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April 30, 2012

HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-EPSC
APR 30 PM 3:10
COMMISSION
CLERK

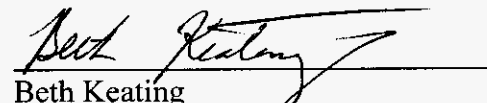
Re: Docket No. 120004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of the Direct Testimony and Exhibit MB-1 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the original and 15 copies of the Company's Petition for Approval of Final True-Up Amount. Also enclosed for filing is a CD containing the filed documents in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

COM _____
APA _____
ECR (13+CD) _____
GCL _____
NAD _____
SRC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER DATE
02736 APR 30 12

Docket No. 120004-GU

the period of \$1,608,810, which was based on actual and estimated data, and the final year-end under-recovery of \$1,077,646.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2011 through December 31, 2011.

RESPECTFULLY SUBMITTED this 30th day of April 2012.



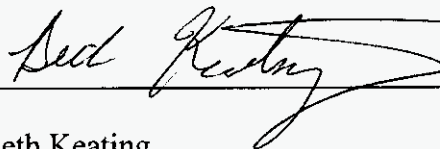
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 120004-GU has been furnished by regular U.S. Mail to the following parties of record this 30th day of April 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498-	Jennifer Crawford/Pauline Robinson Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida Division of Chesapeake Utilities Corporation Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS

3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 120004-GU

6 April 30, 2012
7

8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 955 East 25th
12 Street, Hialeah, Florida 33013-3498. I am employed by Florida City Gas as
13 Energy Efficiency Program ("EEP") Program Manager, and have been with
14 the Company for eight (8) years.
15

16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.
20

21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

24
25 A. Yes, I am.

COM 5
APA 1
ECR 7
GCL 1
RAD
SRC
ADM
OPC
CLK
Cl Rep 1

02736 APR 30 2012
FPSC-COMMISSION CLERK

1 **Q. What is the purpose of your testimony in this docket?**

2 A. To submit the recoverable costs incurred during the period ending
3 December 31, 2011, and to identify the final true-up amount related to that
4 period.

5

6 **Q. Has Florida City Gas prepared schedules which show the**
7 **expenditures associated with its energy conservation programs for**
8 **the period you have mentioned?**

9

10 A. Yes. I have prepared and filed together with this testimony Exhibit MB-1
11 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

12

13 **Q. What amount did Florida City Gas spend on conservation programs**
14 **during this period?**

15

16 A. \$3,573,513.

17

18 **Q. What is the final true-up amount associated with the period**
19 **ending December 31, 2011?**

20

21 A. An over-recovery of \$531,157.

22

23 **Q. Does this conclude your testimony?**

24

25 A. Yes, it does.

ADJUSTED NET TRUE UP
JANUARY 2011 THROUGH DECEMBER 2011

END OF PERIOD NET TRUE-UP

PRINCIPLE	1,075,647	
INTEREST	1,999	1,077,646

LESS PROJECTED TRUE-UP

PRINCIPLE	1,606,763	
INTEREST	2,046	1,608,809

ADJUSTED NET TRUE-UP (531,163)

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2011 THROUGH DECEMBER 2011

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	529,990	517,763	12,227
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	755,735	800,203	(44,468)
INCENTIVES	2,169,906	2,702,127	(532,221)
OUTSIDE SERVICES	-	-	-
VEHICLES	50,506	51,121	(615)
OTHER	<u>67,376</u>	<u>48,677</u>	<u>18,699</u>
SUB-TOTAL	3,573,513	4,119,891	(546,378)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	3,573,513	4,119,891	(546,378)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(2,497,866)	(2,513,128)	15,262
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	1,075,647	1,606,763	(531,116)
INTEREST PROVISION	1,999	2,046	(47)
END OF PERIOD TRUE-UP	<u>1,077,646</u>	<u>1,608,809</u>	<u>(531,163)</u>

() REFLECTS OVER-RECOVERY

*** Eight months actual and four months projected (Jan-Dec'2010)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	107,065	-	-	58,732	-	4,025	-	169,822
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	103,618	-	4,009	317,718	-	4,013	-	429,358
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	1,025	-	-	-	1,025
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,715,749	-	-	-	1,715,749
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	5,799	-	-	-	5,799
PROGRAM 9: COMM/IND CONVERSION	-	185,472	-	-	70,883	-	21,421	-	277,776
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	2,800	-	2,800
COMMON COSTS	-	133,835	-	751,726	-	-	18,247	67,376	971,184
TOTAL TOTAL OF ALL PROGRAMS	-	529,990	-	755,735	2,169,906	-	50,506	67,376	3,573,513

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2011 THROUGH DECEMBER 2011
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	104,138	-	-	48,831	-	4,109	-	157,078
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	99,299	-	-	339,576	-	4,098	-	442,973
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	1,525	-	-	-	1,525
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	2,030,976	-	-	-	2,030,976
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	4,872	-	-	-	4,872
PROGRAM 9: COMM/IND CONVERSION	-	180,964	-	-	276,347	-	21,883	-	479,194
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	2,857	-	2,857
COMMON COSTS	-	133,362	-	800,203	-	-	18,174	48,677	1,000,416
TOTAL TOTAL OF ALL PROGRAMS	-	517,763	-	800,203	2,702,127	-	51,121	48,677	4,119,891

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2011 THROUGH DECEMBER 2011

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	2,927	-	-	9,901	-	(84)	-	12,744
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	4,319	-	4,009	(21,858)	-	(85)	-	(13,615)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	(500)	-	-	-	(500)
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	(315,227)	-	-	-	(315,227)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	927	-	-	-	927
PROGRAM 9: COMM/IND CONVERSION	-	4,508	-	-	(205,464)	-	(462)	-	(201,418)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(57)	-	(57)
COMMON COSTS	-	473	-	(48,477)	-	-	73	18,699	(29,232)
TOTAL TOTAL OF ALL PROGRAMS	-	12,227	-	(44,468)	(532,221)	-	(615)	18,699	(546,378)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2011 THROUGH DECEMBER 2011

EXPENSES:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
PROGRAM 1:	6,277	3,975	15,674	10,106	10,383	7,136	7,734	11,882	10,653	21,993	13,415	50,593	169,822	(0)
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	37,354	25,815	61,262	22,364	41,635	32,805	38,807	35,112	16,643	41,636	27,861	48,064	429,358	(0)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	-	-	-	-	1,025	1,025	-
PROGRAM 7:	216,765	165,927	260,899	88,539	221,202	141,565	151,381	107,706	46,222	102,763	123,700	89,079	1,715,749	(0)
PROGRAM 8:	-	956	1,195	239	478	-	404	-	1,210	600	-	717	5,799	0
PROGRAM 9:	16,064	59,657	33,998	18,235	43,948	25,391	28,155	48,403	21,920	35,405	25,878	(79,276)	277,776	0
PROGRAM 10:	116	122	189	277	294	242	243	295	273	303	220	227	2,800	(0)
COMMON COSTS	148,383	69,722	82,689	110,764	88,418	115,861	54,075	96,729	47,301	45,594	96,521	15,127	971,185	1
TOTAL	424,959	326,175	455,906	250,523	406,359	323,000	280,798	300,126	144,222	248,294	287,595	125,557	3,573,513	
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	424,959	326,175	455,906	250,523	406,359	323,000	280,799	300,126	144,222	248,294	287,595	125,557	3,573,513	

SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2011 THROUGH DECEMBER 2011
EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EXPENSES:

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
PROGRAM 1:	6,277	3,975	15,674	10,106	10,383	7,136	7,734	11,882	51,728	10,728	10,728	10,728	157,078
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	37,354	25,815	61,262	22,364	41,635	32,805	38,807	35,112	36,955	36,955	36,955	36,956	442,974
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:									1,150	125	125	125	1,525
PROGRAM 7:	216,765	165,927	260,899	88,539	221,202	141,565	151,381	107,706	169,248	169,248	169,248	169,248	2,030,976
PROGRAM 8:		956	1,195	239	478		404		400	400	400	400	4,872
PROGRAM 9:	16,064	59,657	33,998	18,235	43,948	25,391	28,155	48,403	24,892	24,892	(52,333)	207,892	479,194
PROGRAM 10:	116	122	189	277	294	242	243	295	270	270	270	270	2,857
COMMON COSTS	148,383	69,722	82,689	110,764	88,418	115,861	54,075	96,729	60,829	56,815	59,315	56,816	1,000,416
TOTAL	424,959	326,175	455,906	250,523	406,359	323,000	280,798	300,125	345,471	299,432	224,707	482,435	4,119,891
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	424,959	326,175	455,906	250,523	406,359	323,000	280,798	300,125	345,471	299,432	224,707	482,435	4,119,891

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2011 THROUGH DECEMBER 2011

EXPENSES:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
PROGRAM 1:	-	-	-	-	0	-	-	-	(41,075)	11,265	2,688	39,866	12,744
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	0	-	-	0	(20,312)	4,681	(9,094)	11,109	(13,616)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	-	(1,150)	(125)	(125)	900	(500)
PROGRAM 7:	-	-	-	-	0	-	-	0	(123,026)	(66,485)	(45,548)	(80,169)	(315,227)
PROGRAM 8:	-	-	-	-	-	-	-	-	810	200	(400)	317	927
PROGRAM 9:	-	-	-	-	0	-	-	-	(2,973)	10,513	78,211	(287,168)	(201,417)
PROGRAM 10:	-	-	-	-	0	-	-	-	3	33	(50)	(43)	(58)
COMMON COSTS	-	-	-	-	-	-	-	(0)	(13,528)	(11,220)	37,206	(41,689)	(29,231)
TOTAL	-	-	-	-	0	-	-	0	(201,250)	(51,139)	62,888	(356,878)	(546,378)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	-	0	(201,250)	(51,139)	62,888	(356,878)	(546,378)

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2011 THROUGH DECEMBER 2011

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(499,174)	(396,985)	(354,897)	(313,052)	(295,702)	(280,982)	(270,900)	(274,710)	(269,187)	(291,433)	(308,421)	(326,329)	(3,881,772)
4 TOTAL REVENUES	(499,174)	(396,985)	(354,897)	(313,052)	(295,702)	(280,982)	(270,900)	(274,710)	(269,187)	(291,433)	(308,421)	(326,329)	(3,881,772)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD	115,326	115,326	115,326	115,326	115,326	115,326	115,326	115,326	115,326	115,324	115,324	115,324	1,383,906
6 CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(383,848)	(281,659)	(239,571)	(197,726)	(180,376)	(165,656)	(155,574)	(159,384)	(153,861)	(176,109)	(193,097)	(211,005)	(2,497,866)
7 CONSERVATION EXPENSES (FROM CT-3, PAGE 1)	424,959	326,175	455,906	250,523	406,359	323,000	280,799	300,126	144,222	248,294	287,595	125,557	3,573,514
8 TRUE-UP THIS PERIOD	41,111	44,516	216,335	52,797	225,983	157,343	125,226	140,741	(9,639)	72,184	94,498	(85,448)	1,075,648
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	283	268	245	210	200	183	172	116	70	66	103	82	1,999
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,383,911	1,309,979	1,239,437	1,340,691	1,278,372	1,389,229	1,431,429	1,441,501	1,467,033	1,342,138	1,299,064	1,278,341	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	(115,326)	(115,326)	(115,326)	(115,326)	(115,326)	(115,326)	(115,326)	(115,326)	(115,326)	(115,324)	(115,324)	(115,324)	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	1,309,979	1,239,437	1,340,691	1,278,372	1,389,229	1,431,429	1,441,501	1,467,033	1,342,138	1,299,064	1,278,341	1,077,652	1,077,652

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2011 THROUGH DECEMBER 2011

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1. INTEREST PROVISION BEGINNING TRUE-UP	1,383,911	1,309,979	1,239,437	1,340,691	1,278,372	1,389,229	1,431,429	1,441,501	1,467,033	1,342,138	1,299,064	1,278,341	
2. ENDING TRUE-UP BEFORE INTEREST	1,309,696	1,239,169	1,340,446	1,278,162	1,389,028	1,431,246	1,441,329	1,466,917	1,342,068	1,298,998	1,278,238	1,077,570	
3. TOTAL BEGINNING & ENDING TRUE-UP	2,693,607	2,549,148	2,579,882	2,618,853	2,667,400	2,820,474	2,872,758	2,908,418	2,809,100	2,641,136	2,577,302	2,355,911	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	1,346,804	1,274,574	1,289,941	1,309,426	1,333,700	1,410,237	1,436,379	1,454,209	1,404,550	1,320,568	1,288,651	1,177,956	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.250%	0.250%	0.250%	0.200%	0.190%	0.160%	0.160%	0.120%	0.070%	0.040%	0.090%	0.090%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.250%	0.250%	0.200%	0.190%	0.160%	0.160%	0.120%	0.070%	0.040%	0.090%	0.090%	0.070%	
7. TOTAL (SUM LINES 5 & 6)	0.500%	0.500%	0.450%	0.390%	0.350%	0.320%	0.280%	0.190%	0.110%	0.130%	0.180%	0.160%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.250%	0.250%	0.225%	0.195%	0.175%	0.160%	0.140%	0.095%	0.055%	0.065%	0.090%	0.080%	
9. MONTHLY AVG INTEREST RATE	0.021%	0.021%	0.019%	0.016%	0.015%	0.013%	0.012%	0.008%	0.005%	0.005%	0.008%	0.007%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	283	268	245	210	200	183	172	116	70	66	103	82	1,999
10. a. INT. ADJ													

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$ 169,822

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$ 429,358

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$(\$1,025

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$1,715,749

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$5,799

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$277,776

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2011 through December 2011

PROGRAM SUMMARY:

Program costs for the period were \$2,800