	(190)

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: March 2012

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	5,239	28.2%	8,041,134
2	SPACE COAST	10	1,863	25.0%	
3	MARTIN SOLAR	75	9,915	17.8%	
4	Total	110	17,017	20.8%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	43,266	\$4.72	293	\$88.86	252	\$87.05
6	SPACE COAST	15,414	\$4.72	105	\$88.86	100	\$87.05
7	MARTIN SOLAR	86,426	\$4.72	408	\$88.86	459	\$87.05
8	Total	145,107	\$685,198	805	\$71,541	812	\$70,660

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	3,263	5	2	0.16
10	SPACE COAST	1,187	2	1	0.06
11	MARTIN SOLAR	6,324	12	4	0.28
12	Total	10,774	19	8	0.50

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$78,589	\$1,204,011	\$417,565	(\$154,336)	\$0	\$1,545,829
14	SPACE COAST	\$29,618	\$562,515	\$194,848	(\$64,351)	\$0	\$722,630
15	MARTIN SOLAR	\$240,185	\$3,318,433	\$1,104,174	(\$422,904)	\$0	\$4,239,888
16	Total	\$348,391	\$5,084,960	\$1,716,587	(\$641,591)	\$0	\$6,508,347

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - March) 2012

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	12,125	22.2%	23,145,483
2	SPACE COAST	10	4,696	21.5%	
3	MARTIN SOLAR	75	17,853	10.9%	
4	Total	110	34,674	14.4%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	64,259	\$4.92	299	\$88.99	2,036	\$86.54
6	SPACE COAST	24,392	\$4.92	106	\$88.99	801	\$86.54
7	MARTIN SOLAR	121,733	\$4.92	407	\$88.99	1,823	\$86.54
8	Total	210,384	\$1,034,172	812	\$72,226	4,661	\$403,409

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	8,476	8	11	1.06
10	SPACE COAST	3,279	3	4	0.41
11	MARTIN SOLAR	11,446	15	11	0.98
12	Total	23,201	27	26	2.45

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$213,560	\$3,624,388	\$1,253,121	(\$463,008)	\$0	\$4,628,060
14	SPACE COAST	\$60,187	\$1,692,593	\$585,100	(\$193,053)	\$0	\$2,144,826
15	MARTIN SOLAR	\$883,141	\$9,955,356	\$3,310,019	(\$1,268,712)	\$0	\$12,879,805
16	Total	\$1,156,888	\$15,272,337	\$5,148,240	(\$1,924,773)	\$0	\$19,652,691

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: February 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	3,571	21.3%	6,652,858
2	SPACE COAST	10	1,439	21.4%	
3	MARTIN SOLAR	75	4,641	9.2%	
4	Total	110	9,651	13.1%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	21,190	\$6.04	250	\$74.22	504	\$70.56
6	SPACE COAST	8,546	\$6.04	101	\$74.22	204	\$70.56
7	MARTIN SOLAR	27,842	\$6.04	298	\$74.22	691	\$70.56
8	Total	57,579	\$347,769	650	\$48,237	1,398	\$98,627

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,460	3	4	0.22
10	SPACE COAST	996	1	2	0.09
11	MARTIN SOLAR	3,189	4	5	0.21
12	Total	6,645	8	11	0.53

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$68,075	\$1,242,675	\$413,916	(\$154,336)	\$0	\$1,568,330
14	SPACE COAST	\$33,597	\$583,997	\$194,587	(\$64,351)	\$0	\$747,830
15	MARTIN SOLAR	\$117,122	\$3,380,732	\$1,084,919	(\$422,904)	\$0	\$4,159,869
16	Total	\$216,794	\$5,207,404	\$1,693,422	(\$641,591)	\$0	\$6,476,029

- ⁽¹⁾ Net Generation data represents a calendar month.
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⁽³⁾ Fuel Cost per unit data from Schedule A4.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: March 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	4,989	26.8%	7,635,745
2	SPACE COAST	10	1,737	23.3%	
3	MARTIN SOLAR	75	9,249	16.6%	
4	Total	110	15,975	19.5%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	38,769	\$5.77	341	\$78.42	245	\$77.61
6	SPACE COAST	13,312	\$5.77	138	\$78.42	77	\$77.61
7	MARTIN SOLAR	77,684	\$5.77	802	\$78.42	174	\$77.61
8	Total	129,766	\$748,867	1,281	\$100,456	496	\$38,527

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,956	5	4	0.10
10	SPACE COAST	1,014	2	1	0.03
11	MARTIN SOLAR	5,382	9	6	0.14
12	Total	9,352	15	11	0.28

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$70,956	\$1,240,726	\$414,016	(\$154,336)	\$0	\$1,571,362
14	SPACE COAST	\$30,610	\$582,448	\$194,644	(\$64,351)	\$0	\$743,351
15	MARTIN SOLAR	\$90,212	\$3,377,924	\$1,088,377	(\$422,904)	\$0	\$4,133,609
16	Total	\$191,778	\$5,201,098	\$1,697,037	(\$641,591)	\$0	\$6,448,322

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- (5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: April 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	5,924	32.9%	0.07%	8,565,442
2	SPACE COAST	10	1,957	27.2%	0.02%	
3	MARTIN SOLAR	75	2,891	5.4%	0.03%	
4	Total	110	10,773	13.6%	0.13%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	54,089	\$5.95	1,607	\$91.99	89	\$87.30
6	SPACE COAST	18,135	\$5.95	532	\$91.99	19	\$87.30
7	MARTIN SOLAR	32,182	\$5.95	805	\$91.99	(1)	\$87.30
8	Total	104,407	\$621,596	2,944	\$270,833	107	\$9,347

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	4,224	10	5	0.12
10	SPACE COAST	1,390	3	2	0.04
11	MARTIN SOLAR	2,317	6	2	0.05
12	Total	7,931	20	9	0.21

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$80,084	\$1,239,079	\$413,975	(\$154,336)	\$0	\$1,578,802
14	SPACE COAST	\$41,941	\$580,912	\$194,737	(\$64,351)	\$0	\$753,239
15	MARTIN SOLAR	\$478,202	\$3,373,729	\$1,091,454	(\$422,904)	\$0	\$4,520,481
16	Total	\$600,227	\$5,193,720	\$1,700,166	(\$641,591)	\$0	\$6,852,522

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(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
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(5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: May 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	6,065	32.6%	0.07%	8,543,800
2 SPACE COAST	10	1,917	25.8%	0.02%	
3 MARTIN SOLAR	75	3,357	6.0%	0.04%	
4 Total	110	11,340	13.9%	0.13%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	46,339	\$5.75	954	\$84.34	443	\$95.37
6 SPACE COAST	15,237	\$5.75	303	\$84.34	128	\$95.37
7 MARTIN SOLAR	30,522	\$5.75	369	\$84.34	88	\$95.37
8 Total	92,098	\$529,905	1,626	\$137,119	658	\$62,798

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	4,236	8	4	0.28
10 SPACE COAST	1,348	3	1	0.08
11 MARTIN SOLAR	2,191	5	1	0.07
12 Total	7,775	15	7	0.43

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$81,984	\$1,236,497	\$415,102	(\$154,336)	\$0	\$1,579,247
14 SPACE COAST	\$32,054	\$579,244	\$194,735	(\$64,351)	\$0	\$741,682
15 MARTIN SOLAR	\$77,766	\$3,370,595	\$1,093,717	(\$422,904)	\$0	\$4,119,174
16 Total	\$191,804	\$5,186,336	\$1,703,554	(\$641,591)	\$0	\$6,440,103

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: June 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,323	18.5%	0.03%	9,574,549
2 SPACE COAST	10	1,635	22.7%	0.02%	
3 MARTIN SOLAR	75	114	0.2%	0.00%	
4 Total	110	5,071	6.4%	0.05%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	30,407	\$5.99	449	\$90.16	197	\$95.98
6 SPACE COAST	14,494	\$5.99	202	\$90.16	100	\$95.98
7 MARTIN SOLAR	763	\$5.99	24	\$90.16	17	\$95.98
8 Total	45,664	\$273,514	674	\$60,810	314	\$30,115

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,473	6	2	0.13
10 SPACE COAST	1,187	3	1	0.07
11 MARTIN SOLAR	96	3	0	0.01
12 Total	3,756	11	3	0.21

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$107,630	\$1,233,078	\$416,343	(\$154,336)	\$0	\$1,602,715
14 SPACE COAST	\$38,264	\$577,567	\$194,718	(\$64,351)	\$0	\$746,198
15 MARTIN SOLAR	\$3,460,674	\$3,367,267	\$1,095,976	(\$422,904)	\$0	\$7,501,013
16 Total	\$3,606,568	\$5,177,912	\$1,707,037	(\$641,591)	\$0	\$9,849,926

- (1) Net Generation data represents a calendar month.
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(3) Fuel Cost per unit data from Schedule A4.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: July 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	4,893	27.2%	0.05%	10,596,771
2 SPACE COAST	10	1,666	23.1%	0.02%	
3 MARTIN SOLAR	75	(121)	-0.2%	0.00%	
4 Total	110	6,438	8.1%	0.06%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	38,078	\$5.99	436	\$89.96	373	\$95.88
6 SPACE COAST	13,821	\$5.99	178	\$89.96	106	\$95.88
7 MARTIN SOLAR	(835)	\$5.99	(6)	\$89.96	(11)	\$95.88
8 Total	51,065	\$306,073	607	\$54,639	468	\$44,909

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	3,313	6	3	0.23
10 SPACE COAST	1,147	2	1	0.07
11 MARTIN SOLAR	(77)	1	0	0.00
12 Total	4,383	10	4	0.29

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$65,751	\$1,229,536	\$416,377	(\$154,336)	\$0	\$1,557,328
14 SPACE COAST	\$32,665	\$575,909	\$194,752	(\$64,351)	\$0	\$738,975
15 MARTIN SOLAR	\$1,462,433	\$3,360,720	\$1,097,035	(\$422,904)	\$0	\$5,497,284
16 Total	\$1,560,849	\$5,166,165	\$1,708,164	(\$641,591)	\$0	\$7,793,587

- (1) Net Generation data represents a calendar month.
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(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: August 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	4,605	24.8%	0.05%	10,157,137
2 SPACE COAST	10	1,508	20.3%	0.01%	
3 MARTIN SOLAR	75	(48)	-0.1%	0.00%	
4 Total	110	6,065	7.4%	0.06%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	44,776	\$5.92	217	\$87.86	188	\$55.66
6 SPACE COAST	15,464	\$5.92	71	\$87.86	34	\$55.66
7 MARTIN SOLAR	(204)	\$5.92	(6)	\$87.86	(12)	\$55.66
8 Total	60,036	\$355,448	282	\$24,784	210	\$11,678

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	3,095	8	3	0.05
10 SPACE COAST	1,010	3	1	0.01
11 MARTIN SOLAR	(37)	3	(0)	0.00
12 Total	4,068	13	4	0.06

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$68,048	\$1,225,978	\$416,398	(\$154,336)	\$0	\$1,556,088
14 SPACE COAST	\$38,215	\$574,248	\$194,786	(\$64,351)	\$0	\$742,898
15 MARTIN SOLAR	(\$4,370,565)	\$3,352,874	\$1,097,665	(\$422,904)	\$0	(\$342,930)
16 Total	(\$4,264,302)	\$5,153,100	\$1,708,849	(\$641,591)	\$0	\$1,956,056

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: September 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	4,262	23.7%	0.05%	9,460,245
2	SPACE COAST	10	1,540	21.4%	0.02%	
3	MARTIN SOLAR	75	3,640	6.7%	0.04%	
4	Total	110	9,442	11.9%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	41,682	\$5.80	438	\$117.42	114	\$95.03
6	SPACE COAST	15,546	\$5.80	144	\$117.42	33	\$95.03
7	MARTIN SOLAR	38,743	\$5.80	365	\$117.42	46	\$95.03
8	Total	95,971	\$556,491	947	\$111,205	193	\$18,302

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,922	7	2	0.09
10	SPACE COAST	1,058	3	1	0.03
11	MARTIN SOLAR	2,564	7	2	0.05
12	Total	6,544	17	5	0.17

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$65,256	\$1,222,360	\$416,398	(\$154,336)	\$0	\$1,549,678
14	SPACE COAST	\$37,364	\$572,587	\$194,820	(\$64,351)	\$0	\$740,420
15	MARTIN SOLAR	\$5,903,279	\$3,344,089	\$1,097,665	(\$422,904)	\$0	\$9,922,129
16	Total	\$6,005,899	\$5,139,036	\$1,708,883	(\$641,591)	\$0	\$12,212,227

- (1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: October 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,842	21.3%	0.05%	8,372,999
2 SPACE COAST	10	1,412	19.6%	0.02%	
3 MARTIN SOLAR	75	(119)	-0.2%	0.00%	
4 Total	110	5,135	6.5%	0.06%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	25,884	\$5.96	140	\$92.07	454	\$94.03
6 SPACE COAST	9,410	\$5.96	45	\$92.07	176	\$94.03
7 MARTIN SOLAR	(804)	\$5.96	(3)	\$92.07	(14)	\$94.03
8 Total	34,489	\$205.677	182	\$16,744	617	\$57,975

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,616	4	3	0.25
10 SPACE COAST	973	1	1	0.10
11 MARTIN SOLAR	(80)	1	0	(0.01)
12 Total	3,510	6	5	0.34

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$63,514	\$1,218,888	\$416,508	(\$154,336)	\$0	\$1,544,574
14 SPACE COAST	\$34,316	\$570,924	\$195,507	(\$64,351)	\$0	\$736,396
15 MARTIN SOLAR	\$951,592	\$3,336,200	\$1,097,665	(\$422,904)	\$0	\$4,962,553
16 Total	\$1,049,422	\$5,126,012	\$1,709,680	(\$641,591)	\$0	\$7,243,523

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

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Environmental Cost Recovery Clause
Period of: November 2011

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	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	3,648	20.3%	0.05%	7,691,174
2	SPACE COAST	10	1,362	18.9%	0.02%	
3	MARTIN SOLAR	75	2,668	4.9%	0.03%	
4	Total	110	7,678	9.7%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	13,859	\$5.94	179	\$87.40	942	\$88.91
6	SPACE COAST	5,083	\$5.94	64	\$87.40	358	\$88.91
7	MARTIN SOLAR	14,311	\$5.94	304	\$87.40	453	\$88.91
8	Total	33,253	\$197,450	546	\$47,748	1,753	\$155,836

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,993	3	5	0.47
10	SPACE COAST	1,123	1	2	0.18
11	MARTIN SOLAR	2,024	2	2	0.25
12	Total	6,140	6	9	0.90

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$68,184	\$1,215,062	\$416,404	(\$154,336)	\$0	\$1,545,314
14	SPACE COAST	\$34,408	\$569,240	\$194,846	(\$64,351)	\$0	\$734,143
15	MARTIN SOLAR	\$626,586	\$3,331,210	\$1,098,671	(\$422,904)	\$0	\$4,633,563
16	Total	\$729,178	\$5,115,512	\$1,709,921	(\$641,591)	\$0	\$6,913,020

- (1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment.
(5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: December 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,183	17.1%	0.04%	7,652,359
2 SPACE COAST	10	1,215	16.3%	0.02%	
3 MARTIN SOLAR	75	(159)	-0.3%	0.00%	
4 Total	110	4,239	5.2%	0.06%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	17,985	\$5.74	0	\$80.06	383	\$67.83
6 SPACE COAST	6,399	\$5.74	0	\$80.06	171	\$67.83
7 MARTIN SOLAR	(777)	\$5.74	0	\$80.06	(34)	\$67.83
8 Total	23,587	\$135,367	0	\$2	520	\$35,305

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	1,834	1	2	0.12
10 SPACE COAST	719	1	1	0.05
11 MARTIN SOLAR	(112)	0	0	(0.01)
12 Total	2,441	2	3	0.16

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$74,862	\$1,213,375	\$417,093	(\$154,336)	\$0	\$1,550,994
14 SPACE COAST	\$54,969	\$567,561	\$193,741	(\$64,351)	\$0	\$751,920
15 MARTIN SOLAR	(\$4,140,110)	\$3,326,763	\$1,100,002	(\$422,904)	\$0	(\$136,249)
16 Total	(\$4,010,279)	\$5,107,699	\$1,710,836	(\$641,591)	\$0	\$2,166,665

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - January) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	3,256	17.5%	0.04%	7,453,024
2	SPACE COAST	10	1,332	17.9%	0.02%	
3	MARTIN SOLAR	75	2,868	5.1%	0.04%	
4	Total	110	7,456	9.1%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	28,576	\$6.20	385	\$78.56	81	\$77.40
6	SPACE COAST	11,521	\$6.20	135	\$78.56	47	\$77.40
7	MARTIN SOLAR	27,322	\$6.20	344	\$78.56	23	\$77.40
8	Total	67,419	\$418,227	863	\$67,809	151	\$11,704

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	2,064	4	6	0.07
10	SPACE COAST	855	2	2	0.03
11	MARTIN SOLAR	1,841	5	7	0.04
12	Total	4,759	10	15	0.14

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$90,487	\$1,244,544	\$413,720	(\$154,336)	\$0	\$1,594,415
14	SPACE COAST	\$43,491	\$585,670	\$194,585	(\$64,351)	\$0	\$759,395
15	MARTIN SOLAR	\$84,777	\$3,378,960	\$1,081,154	(\$422,904)	\$0	\$4,121,987
16	Total	\$218,755	\$5,209,174	\$1,689,459	(\$641,591)	\$0	\$6,475,797

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - February) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	6,826	19.3%	0.05%	14,105,882
2 SPACE COAST	10	2,771	19.6%	0.02%	
3 MARTIN SOLAR	75	7,509	7.1%	0.05%	
4 Total	110	17,107	11.0%	0.12%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	49,767	\$6.13	635	\$76.70	584	\$71.23
6 SPACE COAST	20,067	\$6.13	236	\$76.70	251	\$71.23
7 MARTIN SOLAR	55,164	\$6.13	642	\$76.70	714	\$71.23
8 Total	124,997	\$765,995	1,513	\$116,046	1,549	\$110,331

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	4,524	7	10	0.29
10 SPACE COAST	1,850	3	4	0.13
11 MARTIN SOLAR	5,030	9	13	0.25
12 Total	11,404	18	26	0.67

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$156,562	\$2,487,219	\$827,636	(\$308,672)	\$0	\$3,162,745
14 SPACE COAST	\$77,088	\$1,169,667	\$389,172	(\$128,702)	\$0	\$1,507,225
15 MARTIN SOLAR	\$201,899	\$6,759,692	\$2,166,073	(\$845,808)	\$0	\$8,281,856
16 Total	\$435,549	\$10,416,578	\$3,382,881	(\$1,283,182)	\$0	\$12,951,826

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - March) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	11,815	21.9%	21,741,627
2	SPACE COAST	10	4,509	20.9%	
3	MARTIN SOLAR	75	16,758	10.3%	
4	Total	110	33,082	13.9%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	88,536	\$5.95	976	\$77.49	829	\$72.78
6	SPACE COAST	33,379	\$5.95	374	\$77.49	328	\$72.78
7	MARTIN SOLAR	132,848	\$5.95	1,444	\$77.49	888	\$72.78
8	Total	254,764	\$1,514,862	2,794	\$216,502	2,045	\$148,858

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	7,480	12	13	0.39
10	SPACE COAST	2,864	4	5	0.16
11	MARTIN SOLAR	10,412	17	19	0.39
12	Total	20,756	33	37	0.94

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$227,518	\$3,727,945	\$1,241,652	(\$463,008)	\$0	\$4,734,107
14	SPACE COAST	\$107,698	\$1,752,115	\$583,816	(\$193,053)	\$0	\$2,250,576
15	MARTIN SOLAR	\$292,111	\$10,137,616	\$3,254,450	(\$1,268,712)	\$0	\$12,415,465
16	Total	\$627,327	\$15,617,676	\$5,079,918	(\$1,924,773)	\$0	\$19,400,148

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
- (6) Other Cost data represents dismantlement costs and amortization on ITC.

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - April) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	17,739	24.6%	0.06%	30,307,068
2 SPACE COAST	10	6,465	22.4%	0.02%	
3 MARTIN SOLAR	75	19,650	9.1%	0.06%	
4 Total	110	43,855	13.8%	0.14%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	142,625	\$5.95	2,583	\$84.93	918	\$73.50
6 SPACE COAST	51,515	\$5.95	906	\$84.93	347	\$73.50
7 MARTIN SOLAR	165,030	\$5.95	2,250	\$84.93	887	\$73.50
8 Total	359,170	\$2,136,458	5,738	\$487,336	2,152	\$158,205

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	11,704	22	18	0.51
10 SPACE COAST	4,254	8	7	0.20
11 MARTIN SOLAR	12,729	23	21	0.45
12 Total	28,688	53	46	1.15

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$307,602	\$4,967,024	\$1,655,627	(\$617,344)	\$0	\$6,312,909
14 SPACE COAST	\$149,639	\$2,333,027	\$778,553	(\$257,404)	\$0	\$3,003,815
15 MARTIN SOLAR	\$770,313	\$13,511,345	\$4,345,904	(\$1,691,616)	\$0	\$16,935,946
16 Total	\$1,227,554	\$20,811,396	\$6,780,084	(\$2,566,364)	\$0	\$26,252,670

- (1) Net Generation data represents a calendar month.
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- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital Cost data represents depreciation expense on net investment.
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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - May) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	23,805	26.3%	0.06%	38,850,868
2 SPACE COAST	10	8,383	23.1%	0.02%	
3 MARTIN SOLAR	75	23,007	8.5%	0.06%	
4 Total	110	55,194	13.8%	0.14%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	188,964	\$5.91	3,537	\$84.80	1,361	\$78.62
6 SPACE COAST	66,752	\$5.91	1,209	\$84.80	475	\$78.62
7 MARTIN SOLAR	195,552	\$5.91	2,618	\$84.80	975	\$78.62
8 Total	451,268	\$2,666,363	7,364	\$624,455	2,811	\$221,003

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	15,941	29	23	0.79
10 SPACE COAST	5,602	10	8	0.28
11 MARTIN SOLAR	14,920	28	22	0.52
12 Total	36,463	68	53	1.59

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$389,586	\$6,203,521	\$2,070,729	(\$771,680)	\$0	\$7,892,156
14 SPACE COAST	\$181,693	\$2,912,271	\$973,288	(\$321,755)	\$0	\$3,745,497
15 MARTIN SOLAR	\$848,079	\$16,881,940	\$5,439,621	(\$2,114,520)	\$0	\$21,055,120
16 Total	\$1,419,358	\$25,997,732	\$8,483,638	(\$3,207,955)	\$0	\$32,692,773

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - June) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	27,128	25.0%	48,425,417
2	SPACE COAST	10	10,018	23.1%	
3	MARTIN SOLAR	75	23,120	7.1%	
4	Total	110	60,266	12.6%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	219,372	\$5.92	3,986	\$85.25	1,558	\$80.37
6	SPACE COAST	81,246	\$5.92	1,410	\$85.25	575	\$80.37
7	MARTIN SOLAR	196,315	\$5.92	2,642	\$85.25	992	\$80.37
8	Total	496,932	\$2,939,877	8,038	\$685,266	3,125	\$251,118

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	18,414	35	25	0.92
10	SPACE COAST	6,789	13	9	0.35
11	MARTIN SOLAR	15,016	31	22	0.53
12	Total	40,219	79	56	1.80

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$497,216	\$7,436,599	\$2,487,072	(\$926,016)	\$0	\$9,494,871
14	SPACE COAST	\$219,957	\$3,489,838	\$1,168,006	(\$386,106)	\$0	\$4,491,695
15	MARTIN SOLAR	\$4,308,753	\$20,249,207	\$6,535,597	(\$2,537,424)	\$0	\$28,556,133
16	Total	\$5,025,926	\$31,175,644	\$10,190,675	(\$3,849,546)	\$0	\$42,542,699

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - July) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	32,020	25.2%	0.05%	59,022,188
2	SPACE COAST	10	11,684	23.0%	0.02%	
3	MARTIN SOLAR	75	23,000	6.0%	0.04%	
4	Total	110	66,704	11.9%	0.11%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	257,450	\$5.92	4,422	\$85.58	1,931	\$82.39
6	SPACE COAST	95,067	\$5.92	1,588	\$85.58	681	\$82.39
7	MARTIN SOLAR	195,480	\$5.92	2,636	\$85.58	981	\$82.39
8	Total	547,997	\$3,245,950	8,646	\$739,905	3,593	\$296,027

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	21,727	41	28	1.15
10	SPACE COAST	7,936	15	10	0.41
11	MARTIN SOLAR	14,939	32	22	0.53
12	Total	44,602	89	60	2.09

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$562,967	\$8,666,135	\$2,903,449	(\$1,080,352)	\$0	\$11,052,199
14	SPACE COAST	\$252,622	\$4,065,747	\$1,362,758	(\$450,457)	\$0	\$5,230,670
15	MARTIN SOLAR	\$5,771,186	\$23,609,927	\$7,632,632	(\$2,960,328)	\$0	\$34,053,417
16	Total	\$6,586,775	\$36,341,809	\$11,898,839	(\$4,491,137)	\$0	\$50,336,286

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - August) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	36,625	25.1%	0.05%	69,179,324
2	SPACE COAST	10	13,192	22.6%	0.02%	
3	MARTIN SOLAR	75	22,951	5.2%	0.03%	
4	Total	110	72,768	11.3%	0.11%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	302,226	\$5.92	4,640	\$85.65	2,119	\$80.91
6	SPACE COAST	110,531	\$5.92	1,659	\$85.65	715	\$80.91
7	MARTIN SOLAR	195,276	\$5.92	2,629	\$85.65	969	\$80.91
8	Total	608,033	\$3,601,398	8,928	\$764,689	3,803	\$307,705

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	24,822	49	31	1.19
10	SPACE COAST	8,946	18	11	0.43
11	MARTIN SOLAR	14,902	35	22	0.53
12	Total	48,670	102	64	2.15

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$631,015	\$9,892,113	\$3,319,847	(\$1,234,688)	\$0	\$12,608,287
14	SPACE COAST	\$290,837	\$4,639,995	\$1,557,544	(\$514,808)	\$0	\$5,973,568
15	MARTIN SOLAR	\$1,400,621	\$26,962,801	\$8,730,297	(\$3,383,232)	\$0	\$33,710,487
16	Total	\$2,322,473	\$41,494,909	\$13,607,688	(\$5,132,728)	\$0	\$52,292,342

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - September) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	40,887	25.0%	0.05%	78,639,570
2 SPACE COAST	10	14,732	22.5%	0.02%	
3 MARTIN SOLAR	75	26,592	5.4%	0.03%	
4 Total	110	82,210	11.4%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	343,908	\$5.91	5,078	\$88.70	2,232	\$81.59
6 SPACE COAST	126,077	\$5.91	1,803	\$88.70	748	\$81.59
7 MARTIN SOLAR	234,019	\$5.91	2,995	\$88.70	1,016	\$81.59
8 Total	704,005	\$4,157,890	9,875	\$875,894	3,995	\$326,007

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	27,744	56	33	1.28
10 SPACE COAST	10,004	20	12	0.46
11 MARTIN SOLAR	17,466	42	24	0.58
12 Total	55,214	119	69	2.32

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$696,271	\$11,114,473	\$3,736,245	(\$1,389,024)	\$0	\$14,157,965
14 SPACE COAST	\$328,201	\$5,212,582	\$1,752,364	(\$579,159)	\$0	\$6,713,988
15 MARTIN SOLAR	\$7,303,900	\$30,306,890	\$9,827,962	(\$3,806,136)	\$0	\$43,632,616
16 Total	\$8,328,372	\$46,633,945	\$15,316,571	(\$5,774,319)	\$0	\$64,504,569

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - October) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	44,729	24.5%	0.05%	87,012,569
2	SPACE COAST	10	16,144	22.1%	0.02%	
3	MARTIN SOLAR	75	26,473	4.8%	0.03%	
4	Total	110	87,346	10.9%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	369,792	\$5.91	5,217	\$88.76	2,686	\$83.26
6	SPACE COAST	135,487	\$5.91	1,848	\$88.76	924	\$83.26
7	MARTIN SOLAR	233,215	\$5.91	2,992	\$88.76	1,002	\$83.26
8	Total	738,494	\$4,363,567	10,057	\$892,638	4,612	\$383,982

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	30,361	60	37	1.53
10	SPACE COAST	10,977	22	13	0.56
11	MARTIN SOLAR	17,386	43	24	0.57
12	Total	58,724	124	73	2.66

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$759,785	\$12,333,361	\$4,152,753	(\$1,543,360)	\$0	\$15,702,539
14	SPACE COAST	\$362,517	\$5,783,506	\$1,947,871	(\$643,510)	\$0	\$7,450,384
15	MARTIN SOLAR	\$8,255,492	\$33,643,090	\$10,925,627	(\$4,229,040)	\$0	\$48,595,169
16	Total	\$9,377,794	\$51,759,957	\$17,026,251	(\$6,415,910)	\$0	\$71,748,092

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - November) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	48,377	24.1%	0.05%	94,703,742
2 SPACE COAST	10	17,506	21.8%	0.02%	
3 MARTIN SOLAR	75	29,141	4.8%	0.03%	
4 Total	110	95,023	10.8%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	383,651	\$5.91	5,396	\$88.69	3,628	\$84.81
6 SPACE COAST	140,570	\$5.91	1,911	\$88.69	1,282	\$84.81
7 MARTIN SOLAR	247,526	\$5.91	3,296	\$88.69	1,455	\$84.81
8 Total	771,747	\$4,561,017	10,603	\$940,386	6,365	\$539,818

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	33,354	62	41	2.00
10 SPACE COAST	12,100	23	15	0.74
11 MARTIN SOLAR	19,410	45	26	0.82
12 Total	64,863	130	82	3.56

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$827,969	\$13,548,423	\$4,569,157	(\$1,697,696)	\$0	\$17,247,853
14 SPACE COAST	\$396,925	\$6,352,746	\$2,142,717	(\$707,861)	\$0	\$8,184,527
15 MARTIN SOLAR	\$8,882,078	\$36,974,300	\$12,024,298	(\$4,651,944)	\$0	\$53,228,732
16 Total	\$10,106,972	\$56,875,469	\$18,736,172	(\$7,057,501)	\$0	\$78,661,112

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - December) 2011

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	51,560	23.5%	0.05%	102,356,101
2 SPACE COAST	10	18,720	21.4%	0.02%	
3 MARTIN SOLAR	75	28,982	4.4%	0.03%	
4 Total	110	99,262	10.3%	0.10%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	401,616	\$5.90	5,396	\$88.69	4,011	\$83.53
6 SPACE COAST	146,969	\$5.90	1,912	\$88.69	1,452	\$83.53
7 MARTIN SOLAR	246,749	\$5.90	3,296	\$88.69	1,421	\$83.53
8 Total	795,334	\$4,696,383	10,603	\$940,388	6,885	\$575,123

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	35,188	64	44	2.12
10 SPACE COAST	12,819	23	16	0.79
11 MARTIN SOLAR	19,298	45	26	0.81
12 Total	67,305	132	85	3.72

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$902,831	\$14,761,798	\$4,986,250	(\$1,852,032)	\$0	\$18,798,847
14 SPACE COAST	\$451,894	\$6,920,307	\$2,336,458	(\$772,212)	\$0	\$8,936,447
15 MARTIN SOLAR	\$4,741,968	\$40,301,063	\$13,124,300	(\$5,074,848)	\$0	\$53,092,483
16 Total	\$6,096,693	\$61,983,168	\$20,447,008	(\$7,699,092)	\$0	\$80,827,777

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Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: January 2012

REVISED (4/19/2012)

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1 DESOTO	25	3,707	19.9%	0.05%	7,680,329
2 SPACE COAST	10	1,540	20.7%	0.02%	
3 MARTIN SOLAR	75	5,017	9.0%	0.07%	
4 Total	110	10,264	12.5%	0.13%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5 DESOTO	18,413	\$5.39	1	\$82.78	436	\$82.55
6 SPACE COAST	8,070	\$5.39	0	\$82.78	149	\$82.55
7 MARTIN SOLAR	28,565	\$5.39	1	\$82.78	287	\$82.55
8 Total	55,048	\$296,891	2	\$186	871	\$71,896

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	2,030	1	2	0.20
10 SPACE COAST	800	0	1	0.07
11 MARTIN SOLAR	2,304	1	2	0.14
12 Total	5,134	3	5	0.41

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$75,668	\$1,212,258	\$417,878	(\$154,336)	\$0	\$1,551,468
14 SPACE COAST	\$14,119	\$565,881	\$195,404	(\$64,351)	\$0	\$711,053
15 MARTIN SOLAR	\$396,001	\$3,320,153	\$1,102,211	(\$422,904)	\$0	\$4,395,461
16 Total	\$485,788	\$5,098,292	\$1,715,493	(\$641,591)	\$0	\$6,657,982

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Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: Year-to-Date (January - January) 2012

REVISED (4/19/2012)

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1 DESOTO	25	3,707	19.9%	0.05%	7,680,329
2 SPACE COAST	10	1,540	20.7%	0.02%	
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4 Total	110	10,264	12.5%	0.13%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
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	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$75,668	\$1,212,258	\$417,878	(\$154,336)	\$0	\$1,551,468
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