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STATE OF FLORIDA



DIVISION OF REGULATORY ANALYSIS
BETH W. SALAK
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Public Service Commission

April 20, 2012

Mr. Norman Kamhoot
Gainesville Regional Utilities
P.O. Box 147117, Station A136
Gainesville, Florida 32614

RECEIVED-FPSC
12 APR 23 AM 9:31
COMMISSION
CLERK

Re: Review of 2012 Ten-Year Site Plans – Staff’s Data Request #2

Dear Mr. Kamhoot:

Pursuant to the Commission's authority under Section 366.05(7), Florida Statutes, we are making a second request for supplemental information on each company's generation expansion plans. The information will be used to supplement each company's 2012 *Ten-Year Site Plan* filing.

Enclosed is a letter containing staff's data request. Please provide the information requested on the enclosed documents in hard copy and electronic format, as noted in the request.

Please submit a response no later than June 4, 2012. Please feel free to contact me if additional time is required to complete the data request.

If you have any questions regarding this request, you may contact me at (850) 413-6626 (pellis@psc.state.fl.us) or Traci Matthews at (850) 413-6682 (tmatthew@psc.state.fl.us). Thank you for your assistance.

Sincerely,

Handwritten signature of Phillip Ellis in black ink.

Phillip Ellis
Division of Regulatory Analysis

Enclosure

cc: Office of the General Counsel (Murphy)
Office of the Commission Clerk (Cole)

DOCUMENT NUMBER - DATE
02493 APR 23 2012
FPSC - COMMISSION CLERK

REVIEW OF THE 2012 TEN-YEAR SITE PLANS: DATA REQUEST #2

Please provide an electronic copy of all responses in Adobe PDF format, with tables to be provided in an Excel (.xls file format) document, unless otherwise specified in the question.

1. Please discuss whether the company included plug-in electric vehicle loads in its demand and energy forecasts for the 2012 Ten-Year Site Plan. If yes, please discuss the methodology used to estimate the number of vehicles operating in the company’s service territory and their cumulative impact on system demand and energy consumption, and include the following information if available: an estimate of the number of electric vehicles, by year, and the estimated demand and energy impacts, by year.

Year	Number of Electric Vehicles (-)	Cumulative Impact		
		Summer Demand (MW)	Winter Demand (MW)	Annual Energy (GWh)
2011				
2012				
2013				
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				

2. Does the company anticipate developing load management programs relating to plug-in electric vehicles within the ten-year period? If yes, is this reflected in the company’s forecasted impact of electric vehicles on the company’s system demand?
3. Please verify whether or not the company’s reserve margin calculations in Schedules 7.1 and 7.2 includes capacity from Crystal River Unit 3 before its return-to-service date estimated by Progress Energy Florida, Inc., in late 2014. Please note whether the reduction is included in the Total Installed Capacity column, or in the Scheduled Maintenance column.

Gainesville Regional Utilities (GRU)

4. Please explain how the quantity nuclear energy reported in Schedule 6 for the years 2011 through 2014 was developed, given that Crystal River Unit 3 is offline. Does this represent City of Alachua's share of St. Lucie unit, or a separate purchase by GRU?