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April 25, 2012

HAND DELIVERED

RECEIVED-FPSC
APR 25 PM 2:15
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

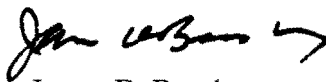
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT ALREADY FILED

02609 APR 25 2012

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of April 2012 to the following:

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Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 120001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	56,157,604	53,678,960	2,478,644	4.6%	1,414,224	1,271,220	143,004	11.2%	3.97091	4.22263	(0.25172)	-6.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	56,157,604	53,678,960	2,478,644	4.6%	1,414,224	1,271,220	143,004	11.2%	3.97091	4.22263	(0.25172)	-6.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,828,803	2,890,720	(61,917)	-2.1%	64,988	49,310	15,678	31.8%	4.35281	5.86234	(1.50953)	-25.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	870,304	4,648,220	(3,777,916)	-81.3%	31,228	108,190	(76,962)	-71.1%	2.78693	4.29635	(1.50941)	-35.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	509,255	1,106,560	(597,305)	-54.0%	17,388	18,640	(1,252)	-6.7%	2.92877	5.93648	(3.00771)	-50.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,208,362	8,645,500	(4,437,138)	-51.3%	113,604	176,140	(62,536)	-35.5%	3.70441	4.90831	(1.20390)	-24.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,527,828	1,447,360	80,468	5.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,701	44,910	(6,209)	-13.8%	1,647	1,160	487	42.0%	2.34979	3.87155	(1.52176)	-39.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	381,413	0	381,413	0.0%	16,599	0	16,599	0.0%	2.29781	0.00000	2.29781	0.0%
16. Fuel Cost of OATT Sales (A6)	10,323	0	10,323	0.0%	362	0	362	0.0%	2.85166	0.00000	2.85166	0.0%
17. Fuel Cost of Market Base Sales (A6)	67,232	114,952	(47,720)	-41.5%	3,832	2,550	1,282	50.3%	1.75449	4.50792	(2.75343)	-61.1%
18. Gains on Sales	24,830	11,508	13,322	115.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	522,499	171,370	351,129	204.9%	22,440	3,710	18,730	504.9%	2.32843	4.61914	(2.29071)	-49.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(760)	0	(760)	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					1,392	0	1,392	0.0%				
22. Interchange and Wheeling Losses					1,798	0	1,798	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	59,843,467	62,153,090	(2,309,623)	-3.7%	1,504,222	1,443,650	60,572	4.2%	3.97837	4.30527	(0.32691)	-7.6%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	4,177,166 (a)	2,359,419 (a)	1,817,747	77.0%	104,997	54,803	50,194	91.6%	3.97837	4.30527	(0.32691)	-7.6%
25. Company Use	103,875 (a)	129,158 (a)	(25,283)	-19.6%	2,611	3,000	(389)	-13.0%	3.97836	4.30527	(0.32691)	-7.6%
26. T & D Losses	3,314,457 (a)	2,507,865 (a)	806,592	32.2%	83,312	58,251	25,061	43.0%	3.97837	4.30527	(0.32691)	-7.6%
27. System KWH Sales	59,843,467	62,153,090	(2,309,623)	-3.7%	1,313,302	1,327,596	(14,294)	-1.1%	4.55672	4.68163	(0.12491)	-2.7%
28. Wholesale KWH Sales	(126,450)	(1,405)	(125,045)	8900.0%	(2,775)	(30)	(2,745)	9150.0%	4.55676	4.68333	(0.12658)	-2.7%
29. Jurisdictional KWH Sales	59,717,017	62,151,685	(2,434,668)	-3.9%	1,310,527	1,327,566	(17,039)	-1.3%	4.55672	4.68163	(0.12491)	-2.7%
30. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	59,722,989	62,157,900	(2,434,911)	-3.9%	1,310,527	1,327,566	(17,039)	-1.3%	4.55717	4.68209	(0.12492)	-2.7%
32. Other	0	0	0	0.0%	1,310,527	1,327,566	(17,039)	-1.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,310,527	1,327,566	(17,039)	-1.3%	(0.30403)	(0.30013)	(0.00390)	1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,738,538	58,173,449	(2,434,911)	-4.2%	1,310,527	1,327,566	(17,039)	-1.3%	4.25314	4.38196	(0.12882)	-2.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,778,670	58,215,334	(2,436,664)	-4.2%	1,310,527	1,327,566	(17,039)	-1.3%	4.25620	4.38512	(0.12892)	-2.9%
37. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,310,527	1,327,566	(17,039)	-1.3%	0.01307	0.01290	0.00017	1.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,949,895	58,386,559	(2,436,664)	-4.2%	1,310,527	1,327,566	(17,039)	-1.3%	4.26927	4.39802	(0.12875)	-2.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.269	4.398	(0.129)	-2.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	164,761,783	169,892,232	(5,130,449)	-3.0%	4,109,365	4,056,080	53,285	1.3%	4.00942	4.18858	(0.17916)	-4.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	164,761,783	169,892,232	(5,130,449)	-3.0%	4,109,365	4,056,080	53,285	1.3%	4.00942	4.18858	(0.17916)	-4.3%
6. Fuel Cost of Purchased Power - Firm (A7)	11,626,572	3,893,450	7,733,122	198.6%	113,708	66,230	47,478	71.7%	10.22494	5.87868	4.34626	73.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,225,890	6,705,890	(5,480,000)	-81.7%	41,675	157,330	(115,655)	-73.5%	2.94155	4.26231	(1.32076)	-31.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,441,704	2,825,060	(1,383,356)	-49.0%	48,833	54,500	(5,667)	-10.4%	2.95232	5.18360	(2.23128)	-43.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,294,166	13,424,400	869,766	6.5%	204,216	278,060	(73,844)	-26.6%	6.99953	4.82788	2.17165	45.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,313,581	4,334,140	(20,559)	-0.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	103,483	118,290	(14,807)	-12.5%	4,169	3,180	989	31.1%	2.48220	3.71981	(1.23761)	-33.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	712,629	0	712,629	0.0%	32,706	0	32,706	0.0%	2.17889	0.00000	2.17889	0.0%
16. Fuel Cost of OATT Sales (A6)	55,778	0	55,778	0.0%	1,871	0	1,871	0.0%	2.98119	0.00000	2.98119	0.0%
17. Fuel Cost of Market Base Sales (A6)	323,451	1,444,756	(1,121,305)	-77.6%	17,875	38,500	(20,625)	-53.6%	1.80952	3.75261	(1.94310)	-51.8%
18. Gains on Sales	106,962	144,634	(37,672)	-26.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,302,303	1,707,680	(405,377)	-23.7%	56,621	41,680	14,941	35.8%	2.30004	4.09712	(1.79709)	-43.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					74	0	74	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					8,937	0	8,937	0.0%				
22. Interchange and Wheeling Losses					9,960	0	9,960	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	177,753,646	181,608,952	(3,855,306)	-2.1%	4,256,011	4,292,460	(36,449)	-0.8%	4.17653	4.23088	(0.05435)	-1.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	159,933 (a)	(1,405,513) (a)	1,565,446	-111.4%	7,439	(34,329)	41,768	-121.7%	2.14993	4.09424	(1.94432)	-47.5%
25. Company Use	330,656 (a)	380,907 (a)	(50,251)	-13.2%	7,903	9,000	(1,097)	-12.2%	4.18393	4.23230	(0.04837)	-1.1%
26. T & D Losses	8,871,344 (a)	5,887,169 (a)	2,984,175	50.7%	216,424	138,625	77,799	56.1%	4.09906	4.24683	(0.14777)	-3.5%
27. System KWH Sales	177,753,646	181,608,952	(3,855,306)	-2.1%	4,024,245	4,179,164	(154,919)	-3.7%	4.41707	4.34558	0.07149	1.6%
28. Wholesale KWH Sales	(358,722)	(18,386)	(340,336)	1851.1%	(8,115)	(434)	(7,681)	1769.8%	4.42048	4.23641	0.18408	4.3%
29. Jurisdictional KWH Sales	177,394,924	181,590,566	(4,195,642)	-2.3%	4,016,130	4,178,730	(162,600)	-3.9%	4.41706	4.34559	0.07147	1.6%
30. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	177,412,664	181,608,725	(4,196,061)	-2.3%	4,016,130	4,178,730	(162,600)	-3.9%	4.41750	4.34603	0.07148	1.6%
32. Other	0	0	0	0.0%	4,016,130	4,178,730	(162,600)	-3.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(11,953,353)	(11,953,353)	0	0.0%	4,016,130	4,178,730	(162,600)	-3.9%	(0.29763)	(0.28605)	(0.01158)	4.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	165,459,311	169,655,372	(4,196,061)	-2.5%	4,016,130	4,178,730	(162,600)	-3.9%	4.11987	4.05997	0.05989	1.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	165,578,442	169,777,524	(4,199,082)	-2.5%	4,016,130	4,178,730	(162,600)	-3.9%	4.12284	4.06290	0.05994	1.5%
37. GPIF * (Already Adjusted for Taxes)	513,675	513,675	0	0.0%	4,016,130	4,178,730	(162,600)	-3.9%	0.01279	0.01229	0.00050	4.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	166,092,117	170,291,199	(4,199,082)	-2.5%	4,016,130	4,178,730	(162,600)	-3.9%	4.13563	4.07519	0.06044	1.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.136	4.075	0.061	1.5%

* Based on Jurisdictional Sales (a) Included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	56,157,604	53,678,960	2,478,644	4.6%	164,761,783	169,892,232	(5,130,449)	-3.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	497,669	159,862	337,807	211.3%	1,195,341	1,563,046	(367,705)	-23.5%
2a. GAINS FROM SALES	24,830	11,508	13,322	115.8%	106,962	144,634	(37,672)	-26.0%
3. FUEL COST OF PURCHASED POWER	2,828,803	2,890,720	(61,917)	-2.1%	11,626,572	3,893,450	7,733,122	198.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	509,255	1,106,560	(597,305)	-54.0%	1,441,704	2,825,060	(1,383,356)	-49.0%
4. ENERGY COST OF ECONOMY PURCHASES	870,304	4,648,220	(3,777,916)	-81.3%	1,225,890	6,705,890	(5,480,000)	-81.7%
5. TOTAL FUEL & NET POWER TRANSACTION	59,843,467	62,153,090	(2,309,623)	-3.7%	177,753,646	181,608,952	(3,855,306)	-2.1%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	59,843,467	62,153,090	(2,309,623)	-3.7%	177,753,646	181,608,952	(3,855,306)	-2.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,310,527	1,327,566	(17,039)	-1.3%	4,016,130	4,178,730	(162,600)	-3.9%
2. NONJURISDICTIONAL SALES	2,775	30	2,745	9150.0%	8,115	434	7,681	1769.8%
3. TOTAL SALES	1,313,302	1,327,596	(14,294)	-1.1%	4,024,245	4,179,164	(154,919)	-3.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9978870	0.9999774	(0.0020904)	-0.2%	0.9979835	0.9998962	(0.0019127)	-0.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	53,811,353	54,807,721	(996,368)	-1.8%	165,283,526	173,263,299	(7,979,773)	-4.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	11,953,353	11,953,353	0	0.0%
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(513,675)	(513,675)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>57,624,579</u>	<u>58,620,947</u>	<u>(996,368)</u>	<u>-1.7%</u>	<u>176,723,204</u>	<u>184,702,977</u>	<u>(7,979,773)</u>	<u>-4.3%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	59,843,467	62,153,090	(2,309,623)	-3.7%	177,753,646	181,608,952	(3,855,306)	-2.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9978870</u>	<u>0.9999774</u>	<u>(0.0020904)</u>	<u>-0.2%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	59,717,017	62,151,685	(2,434,668)	-3.9%	177,394,924	181,590,566	(4,195,642)	-2.3%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00010</u>	<u>1.00010</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	59,722,989	62,157,900	(2,434,911)	-3.9%	177,412,664	181,608,725	(4,196,061)	-2.3%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>59,722,989</u>	<u>62,157,900</u>	<u>(2,434,911)</u>	<u>-3.9%</u>	<u>177,412,664</u>	<u>181,608,725</u>	<u>(4,196,061)</u>	<u>-2.3%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(2,098,410)	(3,536,953)	1,438,543	-40.7%	(689,460)	3,094,252	(3,783,712)	-122.3%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	41	0	41	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	4,009	8,119	(4,110)	-50.6%	13,316	25,991	(12,675)	-48.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	53,147,944	46,493,585	6,654,359	14.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,984,451)</u>	<u>(3,984,451)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>47,069,133</u>	<u>38,980,300</u>	<u>8,088,833</u>	<u>20.8%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	53,147,985	46,493,585	6,654,400	14.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	47,065,124	38,972,181	8,092,943	20.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	100,213,109	85,465,766	14,747,343	17.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	50,106,555	42,732,883	7,373,672	17.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.090	0.230	(0.140)	-60.9%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.200	0.460	(0.260)	-56.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.100	0.230	(0.130)	-56.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.019	(0.011)	-57.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	4,009	8,119	(4,110)	-50.6%	NOT APPLICABLE			

CT

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	1,083,930	628,089	455,841	72.6%	1,189,146	1,820,450	(631,304)	-34.7%
3 COAL	36,972,228	37,107,322	(135,094)	-0.4%	107,069,407	108,175,953	(1,106,546)	-1.0%
4 NATURAL GAS	18,101,446	15,943,549	2,157,897	13.5%	56,503,230	59,895,829	(3,392,599)	-5.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	56,157,604	53,678,960	2,478,644	4.6%	164,761,783	169,892,232	(5,130,449)	-3.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	5,155	2,680	2,475	92.4%	5,210	7,760	(2,550)	-32.9%
10 COAL	1,002,665	1,023,260	(20,595)	-2.0%	2,946,241	2,985,540	(39,299)	-1.3%
11 NATURAL GAS	406,404	245,280	161,124	65.7%	1,157,914	1,062,780	95,134	9.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,414,224	1,271,220	143,004	11.2%	4,109,365	4,056,080	53,285	1.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	9,369	9,240	129	1.4%	10,312	26,560	(16,248)	-61.2%
17 COAL (TON)	433,703	434,870	(1,167)	-0.3%	1,276,455	1,267,110	9,345	0.7%
18 NATURAL GAS (MCF)	3,147,060	1,867,700	1,279,360	68.5%	8,741,247	7,853,610	887,637	11.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	49,033	27,590	21,443	77.7%	51,876	80,400	(28,524)	-35.5%
23 COAL	10,315,332	10,526,780	(211,448)	-2.0%	30,203,916	30,783,190	(579,274)	-1.9%
24 NATURAL GAS	3,187,972	1,915,210	1,272,762	66.5%	8,857,381	8,063,130	794,251	9.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,552,337	12,469,580	1,082,757	8.7%	39,113,173	38,926,720	186,453	0.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.36%	0.21%	0.15%	72.9%	0.13%	0.19%	-0.06%	-33.7%
30 COAL	70.90%	80.49%	-9.60%	-11.9%	71.70%	73.61%	-1.91%	-2.6%
31 NATURAL GAS	28.74%	19.29%	9.44%	48.9%	28.18%	26.20%	1.98%	7.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	115.69	67.98	47.72	70.2%	115.32	68.54	46.78	68.2%
37 COAL (\$/TON)	85.25	85.33	(0.08)	-0.1%	83.88	85.37	(1.49)	-1.7%
38 NATURAL GAS (\$/MCF)	5.75	8.54	(2.78)	-32.6%	6.46	7.63	(1.16)	-15.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.11	22.77	(0.66)	-2.9%	22.92	22.64	0.28	1.2%
43 COAL	3.58	3.53	0.06	1.7%	3.54	3.51	0.03	0.9%
44 NATURAL GAS	5.68	8.32	(2.65)	-31.8%	6.38	7.43	(1.05)	-14.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.14	4.30	(0.16)	-3.7%	4.21	4.36	(0.15)	-3.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	9,512	10,295	(783)	-7.6%	9,957	10,361	(404)	-3.9%
50 COAL	10,288	10,287	1	0.0%	10,252	10,311	(59)	-0.6%
51 NATURAL GAS	7,844	7,808	36	0.5%	7,649	7,587	62	0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,583	9,809	(226)	-2.3%	9,518	9,597	(79)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	21.03	23.44	(2.41)	-10.3%	22.82	23.46	(0.64)	-2.7%
57 COAL	3.69	3.63	0.06	1.7%	3.63	3.62	0.01	0.3%
58 NATURAL GAS	4.45	6.50	(2.05)	-31.5%	4.88	5.64	(0.76)	-13.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.97	4.22	(0.25)	-5.9%	4.01	4.19	(0.18)	-4.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	257,166	91.0	96.0	91.0	10,307	COAL	115,444	23,852,000	2,753,568.9	9,518,022	3.56	82.45
B.B.#2	395	185,179	63.1	64.2	74.2	10,099	COAL	78,407	23,852,000	1,870,161.9	6,464,429	3.49	82.45
B.B.#3	365	151,091	55.7	58.1	83.5	10,425	COAL	67,218	23,434,000	1,575,182.9	5,541,929	3.67	82.45
B.B.#4	427	294,024	92.7	97.7	92.7	10,087	COAL	131,329	22,584,000	2,965,926.9	10,827,694	3.68	82.45
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,723	5,662,605	15,418.9	338,888	-	124.45
B.B. COAL	1,582	897,460	76.4	79.8	85.5	10,212	-	-	-	-	32,690,962	3.64	-
B.B.C.T.#4 (GAS)	61	786	1.7	98.9	80.0	13,121	GAS	10,181	1,013,000	10,313.3	58,354	7.42	5.73
B.B.C.T.#4 (OIL)	61	0	0.0	98.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	61	786	1.7	98.9	80.0	13,121	-	-	-	10,313.3	58,354	7.42	-
BIG BEND STATION TOTAL	1,643	898,246	73.6	80.5	85.3	10,215	-	-	-	9,175,153.9	32,749,316	3.65	-
POLK #1 GASIFIER	220	105,205	64.4	96.3	97.1	10,936	COAL	41,305	27,853,516	1,150,491.1	4,281,266	4.07	103.65
POLK #1 CT (OIL)	235	5,155	3.0	97.2	52.1	9,512	LGT.OIL	9,369	5,650,715	49,032.8	1,083,930	21.03	115.69
POLK #1 TOTAL	220	110,360	67.5	96.3	93.8	10,869	-	-	-	1,199,523.9	5,365,196	4.86	-
POLK #2 CT (GAS)	183	10,027	7.4	100.0	67.9	11,490	GAS	113,729	1,013,000	115,207.0	618,201	6.17	5.44
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	10,027	7.4	100.0	67.9	11,490	-	-	-	115,207.0	618,201	6.17	-
POLK #3 CT (GAS)	183	11,192	8.2	100.0	67.4	11,676	GAS	128,997	1,013,000	130,674.0	702,386	6.28	5.44
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	11,192	8.2	100.0	67.4	11,676	-	-	-	130,674.0	702,386	6.28	-
POLK #4 (GAS)	183	10,644	7.8	69.0	67.9	11,838	GAS	124,385	1,013,000	126,002.0	677,747	6.37	5.45
POLK #5 (GAS)	183	10,348	7.6	63.2	72.5	11,014	GAS	112,515	1,013,000	113,978.0	612,934	5.92	5.45
POLK STATION TOTAL	952	152,571	21.6	86.1	74.7	11,047	-	-	-	1,685,384.9	7,976,464	5.23	-
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	0	0.0	50.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	243	125,611	69.6	100.0	69.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	77,016	56.6	100.0	72.7	11,458	GAS	871,145	1,013,000	882,470.0	5,057,273	6.57	5.81
BAYSIDE CT1B	183	81,334	59.8	100.0	72.4	11,386	GAS	914,200	1,013,000	926,085.0	5,307,221	6.53	5.81
BAYSIDE CT1C	183	74,264	54.6	100.0	73.1	10,721	GAS	786,000	1,013,000	796,218.0	4,562,979	6.14	5.81
BAYSIDE UNIT 1 TOTAL	792	358,225	60.9	100.0	71.8	7,271	GAS	2,571,345	1,013,000	2,604,773.0	14,927,473	4.17	5.81
BAYSIDE ST 2	315	0	0.0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	(183)	(640)	0.0	0.0	0.0	0	GAS	0	1,013,000	0.0	0	0.00	0.00
BAYSIDE CT2B	(183)	(640)	0.0	0.0	0.0	0	GAS	0	1,013,000	0.0	0	0.00	0.00
BAYSIDE CT2C	(183)	(641)	0.0	0.0	0.0	0	GAS	0	1,013,000	0.0	0	0.00	0.00
BAYSIDE CT2D	(183)	(641)	0.0	0.0	0.0	0	GAS	0	1,013,000	0.0	5,258	(0.82)	0.00
BAYSIDE UNIT 2 TOTAL	1,047	(2,562)	0.0	0.0	0.0	0	GAS	0	1,013,000	0.0	5,258	(0.21)	0.00
BAYSIDE UNIT 3 TOTAL	61	2,797	6.2	100.0	86.6	11,145	GAS	30,772	1,013,000	31,172.0	178,660	6.39	5.81
BAYSIDE UNIT 4 TOTAL	61	2,281	5.0	99.8	83.7	11,036	GAS	24,849	1,013,000	25,172.0	144,281	6.33	5.81
BAYSIDE UNIT 5 TOTAL	61	1,546	3.4	100.0	76.9	11,598	GAS	17,701	1,013,000	17,931.0	102,770	6.65	5.81
BAYSIDE UNIT 6 TOTAL	61	1,120	2.5	100.0	79.4	11,384	GAS	12,586	1,013,000	12,750.0	73,088	6.53	5.81
BAYSIDE STATION TOTAL	2,083	363,407	23.5	49.7	74.1	7,407	GAS	2,657,253	1,013,000	2,691,798.0	15,431,530	4.25	5.81
SYSTEM	4,684	1,414,224	40.6	67.9	85.0	9,583	-	-	-	13,552,336.8	56,157,604	3.97	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.
⁽³⁾ Station Service ⁽⁴⁾ As burned fuel cost represents adjustments to January & February 2012.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	9,029	9,240	(211)	-2.3%	17,221	26,560	(9,339)	-35.2%
17 UNIT COST (\$/BBL)	143.75	151.17	(7.42)	-4.9%	140.40	151.45	(11.05)	-7.3%
18 AMOUNT (\$)	1,297,942	1,396,808	(98,866)	-7.1%	2,417,845	4,022,505	(1,604,660)	-39.9%
19 BURNED:								
20 UNITS (BBL)	9,369	9,240	129	1.4%	10,312	26,560	(16,248)	-61.2%
21 UNIT COST (\$/BBL)	115.69	67.98	47.72	70.2%	115.32	68.54	46.78	68.2%
22 AMOUNT (\$)	1,083,930	628,089	455,841	72.6%	1,189,146	1,820,450	(631,304)	-34.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	87,951	98,915	(10,964)	-11.1%	87,951	98,915	(10,964)	-11.1%
25 UNIT COST (\$/BBL)	120.43	131.84	(11.41)	-8.7%	120.43	131.84	(11.41)	-8.7%
26 AMOUNT (\$)	10,591,680	13,040,980	(2,449,300)	-18.8%	10,591,680	13,040,980	(2,449,300)	-18.8%
27								
28 DAYS SUPPLY: NORMAL	384	432	(48)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	423,882	401,005	22,877	5.7%	1,217,970	1,154,875	63,095	5.5%
32 UNIT COST (\$/TON)	79.21	83.86	(4.65)	-5.5%	79.54	82.73	(3.19)	-3.9%
33 AMOUNT (\$)	33,577,519	33,630,215	(52,696)	-0.2%	96,874,233	95,541,627	1,332,606	1.4%
34 BURNED:								
35 UNITS (TONS)	433,703	434,870	(1,167)	-0.3%	1,276,455	1,267,110	9,345	0.7%
36 UNIT COST (\$/TON)	85.25	85.33	(0.08)	-0.1%	83.88	85.37	(1.49)	-1.7%
37 AMOUNT (\$)	36,972,228	37,107,322	(135,094)	-0.4%	107,069,407	108,175,953	(1,106,546)	-1.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	457,859	651,843	(193,984)	-29.8%	457,859	651,843	(193,984)	-29.8%
40 UNIT COST (\$/TON)	82.27	78.08	4.19	5.4%	82.27	78.08	4.19	5.4%
41 AMOUNT (\$)	37,668,837	50,894,968	(13,226,131)	-26.0%	37,668,837	50,894,968	(13,226,131)	-26.0%
42								
43 DAYS SUPPLY:	36	51	(15)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,183,445	1,867,700	1,315,745	70.4%	8,546,843	7,857,403	689,440	8.8%
46 UNIT COST (\$/MCF)	5.67	8.52	(2.85)	-33.5%	6.46	7.59	(1.13)	-14.9%
47 AMOUNT (\$)	18,052,029	15,916,651	2,135,378	13.4%	55,177,128	59,617,613	(4,440,485)	-7.4%
48 BURNED:								
49 UNITS (MCF)	3,147,060	1,867,700	1,279,360	68.5%	8,741,247	7,853,610	887,637	11.3%
50 UNIT COST (\$/MCF)	5.75	8.54	(2.78)	-32.6%	6.46	7.63	(1.16)	-15.2%
51 AMOUNT (\$)	18,101,446	15,943,549	2,157,897	13.5%	56,503,230	59,895,829	(3,392,599)	-5.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	649,029	674,027	(24,998)	-3.7%	649,029	674,027	(24,998)	-3.7%
54 UNIT COST (\$/MCF)	2.35	4.83	(2.47)	-51.3%	2.35	4.83	(2.47)	-51.3%
55 AMOUNT (\$)	1,527,264	3,254,260	(1,726,996)	-53.1%	1,527,264	3,254,260	(1,726,996)	-53.1%
56								
57 DAYS SUPPLY:	5	5	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,723)	(338,888)
OTHER USAGE	(631)	(78,040)
TOTAL	(3,354)	(414,928)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	0
IGNITION PROPANE	1,551,903
AERIAL SURVEY ADJ.	0
ADDITIVES	0
TOTAL	1,551,903

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,160.0	0.0	1,160.0	3.872	3.872	44,910.00	44,910.00	0.00	
VARIOUS	JURISDIC. MKT.BASE	2,550.0	0.0	2,550.0	4.508	5.357	114,952.00	136,610.00	11,508.00	
TOTAL		3,710.0	0.0	3,710.0	4.309	4.893	159,862.00	181,520.00	11,508.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	554.6	0.0	554.6	2.054	2.259	11,389.25	12,528.18	(205.41)	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,092.3	0.0	1,092.3	2.500	2.750	27,312.13	30,043.34	1,882.70	
ORLANDO UTILITIES COMMISSION	SCH. - C	249.0	0.0	249.0	1.686	2.159	4,198.07	5,375.71	1,013.21	
THE ENERGY AUTHORITY	SCH. - C	3.0	0.0	3.0	1.856	2.460	55.68	73.79	16.58	
PROGRESS ENERGY FLORIDA	SCH. - CB	100.0	0.0	100.0	1.691	1.743	1,691.00	1,743.00	0.00	
REEDY CREEK	SCH. - CB	15,554.0	0.0	15,554.0	2.330	2.543	362,381.38	395,486.84	0.00	
ORLANDO UTILITIES COMMISSION	SCH. - CB	100.0	0.0	100.0	1.426	1.484	1,425.87	1,483.87	0.00	
SEMINOLE ELECTRIC	SCH. - CB	588.0	0.0	588.0	1.970	2.059	11,581.56	12,109.78	0.00	
THE ENERGY AUTHORITY	SCH. - CB	5.0	0.0	5.0	1.589	1.647	79.44	82.34	0.00	
CONSTELLATION COMMODITIES	SCH. - MA	390.0	0.0	390.0	1.741	2.456	6,791.13	9,576.50	2,555.52	
NEW SMYRNA BEACH	SCH. - MA	298.0	0.0	298.0	1.983	2.980	5,908.17	8,879.65	2,772.01	
REEDY CREEK	SCH. - MA	5.0	0.0	5.0	2.400	(3.862)	120.00	(193.10)	(313.10)	
SOUTHERN COMPANY	SCH. - MA	210.0	0.0	210.0	1.746	2.269	3,665.78	4,764.77	939.09	
THE ENERGY AUTHORITY	SCH. - MA	1,342.0	0.0	1,342.0	1.660	2.472	22,278.21	33,174.06	8,683.82	
EDF TRADING	SCH. - MA	322.0	0.0	322.0	1.748	2.300	5,629.98	7,404.41	1,593.45	
JP MORGAN VENTURES	SCH. - MA	30.0	0.0	30.0	1.743	2.403	522.82	720.75	180.23	
MORGAN STANLEY	SCH. - MA	1,235.0	0.0	1,235.0	1.807	2.417	22,315.52	29,848.62	5,731.35	
SEMINOLE ELECTRIC	OATT	361.0	0.0	361.0	2.924	2.924	10,555.05	10,555.05	0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		22,438.9	0.0	22,438.9	2.219	2.512	497,901.04	563,657.56	24,829.45	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELECTRIC	Jan-Dec 2011 OATT	(6,868.0)	0.0	(6,868.0)	3.577	3.577	(245,662.34)	(245,662.34)	0.00	
SEMINOLE ELECTRIC	Jan-Dec 2011 OATT	6,869.0	0.0	6,869.0	3.573	3.573	245,430.43	245,430.43	0.00	
SUB-TOTAL ADJUSTMENTS		1.0	0.0	1.0	(23.191)	(23.191)	(231.91)	(231.91)	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,646.9	0.0	1,646.9	2.350	2.585	38,701.38	42,571.52	1,677.29	
SUB-TOTAL SCHEDULE C POWER SALES		252.0	0.0	252.0	1.688	2.163	4,253.75	5,449.50	1,029.79	
SUB-TOTAL SCHEDULE CB POWER SALES		16,347.0	0.0	16,347.0	2.307	2.514	377,159.25	410,905.83	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		3,832.0	0.0	3,832.0	1.754	2.458	67,231.61	94,175.66	22,122.37	
SUB-TOTAL OATT POWER SALES		362.0	0.0	362.0	2.852	2.852	10,323.14	10,323.14	0.00	
TOTAL		22,439.9	0.0	22,439.9	2.218	2.511	497,669.13	563,425.85	24,829.45	
CURRENT MONTH:										
DIFFERENCE		18,729.9	0.0	18,729.9	(2.091)	(2.382)	337,807.13	381,905.65	13,321.45	
DIFFERENCE %		504.8%	0.0%	504.8%	-48.5%	-48.7%	211.3%	210.4%	115.8%	
PERIOD TO DATE:										
ACTUAL		56,621.5	0.0	56,621.5	2.111	2.439	1,195,340.93	1,380,804.99	106,961.57	
ESTIMATED		41,680.0	0.0	41,680.0	3.750	4.465	1,563,046.00	1,860,910.00	144,634.00	
DIFFERENCE		14,941.5	0.0	14,941.5	(1.639)	(2.026)	(367,705.07)	(480,105.01)	(37,672.43)	
DIFFERENCE %		35.8%	0.0%	35.8%	-43.7%	-45.4%	-23.5%	-25.8%	-26.0%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MARCH 2012.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	37,240.0	0.0	0.0	37,240.0	5.351	5.351	1,992,600.00
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	12,070.0	0.0	0.0	12,070.0	7.441	7.441	898,120.00
TOTAL		49,310.0	0.0	0.0	49,310.0	5.862	5.862	2,890,720.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	29,342.0	0.0	0.0	29,342.0	8.087	8.087	2,372,998.46
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	1,872.0	0.0	0.0	1,872.0	4.253	4.253	79,625.50
PASCO COGEN	SCH. - D	29,772.0	0.0	0.0	29,772.0	3.341	3.341	994,688.97
RELIANT	SCH. - D	3,727.0	0.0	0.0	3,727.0	4.059	4.059	151,292.31
CALPINE	OATT	275.0	0.0	0.0	275.0	2.338	2.338	6,429.28
SUB-TOTAL CURRENT MONTH		64,988.0	0.0	0.0	64,988.0	5.547	5.547	3,605,034.52
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2012	IPP	(4,445.0)	0.0	(4,445.0)	166.837	166.837	(7,415,920.80)
HARDEE PWR. PART.-NATIVE	Feb. 2012	IPP	4,445.0	0.0	4,445.0	149.342	149.342	6,638,269.33
CALPINE	Jan-Dec 2011	OATT	(14,879.0)	0.0	(14,879.0)	3.417	3.417	(508,384.13)
CALPINE	Jan-Dec 2011	OATT	14,879.0	0.0	14,879.0	3.426	3.426	509,804.15
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(776,231.45)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		29,342.0	0.0	0.0	29,342.0	5.437	5.437	1,595,346.99
SUB-TOTAL SCHEDULE D PURCHASED POWER		35,371.0	0.0	0.0	35,371.0	3.465	3.465	1,225,606.78
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		275.0	0.0	0.0	275.0	2.854	2.854	7,849.30
TOTAL		64,988.0	0.0	0.0	64,988.0	4.353	4.353	2,828,803.07
CURRENT MONTH:								
DIFFERENCE		15,678.0	0.0	0.0	15,678.0	(1.509)	(1.509)	(61,916.93)
DIFFERENCE %		31.8%	0.0%	0.0%	31.8%	-25.7%	-25.7%	-2.1%
PERIOD TO DATE:								
ACTUAL		113,708.0	0.0	0.0	113,708.0	10.225	10.225	11,626,572.66
ESTIMATED		66,230.0	0.0	0.0	66,230.0	5.879	5.879	3,893,450.00
DIFFERENCE		47,478.0	0.0	0.0	47,478.0	4.346	4.346	7,733,122.66
DIFFERENCE %		71.7%	0.0%	0.0%	71.7%	73.9%	73.9%	198.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	5,700.0	0.0	0.0	5,700.0	3.415	3.415	194,680.00
	AS AVAIL.	12,940.0	0.0	0.0	12,940.0	7.047	7.047	911,680.00
TOTAL		18,640.0	0.0	0.0	18,640.0	5.936	5.936	1,106,560.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.632	2.632	150,122.27
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	750.0	0.0	0.0	750.0	3.155	3.155	23,664.18
CARGILL RIDGEWOOD	COGEN.	3,111.0	0.0	0.0	3,111.0	3.056	3.056	95,087.34
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,449.0	0.0	0.0	4,449.0	3.085	3.085	137,254.71
CF INDUSTRIES INC.	COGEN.	405.0	0.0	0.0	405.0	2.905	2.905	11,766.94
IMC-AGRICO-NEW WALES	COGEN.	907.0	0.0	0.0	907.0	3.158	3.158	28,646.34
IMC-AGRICO-S. PIERCE	COGEN.	1,944.0	0.0	0.0	1,944.0	3.046	3.046	59,208.01
AUBURNDALE POWER PARTNERS	COGEN.	113.0	0.0	0.0	113.0	2.842	2.842	3,211.42
HILLSBOROUGH COUNTY	COGEN.	5.0	0.0	0.0	5.0	2.976	2.976	148.80
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR March 2012		17,388.0	0.0	0.0	17,388.0	2.928	2.928	509,110.01
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2012								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	2.719	2.719	(145,059.17)
		5,336.0	0.0	0.0	5,336.0	2.721	2.721	145,204.06
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(614.0)	0.0	0.0	(614.0)	3.063	3.063	(18,807.02)
		614.0	0.0	0.0	614.0	3.063	3.063	18,807.02
CARGILL RIDGEWOOD	COGEN.	(2,705.0)	0.0	0.0	(2,705.0)	2.992	2.992	(80,925.93)
		2,705.0	0.0	0.0	2,705.0	2.992	2.992	80,925.93
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,214.0)	0.0	0.0	(1,214.0)	3.000	3.000	(36,418.45)
		1,214.0	0.0	0.0	1,214.0	3.000	3.000	36,418.45
CF INDUSTRIES INC.	COGEN.	(458.0)	0.0	0.0	(458.0)	2.983	2.983	(13,661.50)
		458.0	0.0	0.0	458.0	2.983	2.983	13,661.50
IMC-AGRICO-NEW WALES	COGEN.	(5.0)	0.0	0.0	(5.0)	2.955	2.955	(147.73)
		5.0	0.0	0.0	5.0	2.955	2.955	147.73
IMC-AGRICO-S. PIERCE	COGEN.	(1,435.0)	0.0	0.0	(1,435.0)	2.992	2.992	(42,940.99)
		1,435.0	0.0	0.0	1,435.0	2.992	2.992	42,940.99
AUBURNDALE POWER PARTNERS	COGEN.	(203.0)	0.0	0.0	(203.0)	2.878	2.878	(5,842.82)
		203.0	0.0	0.0	203.0	2.878	2.878	5,842.82
HILLSBOROUGH COUNTY	COGEN.	(1.0)	0.0	0.0	(1.0)	3.060	3.060	(30.60)
		1.0	0.0	0.0	1.0	3.060	3.060	30.60
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2012		0.0	0.0	0.0	0.0	0.000	0.000	144.89
SUB-TOTAL FOR FIRM		5,704.0	0.0	0.0	5,704.0	2.634	2.634	150,287.18
SUB-TOTAL FOR AS AVAIL.		11,684.0	0.0	0.0	11,684.0	3.072	3.072	358,987.74
TOTAL		17,388.0	0.0	0.0	17,388.0	2.929	2.929	509,254.90
CURRENT MONTH:								
DIFFERENCE		(1,252.0)	0.0	0.0	(1,252.0)	(3.008)	(3.008)	(597,305.10)
DIFFERENCE %		-6.7%	0.0%	0.0%	-6.7%	-50.7%	-50.7%	-54.0%
PERIOD TO DATE:								
ACTUAL		48,833.0	0.0	0.0	48,833.0	2.952	2.952	1,441,703.98
ESTIMATED		54,500.0	0.0	0.0	54,500.0	5.184	5.184	2,825,060.00
DIFFERENCE		(5,667.0)	0.0	0.0	(5,667.0)	(2.231)	(2.231)	(1,383,356.02)
DIFFERENCE %		-10.4%	0.0%	0.0%	-10.4%	-43.0%	-43.0%	-49.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	108,190.0	0.0	108,190.0	4.296	4,648,220.00	4.296	4,648,220.00	0.00
TOTAL		108,190.0	0.0	108,190.0	4.296	4,648,220.00	4.296	4,648,220.00	0.00
ACTUAL:									
FLA. POWER & LIGHT	SCH. - C	70.0	0.0	70.0	2.306	1,614.20	3.302	2,311.40	697.20
EAGLE ENERGY	SCH. - J	136.0	0.0	136.0	2.735	3,720.00	2.985	4,060.00	340.00
FLA. POWER & LIGHT	SCH. - J	660.0	0.0	660.0	2.779	18,340.00	3.248	21,437.25	3,097.25
ORLANDO UTIL. COMM.	SCH. - J	1,300.0	0.0	1,300.0	4.231	55,000.00	5.874	76,356.00	21,356.00
THE ENERGY AUTHORITY	SCH. - J	799.0	0.0	799.0	3.469	27,720.00	3.685	29,445.91	1,725.91
CITY OF TALLAHASSEE	SCH. - J	175.0	0.0	175.0	1.800	3,150.00	2.032	3,556.00	406.00
CALPINE	SCH. - J	24,506.0	0.0	24,506.0	2.717	665,745.00	3.102	760,058.86	94,313.86
J P MORGAN VENTURES	SCH. - J	55.0	0.0	55.0	2.564	1,410.00	3.179	1,748.40	338.40
CONSTELLATION COMMODITIES	SCH. - J	1,079.0	0.0	1,079.0	2.568	27,713.00	3.219	34,727.65	7,014.65
SOUTHERN COMPANY	SCH. - J	2,448.0	0.0	2,448.0	2.746	67,219.00	3.379	82,710.21	15,491.21
SUB-TOTAL CURRENT MONTH		31,228.0	0.0	31,228.0	2.791	871,631.20	3.255	1,016,411.68	144,780.48
ADJUSTMENTS TO PRIOR MONTHS:									
PROGRESS ENERGY FLORIDA	Aug. 2009 SCH. - J	(9,935.0)	(60.0)	(9,875.0)	3.097	(305,800.00)	4.244	(419,135.75)	(113,335.75)
PROGRESS ENERGY FLORIDA	Aug. 2009 SCH. - J	9,935.0	60.0	9,875.0	3.083	304,472.86	4.231	417,808.61	113,335.75
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	(1,327.14)	0.000	(1,327.14)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		70.0	0.0	70.0	2.306	1,614.20	3.302	2,311.40	697.20
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		31,158.0	0.0	31,158.0	2.788	868,589.86	3.250	1,012,773.14	144,083.28
TOTAL		31,228.0	0.0	31,228.0	2.787	870,304.06	3.251	1,015,084.54	144,760.48
CURRENT MONTH:									
DIFFERENCE		(76,962.0)	0.0	(76,962.0)	(1.509)	(3,777,915.94)	(1.046)	(3,633,135.46)	144,780.48
DIFFERENCE %		-71.1%	0.0%	-71.1%	-35.1%	-81.3%	-24.3%	-78.2%	0.0%
PERIOD TO DATE:									
ACTUAL		41,675.0	0.0	41,675.0	2.942	1,225,890.06	3.387	1,411,676.68	185,786.62
ESTIMATED		157,330.0	0.0	157,330.0	4.262	6,705,890.00	4.262	6,705,890.00	0.00
DIFFERENCE		(115,655.0)	0.0	(115,655.0)	(1.321)	(5,479,999.94)	(0.875)	(5,294,213.32)	185,786.62
DIFFERENCE %		-73.5%	0.0%	-73.5%	-31.0%	-81.7%	-20.5%	-78.9%	0.0%

