



Florida Power & Light Company, 215 S. Monroe Street, Suite 810, Tallahassee, FL 32301

Jessica Cano  
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June 11, 2012

**VIA HAND DELIVERY**

Ms. Ann Cole  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

Re: Docket No. 120009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of errata sheets for Florida Power & Light Company witnesses Terry Jones, Steve Scroggs, and Winnie Powers. Also enclosed are the revised exhibits referenced in their errata sheets.

If there are any questions regarding this transmittal, please feel free to contact me.

Terry Jones - 03808-12  
Steve Scroggs - 03809-12  
Winnie Powers - 03810-12

Sincerely,

for

Jessica Cano

RECEIVED-FPSC  
12 JUN 11 PM 4:16  
COMMISSION  
CLERK

Enclosures

cc: Counsel for Parties of record (w/ enc.)

COM \_\_\_\_\_  
APA | \_\_\_\_\_  
ECR | II \_\_\_\_\_  
GCL | \_\_\_\_\_  
RAD | \_\_\_\_\_  
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CLK | 1-C+Pop \_\_\_\_\_

an FPL Group company

03808 JUN 11 2  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE  
DOCKET NO. 120009-EI**

I HEREBY CERTIFY that a true and correct copy of the errata sheets for FPL witnesses Terry Jones, Steven Scroggs, and Winnie Powers, with exhibits referenced therein, was served by hand delivery\* or U.S. Mail this 11<sup>th</sup> day of June, 2012 to the following:

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By:

  
Jessica A. Cano  
Fla. Bar No. 0037372

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Nuclear Power Plant )  
Cost Recovery Clause )

DOCKET NO. 120009-EI  
 FILED: June 8, 2012

**EXHIBITS OF TERRY O. JONES, MARCH 1, 2012**

<u>EXHIBIT</u>	<u>PAGE #</u>	<u>Line</u>	<u>Col.</u>	<u>ERRATA</u>
TOJ-1, Schedule T-7A	5 of 7	113	C&D	Change "04/20/11" to "Open"

**EXHIBITS OF TERRY O. JONES, APRIL 27, 2012**

<u>EXHIBIT</u>	<u>ERRATA</u>
TOJ-14, T-7A	Insert Page 33A (redacted version attached) after page 33
TOJ-14, T-7B	Insert Page 112A (redacted version attached) after page 112
TOJ-14, P-8	Replace Pages 215 and 216 (attached)

COM \_\_\_\_\_  
 APA   1    
~~ECR~~   11    
 GCL   1    
 RAD   1    
 SRC \_\_\_\_\_  
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 OPC \_\_\_\_\_  
 CLK   1-ctrep  

DOCUMENT ACCEPTED FOR FILING  
 03808 JUN 11 2012  
 FPSC-COMMISSION CLERK

St. Lucie and Turkey Point Uprate Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual & Estimated Filing: Contracts Extended

Schedule AE-7A (Actual/Estimated)

[Section 8] (c)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO: 120009-EI

EXPLANATION: For all extended contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2012  
 Witness: Terry O. Jones

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Docket ID	Work Description
199	2000059778	Comp	1/27/12-6/31/12	1/27/12-6/31/12					ABB Inc.	Competitive	Uprate of Spans GSU Transformer to 636 MVA

E F G H

**Legend:**  
 OEM = Original Equipment Manufacturer  
 PSL = St. Lucie  
 PTN = Turkey Point  
 PDS = Predetermined Source

**Notes:**  
 1. Column (H) represents estimated final contract amount.  
 2. FPL expects to revise some contract amounts in 2012.  
 3. Includes Contracts through February 28, 2012. Does not include corporate blanket orders.



**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EJ

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013  
Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	57.599%	54,541,830,307	10,809,695	1.08810438	1.06731780	58,213,466,092	11,762,076	52.92976%	61.47598%
GS1/GST1	75.719%	5,687,162,933	857,406	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87617%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	24,342,327,701	3,538,155	1.08796333	1.06721579	25,978,516,433	3,849,383	23.62059%	20.11925%
CS2	157.921%	12,748,987	922	1.03932081	1.03077721	13,141,366	958	0.01195%	0.00501%
GSLD1/GSLDT1/CS1/CAST1/HLFT2 (500-1,999 kW)	77.959%	10,723,971,804	1,570,301	1.08626606	1.06801100	11,431,871,915	1,705,764	10.39427%	8.91539%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,364,836,837	267,384	1.07231098	1.05537171	2,495,781,904	308,165	2.26925%	1.61066%
GSLD3/GSLDT3/CS3/CST3	92.800%	213,167,904	26,222	1.02560889	1.02041606	217,519,953	26,894	0.19778%	0.14056%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	62.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1D1/SST1D2/SST1D3	62.784%	98,429,398	17,897	1.02560889	1.02041606	100,438,938	18,355	0.09132%	0.09593%
CILC D/CILC G	137.851%	6,856,484	551	1.03932081	1.03077721	6,861,352	573	0.00624%	0.00299%
CILC T	106.252%	3,100,056,937	333,065	1.07110052	1.05486783	3,270,149,719	356,746	2.97334%	1.86458%
MET	107.337%	1,354,415,276	144,045	1.02560889	1.02041606	1,382,067,099	147,734	1.25662%	0.77215%
OL1/SL1/PL1	72.014%	81,835,199	12,972	1.03932081	1.03077721	84,353,858	13,482	0.07670%	0.07047%
SL2, GSCL1	4996.200%	606,635,895	1,386	1.08810438	1.06731780	647,473,287	1,508	0.58871%	0.00788%
	100.342%	66,368,534	7,551	1.08810438	1.06731780	70,836,424	8,216	0.06441%	0.04294%
TOTAL		103,200,444,297	17,607,552			109,982,488,545	19,132,801	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data.
- (2) Projected kwh sales for the period January 2013 through December 2013.
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) \* Col(5)
- (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013  
Witness: Terry O. Jones

DOCKET NO.: 120009-EI

**FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR  
JANUARY 2013 THROUGH DECEMBER 2013**

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	61.47598%	\$6,172,444	\$86,028,804	\$92,201,248	54,541,830,307	-	-	-	0.00169
GS1/GST1/WIES1	5.51907%	4.87617%	\$643,610	\$6,823,652	\$7,467,262	5,687,152,933	-	-	-	0.00131
GSD1/GSDT1/HLFT1 (21-499 kW)	23.62059%	20.11929%	\$2,754,533	\$28,154,708	\$30,909,241	24,342,327,701	48.13081%	69,281,312	0.45	-
OS2	0.01195%	0.00501%	\$1,393	\$7,007	\$8,400	12,748,987	-	-	-	0.00066
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,212,135	\$12,476,100	\$13,688,235	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.28925%	1.61066%	\$264,631	\$2,253,944	\$2,518,575	2,364,836,837	64.95147%	4,986,806	0.51	-
GSLD3/GSLDT3/CS3/CST3	0.19778%	0.14058%	\$23,064	\$196,705	\$219,769	213,167,904	79.77315%	366,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.34162%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.81400%	0	**	-
SST1T	0.09132%	0.09593%	\$128	\$4,191	\$4,319	6,558,484	40.34162%	22,803	**	-
SST1D1/SST1D2/SST1D3	0.08624%	0.00299%	\$728	\$4,191	\$4,919	3,100,058,897	72.58057%	5,850,144	0.51	-
CILC D/CILC C	2.97334%	1.86458%	\$346,738	\$2,609,270	\$2,956,008	1,354,415,276	74.89771%	2,477,196	0.50	-
CILC T	1.25662%	0.77215%	\$146,542	\$1,080,539	\$1,227,081	1,354,415,276	74.89771%	2,477,196	0.50	-
MET	0.07670%	0.07047%	\$8,944	\$98,608	\$107,552	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00788%	\$68,852	\$11,030	\$79,882	606,635,896	-	-	-	0.0013
SL2/GSCU1	0.06441%	0.04294%	\$7,511	\$60,093	\$67,604	66,358,634	-	-	-	0.00102
<b>TOTAL</b>			<b>\$11,661,575</b>	<b>\$139,938,903</b>	<b>\$151,600,476</b>	<b>103,200,444,297</b>		<b>110,518,713</b>		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) \* Col (1)
- (4) (Total Capacity Costs/13 \* 12) \* Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/(avg customer NCP)(8760 hours)
- (8) Col (6) / ((7) \* 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

**CAPACITY RECOVERY FACTORS FOR STANDBY RATES**

Demand =	[Total col 5]/(Page 1, Total col 7)/(10) / (Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	[Total col 5]/(Page 1, Total col 7)/(2) onpeak days / (Page 1, col 4)	
Charge (DDC)	12 months	
<b>CAPACITY RECOVERY FACTOR</b>		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.07	\$0.03
ISST1T	\$0.07	\$0.03
SST1T	\$0.07	\$0.03
SST1D1/SST1D2/SST1	\$0.07	\$0.03