



Gulf Coast
Electric Cooperative

A Touchstone Energy® Cooperative

120000-OT

May 21, 2012

Public Service Commission
Attn: Connie Kummer
Division of Economic Regulation
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
12 MAY 21 PM 2:33
COMMISSION
CLERK

RE: Rate Changes

Dear Ms. Kummer:

I am submitting a copy of the rate changes that were approved at our May 15, 2012 Board Meeting. The Board believes the charges contained in the attached tariff sheets are fair, just and reasonable and respectfully requests that the Commission approve the rates included in this filing and make them effect June 30, 2012. Should you have any questions, please feel free to contact me at 850.639.2216 or 850.814.3778.

Regards,

Michael E. White
CEO/General Manager

722 W. Highway 22 ~ P.O. Box 220 Wewahitchka, Florida 32465 (850) 639-2216 Fax (850) 639-5061
9434 Highway 77 ~ P.O. Box 8370 Southport, Florida 32409 (850) 265-3631 Fax (850) 265-3634
6243 E. Highway 98 ~ Panama City, Florida 32404 (850) 481-1188 Fax (850) 265-1184

www.gcec.com

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12 MAY 21 PM 5:03
COMMISSION
CLERK



**Gulf Coast
Electric Cooperative**

A Touchstone Energy Cooperative

Eighth Revised Sheet No. 7.0
Cancels Seventh Revised Sheet No. 7.0

Page 1 of 2	Effective Date June 30, 2012
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Schedule A Residential Service

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable for service at an individual residential dwelling unit that is individually metered. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Customer Charge: \$30.00
Demand and Energy Charge: \$.1071 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be \$30.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Effective Date: June 30, 2012

Signature of Issuer:

03205 MAY 21 2012

03205 MAY 21 2012

FPSC-COMMISSION CLERK

Schedule A Residential Service

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as the accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: June 30, 2012

Signature of Issuer:





Gulf Coast
Electric Cooperative
A Touchstone Energy Cooperative

First Revised Sheet No. 8.5
Cancels Original Sheet No. 8.5

Page
1 of 2

Effective Date
June 30, 2012

Schedule GS-ND General Service Non-Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, public buildings, clubs, churches, athletic fields, schools, etc., for loads less than 50 kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Single- and Three-phase service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Customer Charge: \$33.00
Demand and Energy Charge: \$.1084 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be \$33.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Effective Date: June 30, 2012

Signature of Issuer:

Page 2 of 2	Effective Date June 30, 2012
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Schedule GS-ND General Service Non-Demand

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as the accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.


Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: June 30, 2012

Signature of Issuer: 



Gulf Coast
Electric Cooperative

A Touchstone Energy® Cooperative

Fifth Revised Sheet No. 9.0
Cancels Fourth Revised Sheet No. 9.0

Page
1 of 4

Effective Date
June 30, 2012

Schedule GS-D General Service Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 50 kVA or greater but less than 1,000 kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others. Any member taking service under this schedule whose load exceeds 999 kVA shall automatically be transferred to Schedule LP.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Customer Charge:	\$40.00
Demand Charge:	\$13.26 per kW
Energy Charge:	\$.0731 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be \$40.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Effective Date: June 30, 2012

Signature of Issuer:

Schedule GS-D General Service Demand

Determination of Billing Demand

The billing demand shall be the highest one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

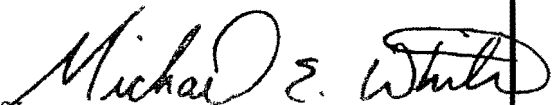
Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$40.00 plus demand charge.

Effective Date: June 30, 2012

Signature of Issuer: _____



Schedule GS-D General Service Demand

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of metering equipment on the load side of the delivery point shall be owned and maintained by the member.

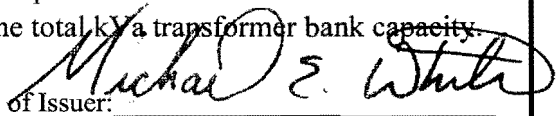
Primary Service: If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, and upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

1. An additional service charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - A. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - B. A maximum demand corresponding to 75% load factor as computed for the usage from the corresponding billing period.
 - C. The minimum monthly kilowatt demand specified in the contract for service.
 - D. A value equal to not less than 40% of the total kVA transformer bank capacity.

Effective Date: June 30, 2012

Signature of Issuer: 

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Schedule GS-D General Service Demand

3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as the accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

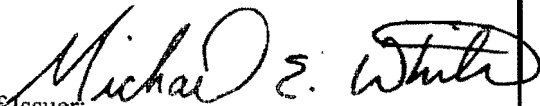
Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: June 30, 2012

Signature of Issuer: 



Gulf Coast
Electric Cooperative

A Touchstone Energy® Cooperative

First Revised Sheet No. 9.10
Cancels Original Sheet No. 9.10

Page
1 of 4

Effective Date
June 30, 2012

Schedule LP Large Power

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 1,000 kVA or greater transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Customer Charge:	\$42.50
Demand Charge:	\$15.06 per kW
Energy Charge:	\$.0716 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be \$42.50 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Effective Date: June 30, 2012

Signature of Issuer: _____

Schedule LP Large Power

Determination of Billing Demand

The billing demand shall be the highest one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$42.50 plus demand charge.

Effective Date: June 30, 2012

Signature of Issuer: _____



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Schedule LP Large Power

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of metering equipment on the load side of the delivery point shall be owned and maintained by the member.

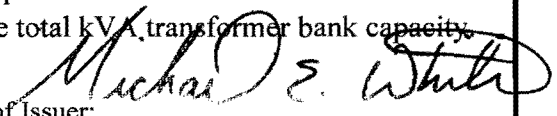
Primary Service: If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, and upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

1. An additional service charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - A. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - B. A maximum demand corresponding to 75% load factor as computed for the kWh usage from the corresponding billing period.
 - C. The minimum monthly kilowatt demand specified in the contract for service.
 - D. A value equal to not less than 40% of the total kVA transformer bank capacity.

Effective Date: June 30, 2012

Signature of Issuer: 

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Schedule LP Large Power

3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as the accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.


Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: June 30, 2012

Signature of Issuer: 



**Gulf Coast
Electric Cooperative**

A Touchstone Energy Cooperative

First Revised Sheet No. 11.0
Cancels Original Sheet No. 11.0

Page 1 of 4	Effective Date June 30, 2012
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Schedule NMR Net Metering Rider

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service. Available to any rate classification which receives service from the Cooperative and has installed an eligible net metering facility on the member's premises.

Applicability

Applicable for service at any facility, residential or commercial application, that is individually metered. Service provided hereunder shall not be shared with or resold to others. The capacity of the member-owned generator shall be 10 kW or less. Members installing Member-Owned Generation that produce over 10 kW will negotiate directly with PowerSouth Energy Cooperative, the Cooperative's generation and transmission provider, because of a contractual obligation between the Cooperative and PowerSouth for the Cooperative to purchase all of its energy from PowerSouth Energy Cooperative under a Wholesale Power Contract. This Net Meter Rider is supplemental to the member's current rate schedule and applies to any member-owned generation facility defined in the Cooperative's member-owned generation facility interconnection agreement.

Type of Service

Single and three-phase service at 60 hertz at the Cooperative's available secondary voltage.

Metering

Net metering will be accomplished using bi-directional metering for member-owned generation facilities interconnected. This equipment will be installed to accurately measure the electricity delivered by the Cooperative to the member and also to measure the electricity generated by the member that is received by the Cooperative. The Cooperative will install a meter that is bi-directional. In addition, the member will be responsible for the cost of installation, testing and interconnection of the Member-Owned Generation to the metering point. The Cooperative reserves the right to install, at its own expense, a special meter and load research devices on the member's equipment and the right to use the member's telephone line for communication with the Cooperative and the member's equipment.

Effective Date: June 30, 2012

Signature of Issuer: _____

Michael E. White

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Schedule NMR Net Metering Rider

Conditions of Service

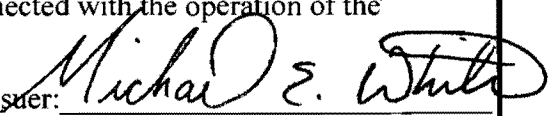
The net metered member must meet all of the conditions of interconnection contained in the net metering and interconnection of member-owned generation facilities policy, execution of the member-owned generation facility interconnection agreement, as well as submit the application for interconnection of member-owned generation facilities. Any characteristic of the member's generator that degrades or compromises the quality of service provided to other members will not be permitted. The member shall agree that the Cooperative shall at all times have immediate access to the member's metering, control and protective equipment. The member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

A disconnection device is required between the member's generator and the inverter at the inverter input circuit. Another disconnect device is required between the inverter and the connection point to the electric grid at the inverter output circuit. For three-phase interconnections, the disconnecting device must be gang-operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. It also must be clearly identified and marked. The member shall assume the cost and ownership of the main disconnect.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system. The member is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the established in accordance with the requirements of IEEE 1547). The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The Member agrees that the Cooperative shall not be liable for any damage to or breakdown of the Member's equipment, hardware or software operated in parallel with the Cooperative's distribution system. The Member agrees to release, indemnify and hold harmless and defend (with counsel of Cooperative choice) the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the Member-owned equipment and/or generators.

Effective Date: June 30, 2012

Signature of Issuer: 

Page 3 of 4	Effective Date June 30, 2012
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Schedule NMR Net Metering Rider

Generator System Requirements

The Member's generator system must meet the following requirements:

1. The nameplate rating of the Member's generator system must not exceed 10 kW;
2. The generator system must be owned and operated by the Member and must be located on the Member's property;
3. The Member's generator system must be intended primarily to offset part or all of the Member's requirements for electricity; and
4. The generator system must operate in parallel with the Cooperative's facilities.

Interconnection Requirements

The Member must execute and comply with the Cooperative's member-owned generation facility interconnection agreement for generator systems 10 kW or less eligible for this rider. The Cooperative's technical requirements consist of: IEEE 1547-2003, "IEEE Standard for Interconnection Distributed Resources with Electric Power System;" IEEE 1547.1 (2005), Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems; and inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741. The Member must satisfy all other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.

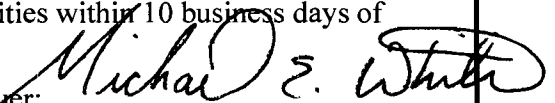
The Member must pay to the Cooperative all applicable charges and fees set forth in the Member-Owned Generation Facility Interconnection Agreement. The Member must provide proof of a qualified installation prior to acceptance and completion of the interconnection agreement.

The Cooperative recommends that the Member-Owned Generator carry an appropriate level of liability insurance through their homeowner's insurance company to cover personal and property damage that could occur from the operation of the generator.

The Cooperative shall provide the member with notification that it has received the Application for Interconnection of a Member-Owned Generation Facilities within 10 business days of receipt.

Effective Date: June 30, 2012

Signature of Issuer: _____



Page 4 of 4	Effective Date June 30, 2012
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Schedule NMR Net Metering Rider

Renewable Energy Credits

Members shall retain any Renewable Energy Certificates associated with the electricity produced by their Member-Owned Generator equipment. Any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the member's expense, unless otherwise determined during negotiations for the sale of the member's Renewable Energy Certificates to the Cooperative.

Rates and Charges

Each member shall be charged for electric service under the rate schedule which would otherwise be applicable if the Member was not a member generator.

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's average avoided annual cost of purchased power.

All Energy \$.04620/kWh

The above stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

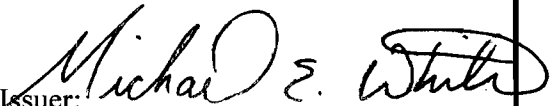
Taxes

Applicable Florida State, County and Local Tax added to each bill.

Terms of Payment and Service

The above rates are net. The term of service under this rider shall be the same as that set forth in the Member-owned Generation Facility Interconnection Agreement between the Member and the Cooperative.

Effective Date: June 30, 2012

Signature of Issuer: 



Gulf Coast
Electric Cooperative

A Touchstone Energy® Cooperative

Third Revised Sheet No. 10.0
Cancels Second Revised Sheet No. 10.0

Page
1 of 3

Effective Date
September 1, 2007

Schedule OL Outdoor Lighting

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

For all applications where outdoor lighting may be suitable including, but not limited to, streets, roadways, commercial and residential properties. Service includes: installation, energy, bulb and photocell replacement and typical maintenance for Cooperative-owned lights. For special or subdivision lights, the applicability only includes what is outlined in the contract. The member will furnish the location for the lighting unit and shall permit tree trimming required for the conductors or unit installation.

Placement of Service

Service shall not be more than 100 feet from an existing Cooperative available secondary line. Should service extend pass the 100 feet, the member will be charged accordingly. The member will have to pay the Cooperative for any costs associated with removal or relocation of lighting units upon their request.

Vandalism

The member agrees to exercise proper care to protect the property of the Cooperative and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member. The Cooperative has the right to remove any light from areas where its property has been repeatedly vandalized. In this instance, the Cooperative will notify the member of its intentions, or the member may have the option to leave the lighting unit in place and to pay for all costs associated with repairs from that point forward.

Service Interruptions

It is the member's responsibility to notify the Cooperative with any service interruptions to the lighting unit. No reduction will be made to the member's monthly charge for service interruptions time due to lamp failure or other cause beyond the Cooperative's control.

Taxes

Applicable Florida State, County and Local Tax added to each bill

Effective Date: June 30, 2012

Signature of Issuer:

Page 2 of 3	Effective Date June 30, 2012
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Schedule OL

Outdoor Lighting

Energy Only Agreement

The location of the outdoor lighting system shall be specified by the member with Cooperative agreement during the layout/design. The outdoor lighting system shall be purchased and owned by the member. The member will be responsible for installing the outdoor lighting system and a Cooperative-approved individual disconnect device at each light for safety and maintenance of the lights. The member will pay the Cooperative for material and labor charges for connecting the outdoor lighting system to the Cooperative's electric distribution system. The Cooperative will only provide the energy needs to the member's disconnect device. The outdoor lighting units must be controlled by a photo cell that energizes the unit from dusk until dawn, or the energy must be metered through an electric meter. The member will pay the Cooperative for any charges associated with connecting and disconnecting the lighting system from the power grid. The member will pay a set rate each month based on the wattage of each lighting unit. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to bulb failure or other causes beyond the Cooperative's control. If the lights are connected to a single circuit and metering point, the member will be billed the Cooperative's standard charges for that meter and usage.

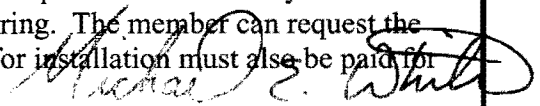
Maintenance Agreement

The location of the outdoor lighting system shall be specified by the member with the Cooperative agreement during the layout/design. The outdoor lighting system shall be purchased and owned by the member. The Cooperative must approve all fixtures to ensure photo cell and bulb compatibility with the maintenance items that are stocked by the Cooperative. The Cooperative will only maintain the bulbs and photo cells. Should these items be damaged or destroyed due to vandalism or willful abuse, the Cooperative will only replace at the member's expense. The member remains responsible for all maintenance other than replacement of bulbs and photo cells. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to bulb failure or other causes beyond the Cooperative's control. The member will pay a set rate each month based on the wattage of each lighting unit.

Purchase & Installation

The member may purchase subdivision lights through the Cooperative based on layout and design. The cost must be paid for in advance prior to ordering. The member can request the Cooperative to install the lights on their behalf. The cost for installation must also be paid for in advance.

Effective Date: June 30, 2012

Signature of Issuer: 

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Schedule OL Outdoor Lighting

Monthly Rates

The rates of the lights are subject to change upon Board approval without notification to the member. Special and subdivision lighting is based on a separate contract amount. The below rates are net.

Type	Energy (kWh)	Existing Pole	New Pole
175 Watt Outdoor Light	85	\$10.00	\$11.00
250 Watt Outdoor Light	120	\$14.00	\$15.00
400 Watt Outdoor Light	195	\$35.00	\$36.00
100 Watt Outdoor Light	50	\$10.00	\$11.00

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh. In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as the accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Term of Agreement

The term of the agreement is one (1) year on new and one (1) month on existing lights unless otherwise stated in a separate contract. The agreement automatically renews every year unless written notice is given by either party to cancel the agreement.

Effective Date: June 30, 2012

Signature of Issuer: 