

Eric Fryson

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rmiller@pcsphosphate.com; Jennifer Crawford; Martha Barrera; Lisa Bennett; Michael Barrett;
Lynn Deamer
Subject: Gulf Power Company's Revised Schedule A-4 for January and February 2012
Attachments: 4.20.12 Revised Jan + Feb Monthly Fuel Filing.pdf

A. s/Terry A. Davis

Gulf Power Company

One Energy Place

Pensacola FL 32520

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tadavis@southernco.com

B. Docket No. 120001-EI

C. Gulf Power Company

D. Document consists of 5 pages.

E. The attached document is Gulf Power Company's Revised Schedule A-4 for January and February 2012.

4/20/2012

DOCUMENT NUMBER-DATE

02474 APR 20 12

FPSC-COMMISSION CLERK

Terry A. Davis
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April 20, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company is the Revised Schedule A-4 for January and February 2012 based on actual amounts.

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Terry A. Davis".

wb

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

DOCUMENT NUMBER-DATE

02474 APR 20 12

FPSC-COMMISSION CLERK

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2012

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2012	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	12,968	27.5	99.8	54.5	13,165	Coal	7,217	11,828	170,727	838,638	6.47	116.20
2			2,355					Gas-G	29,224	1,011	29,545	87,438	3.71	2.99
3								Gas-S	1,111	1,011	1,124	3,325		2.99
4								Oil-S	61	137,918	351	6,763		110.87
5	Crist 5	75	12,510	31.8	100.0	53.7	11,783	Coal	6,368	11,575	147,410	739,928	5.91	116.19
6			5212					Gas-G	60,569	1,011	61,235	181,224	3.48	2.99
7								Gas-S	0	1,011	0	0		0.00
8								Oil-S	44	137,918	255	4,914		111.68
9	Crist 6	291	13,097	6.0	100.0	37.5	9,422	Coal	5,433	11,355	123,394	631,379	4.82	116.21
10			0					Gas-G	0	1,011	0	0	0.00	0.00
11								Gas-S	2,172	1,011	2,196	6,499		2.99
12								Oil-S	0	137,918	0	0		0.00
13	Crist 7	465	147,625	46.7	92.0	54.6	11,570	Coal	72,386	11,798	1,708,021	8,411,406	5.70	116.20
14			13,943					Gas-G	155,388	1,011	157,097	464,924	3.33	2.99
15								Gas-S	4,117	1,011	4,162	12,318		2.99
16								Oil-S	57	137,918	327	6,309		110.68
17	Scholz 1	46	(241)	(0.7)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	138,460	0	0		0.00
19	Scholz 2	46	(200)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	138,460	0	0		0.00
21	Smith 1	162	54,180	45.0	100.0	45.0	10,677	Coal	25,890	11,172	578,481	3,242,398	5.98	125.24
22								Oil-S	65	138,660	377	8,217		125.42
23	Smith 2	195	(556)	(0.4)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	138,660	0	0		0.00
25	Smith 3	531	365,029	92.4	99.2	92.4	7,018	Gas-G	2,523,855	1,015	2,561,713	8,598,812	2.36	3.41
26	Smith A (2)	40	77	0.3	100.0	0.3	15,390	Oil	204	138,370	1,185	20,390	26.48	99.95
27	Other Generation		8,434									272,592	3.23	0.00
28	Perdido		2,238					Landfill Gas				65,040	2.91	0.00
29	Daniel 1 (1)	255	18,633	9.8	75.9	63.6	11,100	Coal	9,315	11,102	206,823	817,953	4.39	87.81
30								Oil-S	867	139,236	5,071	109,846		126.70
31	Daniel 2 (1)	255	54,024	28.5	99.7	65.6	9,963	Coal	27,646	9,735	538,263	2,427,691	4.49	87.81
32								Oil-S	12	139,236	70	1,508		125.67
33	Total	2,436	709,328	39.1	95.7	54.9	9,014				6,297,827	26,959,513	3.80	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
N/A Crist Coal Additive	168,752	
N/A Daniel Coal Inventory Adjustment	9,446	
Recoverable Fuel	27,133,652	3.83

FPSC-COMMISSION CLERK

02474 APR 20 2012

DOCUMENT IN PUBLIC DATE

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: FEBRUARY 2012

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2012	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(922)	(1.8)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,013	0	0	0.00	0.00
3								Gas-S	0	1,013	0	0	0.00	0.00
4								Oil-S	0	137,918	0	0	0.00	0.00
5	Crist 5	75	26,701	55.7	100.0	55.8	11,134	Coal	12,888	11,533	297,285	1,412,472	5.29	109.60
6			2,398					Gas-G	26,462	1,013	26,806	75,749	3.16	2.86
7								Gas-S	0	1,013	0	0	0.00	0.00
8								Oil-S	210	137,918	1,218	23,463		111.73
9	Crist 6	291	(3,642)	(1.8)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,013	0	0	0.00	0.00
11								Gas-S	0	1,013	0	0	0.00	0.00
12								Oil-S	0	137,918	0	0	0.00	0.00
13	Crist 7	465	133,422	55.2	100.0	55.2	11,391	Coal	65,223	11,651	1,519,820	7,147,900	5.36	109.59
14			45,164					Gas-G	508,115	1,013	514,721	1,454,525	3.22	2.86
15								Gas-S	0	1,013	0	0	0.00	0.00
16								Oil-S	72	137,918	416	8,013		111.29
17	Scholz 1	46	(191)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	138,460	0	0	0.00	0.00
19	Scholz 2	46	(206)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	138,460	0	0	0.00	0.00
21	Smith 1	162	50,839	45.1	100.0	45.1	10,780	Coal	24,500	11,185	548,069	3,210,422	6.31	131.04
22								Oil-S	122	168,066	860	16,305		133.65
23	Smith 2	195	(472)	(0.3)	86.1	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	168,066	0	0	0.00	0.00
25	Smith 3	531	357,829	96.8	100.0	96.8	7,009	Gas-G	2,470,800	1,015	2,507,862	7,709,944	2.15	3.12
26	Smith A (2)	40	50	0.2	100.0	66.4	18,240	Oil	157	138,370	912	15,685	31.37	99.90
27	Other Generation		5,040									164,914	3.27	0.00
28	Perdido		2,092					Landfill Gas				57,993	2.77	0.00
29	Daniel 1 (1)	255	(1,171)	(0.7)	100.0	0.0	0	Coal	32	11,243	720	2,844	0.00	88.88
30								Oil-S	0	139,278	0	0	0.00	0.00
31	Daniel 2 (1)	255	(828)	(0.5)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
32								Oil-S	0	139,278	0	0	0.00	0.00
33	Total	2,436	616,103	36.3	98.9	37.4	8,898				5,418,689	21,300,229	3.46	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
N/A Crist Coal Additive	23,052	
Recoverable Fuel	21,319,222	3.46

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **120001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of April, 2012 on the following:

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