

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant)
Costs Recovery Clause)

DOCKET NO. 120009-EI
FILED: June 8, 2012

ERRATA SHEET

MARCH 1, 2012 EXHIBITS OF STEVEN D. SCROGGS

EXHIBIT

ERRATA

SDS-1, T-7A

Insert Page 24A (redacted version attached) after page
24

APRIL 27, 2012 EXHIBITS OF STEVEN D. SCROGGS

SDS-8, P-8

Replace Pages 56 and 57 (attached)

COM _____
APA 1
ECR 11
GCL 1
RAD 1
SRC _____
ADM _____
OPC _____
CLK I-ct Rep

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-7A Supplemental

[Section 8](c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or Identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2011
Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Actual amount expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
13	2000060695	Open	2/2012 - 12/2012	thru 12/2012					Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial Collector Well System
14	4500645896	Open - CO#2	2/2011 - 12/2011	thru 7/2014					McCallum Turner, Inc.	SSJ	PTN 6&7 COLA Site Selection RAI Support
15	2000053246	Open	11/2011 - 12/2013	thru 12/2013					Power Engineers Inc.	Single Source	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474467)
16	4500474467	Closed	11/2008 - 06/2011	thru 06/2011					Power Engineers Inc.	Comp Bid	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities

24A

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	57.599%	54,541,830,307	10,809,695	1.08810438	1.06731780	58,213,466,092	11,762,076	52.92976%	61.47598%
GSD1/GST1	75.719%	5,687,162,933	857,406	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87617%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	24,342,327,701	3,538,155	1.06796333	1.06721579	25,978,516,433	3,849,393	23.62059%	20.11929%
OS2	157.921%	12,748,987	922	1.03932081	1.03077721	13,141,366	958	0.01195%	0.00501%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.959%	10,723,971,804	1,570,301	1.08626566	1.06601100	11,431,871,915	1,705,764	10.39427%	8.91539%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,364,836,837	287,384	1.07231098	1.05537171	2,495,781,904	308,165	2.26925%	1.51066%
GSLD3/GSLDT3/CS3/CST3	92.800%	213,167,904	26,222	1.02560889	1.02041606	217,519,953	26,894	0.19778%	0.14056%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	62.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SS1T1	62.784%	98,429,398	17,897	1.02560889	1.02041606	100,438,938	18,355	0.09132%	0.09593%
SS1D1/SS1D2/SS1D3	137.851%	6,656,484	551	1.03932081	1.03077721	6,861,352	573	0.00624%	0.00299%
CILC D/CILC G	106.252%	3,100,056,937	333,065	1.07110052	1.05486763	3,270,149,719	356,746	2.57334%	1.86458%
CILC T	107.337%	1,354,415,276	144,045	1.02560889	1.02041606	1,382,067,099	147,734	1.25662%	0.77215%
MET	72.014%	81,835,199	12,972	1.03932081	1.03077721	84,353,858	13,482	0.07670%	0.07047%
OL1/SL1/PL1	4996.200%	606,635,896	1,386	1.08810438	1.06731780	647,473,287	1,508	0.58871%	0.00786%
SL2, GSCU1	100.342%	66,368,634	7,551	1.08810438	1.06731780	70,836,424	8,216	0.06441%	0.04294%
TOTAL		103,200,444,297	17,607,552			109,982,488,545	19,132,801	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data.
- (2) Projected kwh sales for the period January 2013 through December 2013.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	51.47588%	\$5,172,444	\$85,028,804	\$92,201,248	54,541,830,307	-	-	-	0.00169
GS1/GST1/MS1	5.51907%	4.87617%	\$643,610	\$5,623,652	\$7,467,262	5,687,162,933	-	-	-	0.00131
GSD1/GSDT1/HLFT1 (21-499 kW)	23.62059%	20.11829%	\$2,754,533	\$28,154,706	\$30,809,241	24,342,327,701	48.13081%	68,291,312	0.45	-
OS2	0.01195%	0.00501%	\$1,393	\$7,007	\$8,400	12,748,987	-	-	-	0.00066
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,212,135	\$12,476,100	\$13,688,235	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.26925%	1.81066%	\$294,631	\$2,253,944	\$2,518,575	2,364,836,837	64.96147%	4,986,806	0.51	-
GSLD3/GSLDT3/CS3/CST3	0.19778%	0.14056%	\$23,064	\$196,705	\$219,769	213,167,804	79.77315%	386,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.34162%	0	-	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.81400%	0	**	-
SS1T	0.09132%	0.09503%	\$10,650	\$134,250	\$144,900	98,429,398	14.81400%	910,185	**	-
SS1D1/SS1D2/SS1D3	0.00624%	0.00299%	\$728	\$4,191	\$4,919	6,656,484	40.34162%	22,603	**	-
CILC DCILC G	2.97334%	1.86458%	\$346,738	\$2,609,270	\$2,956,008	3,100,056,937	72.59057%	5,850,144	0.51	-
CILC T	1.75862%	0.77215%	\$146,542	\$1,080,539	\$1,227,081	1,354,415,276	74.89771%	2,477,196	0.50	-
MET	0.07670%	0.07047%	\$8,944	\$98,608	\$107,552	81,835,199	58.03617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00789%	\$58,652	\$11,030	\$70,682	606,635,898	-	-	-	0.00013
SL2/GSCU1	0.06441%	0.04294%	\$7,511	\$60,093	\$67,604	66,368,634	-	-	-	0.00102
TOTAL			\$11,651,575	\$138,938,903	\$151,600,476	103,200,444,297		110,518,713		

Note: There are currently no customers taking service on Schedules ISST1 (D) and ISST1 (T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SS1T factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)/(10) (Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 onpeak days) (Page 1, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.07	\$0.03
ISST1T	\$0.07	\$0.03
SS1T	\$0.07	\$0.03
SS1D1/SS1D2/SS1T	\$0.07	\$0.03