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May 29, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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12 MAY 30 AM 8:01
COMMISSION
CLERK

Docket No. 120001-EI

Dear Ms. Cole:

Enclosed are an original and ten copies of revised schedules E-2, E-3 (pg. 1 of 2), E-4 (pgs. 1 and 7 of 7), E-5, E-6 and E-9 previously included in Appendix A of Gulf Power Company's Petition for Mid-Course Reduction to its 2012 Fuel Cost Recovery Factors submitted on May 25, 2012. Upon further review, Gulf identified data input errors that impacted schedules E-2, E-3, E-4 and E-9 as well as formula errors that impacted schedules E-5 and E-6. None of these errors impact any amounts presented in Gulf's Petition including the fuel cost recovery factors requested to be implemented in the first billing cycle of July 2012.

Sincerely,

mw

Enclosure
cc w/encl.:

Marshall Willis, Director of Economic Regulation
Florida Public Service Commission
Jeffrey A. Stone, Esq.
Beggs and Lane

COM _____
APA 1 _____
ECR 7 _____
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03427 MAY 30 2012
FPSC-COMMISSION CLERK

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012

LINE	LINE DESCRIPTION	(a) JULY	(b) AUGUST	(c) SEPTEMBER	(d) OCTOBER	(e) NOVEMBER	(f) DECEMBER	(g) JUL-DEC TOTAL
1	Fuel Cost of System Generation	41,083,197	40,726,385	34,566,193	38,875,530	30,393,618	37,849,831	223,494,754
1a	Other Generation	277,112	277,015	268,094	138,653	268,094	138,653	1,367,621
2	Fuel Cost of Power Sold	(7,865,000)	(11,437,000)	(6,242,000)	(1,904,000)	(1,145,000)	(1,657,000)	(30,250,000)
3	Fuel Cost of Purchased Power	12,655,347	13,219,523	11,889,242	7,836,000	9,377,000	6,111,000	61,088,112
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0
3b	Qualifying Facilities	0	0	0	0	0	0	0
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0
5	Hedging Settlement	4,141,760	4,014,600	3,542,830	3,010,960	1,947,430	1,783,760	18,441,340
6	Total Fuel & Net Power Trans. (Sum of Lines 1 - 5)	50,292,416	46,800,523	44,024,359	47,957,143	40,841,142	44,226,244	274,141,827
7	System kWh Sold	1,223,800,550	1,180,365,512	1,075,688,394	979,543,000	854,637,000	931,156,000	6,245,190,456
7a	Jurisdictional % of Total Sales	97.0345	96.9011	96.9740	96.7600	96.5193	96.3785	96.7875
8	Cost per kWh Sold (¢/kWh)	4.1095	3.9649	4.0927	4.8959	4.7788	4.7496	4.3896
8a	Jurisdictional Loss Multiplier	1.0015	1.0015	1.0015	1.0015	1.0015	1.0015	1.0015
8b	Jurisdictional Cost (¢/kWh)	4.1157	3.9708	4.0988	4.9032	4.7860	4.7567	4.3962
9	GPIF (¢/kWh) *	0.0045	0.0047	0.0052	0.0057	0.0065	0.0060	0.0053
10	True-Up (¢/kWh) *	(0.6415)	(0.6660)	(0.7303)	(0.8037)	(0.9235)	(0.8488)	(0.7561)
11	TOTAL	3.4787	3.3095	3.3737	4.1052	3.8690	3.9139	3.6454
12	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
13	Recovery Factor Adjusted for Taxes	3.4812	3.3119	3.3761	4.1082	3.8718	3.9167	3.6480
14	Recovery Factor Rounded to the Nearest .001 ¢/kWh	3.481	3.312	3.376	4.108	3.872	3.917	3.648

* CALCULATIONS BASED ON JURISDICTIONAL KWH SALES

DOCUMENT NUMBER 120001-E1

03427 MAY 30 2012

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JUL-DEC TOTAL
<u>FUEL COST - NET GEN. (\$)</u>							
1 LIGHTER OIL (B.L.)	81,392	81,451	81,477	55,377	55,377	55,378	410,452
2 COAL	31,983,590	31,361,724	24,913,918	27,161,441	23,009,833	27,133,312	165,563,818
3 GAS - Generation	9,161,875	9,442,246	9,782,706	11,739,259	7,540,316	10,741,688	58,408,090
4 GAS (B.L.)	0	0	0	0	0	0	0
5 LANDFILL GAS	58,106	58,106	56,186	58,106	56,186	58,106	344,796
6 OIL - C.T.	75,346	59,873	0	0	0	0	135,219
7 TOTAL (\$)	41,360,309	41,003,400	34,834,287	39,014,183	30,661,712	37,988,484	224,862,375
<u>SYSTEM NET GEN. (MWh)</u>							
8 LIGHTER OIL (B.L.)	0	0	0	0	0	0	0
9 COAL	672,198	669,810	516,800	549,179	457,258	544,296	3,409,541
10 GAS	322,735	331,383	343,496	340,017	222,514	327,476	1,887,621
11 LANDFILL GAS	2,240	2,240	2,166	2,240	2,166	2,240	13,292
12 OIL - C.T.	288	224	0	0	0	0	512
13 TOTAL (MWH)	997,461	1,003,657	862,462	891,436	681,938	874,012	5,310,966
<u>UNITS OF FUEL BURNED</u>							
14 LIGHTER OIL (BBL)	572	572	572	408	408	408	2,939
15 COAL (TON)	313,350	312,563	243,518	262,539	218,858	262,702	1,613,530
16 GAS-all (MCF) (1)	2,250,795	2,304,548	2,372,303	2,227,004	1,456,879	2,284,864	12,896,394
17 OIL - C.T. (BBL)	692	538	0	0	0	0	1,230
<u>BTUS BURNED (MMBtu)</u>							
18 COAL + GAS B.L. + OIL B.L.	7,318,111	7,284,795	5,638,847	6,052,013	5,026,616	6,066,316	37,386,698
19 GAS-Generation (1)	2,318,319	2,373,684	2,443,473	2,293,814	1,500,585	2,353,410	13,283,285
20 OIL - C.T.	4,051	3,151	0	0	0	0	7,202
21 TOTAL (MMBtu) (1)	9,640,481	9,661,630	8,082,320	8,345,827	6,527,201	8,419,726	50,677,185

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JULY 2012

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	6,777	12.1	99.4	58.3	11,887	Coal	3,383	11,906	80,558	334,489	4.94	98.87
2	4							Gas - G						
3	Crist 5	75.0	8,668	15.5	99.2	56.9	11,557	Coal	4,207	11,906	100,173	415,936	4.80	98.87
4	5							Gas - G						
5	Crist 6	289.5	165,384	76.8	95.5	80.5	11,345	Coal	78,797	11,906	1,876,272	7,790,602	4.71	98.87
6	6							Gas - G						
7	Crist 7	460.8	279,391	81.5	95.5	85.4	10,679	Coal	125,302	11,906	2,983,637	12,388,571	4.43	98.87
8	7							Gas - G						
9	Perdido		2,240					Landfill Gas				58,106	2.59	N/A
10	Scholz 1	46.0	0	0.0	100.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
11	Scholz 2	46.0	0	0.0	100.0	0.0	N/A	Coal	0	0	0	0	N/A	N/A
12	Smith 1	162.0	38,280	31.8	75.5	63.5	10,751	Coal	17,145	12,002	411,553	2,222,826	5.81	129.65
13	Smith 2	195.0	52,361	36.1	96.4	51.4	10,792	Coal	23,540	12,002	565,057	3,051,910	5.83	129.65
14	Smith 3	556.0	317,014	76.6	97.3	78.8	7,313	Gas	2,250,795	1,030	2,318,319	8,884,763	2.80	3.95
15	Smith A (CT)	32.0	288	1.2	100.0	100.0	14,066	Oil	692	139,400	4,051	75,346	26.16	108.89
16	Other Generation		5,716				N/A	Gas				277,112	4.85	N/A
17	Daniel 1 (1)	255.0	37,408	19.7	75.2	54.5	10,512	Coal	18,480	10,640	393,238	1,751,520	4.68	94.78
18	Daniel 2 (1)	255.0	83,934	44.2	94.2	53.3	10,774	Coal	42,496	10,640	904,276	4,027,736	4.80	94.78
19	Gas, BL							Gas	0	0	0	0	N/A	N/A
20	Ltr. Oil							Oil	572	139,400	3,347	81,392	N/A	142.38
21		2,447.3	997,461	54.8	92.9	59.0	9,721				9,640,481	41,360,309	4.15	

Notes:

(1) Represents Gulf's 50% Ownership

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF: JULY 2012 - DECEMBER 2012

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	118,386	35.7	99.3	52.1	11,537	Coal	57,516	11,873	1,365,823	5,726,155	4.84	99.56
2	4							Gas - G						
3	Crist 5	75.0	141,416	42.7	99.1	60.2	11,552	Coal	68,822	11,868	1,633,626	6,816,041	4.82	99.04
4	5							Gas - G						
5	Crist 6	299.5	776,211	58.7	90.7	65.2	11,508	Coal	376,309	11,869	8,932,911	37,005,792	4.77	98.34
6	6							Gas - G						
7	Crist 7	472.0	785,608	37.7	45.9	67.2	10,681	Coal	353,405	11,872	8,391,009	34,730,854	4.42	98.27
8	7							Gas - G						
9	Perdido		13,292					Landfill Gas				344,796	2.59	N/A
10	Scholz 1	46.0	2,880	1.4	85.2	6.6	23,344	Coal	2,852	11,787	67,232	263,289	9.14	92.32
11	Scholz 2	46.0	2,616	1.3	97.2	6.6	23,205	Coal	2,575	11,787	60,704	238,365	9.11	92.57
12	Smith 1	162.0	295,001	41.2	87.0	66.1	10,641	Coal	134,135	11,701	3,139,023	16,366,195	5.55	122.01
13	Smith 2	195.0	394,371	45.8	97.0	53.4	10,599	Coal	177,935	11,746	4,180,002	22,049,531	5.59	123.92
14	Smith 3	584.0	1,859,409	72.1	86.2	93.4	7,144	Gas	12,896,393	1,030	13,283,285	57,040,469	3.07	4.42
15	Smith A (CT)	40.0	512	0.3	98.6	33.3	14,066	Oil	1,230	139,401	7,202	135,219	26.41	109.93
16	Other Generation		28,210				N/A	Gas				1,367,621	4.85	N/A
17	Daniel 1 (1)	255.0	447,957	39.8	92.5	54.2	10,725	Coal	219,748	10,931	4,804,284	21,163,763	4.72	96.31
18	Daniel 2 (1)	255.0	445,097	39.5	89.9	51.9	10,773	Coal	220,233	10,886	4,794,879	21,203,832	4.76	96.28
19	Gas, BL							Gas	0	0	0	0	N/A	N/A
20	Ltr. Oil							Oil	2,939	139,399	17,205	410,452	N/A	139.67
21		2,504.5	5,310,966	48.0	82.2	58.4	9,593				50,677,185	224,862,375	4.23	

Notes:

(1) Represents Gulf's 50% Ownership

Revised May 29, 2012

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012**

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JUL-DEC TOTAL
LIGHT OIL							
1 PURCHASES :							
2 UNITS (BBL)	1,424	1,444	1,332	1,226	1,162	1,226	7,814
3 UNIT COST (\$/BBL)	142.33	142.42	142.38	135.18	135.11	135.18	139.04
4 AMOUNT (\$)	202,674	205,656	189,647	165,728	157,001	165,728	1,086,434
5 BURNED :							
6 UNITS (BBL)	572	572	572	408	408	408	2,940
7 UNIT COST (\$/BBL)	142.29	142.40	142.44	135.73	135.73	135.73	139.61
8 AMOUNT (\$)	81,392	81,451	81,477	55,377	55,377	55,378	410,452
9 ENDING INVENTORY :							
10 UNITS (BBL)	25,729	26,601	27,361	28,179	28,933	29,751	
11 UNIT COST (\$/BBL)	100.26	101.64	102.77	103.70	104.51	105.35	
12 AMOUNT (\$)	2,579,506	2,703,711	2,811,881	2,922,232	3,023,856	3,134,206	
13 DAYS SUPPLY:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
COAL							
14 PURCHASES :							
15 UNITS (TONS)	308,000	288,780	227,000	262,521	218,910	310,193	1,615,404
16 UNIT COST (\$/TON)	101.55	101.93	112.07	104.98	106.07	101.90	104.33
17 AMOUNT (\$)	31,276,688	29,436,074	25,440,608	27,558,625	23,219,004	31,607,536	168,538,535
18 BURNED :							
19 UNITS (TONS)	313,350	312,563	243,518	262,539	218,858	262,702	1,613,530
20 UNIT COST (\$/TON)	102.07	100.34	102.31	103.46	105.14	103.29	102.61
21 AMOUNT (\$)	31,983,590	31,361,724	24,913,918	27,161,441	23,009,833	27,133,312	165,563,818
22 ENDING INVENTORY :							
23 UNITS (TONS)	964,076	940,293	923,775	923,757	923,809	971,300	
24 UNIT COST (\$/TON)	110.91	111.67	114.23	114.66	114.88	113.87	
25 AMOUNT (\$)	106,923,962	104,998,312	105,525,002	105,922,186	106,131,357	110,605,581	
26 DAYS SUPPLY:	47	46	45	45	45	47	

Revised May 29, 2012

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JUL-DEC TOTAL	
GAS (1)								
27	BURNED :							
28	UNITS (MMBtu)	2,318,319	2,373,684	2,443,473	2,293,814	1,500,585	2,353,410	13,283,285
29	UNIT COST (\$/MMBtu)	3.83	3.86	3.89	5.06	4.85	4.51	4.29
30	AMOUNT (\$)	8,884,763	9,165,231	9,514,612	11,600,606	7,272,222	10,603,035	57,040,469
OTHER - C.T. OIL								
31	PURCHASES :							
32	UNITS (BBL)	692	538	0	0	0	0	1,230
33	UNIT COST (\$/BBL)	142.55	142.61	0.00	0.00	0.00	0.00	142.58
34	AMOUNT (\$)	98,644	76,724	0	0	0	0	175,368
35	BURNED :							
36	UNITS (BBL)	692	538	0	0	0	0	1,230
37	UNIT COST (\$/BBL)	108.89	111.25	0.00	0.00	0.00	0.00	109.93
38	AMOUNT (\$)	75,346	59,873	0	0	0	0	135,219
39	ENDING INVENTORY :							
40	UNITS (BBL)	7,143	7,143	7,143	7,143	7,143	7,143	
41	UNIT COST (\$/BBL)	108.89	111.25	111.25	111.25	111.25	111.25	
42	AMOUNT (\$)	777,809	794,660	794,660	794,660	794,660	794,660	
43	DAYS SUPPLY:	4	4	4	4	4	4	

(1) Data excludes Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

SCHEDULE E-6
 Revised May 29, 2012

POWER SOLD
GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
LINE	MONTH TYPE & SCHEDULE	TOTAL KWH SOLD	KWH		¢ / KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$
			WHEELED FROM OTHER SYSTEMS	FROM OWN GENERATION	FUEL	TOTAL		
JULY								
1	Southern Co. Interchange	171,161,000	0	171,161,000	4.45	4.95	7,624,000	8,464,000
2	Economy Sales	4,478,000	0	4,478,000	3.80	4.20	170,000	188,000
3	Gain on Economy Sales	0	0	0	0.00	0.00	71,000	71,000
4	TOTAL ESTIMATED SALES	175,639,000	0	175,639,000	4.48	4.97	7,865,000	8,723,000
AUGUST								
5	Southern Co. Interchange	262,181,000	0	262,181,000	4.26	4.72	11,161,000	12,367,000
6	Economy Sales	5,940,000	0	5,940,000	3.50	3.79	208,000	225,000
7	Gain on Economy Sales	0	0	0	0.00	0.00	68,000	68,000
8	TOTAL ESTIMATED SALES	268,121,000	0	268,121,000	4.27	4.72	11,437,000	12,660,000
SEPTEMBER								
9	Southern Co. Interchange	200,404,000	0	200,404,000	3.02	3.36	6,057,000	6,741,000
10	Economy Sales	4,410,000	0	4,410,000	3.22	3.51	142,000	155,000
11	Gain on Economy Sales	0	0	0	0.00	0.00	43,000	43,000
12	TOTAL ESTIMATED SALES	204,814,000	0	204,814,000	3.05	3.39	6,242,000	6,939,000
OCTOBER								
13	Southern Co. Interchange	37,347,000	0	37,347,000	3.58	3.94	1,342,000	1,470,000
14	Economy Sales	13,606,000	0	13,606,000	3.63	4.12	494,000	560,000
15	Gain on Economy Sales	0	0	0	0.00	0.00	68,000	68,000
16	TOTAL ESTIMATED SALES	50,953,000	0	50,953,000	3.74	4.12	1,904,000	2,098,000
NOVEMBER								
17	Southern Co. Interchange	13,063,000	0	13,063,000	3.89	4.25	508,000	555,000
18	Economy Sales	15,990,000	0	15,990,000	3.48	3.91	557,000	625,000
19	Gain on Economy Sales	0	0	0	0.00	0.00	80,000	80,000
20	TOTAL ESTIMATED SALES	29,053,000	0	29,053,000	3.94	4.34	1,145,000	1,260,000
DECEMBER								
21	Southern Co. Interchange	25,038,000	0	25,038,000	3.74	4.05	936,000	1,014,000
22	Economy Sales	17,408,000	0	17,408,000	3.64	4.02	633,000	700,000
23	Gain on Economy Sales	0	0	0	0.00	0.00	68,000	68,000
24	TOTAL ESTIMATED SALES	42,446,000	0	42,446,000	3.90	4.25	1,657,000	1,802,000
TOTAL FOR PERIOD JULY - DECEMBER								
25	Southern Co. Interchange	709,194,000	0	709,194,000	3.90	4.32	27,628,000	30,611,000
26	Economy Sales	61,832,000	0	61,832,000	3.56	3.97	2,204,000	2,463,000
27	Gain on Economy Sales	0	0	0	0.00	0.00	418,000	418,000
28	TOTAL ESTIMATED SALES	771,026,000	0	771,026,000	3.92	4.34	30,250,000	33,482,000

SCHEDULE E-9
Revised May 29, 2012

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JULY 2012 - DECEMBER 2012

(1)	(2)	(3)	(4)	(5)
MONTH		TOTAL KWH	TRANSACTION COST	TOTAL \$ FOR
LINE	TYPE & SCHEDULE	PURCHASED	¢ / KWH	FUEL ADJ.
JULY				
1	Southern Co. Interchange	68,232,000	3.37	2,296,347
2	Economy Energy	3,319,000	4.25	141,000
3	Other Purchases	<u>435,480,000</u>	2.35	<u>10,218,000</u>
4	TOTAL ESTIMATED PURCHASES	<u>507,031,000</u>	2.50	<u>12,655,347</u>
AUGUST				
5	Southern Co. Interchange	39,922,000	3.09	1,233,523
6	Economy Energy	3,733,000	4.13	154,000
7	Other Purchases	<u>493,835,000</u>	2.40	<u>11,832,000</u>
8	TOTAL ESTIMATED PURCHASES	<u>537,490,000</u>	2.46	<u>13,219,523</u>
SEPTEMBER				
9	Southern Co. Interchange	51,080,000	3.09	1,576,242
10	Economy Energy	3,059,000	3.73	114,000
11	Other Purchases	<u>436,812,000</u>	2.34	<u>10,199,000</u>
12	TOTAL ESTIMATED PURCHASES	<u>490,751,000</u>	2.42	<u>11,889,242</u>
OCTOBER				
13	Southern Co. Interchange	188,277,000	4.03	7,588,000
14	Economy Energy	4,147,000	3.81	158,000
15	Other Purchases	<u>1,714,000</u>	5.25	<u>90,000</u>
16	TOTAL ESTIMATED PURCHASES	<u>194,138,000</u>	4.04	<u>7,836,000</u>
NOVEMBER				
17	Southern Co. Interchange	237,749,000	3.86	9,167,000
18	Economy Energy	4,957,000	3.59	178,000
19	Other Purchases	<u>585,000</u>	5.47	<u>32,000</u>
20	TOTAL ESTIMATED PURCHASES	<u>243,291,000</u>	3.85	<u>9,377,000</u>
DECEMBER				
21	Southern Co. Interchange	144,633,000	4.06	5,869,000
22	Economy Energy	4,677,000	4.25	199,000
23	Other Purchases	<u>759,000</u>	5.67	<u>43,000</u>
24	TOTAL ESTIMATED PURCHASES	<u>150,069,000</u>	4.07	<u>6,111,000</u>
TOTAL FOR PERIOD JULY - DECEMBER				
25	Southern Co. Interchange	729,893,000	3.80	27,730,112
26	Economy Energy	23,892,000	3.95	944,000
27	Other Purchases	<u>1,368,985,000</u>	2.37	<u>32,414,000</u>
28	TOTAL ESTIMATED PURCHASES	<u>2,122,770,000</u>	2.68	<u>61,088,112</u>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **120001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 29th day of May, 2012 on the following:

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