



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

May 17, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of April, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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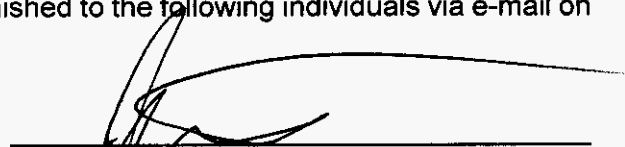
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2012 have been furnished to the following individuals via e-mail on this 17th day of May, 2012.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

APRIL 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	120,647,828	116,069,042	4,578,786	3.9	2,573,986	2,548,337	25,659	1.0	4.6872	4.5547	0.1325	2.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	8,622	1,619	7,003	432.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,010,362)	(15,428,571)	14,418,189	(93.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	119,646,068	100,642,090	19,003,978	18.9	2,573,986	2,548,337	25,659	1.0	4.6483	3.9483	0.6990	17.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,467,362	15,769,593	(3,302,231)	(20.9)	284,637	249,138	15,499	6.2	4.7111	6.3297	(1.6186)	(25.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	504,791	1,075,284	(570,493)	(53.1)	8,617	22,812	(14,195)	(62.2)	5.8584	4.7137	1.1447	24.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,013,369	13,053,849	959,520	7.4	323,201	284,397	38,804	13.6	4.3358	4.5900	(0.2542)	(5.5)
12 TOTAL COST OF PURCHASED POWER	26,985,523	29,898,726	(2,913,204)	(9.7)	596,454	556,347	40,107	7.2	4.5243	5.3741	(0.8498)	(15.8)
13 TOTAL AVAILABLE MWH					3,170,450	3,104,684	65,766	2.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(284,621)	(115,007)	(169,614)	147.5	(7,710)	(2,420)	(5,290)	218.6	3.6916	4.7524	(1.0608)	(22.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(35,515)	(12,651)	(22,864)	180.7	(7,710)	(2,420)	(5,290)	218.6	0.4606	0.5228	(0.0622)	(11.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,230,463)	(6,950,891)	3,720,428	(53.5)	(117,692)	(148,735)	31,143	(20.9)	2.7472	4.6733	(1.9261)	(41.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,550,599)	(7,079,549)	3,527,950	(49.8)	(126,302)	(151,155)	25,853	(17.1)	2.8336	4.6830	(1.8494)	(39.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,307	0	1,307					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	143,080,991	123,462,267	19,618,724	15.9	3,046,456	2,953,529	92,927	3.2	4.6966	4.1802	0.5164	12.4
21 NET UNBILLED	1,593,710	438,731	1,154,979	263.3	(33,933)	(10,496)	(23,437)	223.3	0.0567	0.0159	0.0408	256.6
22 COMPANY USE	707,356	501,619	205,737	41.0	(15,061)	(12,000)	(3,061)	25.5	0.0252	0.0182	0.0070	38.5
23 T & D LOSSES	8,847,996	7,318,519	1,529,477	20.9	(188,390)	(175,077)	(13,313)	7.6	0.3150	0.2656	0.0494	18.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	143,080,991	123,462,267	19,618,724	15.9	2,809,072	2,755,956	53,116	1.9	5.0935	4.4798	0.6137	13.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(643,864)	(2,718,170)	2,074,305	(78.3)	(12,519)	(60,619)	48,100	(79.4)	5.1432	4.4807	0.6625	14.8
26 JURISDICTIONAL KWH SALES	142,437,127	120,746,097	21,691,030	18.0	2,796,553	2,695,337	101,216	3.8	5.0933	4.4798	0.6135	13.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	142,610,900	121,031,058	21,579,842	17.8	2,796,553	2,695,337	101,216	3.8	5.0995	4.4904	0.6091	13.6
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,796,553	2,695,337	101,216	3.8	0.3670	0.3808	(0.0138)	(3.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,796,553	2,695,337	101,216	3.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,796,553	2,695,337	101,216	3.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	152,874,167	131,294,325	21,579,842	16.4	2,796,553	2,695,337	101,216	3.8	5.4655	4.9712	0.5943	12.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4704	4.8747	0.5957	12.2
32 GPIF	(248,341)	(248,341)			2,796,553	2,695,337			(0.0088)	(0.0092)	0.0003	(3.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.462	4.866	0.596	12.3

DOCUMENT NUMBER DATE
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	451,570,748	458,906,483	(7,335,735)	(1.6)	10,171,811	10,071,726	100,085	1.0	4.4394	4.5584	(0.1170)	(2.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	34,633	11,284	23,349	206.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,506,771)	(62,228,571)	57,721,800	(92.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	447,098,610	396,689,197	50,409,413	12.7	10,171,811	10,071,726	100,085	1.0	4.3955	3.9386	0.4569	11.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	38,014,335	57,112,880	(19,098,545)	(33.4)	742,601	904,323	(161,722)	(17.9)	5.1191	6.3155	(1.1964)	(18.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,848,311	3,811,067	(1,962,756)	(51.5)	25,336	75,398	(50,062)	(66.4)	7.2652	5.0546	2.2408	44.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	55,457,089	58,568,265	(3,111,176)	(5.3)	1,267,588	1,248,502	19,086	1.5	4.3750	4.6911	(0.3161)	(6.7)
12 TOTAL COST OF PURCHASED POWER	95,322,625	119,492,212	(24,169,586)	(20.2)	2,035,649	2,228,223	(192,574)	(8.6)	4.6827	5.3627	(0.6800)	(12.7)
13 TOTAL AVAILABLE MWH					12,207,480	12,299,949	(92,469)	(0.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(574,340)	(863,025)	288,685	(33.5)	(18,109)	(24,491)	6,382	(26.1)	3.1716	3.5238	(0.3522)	(10.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(75,857)	(94,933)	19,076	(20.1)	(18,109)	(24,491)	6,382	(26.1)	0.4189	0.3876	0.0313	8.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(11,767,522)	(30,094,707)	18,327,185	(60.9)	(399,213)	(620,235)	221,022	(35.6)	2.9477	4.8521	(1.9044)	(39.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,417,719)	(31,052,665)	18,634,947	(60.0)	(417,322)	(644,726)	227,404	(35.3)	2.9756	4.8164	(1.8408)	(36.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(1,473)	0	(1,473)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	530,003,517	485,128,743	44,874,774	9.3	11,788,684	11,655,223	133,461	1.1	4.4959	4.1623	0.3336	8.0
21 NET UNBILLED	14,390,934	3,382,901	11,008,033	325.4	(320,082)	(75,528)	(244,556)	323.8	0.1352	0.0312	0.1040	333.3
22 COMPANY USE	2,491,184	1,986,830	494,354	24.8	(55,410)	(48,000)	(7,410)	15.4	0.0234	0.0184	0.0050	27.2
23 T & D LOSSES	34,648,669	26,977,858	7,670,811	19.6	(770,877)	(698,242)	(72,635)	10.7	0.3256	0.2674	0.0582	21.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	530,003,517	485,128,743	44,874,774	9.3	10,642,485	10,835,455	(192,970)	(1.8)	4.9801	4.4772	0.5029	11.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,305,407)	(10,227,964)	6,922,577	(67.7)	(66,994)	(231,599)	164,605	(71.1)	4.9339	4.4152	0.5177	11.7
26 JURISDICTIONAL KWH SALES	526,698,110	474,900,759	51,797,351	10.9	10,575,491	10,603,856	(28,365)	(0.3)	4.9604	4.4786	0.5018	11.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	527,490,993	476,021,525	51,469,468	10.8	10,575,491	10,603,856	(28,365)	(0.3)	4.9879	4.4891	0.4988	11.1
28 PRIOR PERIOD TRUE-UP	41,053,067	41,053,068	(1)	0.0	10,575,491	10,603,856	(28,365)	(0.3)	0.3882	0.3872	0.0010	0.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,575,491	10,603,856	(28,365)	(0.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,575,491	10,603,856	(28,365)	(0.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	568,544,061	517,074,593	51,469,468	10.0	10,575,491	10,603,856	(28,365)	(0.3)	5.3761	4.8763	0.4998	10.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3800	4.8798	0.5002	10.3
32 GPIF	(983,363)	(993,364)			10,575,491	10,603,856			(0.0094)	(0.0094)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.371	4.870	0.500	10.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$120,647,828	116,069,042	\$4,578,786	3.9	\$451,570,748	\$458,906,483	(\$7,335,735)	(1.6)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,622	1,619	7,003	432.7	34,633	11,264	23,349	206.9
2. FUEL COST OF POWER SOLD	(284,621)	(115,007)	(169,614)	147.5	(574,340)	(663,025)	288,685	(33.5)
2a. GAIN ON POWER SALES	(35,515)	(12,651)	(22,864)	180.7	(75,857)	(94,933)	19,076	(20.1)
3. FUEL COST OF PURCHASED POWER	12,467,362	15,769,593	(3,302,231)	(20.9)	38,014,335	57,112,880	(19,098,545)	(33.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,013,369	13,053,849	969,520	7.4	55,457,089	58,568,265	(3,111,176)	(5.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	504,791	1,075,284	(570,493)	(53.1)	1,851,202	3,811,067	(1,959,865)	(51.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	147,321,836	145,841,729	1,480,107	1.0	546,277,810	577,452,022	(31,174,212)	(5.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,230,463)	(6,950,891)	3,720,428	(53.5)	(11,767,522)	(30,094,707)	18,327,185	(60.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,010,382)	(15,428,571)	14,418,189	(93.5)	(4,506,771)	(62,228,571)	57,721,800	(92.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$143,080,991	\$123,462,267	\$19,618,724	15.9	\$530,003,517	\$485,128,743	\$44,874,774	9.3

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$15	\$0	\$15	\$85	\$0	\$85
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	450	0	450	2,530	0	2,530
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	(34,620)	0	(34,620)	(34,620)	0	(34,620)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(53,097)	0	(53,097)
NEIL Replacement Power Reimbursement	0	(15,428,571)	15,428,571	0	(62,228,571)	62,228,571
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #6 Oil	0	0	0	(891,333)	0	(891,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	70,233	0	70,233	263,269	0	263,269
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,046,460)	0	(1,046,460)	(3,807,526)	0	(3,807,526)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,010,382)	(\$15,428,571)	\$14,418,189	(\$4,506,771)	(\$62,228,571)	\$57,721,800

B. KWH SALES

1. JURISDICTIONAL SALES	2,795,553,622	2,695,337,000	101,216,622	3.8	10,575,490,591	10,603,856,000	(28,365,419)	(0.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	12,518,655	60,619,000	(48,100,345)	(79.4)	66,994,025	231,599,000	(164,604,975)	(71.1)
3. TOTAL SALES	2,809,072,277	2,755,956,000	53,116,277	1.9	10,642,484,606	10,835,455,000	(192,970,394)	(1.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.55	97.80	1.75	1.8	99.37	97.86	1.51	1.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$141,076,732	\$139,191,576	\$1,885,155	1.4	\$530,591,982	\$547,600,330	(\$17,008,348)	(3.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(41,053,067)	(41,053,066)	1	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	993,363	993,364	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	131,061,806	129,176,650	1,885,155	1.5	490,532,278	507,540,626	(17,008,348)	(3.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	143,080,991	123,462,267	19,618,724	15.9	530,003,517	485,128,743	44,874,774	9.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.55	97.80	1.75	1.8	99.37	97.86	1.51	1.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	142,610,900	121,031,058	21,579,842	17.8	527,490,993	476,021,525	51,469,468	10.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(11,549,095)	8,145,592	(19,694,687)	(241.8)	(36,958,715)	31,519,101	(68,477,816)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(28,776)	(7,769)	(21,007)	270.4	(105,267)	(29,306)	(75,961)	259.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(319,091,321)	(69,017,429)	(250,073,893)	362.3	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	41,053,067	41,053,068	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(320,405,925)	(50,616,338)	(269,789,586)	533.0	(320,533,111)	(50,616,338)	(269,916,772)	533.3
12. OTHER:	0				127,186		127,186	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$320,405,925)	(\$50,616,338)	(\$269,789,586)	533.0	(\$320,405,925)	(\$50,616,338)	(\$269,789,586)	533.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$319,091,321)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(320,377,149)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(639,468,470)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(319,734,235)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.090	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.120	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.210	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.105	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D6/12)	0.009	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$28,776)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012

Run Date: 5/16/2012 9:33:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	566,560	127,719	438,841	343.6%
2 - LIGHT OIL	1,564,890	1,568,910	(4,020)	(0.3%)
3 - COAL	41,090,878	29,597,883	11,492,995	38.8%
4 - GAS	77,425,499	84,774,530	(7,349,031)	(8.7%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	120,647,828	116,069,042	4,578,786	3.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	3,988	773	3,215	415.9%
10 - LIGHT OIL	6,536	1,776	4,760	268.0%
11 - COAL	982,317	866,840	115,477	13.3%
12 - GAS	1,581,154	1,678,948	(97,794)	(5.8%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,573,996	2,548,337	25,659	1.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	7,332	1,558	5,774	370.6%
18 - LIGHT OIL (BBL)	14,240	10,992	3,248	29.5%
19 - COAL (TON)	433,696	371,618	62,078	16.7%
20 - GAS (MCF)	13,320,532	12,542,443	778,089	6.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	46,723	10,202	36,521	358.0%
25 - LIGHT OIL	82,297	63,689	18,608	29.2%
26 - COAL	10,221,252	8,757,324	1,463,928	16.7%
27 - GAS	13,520,074	12,542,443	977,631	7.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,870,346	21,373,658	2,496,688	11.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2012 to 4/1/2012

Run Date: 5/16/2012 9:33:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.2	0.03	0.1	410.8%
33 - LIGHT OIL	0.3	0.07	0.2	264.4%
34 - COAL	38.2	34.02	4.1	12.2%
35 - GAS	61.4	65.88	(4.5)	(6.8%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.27	81.98	(4.70)	(5.7%)
41 - LIGHT OIL (\$/BBL)	109.89	142.73	(32.84)	(23.0%)
42 - COAL (\$/TON)	94.75	79.65	15.10	19.0%
43 - GAS (\$/MCF)	5.81	6.76	(0.95)	(14.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.13	12.52	(0.39)	(3.1%)
48 - LIGHT OIL	19.02	24.63	(5.62)	(22.8%)
49 - COAL	4.02	3.38	0.64	18.9%
50 - GAS	5.73	6.76	(1.03)	(15.3%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.05	5.43	(0.38)	(6.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,715	13,198	(1,482)	(11.2%)
56 - LIGHT OIL	12,591	35,861	(23,270)	(64.9%)
57 - COAL	10,405	10,103	303	3.0%
58 - GAS	8,551	7,470	1,080	14.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,274	8,387	886	10.6%

A-3 Generating System Comparative Data Report
Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2012 to 4/1/2012
 Run Date: 5/16/2012 9:33:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
	14.21	16.52	(2.32)	(14.0%)
63 - HEAVY OIL	23.94	88.34	(64.40)	(72.9%)
64 - LIGHT OIL	4.18	3.41	0.77	22.5%
65 - COAL	4.90	5.05	(0.15)	(3.0%)
66 - GAS	0.00	0.00	0.00	0.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.69	4.55	0.13	2.9%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2012 to 4/1/2012

Run Date: 5/16/2012 9:34:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	18	6.007	108	2,359	0.000	131.042
TOTAL UNIT 3	789	0.00	0			0				108	2,359	0.000	
TOTAL Nuclear:	789	0.00				0				108	2,359	0.000	
Steam													
Anclote													
		0.00					No 2	276	5.795	1,600	31,823	0.000	115.300
		77,564.97					Gas	883,411	1.019	900,196	4,721,914	6.088	5.345
		1,975.03					No 6	3,615	6.341	22,922	278,921	14.122	77.156
TOTAL UNIT 1	517	79,540.00	21			11,626				924,717	5,032,657	6.327	
		0.00					No 2	188	5.795	1,090	21,676	0.000	115.300
		65,399.77					Gas	756,467	1.019	770,840	4,043,386	6.183	5.345
		1,973.23					No 6	3,634	6.400	23,258	280,387	14.210	77.156
TOTAL UNIT 2	530	67,373.00	18			11,803				795,187	4,345,449	6.450	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		134,936.00					Coal	56,989	24.554	1,399,308	6,440,480	4.773	113.013
		0.00					No 2	245	5.786	1,418	27,205	0.000	111.042
TOTAL UNIT 1	376	134,936.00	50			10,381				1,400,726	6,467,685	4.793	
		181,021.00					Coal	75,496	24.554	1,853,729	8,532,005	4.713	113.013
		0.00					No 2	181	5.786	1,047	20,099	0.000	111.042
TOTAL UNIT 2	498	181,021.00	50			10,246				1,854,776	8,552,104	4.724	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:34:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		351,927.00					Coal	158,153	23.134	3,658,712	13,713,650	3.897	86.711
		0.00					No 2	1,795	5.806	10,422	223,492	0.000	124.508
TOTAL UNIT 4	721	351,927.00	68			10,426				3,669,134	13,937,142	3.960	
		316,985.00					Coal	143,058	23.134	3,309,504	12,404,743	3.913	86.711
		0.00					No 2	2,371	5.806	13,767	295,209	0.000	124.508
TOTAL UNIT 5	721	316,985.00	61			10,484				3,323,270	12,699,952	4.006	
Suwannee Plant													
		12,681.00					Gas	175,364	1.024	179,573	946,963	7.468	5.400
TOTAL UNIT 1	28	12,681.00	63			14,161				179,573	946,963	7.468	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					No 2	42	5.801	244	3,845	0.000	91.552
		31,002.98					Gas	357,522	1.024	366,103	1,930,614	6.227	5.400
		46.02					No 6	83	6.548	543	7,253	15.760	87.388
TOTAL UNIT 3	73	31,049.00	59			11,816				366,890	1,941,712	6.254	
TOTAL Steam:	3,464	1,175,512.00				10,646				12,514,272	53,923,665	4.587	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:34:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		12.90					No 2	44	5.802	255	4,403	34.138	100.061
		21.00					Gas	408	1.019	416	2,186	10.408	5.358
TOTAL APP	70	33.90	0			19,795				671	6,589	19.435	
Bartow Combined Cycle													
		361,443.00					Gas	3,557,601	1.012	3,600,292	21,341,589	5.905	5.999
TOTAL BCC	1,235	361,443.00	41			9,961				3,600,292	21,341,589	5.905	
Bayboro Peaker													
		0.00					No 2	4	5.832	23	471	0.000	117.873
TOTAL BYP	57	0.00	0			0				23	471	0.000	
Debary Peaker													
		2,851.62					No 2	6,798	5.764	39,184	689,406	24.176	101.413
		6,257.38					Gas	84,462	1.018	85,982	451,057	7.208	5.340
TOTAL DEP	666	9,109.00	2			13,741				125,166	1,140,463	12.520	
Higgins Peaker													
		18.50					No 2	69	5.825	402	6,797	36.738	98.506
		53.10					Gas	1,132	1.019	1,154	6,058	11.410	5.352
TOTAL HGP	116	71.60	0			21,724				1,555	12,855	17.954	
Hines Energy													
		814,080.60					Gas	5,682,013	1.014	5,761,561	34,150,629	4.195	6.010
TOTAL HEP	2,199	814,080.60	51			7,077				5,761,561	34,150,629	4.195	
Intercession City Peaker													
		769.37					No 2	1,716	5.778	9,916	180,826	23.503	105.376
		33,044.11					Gas	420,828	1.012	425,878	2,519,704	7.625	5.987
TOTAL ICP	1,188	33,813.48	4			12,888				435,794	2,700,530	7.987	
Suwannee Peaker													
		1,971.00					Gas	26,278	1.024	26,909	141,246	7.166	5.375
TOTAL SRP	134	1,971.00	2			13,652				26,909	141,246	7.166	
Tiger Bay Cogen													
		147,303.00					Gas	1,088,458	1.019	1,109,139	5,821,260	3.952	5.348
TOTAL TBP	227	147,303.00	90			7,530				1,109,139	5,821,260	3.952	
Turner Peaker													
		170.00					No 2	492	5.735	2,822	57,278	33.693	116.420
TOTAL TUP	78	170.00	0			16,599				2,822	57,278	33.693	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:34:08AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		30,488.00					Gas	286,588	1.019	292,033	1,348,893	4.424	4.707
TOTAL UFP	47	30,488.00	90			9,579				292,033	1,348,893	4.424	
TOTAL Gas Turbine:													
	6,017	1,398,483.58				8,120				11,355,966	66,721,804	4.771	
SYSTEM TOTAL:													
	10,270	2,573,995.58				9,274				23,870,346	120,647,828	4.687	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:33:49AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	1,558	(1,558)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	81.98	(81.98)	(100.0%)
4 - AMOUNT (\$)	(403,106)	127,719	(530,825)	(415.6%)
5 - BURNED				
6 - UNITS (BBL)	7,332	1,558	5,774	370.6%
7 - UNIT COST (\$/BBL)	77.27	81.98	(4.70)	(5.7%)
8 - AMOUNT (\$)	566,560	127,719	438,841	343.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(134,971)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	688,952	1,100,000	(411,048)	(37.4%)
14 - UNIT COST (\$/BBL)	75.70	81.98	(6.28)	(7.7%)
15 - AMOUNT (\$)	52,151,785	90,173,930	(38,022,145)	(42.2%)
16 -				
17 - DAYS SUPPLY	2,819	21,181	(18,362)	(86.7%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	1,135	10,992	(9,857)	(89.7%)
20 - UNIT COST (\$/BBL)	180.71	142.73	37.98	26.6%
21 - AMOUNT (\$)	205,108	1,568,910	(1,363,802)	(86.9%)
22 - BURNED				
23 - UNITS (BBL)	14,240	10,992	3,248	29.5%
24 - UNIT COST (\$/BBL)	109.89	142.73	(32.84)	(23.0%)
25 - AMOUNT (\$)	1,564,890	1,568,910	(4,020)	(0.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,685			
28 - AMOUNT (\$)	169,571			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,039,377	883,900	155,477	17.6%
31 - UNIT COST (\$/BBL)	106.56	142.73	(36.17)	(25.3%)
32 - AMOUNT (\$)	110,754,961	126,159,047	(15,404,086)	(12.2%)
33 -				
34 - DAYS SUPPLY	2,190	2,412	(223)	(9.2%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012

Run Date: 5/16/2012 9:33:49AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	423,311	371,618	51,693	13.9%
37 - UNIT COST (\$/TON)	90.95	79.65	11.31	14.2%
38 - AMOUNT (\$)	38,501,261	29,597,883	8,903,378	30.1%
39 - BURNED				
40 - UNITS (TON)	433,696	371,618	62,078	16.7%
41 - UNIT COST (\$/TON)	94.75	79.65	15.10	19.0%
42 - AMOUNT (\$)	41,090,878	29,597,883	11,492,995	38.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,140,685	768,000	372,685	48.5%
48 - UNIT COST (\$/TON)	96.97	79.65	17.32	21.7%
49 - AMOUNT (\$)	110,606,613	61,168,128	49,438,485	80.8%
50 -				
51 - DAYS SUPPLY	79	62	17	27.3%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:33:49AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,320,532	12,542,443	778,089	6.2%
68 - UNIT COST (\$/MCF)	5.81	6.76	(0.95)	(14.0%)
69 - AMOUNT (\$)	77,425,499	84,774,530	(7,349,031)	(8.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
APRIL 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3.53)	Non recoverable expense of fuel additives.
(656)	(\$57,846.74)	Bartow T-1 tank bottom adjustment
(1,312)	(\$77,120.67)	Bartow T-2 tank bottom adjustment
(1,968)	(\$134,970.94)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$11.17)	Non recoverable expense of fuel additives.
0	(\$5.09)	Crystal River #3 Participant's share of light oil burned.
139	\$16,384.07	Bayboro tank bottom adjustment
2,072	\$210,152.12	Debary Peaker tank bottom adjustment
105	\$10,386.92	Bartow Peaker tank bottom adjustment
(650)	(\$69,637.75)	Higgins Peaker tank bottom adjustment
19	\$2,301.91	CR3 tank bottom adjustment
1,685	\$169,571.01	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.75)	Non recoverable expense of inspection reports.
0	(\$0.75)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:48:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	1,750,725	1,230,693	520,032	42.3%
2 - LIGHT OIL	6,165,147	8,887,629	(2,722,482)	(30.6%)
3 - COAL	133,094,236	131,758,566	1,335,670	1.0%
4 - GAS	310,560,640	317,029,595	(6,468,955)	(2.0%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	451,570,748	458,906,483	(7,335,735)	(1.6%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	11,885	7,458	4,427	59.4%
10 - LIGHT OIL	25,767	16,223	9,544	58.8%
11 - COAL	3,116,849	3,827,350	(710,501)	(18.6%)
12 - GAS	7,017,311	6,220,695	796,616	12.8%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	10,171,811	10,071,726	100,085	1.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	22,511	15,019	7,492	49.9%
18 - LIGHT OIL (BBL)	55,484	65,066	(9,582)	(14.7%)
19 - COAL (TON)	1,405,202	1,629,384	(224,182)	(13.8%)
20 - GAS (MCF)	55,884,162	47,079,350	8,804,812	18.7%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	143,625	98,395	45,230	46.0%
25 - LIGHT OIL	321,653	377,107	(55,454)	(14.7%)
26 - COAL	33,167,258	38,463,164	(5,295,906)	(13.8%)
27 - GAS	56,608,762	47,079,350	9,529,412	20.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	90,241,299	86,018,016	4,223,283	4.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:48:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.07	0.0	57.8%
33 - LIGHT OIL	0.3	0.16	0.1	57.3%
34 - COAL	30.6	38.00	(7.4)	(19.4%)
35 - GAS	69.0	61.76	7.2	11.7%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.77	81.94	(4.17)	(5.1%)
41 - LIGHT OIL (\$/BBL)	111.12	136.59	(25.48)	(18.7%)
42 - COAL (\$/TON)	94.72	80.86	13.85	17.1%
43 - GAS (\$/MCF)	5.56	6.73	(1.18)	(17.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.19	12.51	(0.32)	(2.5%)
48 - LIGHT OIL	19.17	23.57	(4.40)	(18.7%)
49 - COAL	4.01	3.43	0.59	17.1%
50 - GAS	5.49	6.73	(1.25)	(18.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.00	5.34	(0.33)	(6.2%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,085	13,193	(1,108)	(8.4%)
56 - LIGHT OIL	12,483	23,245	(10,762)	(46.3%)
57 - COAL	10,641	10,050	592	5.9%
58 - GAS	8,067	7,568	499	6.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,872	8,541	331	3.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012

Run Date: 5/16/2012 9:48:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.73	16.50	(1.77)	(10.7%)
64 - LIGHT OIL	23.93	54.78	(30.86)	(56.3%)
65 - COAL	4.27	3.44	0.83	24.0%
66 - GAS	4.43	5.10	(0.67)	(13.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.44	4.56	(0.12)	(2.6%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:47:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			264,408	No 2	91	5.811	529	11,675	0.000	128.295
		0.00								529	11,675	583.742	
TOTAL Nuclear:	789	0.00				264,408				529	11,675	583.742	
Steam													
Anclote													
TOTAL UNIT 1	517	224,667.00	15			11,867	No 2 Gas No 6	476 2,557,884 10,240	5.795 1.016 6.341	2,759 2,598,462 64,929	54,402 13,157,694 801,011	0.000 6.003 14.625	114.290 5.144 78.224
		0.00					No 2	701	5.795	4,063	79,183	0.000	112.957
		219,190.02					Gas	3,377,291	1.015	3,428,515	17,201,145	5.932	5.093
		5,476.98					No 6	11,343	6.400	72,595	887,764	14.460	78.265
TOTAL UNIT 2	530	296,087.00	19			11,838				3,505,173	18,168,092	6.136	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	422,608.00	39			10,883	Coal No 2	187,906 1,341	24.434 5.803	4,591,385 7,782	21,057,033 121,451	4.983 0.000	112.062 90.567
		0.00					Coal	121,003	24.533	2,968,560	13,615,493	4.878	112.522
		278,138.00					No 2	2,586	5.803	15,008	243,891	0.000	94.312
TOTAL UNIT 2	498	279,138.00	19			10,689				2,983,568	13,859,383	4.965	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:47:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,327,692.00					Coal	597,477	23.362	13,958,312	53,619,661	4.039	89.743
		0.00					No 2	6,625	5.809	38,483	813,038	0.000	122.723
TOTAL UNIT 4	721	1,327,692.00	63			10,542				13,996,795	54,432,699	4.100	
		1,098,337.00					Coal	498,816	23.353	11,649,000	44,802,049	4.079	89.817
		0.00					No 2	9,724	5.809	56,484	1,194,891	0.000	122.881
TOTAL UNIT 5	721	1,098,337.00	52			10,657				11,705,484	45,996,940	4.188	
Suwannee Plant													
		0.00					No 2	87	5.811	506	7,965	0.000	91.553
		26,735.28					Gas	379,846	1.027	389,997	1,974,175	7.384	5.197
		216.74					No 6	480	6.587	3,162	26,260	12.116	54.708
TOTAL UNIT 1	28	26,952.00	33			14,606				393,665	2,008,400	7.452	
		0.00					No 2	76	5.812	442	6,958	0.000	91.553
		26,898.79					Gas	393,950	1.028	405,094	2,019,698	7.509	5.127
		50.21					No 6	115	6.575	756	8,028	15.989	69.809
TOTAL UNIT 2	30	26,949.00	31			15,076				406,292	2,034,684	7.550	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		104,173.98					Gas	1,215,254	1.028	1,249,373	6,326,961	6.073	5.206
		182.02					No 6	333	6.556	2,183	27,661	15.197	83.067
TOTAL UNIT 3	73	104,356.00	49			12,002				1,252,443	6,368,629	6.103	
TOTAL Steam:	3,464	3,806,786.00				10,904				41,508,737	178,060,419	4.677	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:47:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		15.52					No 2	52	5.802	302	5,203	33.532	100.061
		21.38					Gas	408	1.019	416	2,186	10.223	5.358
TOTAL APP	70	36.90	0			19,443				717	7,389	20.025	
Bartow Combined Cycle													
		986.72					No 2	1,433	5.764	8,260	167,847	17.011	117.130
		1,815,844.28					Gas	15,043,179	1.010	15,200,728	85,935,180	4.733	5.713
TOTAL BCC	1,235	1,816,831.00	51			8,371				15,208,986	86,103,027	4.739	
Bartow Peaker													
		171.46					No 2	473	5.793	2,740	50,675	29.555	107.135
		13.34					Gas	210	1.015	213	2,355	17.660	11.216
TOTAL BAP	206	184.80	0			15,982				2,953	53,030	28.696	
Bayboro Peaker													
		3,626.40					No 2	8,420	5.832	49,103	976,223	26.920	115.941
TOTAL BYP	233	3,626.40	1			13,540				49,103	976,223	26.920	
Debary Peaker													
		3,462.32					No 2	8,225	5.768	47,445	834,123	24.091	101.413
		12,180.68					Gas	164,198	1.017	166,914	846,665	6.951	5.158
TOTAL DEP	763	15,643.00	1			13,703				214,359	1,680,788	10.745	
Higgins Peaker													
		112.64					No 2	407	5.825	2,371	40,238	35.724	98.866
		143.86					Gas	2,980	1.016	3,028	15,351	10.670	5.151
TOTAL HGP	116	256.50	0			21,048				5,399	55,589	21.672	
Hines Energy													
		3,759,030.30					Gas	26,245,193	1.012	26,565,759	149,917,110	3.988	5.712
TOTAL HEP	2,199	3,759,030.30	59			7,067				26,565,759	149,917,110	3.988	
Intercession City Peaker													
		4,570.83					No 2	10,391	5.778	60,036	1,099,746	24.060	105.836
		94,392.44					Gas	1,226,707	1.011	1,239,816	6,978,479	7.393	5.689
TOTAL ICP	1,188	98,963.27	3			13,135				1,299,852	8,078,225	8.163	
Rio Pinar Peaker													
		7.00					No 2	24	5.824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/16/2012 9:47:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		701.46					No 2	1,725	5.823	10,045	157,928	22.514	91.553
		3,897.54					Gas	54,311	1.028	55,812	284,832	7.308	5.244
TOTAL SRP	200	4,599.00	1			14,320				65,856	442,760	9.627	
Tiger Bay Cogen													
		540,707.00					Gas	4,014,235	1.016	4,076,849	20,575,413	3.805	5.126
TOTAL TBP	227	540,707.00	82			7,540				4,076,849	20,575,413	3.805	
Turner Peaker													
		707.00					No 2	2,473	5.771	14,271	283,126	40.046	114.487
TOTAL TUP	181	707.00	0			20,185				14,271	283,126	40.046	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		124,433.00					Gas	1,208,515	1.016	1,227,789	5,323,396	4.278	4.405
TOTAL UFP	47	124,433.00	91			9,867				1,227,789	5,323,396	4.278	
TOTAL Gas Turbine:													
	6,680	6,365,025.17				7,656				48,732,033	273,498,654	4.297	
SYSTEM TOTAL:													
	10,933	10,171,811.17				8,872				90,241,299	451,570,748	4.439	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/14/2012 2:08:14PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(19,749)	15,019	(34,768)	(231.5%)
3 - UNIT COST (\$/BBL)	134.87	81.94	52.92	64.6%
4 - AMOUNT (\$)	(2,663,472)	1,230,693	(3,894,165)	(316.4%)
5 - BURNED				
6 - UNITS (BBL)	22,511	15,019	7,492	49.9%
7 - UNIT COST (\$/BBL)	77.77	81.94	(4.17)	(5.1%)
8 - AMOUNT (\$)	1,750,725	1,230,693	520,032	42.3%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(134,983)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	688,952	1,100,000	(411,048)	(37.4%)
14 - UNIT COST (\$/BBL)	75.70	81.98	(6.28)	(7.7%)
15 - AMOUNT (\$)	52,151,785	90,173,930	(38,022,145)	(42.2%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	41,380	65,066	(23,686)	(36.4%)
20 - UNIT COST (\$/BBL)	152.17	136.59	15.58	11.3%
21 - AMOUNT (\$)	6,296,802	8,887,629	(2,590,827)	(29.2%)
22 - BURNED				
23 - UNITS (BBL)	55,484	65,066	(9,582)	(14.7%)
24 - UNIT COST (\$/BBL)	111.12	136.59	(25.48)	(18.7%)
25 - AMOUNT (\$)	6,165,147	8,887,629	(2,722,482)	(30.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,679			
28 - AMOUNT (\$)	168,682			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,039,377	883,900	155,477	17.6%
31 - UNIT COST (\$/BBL)	106.56	142.73	(36.17)	(25.3%)
32 - AMOUNT (\$)	110,754,961	126,159,047	(15,404,086)	(12.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/14/2012 2:08:31PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,266,071	1,629,384	(363,313)	(22.3%)
37 - UNIT COST (\$/TON)	94.25	80.86	13.39	16.6%
38 - AMOUNT (\$)	119,331,539	131,758,566	(12,427,027)	(9.4%)
39 - BURNED				
40 - UNITS (TON)	1,405,202	1,629,384	(224,182)	(13.8%)
41 - UNIT COST (\$/TON)	94.72	80.86	13.85	17.1%
42 - AMOUNT (\$)	133,094,236	131,758,566	1,335,670	1.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,094			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,140,685	788,000	372,685	48.5%
48 - UNIT COST (\$/TON)	96.97	79.65	17.32	21.7%
49 - AMOUNT (\$)	110,606,613	61,168,128	49,438,485	80.8%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 4/1/2012
Run Date: 5/14/2012 2:08:31PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	55,884,162	47,079,350	8,804,812	18.7%
68 - UNIT COST (\$/MCF)	5.56	6.73	(1.18)	(17.5%)
69 - AMOUNT (\$)	310,560,640	317,029,595	(6,468,955)	(2.0%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 April 2012

Last refreshed 5/2/12 1:15 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		2,420		2,420	4.752	5.275	115,005.00	127,857.00	12,851.00
ACTUAL									
Reedy Creek Improvement District	Schedule C	20		20	2.345	3.776	468.90	755.20	286.30
City of New Smyrna Beach, FL	CR-1	43		43	2.087	3.140	888.92	1,350.00	461.08
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,913.16	14,913.16	0.00
EDF Trading North America, LLC	EEI	406		406	2.473	4.629	10,039.80	18,795.32	8,755.52
Florida Municipal Power Agency	CR-1	4,800		4,800	4.273	4.432	205,120.00	212,720.00	7,600.00
Reedy Creek Improvement District	CR-1	834		834	2.171	3.271	13,763.93	20,739.00	6,975.07
Tampa Electric Company	CR-1	546		546	2.092	2.754	11,423.14	15,039.12	3,615.98
The Energy Authority, Inc.	Schedule OS	1,261		1,261	2.221	2.841	28,002.72	35,824.26	7,821.54
Subtotal - Gain on Other Power Sales		7,710		7,710	3.692	4.162	284,620.57	320,136.06	35,515.49
CURRENT MONTH TOTAL		7,710		7,710	3.692	4.152	284,620.57	320,136.06	35,515.49
DIFFERENCE		5,290		5,290	(1.080)	(1.123)	189,814.57	192,479.06	22,864.49
DIFFERENCE %		219		219	(22.315)	(21.285)	147.48	150.78	180.73
CUMULATIVE ACTUAL		18,109		18,109	3.172	3.590	574,339.55	650,196.45	75,856.90
CUMULATIVE ESTIMATED		24,491		24,491	3.524	3.911	863,024.00	957,957.00	94,833.00
DIFFERENCE		(6,382)		(6,382)	(0.352)	(0.321)	(288,684.45)	(307,760.55)	(19,076.10)
DIFFERENCE %		(26)		(26)	(9.989)	(8.208)	(33.45)	(32.13)	(20.09)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
APRIL, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		249,138			249,138	6.330	6.330	15,769,593.00	15,769,593.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	61,538			61,538	6.200	6.200	3,815,412.85	3,815,412.85
Shady Hills Power Company, LLC	TOLL	53,497			53,497	6.614	6.614	4,199,464.55	4,199,464.55
Southern Company Services, Inc	Franklin	132,050			132,050	3.128	3.128	4,129,900.12	4,129,900.12
Southern Company Services, Inc	Scherer3	4,599			4,599	7.203	7.203	331,280.62	331,280.62
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	2,599			2,599	0.473	0.473	12,288.09	12,288.09
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(16,618.53)	(16,618.53)
Southern Company Services, Inc	Franklin	499			499	(1.974)	(1.974)	(9,847.92)	(9,847.92)
Southern Company Services, Inc	Scherer3	(145)			(145)	(3.781)	(3.781)	5,482.07	5,482.07
CURRENT MONTH TOTAL		264,637			264,637	4.711	4.711	12,487,361.85	12,487,361.85
DIFFERENCE		15,499			15,499	(1.619)	(1.619)	(3,302,231.15)	(3,302,231.15)
DIFFERENCE %		6			6	(25.575)	(25.575)	(20.94)	(20.94)
CUMULATIVE ACTUAL		742,601			742,601	5.119	5.119	38,014,334.62	38,014,334.62
CUMULATIVE ESTIMATED		904,323			904,323	6.316	6.316	57,112,880.00	57,112,880.00
DIFFERENCE		(161,722)			(161,722)	(1.196)	(1.196)	(19,098,545.38)	(19,098,545.38)
DIFFERENCE %		(18)			(18)	(18.945)	(18.945)	(33.44)	(33.44)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APRIL, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		284,397	0	0	284,397	4.590	13.749	13,053,849.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,560			3,560	2.803	2.803	99,773.91
ADJ		0			0			2,239.39
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,609			7,609	2.828	2.828	215,174.60
ADJ		0			0			9,913.21
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	73,862			73,862	5.329	5.329	3,936,092.12
ADJ		0			0			28,312.78
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	8			8	2.614	2.614	211.47
ADJ		2			2			55.52
Lake County (LAKCOUNT)	CO-GEN	7,994			7,994	2.731	2.731	218,316.14
ADJ		0			0			13,304.90
Lake Cogen Limited (LAKORDER)	CO-GEN	41,471			41,471	3.847	3.847	1,595,389.37
ADJ		0			0			(712,199.26)
Metro-Dade County (METRDADE)	CO-GEN	25,855			25,855	4.826	4.826	1,196,052.30
ADJ		0			0			309,915.14
Metro-Dade County (METRDDAS)	CO-GEN	1,190			1,190	2.757	2.757	32,808.30
ADJ		0			0			3,246.00
Orange Cogen (ORANGEAS)	CO-GEN	593			593	2.752	2.752	16,319.36
ADJ		0			0			2,763.92
Orange Cogen (ORANGECO)	CO-GEN	20,788			20,788	4.502	4.502	935,875.76
ADJ		0			0			11,796.56
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,513			55,513	5.320	5.320	2,853,291.60
ADJ		0			0			31,123.83
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	319			319	2.696	2.696	8,600.24
ADJ		0			0			(4.42)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,275			17,275	2.753	2.753	475,580.75
ADJ		0			0			27,536.27
PCS Phosphate (OCSWFORK)	CO-GEN	124			124	2.861	2.861	3,556.22
ADJ		-31			-31			(493.33)
PCS Phosphate (OCWHSPPS)	CO-GEN	154			154	2.767	2.767	4,260.35
ADJ		-158			-158			(3,848.97)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	35,929			35,929	2.735	2.735	982,858.15
ADJ		0			0			82,916.30
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	10,758			10,758	3.294	3.294	354,368.52
ADJ		0			0			62,022.02
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	20,387			20,387	5.494	5.494	1,120,061.78
ADJ		0			0			16,378.51
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		323,201			323,201	4.336	4.336	14,013,369.31
DIFFERENCE		38,804			38,804	(0.254)	(9.413)	959,520.31
DIFFERENCE %		13.6			13.6	(5.5)	(205.1)	7.4
CUMULATIVE ACTUAL		1,267,588			1,267,588	4.375	4.375	55,457,088.85
CUMULATIVE ESTIMATED		1,248,502			1,248,502	4.691	4.691	58,568,265.00
CUMULATIVE DIFFERENCE		19,086			19,086	(0.316)	(0.316)	(3,111,176.15)
CUMULATIVE DIFFERENCE %		1.5			1.5	(6.7)	(6.7)	(5.3)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
APRIL, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		22,812	4.714	1,075,284.00	7.113	1,822,605.00	547,321.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	8,480	4.504	290,940.58	4.504	290,940.58	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	134.00	0.000	0.00	(134.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAsso	938	3.297	30,924.00	6.340	59,487.77	28,543.77
EDF Trading North America, LLC	EEI	529	3.498	18,496.00	10.848	57,388.19	38,890.19
Florida Power & Light Company		255	3.800	9,890.00	4.242	10,817.10	1,127.10
Florida Power & Light Company	Transmission Purchase	0	0.000	5,649.70	0.000	0.00	(5,649.70)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,588.00	0.000	0.00	(139,588.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	375	3.200	12,000.00	6.581	24,679.25	12,679.25
The Energy Authority, Inc.	EEI	60	4.200	2,520.00	14.777	8,866.20	6,346.20
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	(5,124.00)	0.000	0.00	5,124.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(3.06)	0.000	0.00	3.06
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(3.85)	0.000	0.00	3.85
SubTotal - Energy Purchases (Non-Broker)		8,617	5.858	504,791.35	5.248	452,157.07	(52,634.28)
CURRENT MONTH TOTAL		8,617	5.858	504,791.35	5.248	452,157.07	(52,634.28)
DIFFERENCE		(14,195)	1.144	(570,492.65)	(1.865)	(1,170,447.93)	(599,955.28)
DIFFERENCE %		(62)	24.276	(53.06)	(26.227)	(72.13)	(109.82)
CUMULATIVE ACTUAL		25,459	7.271	1,851,202.01	4.920	1,252,707.03	(598,494.98)
CUMULATIVE ESTIMATED		75,398	5.055	3,811,067.00	7.585	5,718,828.00	1,907,759.00
DIFFERENCE		(49,939)	2.217	(1,959,864.99)	(2.664)	(4,466,118.97)	(2,506,253.98)
DIFFERENCE %		(66)	43.855	(51.43)	(35.128)	(78.10)	(131.37)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLAS)	QF	0.00	8/1/94 - 12/31/13													
Auburndale Power Partners, L.P. (AUBRDLAS)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	0	0	0	0	0	0	0	0	3,101,480
2 Auburndale Power Partners, L.P. (AUBDLFC)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	0	0	0	0	0	0	0	0	13,749,583
3 Auburndale Power Partners, L.P. (AUBSET)	QF	12.75	1/1/95 - 6/30/14	726,878	726,878	726,878	726,878	0	0	0	0	0	0	0	0	2,907,510
4 Lake County (LAKCOUNT)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	0	0	0	0	0	14,213,060
5 Lake County Limited (LAKORDER)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	0	0	0	0	0	5,338,880
6 Metro-Dade County (METRDADE)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	0	0	0	0	0	11,254,405
7 Orange Cogen (ORANGECO)	QF	79.20	9/1/93 - 12/31/23	2,682,226	2,675,946	2,675,295	2,740,784	0	0	0	0	0	0	0	0	10,775,190
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	0	0	0	0	0	5,244,920
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	0	0	0	0	0	12,485,190
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	0	0	0	0	0	21,727,518
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.50	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	0	3,203,783
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	(230,855)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	5/1/10 - 5/31/16	1,666,588	1,661,304	1,663,945	1,663,945	0	0	0	0	0	0	0	0	6,655,780
14 Southern purchase - Franklin	Other	350	5/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,768,640	0	0	0	0	0	0	0	0	9,257,640
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	0	0	0	0	0	0	0	0	(7,616)
18 Levy Projected Expense				6,337,833	7,810,874	6,286,044	6,291,658	0	0	0	0	0	0	0	0	26,736,406
19 CR-3 Projected Expense				465,111	465,187	465,298	485,445	0	0	0	0	0	0	0	0	1,861,041
SUBTOTAL				36,619,406	38,081,595	36,339,854	37,234,021	0	0	0	0	0	0	0	0	148,273,877

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	4	3,385,403	3,385,161	2,419,903	2,377,915	0	0	0	0	0	0	0	0	11,568,383
TOTAL				40,003,809	41,468,756	38,759,757	36,611,937	0	0	0	0	0	0	0	0	156,842,260