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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

April 18, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the March 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM _____ Enclosure
APA 1
ECR 5
GCL 1
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings

12:01:54 PM 4/19/12

DOCUMENT NUMBER-DATE

02461 APR 20 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: MARCH				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 47,888	\$ 15,229	\$ (32,659)	-214.45	\$ 155,592	\$ 46,482	\$ (109,110)	-234.74
2	NO NOTICE SERVICE	\$ -	\$ 4,763	\$ 4,763	100.00	\$ -	\$ 17,356	\$ 17,356	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (239)		\$ 73,300	\$ -	\$ (826)	
4	COMMODITY (Other)	\$ 938,063	\$ 3,328,042	\$ 2,389,979	71.81	\$ 3,100,841	\$ 10,096,853	\$ 6,996,012	69.29
5	DEMAND	\$ 457,017	\$ 468,458	\$ 11,441	2.44	\$ 1,365,546	\$ 1,375,150	\$ 9,604	0.70
6	OTHER	\$ 239	\$ -	\$ (239)		\$ 826	\$ -	\$ (826)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,443,206	\$ 3,816,492	\$ 2,373,047	62.18	\$ 4,696,104	\$ 11,535,841	\$ 6,912,211	59.92
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 1,564	\$ 5,000	\$ 3,436	68.73	\$ 5,624	\$ 15,200	\$ 9,576	63.00
14	TOTAL THERM SALES	\$ 1,777,185	\$ 3,811,492	\$ 2,034,307	53.37	\$ 6,776,749	\$ 11,520,841	\$ 4,743,892	41.18
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,857,051	4,809,036	2,151,985	44.75	12,745,005	14,518,282	1,773,277	12.21
16	NO NOTICE SERVICE	0	1,224,500	1,224,500	100.00	0	4,462,000	4,462,000	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	3,792,988	4,809,036	1,016,048	21.13	12,719,866	14,518,282	1,798,416	12.39
19	DEMAND	8,227,470	8,291,880	64,410	0.78	26,391,650	24,340,680	(2,050,970)	-8.43
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,792,988	4,809,036	1,016,048	21.13	12,719,866	14,518,282	1,798,416	12.39
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,143	7,286	4,143	56.86	9,944	22,032	12,088	54.86
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,976,174	4,801,750	(1,174,424)	-24.46	18,751,519	14,498,250	1,786,328	12.32
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 1.802	0.317	(1.485)	-468.45	1.221	0.320	(0.901)	-281.56
29	NO NOTICE SERVICE	(2/18) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 24.731	69.204	44.473	84.26	24.378	69.546	45.168	84.95
32	DEMAND	(5/19) 5.555	5.650	0.095	1.68	5.174	5.650	0.476	8.42
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 38.049	79.361	41.312	52.06	36.919	79.457	42.538	53.54
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.750	68.625	18.875	27.50	56.555	68.991	12.436	18.03
40	TOTAL COST OF THERM SOLD	(11/27) 24.149	79.481	55.332	69.62	25.044	79.578	54.534	68.53
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 25.074	80.406	55.332	68.82	25.969	80.503	54.534	67.74
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 25.20012	80.81044	55.610	68.82	26.09982	80.90793	54.808	67.74
45	PGA FACTOR ROUNDED TO NEAREST .001	25.200	80.810	55.610	68.82	26.100	80.908	54.808	67.74

02461 APR 2012

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012 CURRENT MONTH: Mar-12			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,521,260	(158.78)	(0.005)
2 No Notice Commodity Adjustment - System Supply	(1,088,410)	(239.45)	0.022
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	224,201	48,285.96	21.537
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,657,051	47,887.73	1.802
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,792,988	1,025,713.11	27.042
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(141,080.36)	0.000
21 Imbalance Cashout - Other Shippers	0	53,429.92	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,792,988	938,062.67	24.731
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,227,470	457,016.63	5.555
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,227,470	457,016.63	5.555
OTHER			
33 Company Use of Natural Gas	0	239.03	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	239.03	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 March 2012 GAS SUPPLY COSTS

March 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$646.67	2,939,440
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$133.96	608,920
COMMODITY (PIPELINE)	FGT	(\$783.05)	489,410
COMMODITY (PIPELINE)	FGT	(\$118.53)	(538,770)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$49,995.90	236,532
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$49,874.95	3,735,532
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,001,054.09	3,931,659
COMMODITY (OTHER)	PEOPLES GAS	\$24,078.59	27,333
COMMODITY (OTHER)	FGT	(\$141,080.36)	(166,644)
COMMODITY (OTHER)	FCG	\$53,429.92	0
COMMODITY (OTHER)	PEOPLES GAS	\$710.11	640
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$938,192.35	3,792,988
DEMAND	FGT	\$229,087.15	5,759,490
DEMAND	FGT	\$158,834.52	1,276,650
DEMAND	FGT	\$31,096.35	662,470
DEMAND	FGT	\$37,998.61	528,860
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$457,016.63	8,227,470
OTHER	FPUC	\$239.03	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$239.03	0

FLORIDA PUBLIC UTILITIES COMPANY
February 2012 GAS SUPPLY COSTS

		February 2012 ACCRUAL		February 2012 ACTUAL		February 2012 TRUE-UP			
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$760.51	3,456,680	\$646.67	2,939,440	000335637		(\$113.84)	(517,440)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$138.92	631,470	\$133.96	608,920	000335628		(\$4.96)	(22,550)
COMMODITY (PIPELINE)	FGT	(\$745.49)	465,830	(\$763.05)	489,410	000335607		(\$37.56)	23,480
COMMODITY (PIPELINE)	FGT	\$2.39	10,870	(\$118.53)	(538,770)	000335726		(\$120.92)	(549,640)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$51,705.84	246,563	\$49,895.90	236,532	203-72126 & 201203-7213*		(\$1,709.94)	(12,331)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$51,892.17	4,814,013	\$49,874.95	3,735,832			(\$1,967.22)	(1,078,481)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	327825		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWNG SERVICE	FGT	\$0.00	0	\$0.00	0	335291		\$0.00	0
SWNG SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWNG SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,119,098.74	4,033,821	\$1,119,098.74	4,033,821	682093		\$0.00	(0)
COMMODITY (OTHER)	PEOPLES GAS	\$24,078.59	27,333	\$24,078.59	27,333	18733305		\$0.00	0
COMMODITY (OTHER)	FGT	(\$25,707.83)	(114,400)	(\$25,707.83)	(114,318)	CICO Report		\$0.00	82
COMMODITY (OTHER)	FCG	\$53,500.26	0	\$53,500.26	0	201202-71528		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$839.79	722	\$710.11	640	18646584		(\$129.68)	(82)
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,171,809.55	3,947,478	\$1,171,879.87	3,947,478			(\$129.68)	(0)
DEMAND	FGT	\$216,939.07	5,884,970	\$216,939.07	5,884,970	327825		\$0.00	0
DEMAND	FGT	\$153,899.43	1,519,380	\$153,899.43	1,519,380	327793		\$0.00	0
DEMAND	FGT	\$29,082.89	819,150	\$29,082.89	819,150	327817		\$0.00	0
DEMAND	FGT	\$35,547.04	494,740	\$35,547.04	494,740	327801		\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$435,248.43	8,518,240	\$435,248.43	8,518,240			\$0.00	0
OTHER	FPUC	\$296.47	0	\$296.47	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$296.47	0	\$296.47	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

		CURRENT MONTH: MARCH				YEAR-TO-DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 938,063	\$ 3,328,042	\$ 2,389,979	71.8	\$ 3,100,841	\$ 10,096,853	\$ 6,996,012	69.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 505,143	\$ 488,450	\$ (16,693)	(3.4)	\$ 1,595,264	\$ 1,438,988	\$ (156,276)	(10.9)
3	TOTAL COST		\$ 1,443,206	\$ 3,816,492	\$ 2,373,286	62.2	\$ 4,696,104	\$ 11,535,841	\$ 6,839,737	59.3
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,777,185	\$ 3,811,492	\$ 2,034,307	53.4	\$ 6,776,749	\$ 11,520,641	\$ 4,743,892	41.2
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (102,754)	\$ (102,754)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,742,934	\$ 3,777,241	\$ 2,034,307	53.9	\$ 6,673,995	\$ 11,417,887	\$ 4,743,892	41.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 299,728	\$ (39,251)	\$ (338,979)	863.6	\$ 1,977,890	\$ (117,954)	\$ (2,095,844)	1778.8
8	INTEREST PROVISION - THIS PERIOD	Line 21	\$ 176	\$ 68	\$ (108)	(158.8)	\$ 308	\$ 164	\$ (144)	(87.8)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,594,200	\$ 680,909	\$ (913,291)	(134.1)	\$ (162,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 102,754	\$ 102,754	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,928,355	\$ 675,977	\$ (1,252,378)	(185.3)	\$ 1,928,354	\$ 675,977	\$ (1,252,377)	(185.3)
MEMO: Unbilled Over-recovery					668,986					
Over/(under)-recovery Book Balance					2,897,341					

5

INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,594,200	\$ 880,909	\$ (913,291)	(134.1)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,928,179	\$ 675,909	\$ (1,252,270)	(185.3)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,522,379	\$ 1,356,818	\$ (2,165,561)	(159.6)				
15	AVERAGE	50% of Line 14	\$ 1,761,189	\$ 678,409	\$ (1,082,780)	(159.6)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00130	0.00130	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00110	0.00110	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00240	0.00240	-	0.0				
19	AVERAGE	50% of Line 18	0.00120	0.00120	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 176	\$ 68	\$ (108)	(158.8)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: MARCH

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
TOTAL					12,719,866		12,719,866	\$ 3,100,841				24.378

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	938,063	0	0	0	0	0	0	0	0
2	Transportation costs	832,107	488,013	505,143	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,883,635	1,569,263	1,443,206	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,498	1,299,272	1,227,006	0	0	0	0	0	0	0	0
14	Commercial	903,165	766,459	774,818	0	0	0	0	0	0	0	0
16												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	606,953	0	0	0	0	0	0	0	0
25	Commercial	538,952	457,955	386,558	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	47,916	0	0	0	0	0	0	0	0
47	Commercial	3,241	3,246	3,265	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03							
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03							

9

Journal_Type	Originating_Org	Journal_Number	Account_Code	Amount	Description	Vendor_Name	Apply_Date
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	37,400.94	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	16,028.98	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	7,223.58	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	790.30	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	338.70	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	497.08	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	34,206.83	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	213.03	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	14,660.07	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	16,855.01	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(35,415.46)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(16,855.01)	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(15,178.06)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(37,450.18)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(251.94)	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(16,050.08)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(7,223.58)	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(333.70)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(778.62)	Gas bill accrual FCG		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(587.85)	Gas bill accrual TECO		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	300,316.23	Gas bill accrual Chevron		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	700,737.86	Gas bill accrual Chevron		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5800-8010	(335,729.62)	Gas bill accrual Chevron		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5800-8010	(783,369.12)	Gas bill accrual Chevron		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5800-8010	(7,712.35)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	47,650.36	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	40.19	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5800-8010	(17,995.48)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	111,184.16	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	(82.97)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	160,361.00	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	21,767.45	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	452.67	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	93.77	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	(42,324.11)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	9,328.90	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	(548.13)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	26,599.03	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	(234.92)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	11,399.58	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	68,726.15	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN41-00000-5726-8040	(98,756.25)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	(35.56)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00184718	FN43-00000-5726-8040	194.00	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(532.36)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(151,857.35)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5726-8040	(8,718.87)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(24,882.93)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	521.84	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	17,995.48	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5726-8040	(0.72)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(97.24)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(107,589.60)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN41-00000-5726-8040	(20,344.02)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5726-8040	(41.68)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRNL00181167	FN43-00000-5726-8040	(46,109.83)	Gas bill accrual FGT		3/31/2012

AP-ACCR	FN00	JRN00181167	FN43-00000-5726-8040	7,712.35	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRN00181167	FN41-00000-5726-8040	(1.67)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRN00181167	FN43-00000-5726-8040	(228.15)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRN00181167	FN43-00000-5726-8040	(65,081.72)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRN00181167	FN43-00000-5726-8040	(10,664.11)	Gas bill accrual FGT		3/31/2012
AP-ACCR	FN00	JRN00181167	FN43-00000-5726-8040	223.65	Gas bill accrual FGT		3/31/2012
SYS-AP	FC00	JRN00179909	FN43-00000-5800-8010	7,223.58	NG FOR SUMMERGLEN & CANOPY CREI TECO		3/6/2012
SYS-AP	FC00	JRN00179909	FN41-00000-5800-8010	16,855.01	NG FOR SUMMERGLEN & CANOPY CREI TECO		3/6/2012
SYS-AP	FC00	JRN00181839	FN41-00000-5800-8010	497.08	NATURAL GAS FOR SUMMERGLEN AND TECO		3/19/2012
SYS-AP	FC00	JRN00181839	FN43-00000-5800-8010	213.03	NATURAL GAS FOR SUMMERGLEN AND TECO		3/19/2012
SYS-AP	FC00	JRN00179786	FN41-00000-5726-8040	24,882.93	FTS-2 USAGE K102048 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN43-00000-5726-8040	10,664.11	FTS-2 USAGE K102048 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN41-00000-5726-8040	107,589.60	FTS-2 USAGE K3624 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN43-00000-5726-8040	46,109.83	FTS-2 USAGE K3624 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00181687	FN43-00000-5800-8010	14,660.07	TRANSPORTATION SERVICE FEB 2012	FLORIDA CITY GAS	3/13/2012
SYS-AP	FC00	JRN00181687	FN41-00000-5800-8010	34,206.83	TRANSPORTATION SERVICE FEB 2012	FLORIDA CITY GAS	3/13/2012
SYS-AP	FC00	JRN00181687	FN41-00000-5726-8040	93.77	FTS-1 USAGE FEB2012 K100740	FLORIDA GAS TRANSMISSION COMPANY LLC	3/13/2012
SYS-AP	FC00	JRN00181687	FN43-00000-5726-8040	40.19	FTS-1 USAGE FEB2012 K100740	FLORIDA GAS TRANSMISSION COMPANY LLC	3/13/2012
SYS-AP	FC00	JRN00181963	FN41-00000-5882-8070	14.02	TAXES	FLORIDA PUBLIC UTILITIES CO	3/28/2012
SYS-AP	FC00	JRN00181963	FN41-00000-5882-8070	3.66	TAXES	FLORIDA PUBLIC UTILITIES CO	3/28/2012
SYS-AP	FC00	JRN00181963	FN43-00000-5882-8070	68.09	TAXES	FLORIDA PUBLIC UTILITIES CO	3/28/2012
SYS-AP	FC00	JRN00181957	FN41-00000-5882-8070	61.42	TAXES	FLORIDA PUBLIC UTILITIES CO	3/27/2012
SYS-AP	FC00	JRN00181957	FN41-00000-5882-8070	88.58	401 S DIXIE NAT GAS ACCT	FLORIDA PUBLIC UTILITIES CO	3/27/2012
SYS-AP	FC00	JRN00181319	FN43-00000-5726-8040	(234.91)	FTS-2 USAGE K102048 FEB20122	FLORIDA GAS TRANSMISSION COMPANY LLC	3/12/2012
SYS-AP	FC00	JRN00181319	FN41-00000-5800-8010	37,450.18	TRANSPORTATION SERVICE	FLORIDA CITY GAS	3/12/2012
SYS-AP	FC00	JRN00181319	FN41-00000-5726-8040	(548.14)	FTS-2 USAGE K102048 FEB2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/12/2012
SYS-AP	FC00	JRN00181319	FN43-00000-5800-8010	16,050.08	TRANSPORTATION SERVICE	FLORIDA CITY GAS	3/12/2012
SYS-AP	FC00	JRN00181687	FN41-00000-5800-8010	790.30	TRANSPORTATION SERVICE FEB2012	FLORIDA CITY GAS	3/13/2012
SYS-AP	FC00	JRN00181687	FN43-00000-5800-8010	338.70	TRANSPORTATION SERVICE FEB2012	FLORIDA CITY GAS	3/13/2012
SYS-AP	FC00	JRN00182179	FN43-00000-5726-8040	(35.56)	NO NOTICE SERVICE FEB 2012 K500	FLORIDA GAS TRANSMISSION COMPANY LLC	3/31/2012
SYS-AP	FC00	JRN00182179	FN41-00000-5726-8040	(82.97)	NO NOTICE SERVICE FEB 2012 K500	FLORIDA GAS TRANSMISSION COMPANY LLC	3/31/2012
SYS-AP	FC00	JRN00181796	FN41-00000-5882-8070	3.26	PROPANE USE - SO FL	FLORIDA PUBLIC UTILITIES CO	3/19/2012
SYS-AP	FC00	JRN00179786	FN41-00000-5726-8040	151,857.35	FTS-1 USAGE K5009 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN43-00000-5726-8040	8,718.87	FTS-1 USAGE K100740 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN41-00000-5726-8040	20,344.02	FTS-1 USAGE K100740 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00179786	FN43-00000-5726-8040	65,081.72	FTS-1 USAGE K5009 FEB 2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/6/2012
SYS-AP	FC00	JRN00181687	FN41-00000-5800-8010	783,369.12	NATURAL GAS	CHEVRON NATURAL GAS	3/13/2012
SYS-AP	FC00	JRN00181687	FN43-00000-5800-8010	335,729.62	NATURAL GAS	CHEVRON NATURAL GAS	3/13/2012
SYS-AP	FC00	JRN00181687	FN41-00000-5726-8040	452.67	FTS-1 USAGE K5009 FEB2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/13/2012
SYS-AP	FC00	JRN00181687	FN43-00000-5726-8040	194.00	FTS-1 USAGE K5009 FEB2012	FLORIDA GAS TRANSMISSION COMPANY LLC	3/13/2012

1,443,206.06