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May 21, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2012. Additionally, FPL is including revised Schedule A3 for the month of March 2012. This schedule has been revised to reflect the correct units of fuel burned (MCF) for gas.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	_____
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ECR	_____
GCL	_____
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ADM	_____
OPC	_____
CLK	_____

Sincerely,

Mashindoo Kayadi for
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER DATE
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CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 21st day of May 2012, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
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Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: Mashinda Kazpadi fo
John T. Butler
Fla. Bar No. 283479

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: March 2012

SCHEDULE A3
REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	1,629,602	1,589,300	40,302	2.5	1,700,473	4,340,200	(2,639,727)	(60.8)
2 * LIGHT OIL	256,211	95,100	161,111	169.4	1,116,141	139,400	976,741	700.7
3 COAL	3,083,162	3,119,800	(36,638)	(1.2)	20,627,103	27,783,200	(7,156,097)	(25.8)
4 ** GAS	236,571,945	243,708,652	(7,136,707)	(2.9)	662,984,859	681,571,411	(18,586,552)	(2.7)
5 NUCLEAR	6,494,418	8,163,800	(1,669,382)	(20.4)	22,884,081	27,581,800	(4,697,719)	(17.0)
6 TOTAL (\$)	248,035,338	256,676,652	(8,641,314)	(3.4)	709,312,656	741,416,011	(32,103,355)	(4.3)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	10,144	9,781	363	3.7	4,530	25,222	(20,692)	(82.0)
8 LIGHT OIL	1,864	310	1,554	501.3	7,552	453	7,099	1,567.1
9 COAL	80,166	80,628	(462)	(0.6)	701,896	959,526	(257,630)	NA
10 GAS	6,861,614	6,353,496	508,118	8.0	18,270,912	17,453,550	817,362	4.7
11 NUCLEAR	1,080,243	1,067,687	12,556	1.2	4,143,772	3,620,732	523,040	14.4
12 SOLAR	7,102	22,373	(15,271)	(68.3)	16,821	57,253	(40,432)	NA
13 TOTAL (MWH)	8,041,134	7,534,275	506,859	6.7	23,145,483	22,116,736	1,028,747	4.7
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	18,340	14,811	3,529	23.8	19,203	40,239	(21,036)	(52.3)
15 * LIGHT OIL (Bbl)	2,485	683	1,802	263.8	10,092	998	9,094	911.2
16 *** COAL (TON)	27,654	27,508	146	0.5	79,123	102,880	(23,757)	(23.1)
17 ** GAS (MCF)	50,130,127	44,522,759	5,607,368	12.6	131,463,204	122,325,169	9,138,035	7.5
18 NUCLEAR (MMBTU)	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
BTU BURNED (MMBTU)								
19 HEAVY OIL	117,391	94,788	22,603	23.8	122,909	257,532	(134,623)	(52.3)
20 LIGHT OIL	14,418	3,980	10,438	262.3	58,438	5,817	52,621	904.6
21 COAL	443,219	824,991	(381,772)	(46.3)	6,921,226	9,910,601	(2,989,375)	(30.2)
22 GAS	50,862,507	44,522,759	6,339,748	14.2	133,492,464	122,325,169	11,167,295	9.1
23 NUCLEAR	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
24 TOTAL (MMBTU)	64,087,170	56,966,879	7,120,291	12.5	187,917,629	171,664,725	16,252,904	9.5
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.13	0.13	0.00	0.0	0.02	0.11	(0.09)	(78.9)
26 LIGHT OIL	0.02	0.00	0.02	486.1	0.03	0.00	0.03	1,464.7
27 COAL	1.00	1.07	(0.07)	(6.5)	3.03	4.34	(1.31)	(30.2)
28 GAS	85.33	84.33	1.00	1.2	78.94	78.92	0.02	0.0
29 NUCLEAR	13.43	14.17	(0.74)	(5.2)	17.90	16.37	1.53	9.3
30 SOLAR	0.09	0.30	(0.21)	NA	0.07	0.26	(0.19)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	88.8551	107.3054	(18.4503)	(17.2)	88.5524	107.8605	(19.3081)	(17.9)
32 * LIGHT OIL (\$/Bbl)	103.1030	139.2387	(36.1357)	(26.0)	110.5966	139.6794	(29.0827)	(20.8)
33 *** COAL (\$/TON)	87.1136	101.7813	(14.6677)	(14.4)	87.5552	102.4125	(14.8573)	(14.5)
34 ** GAS (\$/MCF)	4.7192	5.4738	(0.7546)	(13.8)	5.0431	5.5718	(0.5287)	(9.5)
35 NUCLEAR (\$/MMBTU)	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	13.8818	16.7669	(2.8851)	(17.2)	13.8352	16.8531	(3.0178)	(17.9)
37 * LIGHT OIL	17.7702	23.8945	(6.1243)	(25.6)	19.0996	23.9642	(4.8647)	(20.3)
38 COAL	6.9563	3.7816	3.1747	84.0	2.9803	2.8034	0.1769	6.3
39 ** GAS	4.6512	5.4738	(0.8226)	(15.0)	4.9665	5.5718	(0.6053)	(10.9)
40 NUCLEAR	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
41 TOTAL (\$/MMBTU)	3.8703	4.5057	(0.6354)	(14.1)	3.7746	4.3190	(0.5444)	(12.6)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	11,572	9,691	1,881	19.4	27,132	10,211	16,922	165.7
43 LIGHT OIL	7,736	12,839	(5,103)	(39.7)	7,738	12,841	(5,103)	(39.7)
44 COAL	5,529	10,232	(4,703)	(46.0)	9,861	10,329	(468)	(4.5)
45 GAS	7,413	7,008	405	5.8	7,306	7,009	298	4.3
46 NUCLEAR	11,710	10,790	920	8.5	11,420	10,817	603	5.6
47 TOTAL (BTU/KWH)	7,970	7,561	409	5.4	8,119	7,762	357	4.6
GENERATED FUEL COST PER KWH (#/KWH)								
48 * HEAVY OIL	16.0641	16.2488	(0.1848)	(1.1)	37.5380	17.2080	20.3300	118.1
49 * LIGHT OIL	13.7473	30.6774	(16.9301)	(55.2)	14.7799	30.7726	(15.9928)	(52.0)
50 COAL	3.8460	3.8694	(0.0234)	(0.6)	2.9388	2.8955	0.0433	1.5
51 ** GAS	3.4478	3.8358	(0.3881)	(10.1)	3.6286	3.9051	(0.2764)	(7.1)
52 NUCLEAR	0.6012	0.7646	(0.1634)	(21.4)	0.5523	0.7618	(0.2095)	(27.5)
53 TOTAL (#/KWH)	3.0846	3.4068	(0.3222)	(9.5)	3.0646	3.3523	(0.2877)	(8.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 4,323 related to prior period.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: April 2012

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	243,673,298	251,477,045	(7,803,747)	(3.1)	7,667,839	7,508,974	158,865	2.1	3.1779	3.3490	(0.1711)	(5.1)
2 Nuclear Fuel Disposal Costs	986,906	1,495,626	(508,720)	(34.0)	1,075,490	1,599,771	(524,281)	(32.8)	0.0918	0.0935	(0.0017)	(1.8)
4 Adjustments to Fuel Cost (A2, page 1)	(582,969)	(767,814)	184,845	(24.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	244,077,235	252,204,867	(8,127,622)	(3.2)	7,667,839	7,508,974	158,865	2.1	3.1831	3.3587	(0.1756)	(5.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,732,423	18,710,597	5,021,826	26.8	562,362	510,763	51,599	10.1	4.2201	3.6633	0.5568	15.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,545,271	3,811,300	(2,266,029)	(59.5)	37,933	84,900	(46,967)	(55.3)	4.0737	4.4892	(0.4155)	(9.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,199,778	2,339,600	860,178	36.8	85,367	54,800	30,567	55.8	3.7483	4.2693	(0.5210)	(0.1)
11 Energy Payments to Qualifying Facilities (A8)	6,093,903	14,892,963	(8,799,060)	(59.1)	181,477	318,668	(137,191)	(43.1)	3.3579	4.6735	(1.3156)	(28.2)
12 TOTAL COST OF PURCHASED POWER	34,571,375	39,754,460	(5,183,085)	(13.0)	867,139	969,131	(101,992)	(10.5)	3.9868	4.1021	(0.1153)	(2.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	278,648,610	291,959,317	(13,310,707)	(4.6)	8,534,978	8,478,105	56,873	0.7	3.2648	3.4437	(0.1789)	(5.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(330,142)	(595,290)	265,148	(44.5)	(20,346)	(13,500)	(6,846)	50.7	1.6226	4.4096	(2.7870)	(63.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(381,944)	381,944	(100.0)	0	(44,078)	44,078	(100.0)	0.0000	0.8665	(0.8665)	(100.0)
17 Gains from Off-System Sales (A6)	(232,884)	(134,884)	(98,000)	72.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(563,027)	(1,112,118)	549,092	(49.4)	(20,346)	(57,578)	37,232	(64.7)	2.7673	1.9315	0.8358	43.3
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	278,085,585	290,847,199	(12,761,614)	(4.4)	8,514,632	8,420,526	94,106	1.1	3.2660	3.4540	(0.1880)	(5.4)
21 Net Unbilled Sales *	(7,197,826)	17,346,254	(24,544,080)	(141.5)	(220,387)	502,208	(722,594)	(143.9)	(0.0876)	0.2325	(0.3201)	(1.4)
22 Company Use *	358,541	322,320	36,221	11.2	10,978	9,332	1,646	17.6	0.0044	0.0043	0.0001	0.0
23 T & D Losses *	15,901,622	14,796,692	1,104,930	7.5	486,884	428,393	58,491	13.7	0.1934	0.1983	(0.0049)	(0.0)
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	278,085,585	290,847,199	(12,761,614)	(4.4)	8,220,056,535	7,461,631,200	758,425,335	10.2	3.3830	3.8979	(0.5149)	(13.2)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,495,667	5,747,868	(252,201)	(4.4)	162,448,949	158,767,886	3,681,063	2.3	3.3830	3.8979	(0.5149)	(13.2)
26 Jurisdictional KWH Sales	272,589,919	285,099,331	(12,509,413)	(4.4)	8,057,607,586	7,302,863,314	754,744,272	10.3	3.3830	3.8979	(0.5149)	(13.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	272,821,622	284,900,542	(12,078,920)	(4.2)	8,057,607,586	7,302,863,314	754,744,272	10.3	3.3859	3.9012	(0.5153)	(13.2)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	8,057,607,586	7,302,863,314	754,744,272	10.3	(0.0536)	(0.0591)	0.0055	(9.4)
29 TOTAL JURISDICTIONAL FUEL COST	268,504,921	280,583,841	(12,078,920)	(4.3)	8,057,607,586	7,302,863,314	754,744,272	10.3	3.3323	3.8421	(0.5098)	(13.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.3347	3.8449	(0.5102)	(13.3)
32 GPIF **	547,621	547,621	0	0.0	8,057,607,586	7,302,863,314	754,744,272	10.3	0.0068	0.0075	(0.0007)	(9.3)
33 Fuel Factor including GPIF									3.3415	3.8524	(0.5109)	(13.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.342	3.852	(0.510)	(13.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 153 related to prior period.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH APRIL 2012

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	952,983,041	992,893,056	(39,910,015)	(4.0)	30,813,322	29,625,709	1,187,612	4.0	3.0928	3.3515	(0.2587)	(7.7)
2 Nuclear Fuel Disposal Costs	4,877,271	4,880,648	(3,377)	(0.1)	5,219,262	5,220,503	(1,241)	(0.0)	0.0934	0.0935	(0.0001)	(0.1)
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(2,401,536)	(2,835,361)	433,825	(15.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	955,411,191	994,938,343	(39,527,152)	(4.0)	30,813,322	29,625,709	1,187,612	4.0	3.1006	3.3584	(0.2578)	(7.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	45,087,542	57,788,846	(12,701,304)	(22.0)	1,265,681	1,607,103	(341,222)	(21.2)	3.5618	3.5958	(0.0340)	(0.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,511,169	4,398,425	(2,887,256)	(65.6)	38,822	103,300	(64,478)	(62.4)	3.8926	4.2579	(0.3653)	(8.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,371,393	3,610,450	1,760,943	48.8	144,780	95,000	49,780	52.4	3.7100	3.8005	(0.0905)	(2.4)
11 Energy Payments to Qualifying Facilities (A8)	27,169,371	48,421,457	(21,252,086)	(43.9)	724,462	1,110,891	(386,429)	(34.8)	3.7503	4.3588	(0.6085)	(14.0)
12 TOTAL COST OF PURCHASED POWER	79,139,475	114,218,179	(35,079,704)	(30.7)	2,173,945	2,916,294	(742,349)	(25.5)	3.6404	3.9166	(0.2762)	(7.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,034,550,666	1,109,157,522	(74,606,856)	(6.7)	32,987,267	32,542,003	445,264	1.4	3.1362	3.4084	(0.2722)	(8.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,235,934)	(9,120,385)	5,884,451	(64.5)	(174,048)	(256,500)	82,452	(32.1)	1.8592	3.5557	(1.6965)	(47.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	(381,944)	381,944	(100.0)	0	(44,078)	44,078	(100.0)	0.0000	0.8665	(0.8665)	(100.0)
17 Gains from Off-System Sales (A6)	(1,720,545)	(2,585,814)	865,270	(33.5)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,956,479)	(12,088,144)	7,131,665	(59.0)	(174,048)	(300,578)	126,530	(42.1)	2.8478	4.0216	(1.1738)	(29.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,029,594,192	1,097,069,379	(67,475,187)	(6.2)	32,813,219	32,241,425	571,794	1.8	3.1377	3.4027	(0.2650)	(7.8)
21 Net Unbilled Sales *	(661,060)	(9,035,982)	8,374,922	NA	(21,068)	(265,553)	244,485	NA	(0.0021)	(0.0293)	0.0272	NA
22 Company Use *	1,442,997	1,215,855	227,142	NA	45,989	35,732	10,257	NA	0.0047	0.0039	0.0008	NA
23 T & D Losses *	62,685,440	54,189,016	8,496,424	NA	1,997,815	1,592,530	405,285	NA	0.2027	0.1759	0.0268	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	1,029,594,192	1,097,069,379	(67,475,187)	(6.2)	30,922,124,032	30,808,689,428	113,434,604	0.4	3.3296	3.5609	(0.2313)	(6.5)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	19,778,953	526,870,717	(507,091,764)	(96.2)	593,737,857	588,436,811	5,301,046	0.9	3.3296	3.5609	(0.2313)	(6.5)
26 Jurisdictional KWH Sales	1,009,815,239	570,198,662	439,616,577	77.1	30,328,386,175	30,220,252,617	108,133,558	0.4	3.3296	3.5609	(0.2313)	(6.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,010,673,579	1,076,922,644	(66,249,066)	(6.2)	30,328,386,175	30,220,252,617	108,133,558	0.4	3.3324	3.5636	(0.2311)	(6.5)
28 TRUE-UP **	(17,266,804)	(17,266,804)	0	NA	30,328,386,175	30,220,252,617	108,133,558	0.4	(0.0569)	(0.0571)	0.0002	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	993,406,775	1,059,655,840	(66,249,066)	(6.3)	30,328,386,175	30,220,252,617	108,133,558	0.4	3.2755	3.5064	(0.2309)	(6.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2779	3.5090	(0.2311)	(6.6)
32 GPIF **	2,190,483	2,190,483	0	NA	30,328,386,175	30,220,252,617	108,133,558	0.4	0.0072	0.0072	0.0000	NA
33 Fuel Factor including GPIF									3.285	3.516	(0.2311)	(6.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.285	3.516	(0.231)	(6.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2012

LINE NO.	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions								
1 a	\$ 243,673,298	\$ 251,477,045	\$ (7,803,747)	(3.1) %	\$ 952,983,041	\$ 992,893,056	\$ (39,910,015)	(4.0) %
b	986,906	1,495,626	(508,720)	(34.0) %	4,877,271	4,880,648	(3,377)	(0.1) %
c	-	0	0	N/A	\$ (47,585)	0	(47,585)	N/A
2 a	(330,142)	(977,234)	647,092	(66.2) %	(3,235,933)	(9,502,329)	6,266,396	(65.9) %
b	(232,884)	(134,884)	(98,000)	72.7 %	(1,720,543)	(2,585,814)	865,271	(33.5) %
3	23,732,423	18,710,597	5,021,826	26.8 %	45,087,543	57,788,847	(12,701,304)	(22.0) %
4	6,093,903	14,892,963	(8,799,060)	(59.1) %	27,169,372	48,421,457	(21,252,085)	(43.9) %
5	4,745,050	6,150,900	(1,405,850)	(22.9) %	6,882,563	8,008,875	(1,126,312)	(14.1) %
6	<u>278,668,554</u>	<u>291,615,013</u>	<u>(12,946,459)</u>	<u>(4.4) %</u>	<u>1,031,995,729</u>	<u>1,099,904,740</u>	<u>(67,909,011)</u>	<u>(6.2) %</u>
Adjustments to Fuel Cost								
a	(615,288)	(767,814)	152,526	(19.9) %	(2,495,144)	(2,835,361)	340,217	(12.0) %
b	(39,133)	-	(39,133)	N/A	(47,144)	-	(47,144)	N/A
c	71,452	-	71,452	N/A	233,866	-	233,866	N/A
d	0	-	0	N/A	(93,115)	-	(93,115)	N/A
7	<u>\$ 278,085,585</u>	<u>\$ 290,847,199</u>	<u>\$ (12,761,614)</u>	<u>(4.4) %</u>	<u>\$ 1,029,594,192</u>	<u>\$ 1,097,069,379</u>	<u>\$ (67,475,187)</u>	<u>(6.2) %</u>
B kWh Sales								
1	8,057,607,586	7,302,863,314	754,744,272	10.3 %	30,328,386,175	30,220,252,617	108,133,558	0.4 %
2	162,448,949	158,767,886	3,681,063	2.3 %	593,737,857	588,436,811	5,301,046	0.9 %
3	<u>8,220,056,535</u>	<u>7,461,631,200</u>	<u>758,425,335</u>	<u>10.2 %</u>	<u>30,922,124,032</u>	<u>30,808,689,428</u>	<u>113,434,604</u>	<u>0.4 %</u>
4	17,100,000	18,963,000	(1,863,000)	(9.8) %	65,295,000	70,026,036	(4,731,036)	(6.8) %
5	<u>8,237,156,535</u>	<u>7,480,594,200</u>	<u>756,562,335</u>	<u>10.1 %</u>	<u>30,987,419,032</u>	<u>30,878,715,464</u>	<u>108,703,568</u>	<u>0.4 %</u>
6	98.02375 %	97.87221 %	0.15154 %	0.2 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2012

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 290,359,370	\$268,478,897	\$ 21,880,472	8.1 %	\$ 1,095,919,173	\$ 1,111,002,596	\$ (15,083,423)	(1.4) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up Collected/(Refunded) This Period	(4,316,701)	(4,316,701)	-	0.0 %	(17,266,804)	(17,266,804)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	-	0.0 %	(2,188,904)	(2,188,904)	-	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 285,495,443	\$ 263,614,970	\$ 21,880,472	8.3 %	\$ 1,076,463,465	\$ 1,091,546,888	\$ (15,083,423)	(1.4) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 278,085,585	\$ 290,847,199	\$ (12,761,614)	(4.4) %	\$ 1,029,594,192	\$ 1,097,069,379	\$ (67,475,187)	(6.2) %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	278,085,585	290,847,199	(12,761,614)	(4.4) %	1,029,594,192	1,097,069,379	(67,475,187)	(6.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.02375 %	97.87221 %	0.15154 %	0.2 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$272,821,620	\$284,900,541	\$ (12,078,921)	(4.2) %	\$ 1,010,673,579	\$ 1,076,922,644	\$ (66,249,065)	(6.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 12,673,825	\$ (21,285,571)	\$ 33,959,395	N/A	\$ 65,789,884	\$ 14,624,244	\$ 51,165,640	349.9 %
8	Interest Provision for the Month (Line D10)	(2,483)	-	(2,483)	N/A	(15,796)	-	(15,796)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	14,252,443	(2,940,489)	17,192,932	(584.7) %	(51,800,406)	(51,800,406)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	-	(51,121,025)	N/A	(51,121,025)	-	(51,121,025)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	-	0.0 %	17,266,804	17,266,804	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (19,880,539)	\$ (19,909,358)	\$ 28,819	(0.1) %	\$ (19,880,539)	\$ (19,909,358)	\$ 28,819	(0.1) %
						0			
D Interest Provlslon									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (36,868,582)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (19,878,056)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (56,746,638)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (28,373,319)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.09000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.12000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.10500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00875 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (2,483)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is $((\$6,571,449/12) \times 99.9280\%)$ - See Order No. PSC-11-0094-FOF-EI.

(b) Includes correction of prior period non-fuel related charges of \$153.

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: April 2012

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	2,525,145	2,753,300	(228,155)	(8.3)	4,225,618	7,093,600	(2,867,882)	(40.4)
2 * LIGHT OIL	1,457,784	0	1,457,784	NA	2,573,925	139,400	2,434,525	1,746.4
3 COAL	4,908,647	5,487,900	(579,253)	(10.6)	25,535,750	33,271,100	(7,735,350)	(23.2)
4 ** GAS	228,090,339	230,204,745	(2,114,406)	(0.9)	891,075,198	911,776,156	(20,700,958)	(2.3)
5 NUCLEAR	6,691,228	13,031,100	(6,339,872)	(48.7)	29,576,309	40,612,900	(11,037,591)	(27.2)
6 TOTAL (\$)	243,673,143	251,477,045	(7,803,902)	(3.1)	952,985,799	992,893,056	(39,907,257)	(4.0)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	16,410	15,529	881	5.7	20,940	40,751	(19,811)	(48.6)
8 LIGHT OIL	3,255	0	3,255	NA	10,806	453	10,353	2,285.4
9 COAL	96,850	133,810	(36,960)	(27.6)	798,746	1,093,336	(294,591)	NA
10 GAS	6,468,686	5,737,355	731,331	12.7	24,739,597	23,190,904	1,548,693	6.7
11 NUCLEAR	1,075,490	1,599,771	(524,281)	(32.8)	5,219,262	5,220,503	(1,241)	(0.0)
12 SOLAR	7,149	22,509	(15,360)	(68.2)	23,970	79,762	(55,792)	NA
13 TOTAL (MWH)	7,667,839	7,508,974	158,865	2.1	30,813,322	29,625,709	1,187,612	4.0
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	28,800	26,300	2,500	9.5	48,003	66,539	(18,536)	(27.9)
15 * LIGHT OIL (Bbl)	12,100	0	12,100	NA	22,192	998	21,194	2,123.6
16 *** COAL (TON)	47,542	53,948	(6,406)	(11.9)	126,665	156,828	(30,163)	(19.2)
17 ** GAS (MCF)	47,882,980	40,814,364	7,068,616	17.3	179,346,185	163,139,533	16,206,652	9.9
18 NUCLEAR (MMBTU)	12,820,249	18,423,531	(5,603,282)	(30.4)	60,142,841	57,589,137	2,553,704	4.4
BTU BURNED (MMBTU)								
19 HEAVY OIL	183,600	168,325	15,275	9.1	306,509	425,857	(119,348)	(28.0)
20 LIGHT OIL	67,674	0	67,674	NA	126,112	5,817	120,295	2,068.0
21 COAL	1,400,022	1,351,946	48,076	3.6	8,321,248	11,262,547	(2,941,299)	(26.1)
22 GAS	48,549,882	40,814,364	7,735,518	19.0	182,042,346	163,139,533	18,902,813	11.6
23 NUCLEAR	12,820,249	18,423,531	(5,603,282)	(30.4)	60,142,841	57,589,137	2,553,704	4.4
24 TOTAL (MMBTU)	63,021,427	60,758,166	2,263,261	3.7	250,939,056	232,422,891	18,516,165	8.0
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.21	0.21	0.01	4.8	0.07	0.14	(0.07)	(60.9)
26 LIGHT OIL	0.04	0.00	0.04	NA	0.04	0.00	0.03	1,962.0
27 COAL	1.26	1.78	(0.52)	(29.2)	2.59	3.69	(1.10)	(29.8)
28 GAS	84.36	76.41	7.95	10.4	80.29	78.28	2.01	2.6
29 NUCLEAR	14.03	21.30	(7.28)	(34.2)	16.94	17.62	(0.68)	(3.9)
30 SOLAR	0.09	0.30	(0.21)	NA	0.08	0.27	(0.19)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	87.6787	104.6882	(17.0096)	(16.2)	88.0282	106.6067	(18.5784)	(17.4)
32 * LIGHT OIL (\$/Bbl)	120.4780	0.0000	120.4780	NA	115.9844	139.6794	(23.6950)	(17.0)
33 *** COAL (\$/TON)	85.9999	101.7257	(15.7258)	(15.5)	86.9715	102.1763	(15.2048)	(14.9)
34 ** GAS (\$/MCF)	4.7635	5.6403	(0.8768)	(15.5)	4.9685	5.5889	(0.6205)	(11.1)
35 NUCLEAR (\$/MMBTU)	0.5219	0.7073	(0.1854)	(26.2)	0.4918	0.7052	(0.2135)	(30.3)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	13.7535	16.3570	(2.6035)	(15.9)	13.7863	16.6570	(2.8707)	(17.2)
37 * LIGHT OIL	21.5413	0.0000	21.5413	NA	20.4098	23.9642	(3.5544)	(14.8)
38 COAL	3.5061	4.0593	(0.5531)	(13.6)	3.0687	2.9541	0.1146	3.9
39 ** GAS	4.6981	5.6403	(0.9422)	(16.7)	4.8949	5.5889	(0.6941)	(12.4)
40 NUCLEAR	0.5219	0.7073	(0.1854)	(26.2)	0.4918	0.7052	(0.2135)	(30.3)
41 TOTAL (\$/MMBTU)	3.8665	4.1390	(0.2725)	(6.6)	3.7977	4.2719	(0.4742)	(11.1)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	11,188	10,839	349	3.2	14,637	10,450	4,187	40.1
43 LIGHT OIL	20,793	0	20,793	NA	11,670	12,841	(1,171)	(9.1)
44 COAL	14,456	10,103	4,352	43.1	10,418	10,301	117	1.1
45 GAS	7,505	7,114	392	5.5	7,358	7,035	324	4.6
46 NUCLEAR	11,920	11,516	404	3.5	11,523	11,031	492	4.5
47 TOTAL (BTU/KWH)	8,219	8,091	128	1.6	8,144	7,845	299	3.8
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	15.3877	17.7301	(2.3424)	(13.2)	20.1795	17.4069	2.7725	15.9
49 * LIGHT OIL	44.7907	0.0000	44.7907	NA	23.8185	30.7726	(6.9542)	(22.6)
50 COAL	5.0683	4.1013	0.9671	23.6	3.1970	3.0431	0.1539	5.1
51 ** GAS	3.5261	4.0124	(0.4863)	(12.1)	3.6018	3.9316	(0.3298)	(8.4)
52 NUCLEAR	0.6222	0.8146	(0.1924)	(23.6)	0.5667	0.7779	(0.2113)	(27.2)
53 TOTAL (¢/KWH)	3.1779	3.3490	(0.1712)	(5.1)	3.0928	3.3515	(0.2587)	(7.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 155 related to prior period.

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	619,447	64.7	79.9	81.3	7,369	GAS	4,492,760 MCF	1.016	4,564,634	21,444,185	3.4618	4.77
2 #3A	148	11,769	11.6	52.3	85.7	11,603	GAS	134,681 MCF	1.016	136,836	642,842	5.4620	4.77
3 #3A		465					#2 OIL	882 BBLS	5.795	5,111	103,101	22.1914	116.89
4 #3B	148	33,897	32.1	100.0	86.0	11,472	GAS	382,736 MCF	1.016	388,860	1,826,825	5.3894	4.77
5 #3B		8					#2 OIL	16 BBLS	5.795	93	1,870	22.2657	116.89
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		252,528	81.2	100.0	81.2	8,085	GAS	2,009,465 MCF	1.016	2,041,616	9,591,304	3.7981	4.77
8 # 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		112,687	36.2	52.9	62.7	8,648	GAS	959,133 MCF	1.016	974,479	4,578,003	4.0626	4.77
10 MANATEE # 1	792	4,221	25.0	92.0	41.9	11,243	#6 OIL	7,030 BBLS	6.369	44,774	613,696	14.5408	87.30
11 # 1		136,757					GAS	1,521,961 MCF	1.012	1,540,225	7,235,820	5.2910	4.75
12 # 2	792	-313	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 2		-313					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		650,674	86.8	98.0	86.8	6,876	GAS	4,420,790 MCF	1.012	4,473,839	21,017,639	3.2301	4.75
16 MARTIN # 1	795	4,625	32.2	100.0	43.5	11,027	#6 OIL	7,818 BBLS	6.335	48,260	699,284	15.1210	91.79
17 # 1		177,967					GAS	1,934,181 MCF	1.016	1,965,128	9,231,971	5.1875	4.77
18 # 2	799	-14	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
19 # 2		-14					GAS	0 MCF	NA	0	0	0.0000	0.00
20 # 3	423	250,362	83.4	96.0	83.4	7,480	GAS	1,850,543 MCF	1.012	1,872,750	8,797,988	3.5141	4.75
21 # 4	423	139,371	46.4	50.0	46.4	7,507	GAS	1,033,820 MCF	1.012	1,046,226	4,915,063	3.5266	4.75
22 # 8	1070	317					#2 OIL	367 BBLS	5.874	2,156	38,356	12.0959	104.51
23 # 8		613,299	80.6	90.6	80.6	6,798	GAS	4,119,872 MCF	1.012	4,169,310	19,586,993	3.1937	4.75

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-73	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-73					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	1,102	25.9	86.9	47.0	11,689	#6 OIL	1,798 BBLS	6.401	11,509	160,142	14.5346	89.07
6	# 3		67,085					GAS	773,149 MCF	1.016	785,519	3,690,288	5.5009	4.77
7	# 4	370	4,277	24.4	100.0	52.9	11,766	#6 OIL	7,112 BBLS	6.401	45,524	633,442	14.8090	89.07
8	# 4		59,967					GAS	699,155 MCF	1.016	710,341	3,337,110	5.5649	4.77
9	SANFORD # 3	138	-241	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-241					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	910	532,929	82.6	96.7	82.6	7,273	GAS	3,814,909 MCF	1.016	3,875,948	18,208,808	3.4167	4.77
12	# 5	896	-253	-0.1	0.0	0.0	0	GAS	0 MCF	1.016	0	0	0.0000	0.00
13														
14	TURKEY POINT # 1	385	3,070	23.1	82.1	39.6	11,515	#6 OIL	5,242 BBLS	6.397	33,533	418,581	13.6350	79.85
15	# 1		60,405					GAS	686,398 MCF	1.016	697,380	3,276,220	5.4238	4.77
16														
17	# 2	0	-127	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18	# 2		-127					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1049	1,342					# 2 OIL	1,635 BBLS	5.774	9,440	159,627	11.8965	97.63
20	# 5		636,597	85.5	97.9	85.5	7,035	GAS	4,408,212 MCF	1.016	4,478,743	21,040,678	3.3052	4.77
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22	# 1		725,172	83.6	99.6	83.6	6,859	GAS	4,914,909 MCF	1.012	4,973,888	23,366,818	3.2222	4.75
23	# 2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24	# 2		724,361	83.5	97.1	84.5	6,792	GAS	4,861,513 MCF	1.012	4,919,851	23,112,958	3.1908	4.75
25	# 3	1219	0					# 2 OIL	5,958 BBLS	5.755	34,288	769,150	0.0000	129.10
26	# 3		569,444	65.6	77.8	66.5	6,884	GAS	3,839,789 MCF	1.012	3,885,866	18,255,402	3.2058	4.75
27	CUTLER # 5	64	-61	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-61	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	1,113	0.3	100.0	17.3	14,753	#2 OIL	2,829 BBLS	5.804	16,420	330,695	29.7121	116.89
30	LAUDERDALE 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31	1-12		1145	0.5	90.0	8.4	17,694	GAS	19,941 MCF	1.016	20,260	95,179	8.3126	4.77
32	13-24	342	10					#2 OIL	30 BBLS	5.537	166	2,713	27.7989	90.44
33	13-24		7,259	3.0	96.5	53.2	17,909	GAS	127,966 MCF	1.016	130,013	610,788	8.4139	4.77
34	EVERGLADES 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
35	1-12		8	0.0	92.8	1.4	28,250	GAS	222 MCF	1.016	226	1,062	13.2715	4.77

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2012

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		24,003	14.1	53.1	38.4	10,952	GAS	258,742 MCF	1.016	262,882	1,234,993	5.1452	4.77
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		61,988	36.5	94.2	66.9	10,132	GAS	618,145 MCF	1.016	628,035	2,950,444	4.7597	4.77
5 ST JOHNS (1) # 1	(A) 127	(B) 50,088	55.4	100.0	55.4	18,528	COAL	41,721 TONS	22.346	932,297	3,603,484	7.1943	86.37
7 #1		566					GAS	6,237 MMBTU	---	6,237	36,833	6.5065	5.91
8 # 2	(A) 127	(B) 48,017	52.7	97.1	54.4	2,685	COAL	5,821 TONS	22.128	128,807	485,123	1.0103	83.34
9 # 2		257					GAS	790 MMBTU	---	790	4,124	1.6022	5.22
11 SCHERER (1) # 4	(A) 648	(B) -1,256	0.0	0.0	0.0	0	COAL	338,918 MMBTU	---	338,918	820,040	65.2898	2.42
12 # 4		0					#2 OIL	383 BBLs	0.000	0	52,271	0.0000	136.48
14 DESOTO	25	5,321	29.6		29.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,828	25.4		25.4		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-1,162	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	693	516,820	103.5	100.0	103.5	10,925	NUCLEAR	5,644,147 MMBTU	---	5,644,147	3,067,844	0.5938	0.54
18 ST LUCIE # 1	839	15,210	2.5	8.0	18.1	36,602	NUCLEAR	556,710 MMBTU	---	556,710	394,760	2.5954	0.71
19 ***	***	***	****	****	****	***		***					
20 # 2	745	544,822	105.9	99.9	105.9	12,150	NUCLEAR	6,619,392 MMBTU	---	6,619,392	3,228,623	0.5926	0.49
21													
22													
23 SYSTEM TOTALS	23,004	7,667,839	---	---	---	8,219	---	40,900 BBLs	---	63,021,427	243,673,143	3.1779	---
24								47,882,980 MCF					
25 *** EXCLUDES PARTICIPANTS								338,918 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								47,542 TONS	COAL (C)				
27													
28								12,820,249 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

NOTES: THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$ 153 RELATED TO PRIOR PERIOD.

DUE TO SYSTEM UNAVAILABILITY IN MONTH MARCH, SURPP PURCHASES AND BURNS WERE ESTIMATED BASED ON FEBRUARY DATA. THESE ESTIMATES HAVE BEEN REVERSED AND ADJUSTED IN THE MONTH APRIL. UNIT#1 INCURRED NET ADJUSTMENT OF 17,709 COAL BURNS OR \$1,534,719 AND 173 MMBTU OR \$227. UNIT #2 INCURRED NET ADJUSTMENT OF 16,724 COAL BURNS OR \$1,457,236 AND 1,884 MMBTU OR \$ 12,018.

**SCHEDULE A - NOTES
APRIL 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(8)	(\$372.92)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
1,049	\$93,339.63	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(805)	(\$64,280.35)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
358	\$31,252.28	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(843)	(\$77,366.23)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(249)	(\$17,426.59)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (249)	(\$17,426.59)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

	MONTH OF APRIL 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES HEAVY OIL								
2 UNITS (BBL)	8	71,073	(71,065)	-	230	71,073	(70,843)	(100)
3 UNIT COST (\$/BBL)	N/A	105.6660	N/A	N/A	262.7957	105.6660	157.1297	148.7000
4 AMOUNT (\$)	22,323	7,510,000	(7,487,677)	(100)	60,443	7,510,000	(7,449,557)	(99)
5 BURNED								
6 UNITS (BBL)	28,782	26,300	2,482	9	40,358	66,540	(26,182)	(39)
7 UNIT COST (\$/BBL)	87.6454	104.6882	(17.0428)	(16.3000)	101.0020	106.6050	(5.6030)	(5.3000)
8 AMOUNT (\$)	2,522,609	2,753,300	(230,691)	(8)	4,076,240	7,093,500	(3,017,260)	(43)
9 ENDING INVENTORY								
10 UNITS (BBL)	3,490,564	2,980,000	510,564	17	3,490,564	2,980,000	510,564	17
11 UNIT COST (\$/BBL)	87.4119	110.9604	(23.5485)	(21.2000)	87.4119	110.9604	(23.5485)	(21.2000)
12 AMOUNT (\$)	305,116,737	330,662,000	(25,545,263)	(8)	305,116,737	330,662,000	(25,545,263)	(8)
13 OTHER USAGE (\$)	(17,427)				411,086			
14 DAYS SUPPLY	3,761							
15 PURCHASES LIGHT OIL								
16 UNITS (BBL)	9,745	-	9,745	100	17,667	998	16,669	>100.0
17 UNIT COST (\$/BBL)	141.8246	-	141.8246	100.0000	145.7318	139.2786	6.4532	4.6000
18 AMOUNT (\$)	1,382,081	-	1,382,081	100	2,574,644	139,000	2,435,644	>100.0
19 BURNED								
20 UNITS (BBL)	12,100	-	12,100	100	24,193	998	23,195	>100.0
21 UNIT COST (\$/BBL)	120.4780	-	120.4780	100.0000	113.6606	139.6794	(26.0188)	(18.6000)
22 AMOUNT (\$)	1,457,784	-	1,457,784	100	2,749,790	139,400	2,610,390	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,071,821	793,000	278,821	35	1,071,821	793,000	278,821	35
25 UNIT COST (\$/BBL)	110.9242	139.5095	(28.5853)	(20.5000)	110.9242	139.5095	(28.5853)	(20.5000)
26 AMOUNT (\$)	118,890,844	110,631,000	8,259,844	8	118,890,844	110,631,000	8,259,844	8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES COAL SJRPP								
30 UNITS (TON)	13,162	53,948	(40,786)	(76)	142,074	156,828	(14,754)	(9)
31 UNIT COST (\$/TON)	85.0768	101.7276	(16.6508)	(16.4000)	83.8492	102.1756	(18.3264)	(17.9000)
32 AMOUNT (\$)	1,119,781	5,488,000	(4,368,219)	(80)	11,912,789	16,024,000	(4,111,211)	(26)
33 BURNED								
34 UNITS (TON)	47,542	53,948	(6,406)	(12)	126,665	156,828	(30,163)	(19)
35 UNIT COST (\$/TON)	85.9999	101.7276	(15.7277)	(15.5000)	86.9715	102.1756	(15.2041)	(14.9000)
36 AMOUNT (\$)	4,088,608	5,488,000	(1,399,392)	(26)	11,016,239	16,024,000	(5,007,761)	(31)
37 ENDING INVENTORY								
38 UNITS (TON)	141,771	91,000	50,771	56	141,771	91,000	50,771	56
39 UNIT COST (\$/TON)	86.1543	104.9780	(18.8237)	(17.9000)	86.1543	104.9780	(18.8237)	(17.9000)
40 AMOUNT (\$)	12,214,186	9,553,000	2,661,186	28	12,214,186	9,553,000	2,661,186	28
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF				APRIL				2012			
	CURRENT MONTH				PERIOD TO DATE							
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
43 PURCHASES				COAL SCHERER								
44 UNITS (MMBTU)	2,366,953	-	2,366,953	100	9,008,235	7,332,413	1,675,822	23				
45 U. COST (\$/MMBTU)	2,5558	-	2,5558	100.0000	2,7995	2,3522	0,4473	19.0000				
46 AMOUNT (\$)	6,049,524	-	6,049,524	100	25,218,119	17,247,000	7,971,119	46				
47 BURNED												
48 UNITS (MMBTU)	338,918	-	338,918	100	5,855,806	7,332,413	(1,476,607)	(20)				
49 U. COST (\$/MMBTU)	2,4196	-	2,4196	100.0000	2,4073	2,3522	0,0551	2.3000				
50 AMOUNT (\$)	820,040	-	820,040	100	14,096,474	17,247,000	(3,150,526)	(18)				
51 ENDING INVENTORY												
52 UNITS (MMBTU)	14,071,563	5,035,415	9,036,148	>100.0	14,071,563	5,035,415	9,036,148	>100.0				
53 U. COST (\$/MMBTU)	2,6172	2,3181	0,2991	12.9000	2,6172	2,3181	0,2991	12.9000				
54 AMOUNT (\$)	36,827,869	11,672,571	25,155,298	>100.0	36,827,869	11,672,571	25,155,298	>100.0				
55 OTHER USAGE (\$)												
56 DAYS SUPPLY												
57 PURCHASES				GAS								
58 UNITS (MMBTU)	48,670,882	-	48,670,882	100	182,163,346	-	182,163,346	100				
59 U. COST (\$/MMBTU)	4,6856	-	4,6856	100.0000	4,8897	-	4,8897	100.0000				
60 AMOUNT (\$)	228,050,736	-	228,050,736	100	890,729,974	-	890,729,974	100				
61 BURNED												
62 UNITS (MMBTU)	48,549,882	40,814,365	7,735,517	19	182,042,346	163,139,534	18,902,812	12				
63 U. COST (\$/MMBTU)	4,6981	5,6403	(0,9422)	(16.7000)	4,8949	5,5889	(0,6940)	(12.4000)				
64 AMOUNT (\$)	228,080,339	230,204,745	(2,114,406)	(1)	891,075,198	911,776,156	(20,700,958)	(2)				
65 ENDING INVENTORY												
66 UNITS (MMBTU)	1,721,000	-	1,721,000	100	1,721,000	-	1,721,000	100				
67 U. COST (\$/MMBTU)	3,6139	-	3,6139	100.0000	3,6139	-	3,6139	100.0000				
68 AMOUNT (\$)	6,219,485	-	6,219,485	100	6,219,485	-	6,219,485	100				
69 OTHER USAGE (\$)												
70 DAYS SUPPLY												
71 BURNED				NUCLEAR								
72 UNITS (MMBTU)	12,820,248	18,423,531	(5,603,283)	(30)	60,142,840	57,589,137	2,553,703	4				
73 U. COST (\$/MMBTU)	0,5219	0,7073	(0,1854)	(26.2000)	0,4918	0,7052	(0,2134)	(30.3000)				
74 AMOUNT (\$)	6,691,228	13,031,100	(6,339,872)	(49)	29,575,309	40,812,900	(11,037,591)	(27)				
75 BURNED				PROPANE								
76 UNITS (GAL)	772	-	772	100	2,381	-	2,381	100				
77 UNIT COST (\$/GAL)	3,2863	-	3,2863	100.0000	2,9051	-	2,9051	100.0000				
78 AMOUNT (\$)	2,537	-	2,537	100	6,917	-	6,917	100				
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		BARRELS,	\$	-	CURRENT MONTH AND	(12,000)	BARRELS,	\$	(74,124)			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	986,903	CURRENT MONTH AND	\$	4,877,268	PERIOD-TO-DATE.					

In March 2012, SJRPP fuel purchases and burns were estimated based on FEB12 because the fuel ledgers were not available at the time of recording due to system corrections made by SJRPP. Unit #1 estimate for MAR12 was 17,136 tons of coal burns and (412) tons of aerial survey adjustments to a net of 16,724 tons of fuel burns. Unit #2 was in outage in MAR12, resulting in zero net generation. Unit #1 coal burn true-up of 17,284 tons or \$1,495,804.58 and Unit#2 true-up for (17,136) tons or (\$1,495,048.03) will be booked in APR12. Unit #1 natural gas true-up of 173 mmbtu or \$227.69 and Unit #2 natural gas true-up of (1,884) mmbtu or (\$12,018.95) will be booked in APR12.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2012

SCHEDULE A 6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS/FCBBS	13,500 44,078	0 0	13,500 44,078	4.410 0.867	5.649 0.867	595,290 381,944	782,599 381,944	134,884 0
TOTAL		57,578	0	57,578	1.637	1.986	677,234	1,144,543	134,884
ACTUAL:									
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0
OUC (SL 1)		0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
Cargill Power Markets, LLC	OS	450	0	450	1.354	2.533	6,095	11,400	3,101
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0
Constellation Energy Commodities Group, Inc.	OS	1,511	0	1,511	1.509	3.023	22,794	45,590	11,409
EDF Trading North America, LLC	OS	1,123	0	1,123	1.821	3.206	20,452	37,125	11,470
The Energy Authority, Inc.	OS	5,033	0	5,033	1.613	3.032	81,170	152,592	62,164
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	OS	255	0	255	1.939	3.800	4,935	9,590	4,060
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	11,175	(288)
City of Homestead	OS	0	0	0	0.000	0.000	0	0	0
J.P. MORGAN VENTURES ENERGY CORP.	OS	165	0	165	1.729	3.133	2,854	5,170	1,785
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Morgan Stanley Capital Group, Inc.	OS	2,106	0	2,106	1.421	2.667	29,919	56,160	18,209
Utilities Commission, City of New Smyrna Beach, Florida	OS	570	0	570	1.556	3.023	8,869	17,229	6,623
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0
Oglethorpe Power Corporation	OS	3,671	0	3,671	1.815	3.801	66,628	139,553	63,459
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	OS	2,855	0	2,855	1.529	2.526	40,588	67,070	26,482
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
Southern Company Services, Inc.	OS	200	0	200	2.387	4.000	4,774	8,000	2,246
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	OS	650	0	650	1.849	3.446	12,020	22,400	8,521
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
Tennessee Valley Authority	OS	365	0	365	1.414	2.640	5,162	9,636	2,040
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
The Energy Authority, Inc.	FCBBS	1,025	0	1,025	1.563	2.284	16,020	23,412	7,392
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0
City of Homestead	FCBBS	10	0	10	1.477	2.442	146	244	97
Orlando Utilities Commission	FCBBS	322	0	322	1.359	2.003	4,376	6,450	2,074
Reedy Creek Improvement District	FCBBS	5	0	5	2.430	3.145	122	157	36
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	FCBBS	230	0	230	1.373	2.245	3,158	5,163	2,005
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL									
ST. LUCIE PARTICIPATION SUB-TOTAL		1,592	0	1,592	1.496	2.225	23,823	35,427	11,603
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
		18,754	0	18,754	1.633	3.161	306,319	592,881	221,281
80% OF GAIN ON ECONOMY SALES (SEE SCHED A 6a)									
SUB-TOTAL		20,346	0	20,346	1.623	3.088	330,142	628,308	232,884
Gas Turbine Maintenance Revenue Reclassified to Base Revenue		0	0	0	0.000	0.000	0	0	0
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0.000	0.000	0	0	0
TOTAL		20,346	0	20,346	1.623	3.088	330,142	628,308	232,884
2011 3-Yr Average Threshold									10,707,967
YTD Difference of Threshold vs Actual									(8,987,423)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(37,232)	0	(37,232)	(0.075)	1.100	(647,082)	(516,235)	98,000
DIFFERENCE (%)		(64.7)	0.0	(64.7)	(4.4)	55.4	(66.2)	(43.1)	72.7
PERIOD TO DATE:									
ACTUAL		174,048	0	174,048	1.860	3.085	3,236,687	5,369,387	1,720,544
ESTIMATED		300,578	0	300,578	3.161	4.293	9,502,329	12,904,644	2,585,814
DIFFERENCE		(126,530)	0	(126,530)	(1.302)	(1.208)	(6,265,642)	(7,535,257)	(865,270)
DIFFERENCE (%)		(42.1)	0.0	(42.1)	(41.2)	(28.1)	(65.9)	(58.4)	(33.5)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2012

SCHEDULE A 6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE T TRANSMISSION SERVICE INCLUDED IN FUEL COST

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF April 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR FIRM	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
		(000)	(000)	COST	\$
ESTIMATED-					
SOUTHERN COMPANIES (UPS & R)		255,822	255,822	3.579	9,156,552
ST. LUCIE RELIABILITY		38,843	38,843	0.892	346,308
SJRPP		194,530	194,530	4.110	7,996,000
PPAs		21,568	21,568	5.618	1,211,738
TOTAL		510,763	510,763	3.663	18,710,598
ACTUAL-					
SOUTHERN COMPANIES	UPS	0	0	0.000	3,451,964
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	3,451,964
FMPA (SL2)		28,026	28,026	0.792	221,879
PRIOR MONTH ADJUSTMENT		700	700		9,946
		28,726	28,726	0.807	231,825
OUC (SL2)		19,380	19,380	0.709	137,465
PRIOR MONTH ADJUSTMENT		484	484		3,882
		19,864	19,864	0.712	141,347
JACKSONVILLE ELECTRIC AUTHORITY	UPS	155,084	155,084	5.180	8,032,919
PRIOR MONTH ADJUSTMENT		0	0		7,205
		155,084	155,084	5.184	8,040,124
DESOTO COUNTY GENERATING CO LLC		40,502	40,502	3.100	1,255,738
OTHER SHORT TERM PPA		0	0	0.000	0
SOUTHERN COMPANY - FRANKLIN		71,603	71,603	2.991	2,140,074
SOUTHERN COMPANY - HARRIS		187,877	187,877	3.501	6,573,593
SOUTHERN COMPANY - OLEANDER		16,880	16,880	2.851	481,273
SOUTHERN COMPANY - SCHERER 3		41,826	41,826	3.389	1,416,486
ST. LUCIE PARTICIPATION SUB-TOTAL		48,590	48,590	0.768	373,172
TOTAL		562,362	562,362	3.607	23,732,424
CURRENT MONTH					
DIFFERENCE		51,599	51,599	(0.056)	5,021,826
DIFFERENCE%		10.1	10.1	(1.5)	26.8
PERIOD TO DATE:					
ACTUAL		1,265,881	1,265,881	3.276	45,087,544
ESTIMATED		1,607,103	1,607,103	3.596	57,788,848
DIFFERENCE		(341,222)	(341,222)	(0.320)	(12,701,304)
DIFFERENCE%		(21.2)	(21.2)	(8.9)	(22.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF April 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:					
QUALIFYING FACILITIES		318,668	318,668	4.674	14,892,963
TOTAL		318,668	318,668	4.674	14,892,963
ACTUAL:					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		10,490	10,490	1.963	205,918
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,883	7,883	1.986	156,540
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,516	2,516	1.982	49,864
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		11,397	11,397	2.083	237,382
CEDAR BAY GENERATING COMPANY		18,743	18,743	3.792	710,664
FIRST SOLAR INC		5	5	3.340	167
GEORGIA PACIFIC CORPORATION		1,319	1,319	2.536	33,452
INDIANTOWN COGENERATION LP.		76,317	76,317	4.983	3,803,228
MMA BEE RIDGE		33	33	2.888	953
OKEELANTA POWER LIMITED PARTNERSHIP		14,611	14,611	2.384	348,351
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		28,742	28,742	1.001	287,755
TROPICANA PRODUCTS		1,266	1,266	6.680	84,571
WM-RENEWABLE, LLC		5,590	5,590	2.171	121,382
WM-RENEWABLE, LLC - NAPLES		2,565	2,565	2.093	53,678
TOTAL		181,477	181,477	3.358	6,093,905
CURRENT MONTH					
DIFFERENCE		(137,191)	(137,191)	(1.316)	(8,799,059)
DIFFERENCE%		(43.1)	(43.1)	(28.2)	(59.1)
PERIOD TO DATE:					
ACTUAL		724,462	724,462	3.750	27,169,373
ESTIMATED		1,110,891	1,110,891	4.359	48,421,459
DIFFERENCE		(386,429)	(386,429)	(0.609)	(21,252,086)
DIFFERENCE%		(34.8)	(34.8)	(14.0)	(43.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	OS/FCBBS	84,900	4.489	3,811,300	5.788	4,914,330	1,103,060
NON-FLORIDA	OS	54,800	4.269	2,339,600	5.760	3,156,360	876,760
TOTAL		139,700	4.403	6,150,900	5.777	8,070,690	1,979,820
ACTUAL:							
FLORIDA:							
Jacksonville JEA		0	0.000	8,593	0.000	0	(8,593)
The Energy Authority, Inc.	OS	20,629	3.585	739,525	8.356	1,723,660	984,135
Florida Municipal Power Agency	OS	0	0.000	0	0.000	0	0
Florida Power Corporation	OS	0	0.000	2,691	0.000	3,154	463
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	1,400	4.850	67,900	14.776	206,892	138,992
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	11,100	4.722	524,100	10.010	1,111,077	586,977
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	4,656	4.038	188,023	11.208	521,822	333,798
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
0							
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	0	0.000	0	0.000	0	0
Cargill Power Markets, LLC	OS	13,616	3.840	522,876	11.336	1,543,458	1,020,582
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	35,609	3.794	1,351,086	10.816	3,851,354	2,500,268
EDF Trading North America, LLC	OS	1,340	3.473	46,540	8.229	110,264	63,724
JP Morgan Ventures Energy Corporation	OS	10,029	3.426	343,578	9.315	934,215	590,637
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	525	2.880	15,120	3.882	20,381	5,261
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	24,248	3.797	920,578	10.276	2,491,620	1,571,042
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	49	10.500	5,145	14.087	6,903	1,758
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	99	9.388	9,294	14.087	13,946	4,652
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		37,785	4.051	1,530,832	9.439	3,566,604	2,035,772
NON-FLORIDA PURCHASES SUB-TOTAL		85,367	3.748	3,199,778	10.486	8,951,293	5,751,515
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		148	19.888	14,439	14.087	20,849	6,409
TOTAL		123,300	3.848	4,745,049	10.169	12,538,746	7,793,697
CURRENT MONTH:							
DIFFERENCE		(16,400)	(0.555)	(1,405,851)	4.392	4,468,056	5,813,877
DIFFERENCE (%)		(11.7)	(12.6)	(22.8)	76.0	55.4	293.7
PERIOD TO DATE:							
ACTUAL		183,602	3.749	6,882,562	8.754	16,072,300	9,189,739
ESTIMATED		198,300	4.039	8,008,875	5.459	10,824,482	2,875,637
DIFFERENCE		(14,698)	(0.290)	(1,126,313)	3.295	5,247,818	6,314,102
DIFFERENCE (%)		(7.4)	(7.2)	(14.1)	60.4	48.5	219.6

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Apr-12**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	May 31, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155								
2	163	163	163	163								
3	600	600	600	600								
4	190	190	190	190								
5	375	375	375	375								
6	305	305	305	305								
7	75	25	25	125								
8				150								
9												
Total	1,863	1,813	1,813	2,063	-	-	-	-	-	-	-	-

2012 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,411,039	18,594,695	18,439,873	18,718,337								

Year-to-date Short Term Capacity Payments	72,163,945
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