

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



June 14, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 03922-12, which
is in locked storage. You must be
authorized to view this DN.-CLK

RECEIVED-FPSC
12 JUN 15 PM 3:19
COMMISSION
CLERK

RE: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audits in the above referenced docket (ACN 12-013-1-1). Also included is a CD-ROM of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

wb

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

COM _____
APA _____
ECR 1+CD
GCL _____
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

DATE/TIME/NUMBER/DATE

03921 JUN 15 2012

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: June 15, 2011

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2011 capacity expenditures in the above-referenced docket (ACN 12-013-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing and bank routing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public. The bank routing information consists of private account numbers for various counterparties. Disclosure

RECEIVED GENERAL COUNSEL

0392 | JUN 15 2011

FPSC-COMMISSION CLERK

of this information would impair the parties' ability to protect themselves from fraudulent actions and could subject Gulf to potential litigation over the wrongful disclosure of private information. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 14th day of June, 2012.



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32591
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: June 15, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: June 15, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

DOCUMENT NUMBER: 0392 | JUN 15 2012
FPSC-COMMISSION CLERK

Invoice

Southern Company Services, Inc.
Transmission Financial & Contract Services



600 North 18th Street
Bin 2S-8810 Corp Hdqtrs
Birmingham, AL 35203

Gulf Power Company
ATTN: Paul Shimef
One Energy Place
Pensacola, Florida 32520-0714

REDACTED

04/12
AR

PDTRIPPE@southernco.com; PDSHIMEL@southernco.com
Phone: 850-444-6808

October 11, 2011

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge your account with transmission service for October, 2011 as follows:

Santa Rosa Generating Facility Cost Reimbursement for May 10, 2011

SANTA ROSA NETWORK RESOURCE, May 10, 2011 \$ 7,557.31

NET DUE SOUTHERN TRANSMISSION \$ 7,557.31 40-2 24.2

Payment Due Upon Receipt.

Remit via wire transfer (Including INVOICE NO. GTC 100-005433 GULF) to:

Financial Institution: Bank of America, Dallas, TX
ABA Number: [REDACTED]
For Credit to: TPO - Transmission
Account Number: [REDACTED]

CONFIDENTIAL

Should you have questions, please contact Yvette James Maddox at (205) 257-3914.

Sincerely,

COM _____
Yvette James Maddox
APA _____
Yvette James Maddox

- 1
- 2
- 3
- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SRC _____
- ADM _____
- OPC _____
- CLK _____

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: DR Response CCR# 17

10-17-E





Georgia Transmission

Owned By Georgia's Electric Cooperatives

CONFIDENTIAL

2100 EAST EXCHANGE PLACE
P.O. BOX 2088
TUCKER, GA 30085-2088
PHONE: 770-270-7400

Invoice Number: 100-005433
Invoice Date: 8/1/2011
Originator: SYSTEM SERVICES
Due Date: NET 30 DAYS
Balance Due: \$7,557.31

SOUTHERN COMPANY SERVICES
ATTN: MANAGER, TRANSMISSION SERVICES
BIN #13N-8812
600 NORTH 18TH STREET
BIRMINGHAM, AL 35203

DESCRIPTION:

5/11/12 CB

SOUTHERN NETWORK SERVICE DISPATCH COSTS, SANTA ROSA NETWORK RESOURCE, MAY 10, 20

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: DR Resource - CCR # 17

NET AMOUNT DUE GTC: \$7,557.31

CUSTOMER CONTACT: MANAGER, TRANSMISSION SERVICES
PHONE:
FAX:

GTC CONTACT: PAT McGOVERN
PHONE: (770) 270-7940

CONFIDENTIAL

PLEASE REFERENCE GTC'S INVOICE NUMBER ON CHECK STUB

IF PAYING BY WIRE TRANSFER, PLEASE WIRE TO:

SUNTRUST BANK, ATLANTA, GA
[REDACTED]
GEORGIA TRANSMISSION CORPORATION
ACCT [REDACTED]

PLEASE REFERENCE GTC'S INVOICE NUMBER IN WIRE TRANSFER TEXT FIELD
CONTACT FOR WIRE TRANSFER INFORMATION: FELECIA PHILLIPS (770) 270-7995

AN ELECTRIC MEMBERSHIP CORPORATION

CCR 17 - Page 5



SOURCE

10-17.5

1. Please provide the contract detailing the Tenaska Capacity threshold.
2. Once the Capacity threshold is met in capacity; is the left-over fired hour payments transferred to any other clause?
3. Has the transference of fired hour payments been a frequent occurrence in the past; if not, when was it implicated?

04/12
OB

Answer:

1. The minimum adjusted fired hour charge is set forth on page 20 of the Shell Power Purchase Agreement and is escalated annually. (See FAC 20) The contract does not specify the cost recovery treatment of the minimum adjusted fired hour charge.
2. Gulf does not transfer the minimum adjusted fired hour payments/charges to another clause but rather books the incremental fired hour charges above and beyond the minimum to the fuel and purchased power clause. Once the cumulative fired hour charges in any contract year¹ reaches the minimum adjusted fired hour charge as set forth in the contract, the incremental fired hour charges are booked to a recoverable fuel clause account until a new contract year begins in June. Gulf views the minimum adjusted fired hour charge as a "fixed" cost that is appropriate for recovery in the capacity clause. Likewise, Gulf views any amount of fired hour charges in excess of the minimum amount as "variable" costs and believes those incremental fired hour charges are appropriate for recovery through the fuel clause as a variable energy charge.
3. Gulf does not transfer any portion of the minimum adjusted fired hour charge to another clause, it books amounts in excess of the minimum to the fuel clause as discussed above. Gulf is currently in its third contract year of the Shell PPA. In the first contract year, the minimum threshold [REDACTED] was not reached. In year two, the minimum threshold [REDACTED] was met in the 12th month (May 2011) of the contract year and resulted in \$ [REDACTED] being booked to the fuel clause. In the current contract year, Gulf reached the minimum threshold (\$ [REDACTED]) after only three months in August 2011.

1
2
3
4

CONFIDENTIAL

¹ Except for the first year, the Contract Year means June through May



SOURCE

1049.1

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: RR Revenue - CCR # 17
CCR CLAUSE

A

B

	FERC	PRCN	SUB	AMT	Period	Description
	555	40990	05200	\$ 743,837.00	40-2 1	Assoc Capacity
1	555	40990	05200	\$ [REDACTED]	↓ 1	[REDACTED]
2				\$ [REDACTED]	1 Total	
	555	40990	05200	\$ 295,176.00	40-2 2	Assoc Capacity
3	555	40990	05200	\$ [REDACTED]	↓ 2	[REDACTED]
4				\$ [REDACTED]	2 Total	
	555	40990	05200	\$ 11,393.00	40-2 3	Assoc Capacity
5	555	40990	05200	\$ [REDACTED]	↓ 3	[REDACTED]
6				\$ [REDACTED]	3 Total	
	555	40990	05200	\$ [REDACTED]	40-2 4	[REDACTED]
7	555	40990	05200	\$ 41,650.00	↓ 4	IIC Assoc Capacity
8				\$ [REDACTED]	4 Total	
	555	40990	05200	\$ [REDACTED]	40-2 5	[REDACTED]
9	555	40990	05200	\$ 5,381.00	↓ 5	IIC Assoc Capacity
10				\$ [REDACTED]	5 Total	
	555	40990	05200	\$ [REDACTED]	40-2 6	[REDACTED]
11				\$ [REDACTED]	6 Total	
12				\$ [REDACTED]		
	555	40990	05200	\$ [REDACTED]	40-2 7	[REDACTED]
13				\$ [REDACTED]	7 Total	
14				\$ [REDACTED]		
	555	40990	05200	\$ [REDACTED]	40-2 8	[REDACTED]
15				\$ [REDACTED]	8 Total	
16				\$ [REDACTED]		
	555	40990	05200	\$ [REDACTED]	40-2 9	[REDACTED]
17	555	40990	05200	\$ 170,262.00	↓ 9	IIC Assoc Capacity
18				\$ [REDACTED]	9 Total	
	555	40990	05200	\$ [REDACTED]	40-2 10	[REDACTED]
19	555	40990	05200	\$ 100,860.00	↓ 10	IIC Assoc Capacity
20				\$ [REDACTED]	10 Total	
	555	40990	05200	\$ [REDACTED]	40-2 11	[REDACTED]
21	555	40990	05200	\$ 90,572.00	↓ 11	IIC Assoc Capacity
22				\$ [REDACTED]	11 Total	
	555	40990	05200	\$ [REDACTED]	40-2 12	[REDACTED]
23	555	40990	05200	\$ 3,773.00	↓ 12	IIC Assoc Capacity
24				\$ [REDACTED]	12 Total	
25				\$ [REDACTED]	Grand Total	

04/12 OB

Gulf Power Company
 Dkt 120001-El; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: Ferc 025-19200 GIL
 CCR CLAUSE

CONFIDENTIAL

SOURCE Company GIL

A B

	FERC	PRCN	SUB	AMT	Period	Description
1	555	40990	06200	\$ [REDACTED]	1	[REDACTED]
2	555	40990	06200	\$ [REDACTED]	1	[REDACTED]
3	555	40990	06200	\$ [REDACTED]	1	[REDACTED]
4	555	40990	06200	\$ [REDACTED]	1	[REDACTED]
5				\$ [REDACTED]	1 Total	[REDACTED]
				40-2		
6	555	40990	06200	\$ [REDACTED]	2	[REDACTED]
7	555	40990	06200	\$ [REDACTED]	2	[REDACTED]
8				\$ [REDACTED]	2 Total	[REDACTED]
				40-2		
9	555	40990	06200	\$ [REDACTED]	3	[REDACTED]
10	555	40990	06200	\$ [REDACTED]	3	[REDACTED]
11				\$ [REDACTED]	3 Total	[REDACTED]
				40-2		
12	555	40990	06200	\$ [REDACTED]	4	[REDACTED]
13	555	40990	06200	\$ [REDACTED]	4	[REDACTED]
14				\$ [REDACTED]	4 Total	[REDACTED]
				40-2		
				40-2.4		
15	555	40990	06200	\$ [REDACTED]	5	[REDACTED]
16	555	40990	06200	\$ [REDACTED]	5	[REDACTED]
17				\$ [REDACTED]	5 Total	[REDACTED]
				40-2		
				40-2.4		
18	555	40990	06200	\$ [REDACTED]	6	[REDACTED]
19				\$ [REDACTED]	6 Total	[REDACTED]
				40-2		
20	555	40990	06200	\$ [REDACTED]	7	[REDACTED]
21				\$ [REDACTED]	7 Total	[REDACTED]
				40-2		
22	555	40990	06200	\$ [REDACTED]	8	[REDACTED]
23	555	40990	06200	\$ [REDACTED]	8	[REDACTED]
24				\$ [REDACTED]	8 Total	[REDACTED]
25	555	40990	06200	\$ [REDACTED]	9	[REDACTED]
26				\$ [REDACTED]	9 Total	[REDACTED]
				40-2		
27	555	40990	06200	\$ [REDACTED]	10	[REDACTED]
	555	40990	06200	\$ 7,557.31	10	Santa Rosa Transmission Reclass
28				\$ [REDACTED]	10 Total	[REDACTED]
				40-2		
29	555	40990	06200	\$ [REDACTED]	11	[REDACTED]
30				\$ [REDACTED]	11 Total	[REDACTED]
				40-2		

04/12

CONFIDENTIAL

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: Ferc 555-06200 GL

Ammanu GL

12-2

A

B

FERC	PRCN	SUB	AMT	Period	Description
1	555	40990	06200	\$ [REDACTED]	12 [REDACTED]
	555	40990	06200	\$ -	12 Santa Rosa Transmission Reclass
2			\$ [REDACTED]	12 Total	
			40-2		
3			\$ [REDACTED]	Grand Total	

D4/12
CRB

Gulf Power Company CCR CLAUSE
 Dkt 120001-EL; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: ferc 555-06200 GL

CONFIDENTIAL

SOURCE Company GL

A

B

FERC	PRCN	SUB	AMT	Period	Description
555	40990	06200	\$ [REDACTED]	1	[REDACTED]
			\$ [REDACTED]	1 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	2	[REDACTED]
			\$ [REDACTED]	2 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	3	[REDACTED]
555	40990	06200	\$ [REDACTED]	3	[REDACTED]
			\$ [REDACTED]	3 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	4	[REDACTED]
555	40990	06200	\$ [REDACTED]	4	[REDACTED]
			\$ [REDACTED]	4 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	5	[REDACTED]
555	40990	06200	\$ [REDACTED]	5	[REDACTED]
555	40990	06200	\$ [REDACTED]	5	[REDACTED]
			\$ [REDACTED]	5 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	6	[REDACTED]
555	40990	06200	\$ [REDACTED]	6	[REDACTED]
555	40990	06200	\$ [REDACTED]	6	[REDACTED]
			\$ [REDACTED]	6 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	7	[REDACTED]
555	40990	06200	\$ [REDACTED]	7	[REDACTED]
555	40990	06200	\$ [REDACTED]	7	[REDACTED]
			\$ [REDACTED]	7 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	8	[REDACTED]
555	40990	06200	\$ [REDACTED]	8	[REDACTED]
555	40990	06200	\$ [REDACTED]	8	[REDACTED]
			\$ [REDACTED]	8 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	9	[REDACTED]
			\$ [REDACTED]	9 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	10	[REDACTED]
			\$ [REDACTED]	10 Total	
				40-2	
555	40990	06200	\$ [REDACTED]	11	[REDACTED]
			\$ [REDACTED]	11 Total	
				40-2	

duke
10/12

Gulf Power Company
 Dkt 120001-EI-ACN 12-013-1-1: 12 months ended 12/31/11
 Description: FERC 555-00200 GIL
 CCR CLAUSE

CONFIDENTIAL

SOURCE Company GIL

	FERC	PRCN	SUB	AMT	Period	Description
1	555	40990	06200	\$ [REDACTED]	12	[REDACTED]
2				\$ [REDACTED]	12 Total	
					40-2	
3				\$ [REDACTED]	Grand Total	

04/12
CRK

Gulf Power Company CCR CLAUSE
 Dkt 120001-EL; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: Ferc 555-06200 GL

CONFIDENTIAL

SOURCE Company GL

12-3.1

DECEMBER ESTIMATE
Booked in Dec 2010

Coral Baconton Estimated Booking Report - December 2010

BILLING MONTH :

A
Dec-10

1	Capacity	[REDACTED]
2	Seasonal Availability Payment	[REDACTED] (1)
3	Startup*	[REDACTED]
4	Monthly VOM*	[REDACTED]
5	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]
6	Guaranteed Heat Rate Adjustment - Oil	[REDACTED]
	Alternate Resource Energy	-
	Alternate Liquidated Damages Energy	-
	Miscellaneous Adjustment	-
7	TOTAL AMOUNT DUE	[REDACTED]

000000

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	1.51	1,589.45	1,515.17	1,576.54	4,682.68	Generation on gas
	-	414.03	434.76	425.16	1,273.95	Generation on oil
	1.51	2,003.48	1,949.93	2,001.70	5,956.62	Total generation

NOTE: (1) Generation for the month in MWh

02/27/12
DIB

Gulf Power Company
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: FLA Invoice

CCR CLAUSE

8
9
10

(1) \$

40-2.1.1

[REDACTED]

40-2.1
40-2.3.4

Dec FINAL
 TRUCEP Booked
 in Jan 2011

Coral Baconton Estimated Booking Report - December 2010

BILLING MONTH :		A	B
		Dec-10	to 40-2.1.2
1	Capacity	[REDACTED]	Dec Est
2	Seasonal Availability Payment	[REDACTED]	[REDACTED] =
3	Startup*	[REDACTED]	[REDACTED]
4			Booked in
5	Monthly VOM*	[REDACTED]	Jan
6	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]	2011
7	Guaranteed Heat Rate Adjustment - Oil	[REDACTED]	
	Alternate Resource Energy	-	
	Alternate Liquidated Damages Energy	-	
	Miscellaneous Adjustment	-	
8	TOTAL AMOUNT DUE	[REDACTED]	

CONFIDENTIAL

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
NOTE: (1) Generation	-	1,589.45	1,515.17	1,576.54	4,681.16	Generation on gas
for the month in	-	414.03	434.76	425.16	1,273.95	Generation on oil
MWh	-	2,003.48	1,949.93	2,001.70	5,955.11	Total generation

02/27/12
 RB

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PBA Invoice

INVOICE

40-2.1.1

JANUARY

Coral Baconton Estimated Booking Report - January 2011

A
Jan-11

BILLING MONTH :

40-2.3.4

1	Contracted Capacity	[REDACTED]
2	Seasonal Availability Payment	[REDACTED]
3	Total Capacity Payment	[REDACTED]
4	Startup*	[REDACTED]
5	Monthly VOM*	[REDACTED]
6	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]
7	Guaranteed Heat Rate Adjustment - Oil	[REDACTED]
	Alternate Resource Energy	-
	Alternate Liquidated Damages Energy	-
	Miscellaneous Adjustment	-
8	Disputed Amount from July 2009	10-12.1 [REDACTED]
9	TOTAL AMOUNT DUE	[REDACTED]

1
ⓐ

2/27/12
DB

Gulf Power Company
Dkt 120001-El; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
NOTE: (1) Generation for the month in MWh	-	361.87	382.69	330.96	1,075.51	Generation on gas
	-	484.67	575.38	489.93	1,549.98	Generation on oil
	-	846.54	958.07	820.89	2,625.49	Total generation

2625493 Pool Bill KWH

10
11
12
13

ⓐ
ⓑ
40-2.1.2 + [REDACTED]

CONFIDENTIAL

[REDACTED]

40-2

SOURCE



40-2.1

Coral Baconton Estimated Booking Report - February 2011

A

BILLING MONTH :

Feb-11

40-2.3

1	Contracted Capacity	[REDACTED]
2	Seasonal Availability Payment	[REDACTED]
3	Total Capacity Payment	[REDACTED]
4	Startup*	[REDACTED]
5	Monthly VOM*	[REDACTED]
6	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$0.00
	Alternate Resource Energy	-
	Alternate Liquidated Damages Energy	-
	Miscellaneous Adjustment	-
7	TOTAL AMOUNT DUE	[REDACTED]

CONFIDENTIAL

2/27/11
CB

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
NOTE: (1) Generation for the month in MWh	-	158.77	158.77	201.33	518.87	Generation on gas
	-	-	-	-	-	Generation on oil
	-	158.77	158.77	201.33	518.87	Total generation
					97.98	Test Energy - IIC Billed
					616.85	MWh per IIC

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PPA Invoice



Coral Baconton Estimated Booking Report - March 2011

A
Mar-11

B

BILLING MONTH :

1	Contracted Capacity	[REDACTED]	40-2.3.4
	Seasonal Availability Payment	\$0.00	
2	Total Capacity Payment	[REDACTED]	(A)
	Startup*	\$0.00	
	Monthly VOM*	\$0.00	
	Guaranteed Heat Rate Adjustment - Gas*	\$0.00	
	Guaranteed Heat Rate Adjustment - Oil	\$0.00	
	Alternate Resource Energy	-	
	Alternate Liquidated Damages Energy	-	
	Miscellaneous Adjustment	-	
3	TOTAL AMOUNT DUE	[REDACTED]	

2/27/12
OK

CONFIDENTIAL

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
NOTE: (1) Generation for the month in MWh	-	-	-	-	-	Generation on gas
	-	-	-	-	-	Generation on oil
	-	-	-	-	-	Total generation
	-	-	-	-	-	Test Energy - IIC Billed
	-	-	-	-	-	MWh per IIC

4
5
6

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PPA Invoice

↑
 \$ [REDACTED]
 40-2.3.1 + [REDACTED]
 \$ [REDACTED] 7
 40-2

CONFIDENTIAL

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8258

Contact Person/ Tel #:

Seasonal Availability
Adjustment booked
BIM MARCH 1 of 3

1
2
3
4

Supplier: Coral Baconton

40-23.2 Jan
40-23.3 Feb

Dec
[Redacted]
[Redacted]
[Redacted]

Total

40-2.3
40-2.3.4

Season
Month
Month (numerical)
Year
Contract Month



Capacity Payment and Adjustments

5 Capacity Payment
MAP
6 SAP
7 Total Capacity Payment

Revised Pald Net Payable (Receivable) As of 3/1/11

[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

2/27/12 CR

Monthly Energy Payment and Adjustments

8
9
10

Facility Energy Payment (MEPFAC)

Unit 1
Unit 4
Unit 5
Unit 6

[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

Alternate Resource Energy Payment (MEPAR)

Unit 1
Unit 4
Unit 5
Unit 6

[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

Alternate Liquidated Damages Energy Payment (MEPALD)

Unit 1
Unit 4
Unit 5
Unit 6

[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

11 Total Energy Payment

[Redacted]	[Redacted]	[Redacted]
------------	------------	------------

Force Majeure Settlement

22,936.99 22,936.99

12 Total Payment due/(from) Coral

[Redacted]	[Redacted]	[Redacted]
------------	------------	------------

*No change in generation

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

CONFIDENTIAL

CONFIDENTIAL

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8256

SEASONAL AVAIL
AOS Booked
IN MARCH 2 of 3

Contact Person/ Tel #:

Supplier: Coral Baconton

Season
Month
Month (numerical)
Year
Contract Month



CONFIDENTIAL

2/11/11
MCA

Capacity Payment and Adjustments

A B C

Net Payable
(Receivable) As of
3/1/11

	Revised	Paid	Net Payable (Receivable) As of 3/1/11
1 Capacity Payment	[REDACTED]	[REDACTED]	[REDACTED]
2 MAP	[REDACTED]	[REDACTED]	[REDACTED]
SAP	[REDACTED]	[REDACTED]	[REDACTED]
3 Total Capacity Payment	[REDACTED]	[REDACTED]	[REDACTED]

40-2.3.1

Monthly Energy Payment and Adjustments

Facility Energy Payment (MEPFAC)

	Unit 1	Unit 4	Unit 5	Unit 6
4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Alternate Resource Energy Payment (MEPAR)

	Unit 1	Unit 4	Unit 5	Unit 6
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Alternate Liquidated Damages Energy Payment (MEPALD)

	Unit 1	Unit 4	Unit 5	Unit 6
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

7 Total Energy Payment	[REDACTED]	[REDACTED]	[REDACTED]
------------------------	------------	------------	------------

Monthly Adjustments or Other Items

8 Total Payment due/(from) Coral	[REDACTED]	[REDACTED]	[REDACTED]
----------------------------------	------------	------------	------------

Gulf Power Company
Dkt 120001-EI: ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

Generation	Original			Revised		
	Oil	Gas	Total	Oil	Gas	Total
CT1						
CT4	361.8700	484.6720	846.5420	375.7075	461.2833	836.9908
CT5	382.6860	575.3790	958.0650	385.4700	564.5000	949.9700
CT6	330.9550	489.9310	820.8860	346.0675	469.8167	815.8841
Total	1,075.5110	1,549.9820	2,625.4930	1,107.2449	1,495.6000	2,602.8449

SOURCE

CONFIDENTIAL

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8258

SEASONAL AVAILABILITY
AOS BOOKED
in MARCH 3 of 3

Supplier: Coral Baconton

Season
Month
Month (numerical)
Year
Contract Month



CONFIDENTIAL

2/27/12
DB

A B C

Capacity Payment and Adjustments

	Revised	Paid	Net Payable (Receivable) As of 3/1/11
1 Capacity Payment			\$0.00
MAP	\$0.00	\$0.00	\$0.00
2 SAP			
3 Total Capacity Payment			* 110-2,3,1 A

Monthly Energy Payment and Adjustments

Facility Energy Payment (MEPFAC)

Unit	Revised	Paid	Net Payable
Unit 1	\$ -	\$ -	\$ -
Unit 4	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Unit 5	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Unit 6	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

Alternate Resource Energy Payment (MEPAR)

Unit	Revised	Paid	Net Payable
Unit 1	\$ -	\$ -	\$ -
Unit 4	\$ -	\$ -	\$ -
Unit 5	\$ -	\$ -	\$ -
Unit 6	\$ -	\$ -	\$ -

Alternate Liquidated Damages Energy Payment (MEPALD)

Unit	Revised	Paid	Net Payable
Unit 1	\$ -	\$ -	\$ -
Unit 4	\$ -	\$ -	\$ -
Unit 5	\$ -	\$ -	\$ -
Unit 6	\$ -	\$ -	\$ -

7 Total Energy Payment

Monthly Adjustments or Other Items

7 Total Energy Payment	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
Monthly Adjustments or Other Items	\$ -	\$ -	\$ -

8 Total Payment due/(from) Coral

8 Total Payment due/(from) Coral	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
----------------------------------	---------------	---------------	---------------

Generation	Original			Revised		
	Oil	Gas	Total	Oil	Gas	Total
CT1	-	-	-	-	-	-
CT4	414.0302	1,589.4480	2,003.4782	491.0167	1,589.4480	2,080.4647
CT5	434.7610	1,515.1693	1,949.9302	578.5000	1,515.1693	2,093.6693
CT6	425.1566	1,576.5449	2,001.7015	571.5333	1,576.5449	2,148.0783
Total	1,273.9477	4,681.1622	5,955.1099	1,641.0500	4,681.1622	6,322.2122

3-9
Gulf Power Company
DKT 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PDA Invoice
CCR CLAUSE

SOURCE



110-2,3,3

47-2-47

Gulf Power Company
Summary of Coral Baconton and Tenaska Capacity
for the Capacity Clause Expense Report

CONFIDENTIAL

CONFIDENTIAL

	A	B	C	D	E	F	G	H				
	Tenaska Capacity	Tenaska Avail Bonus	Tenaska As Fired Hour	Total Tenaska	Coral Baconton Capacity	Coral Baconton Prior month Accrual	Seasonal Availability	Force Majeure	Total Coral Baconton	Total Tenaska and Coral Baconton	Check	Difference
1 January	40-2.15			40-2.15	40-2.1			22,936.99	40-2.1	1,135,377.20	1,135,377.20	(0.00)
2 February	40-2.16			40-2.16	40-2.2				40-2.2	1,065,521.60	1,065,521.60	(0.00)
3 March	40-2.17	40-2.17		40-2.17	40-2.3				40-2.3.1	1,110,043.85	1,110,043.85	-
4 April	40-2.18	40-2.18.1		40-2.18.1	40-2.5				40-2.5.1	1,132,862.86	1,132,862.86	(0.00)
5 May	40-2.19	40-2.19.1	40-2.19	40-2.19.1	40-2.6				40-2.6	1,572,654.71	1,572,654.72	0.01
6 June	40-2.20	40-2.20	40-2.20	40-2.20	40-2.7					4,314,124.63	4,314,124.63	-
7 July	40-2.21	40-2.21	40-2.21	40-2.21	40-2.8					4,407,971.22	4,407,971.21	(0.01)
8 Aug	40-2.22	40-2.22	40-2.22	40-2.22						4,005,879.92	4,005,879.92	-
9 Sept	40-2.23	40-2.23	40-2.23	40-2.23	40-2.10					3,160,350.00	3,160,350.00	-
10 Oct	40-2.25	40-2.24	40-2.24	40-2.24	40-2.11					1,058,360.00	1,058,360.00	-
11 Nov	40-2.25	40-2.25	40-2.25	40-2.25	40-2.13					1,058,360.00	1,058,360.00	-
12 Dec	40-2.26	40-2.26	40-2.26	40-2.26	40-2.14				40-2.14	1,020,248.86	1,020,248.86	-
13 Total								22,936.99		25,041,754.86	25,041,754.85	(0.01)

CCR 1 - Page 26

02/27/12
106

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: Capacity Expense Report

CCR CLAUSE

(A) Difference of \$0.10. Immaterial Pass DB.
(B) Difference of \$0.01. Immaterial. Pass DB

PBC

SOURCE

04/12/10

Gulf Power Company
 Summary of Coral Baconton and Tenaska Capacity
 for the Fuel Clause Expense Report

	A	B	C	D	E		
	Tenaska Delivered Energy	Tenaska Power Aug Surcharge	Tenaska Steam Turbine Start Charges	Tenaska Capacity until Threshold Met Fired Hour Payment	Tenaska Provisional Off Peak	Tenaska Misc	Tenaska Total Tenaska
1 Dec Est reversal							
2 Dec Final							(13,075.56)
Jan Est Accrual							13,075.56
Total January							
Jan Est reversal							
3 Jan Final							
Feb Est Accrual							0.84
4 Total February							0.84
Feb Est reversal							
Feb Final							
5 March Est Accrual							2,636.00
6 Total March							2,636.00
7 Mar Est reversal							
8 Mar Final							(2,636.00)
9 April Est Accrual							2,636.00
10 Total April							9,381.67
Apr Est reversal							
12 Apr Final							(9,381.67)
13 May Est Accrual							19,689.65
14 Total May							41,531.88
15 May Est reversal							
16 May Final							(41,531.88)
17 June Est Accrual							54,073.93
18 Total June				40-2.20			125,520.64
19 June Est reversal							
20 June Final							(123,555.30)
21 July Est Accrual							162,225.60
22 Total July							145,570.87
							184,241.17

Note: This is a response found in Dkt 120001-EI, ACN:12-013-1-1
 DR FAC 7, Hem 3.

(3)

CONFIDENTIAL

SOURCE

Gulf Power Company
 Summary of Coral Baconton and Tenaska Capacity
 for the Fuel Clause Expense Report

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: Capacity-Fuel Expense Bpt.

04/12 DR

40-2.3.6

	A	B	C	D	E	F	Tenaska Total Tenaska
	Tenaska Delivered Energy	Tenaska Power Aug Surcharge	Tenaska Steam Turbine Start Charges	Tenaska Adj Fired Hour Payment	Tenaska Capacity until Threshold Met Fired Hour Payment	Tenaska Provisional Off Peak	Tenaska Misc
1 July Est reversal							
2 July Final							(145,570.87)
3 Aug Est Accrual					40-2.22.1		162,225.58
4 Total August							572,698.15
5 July Est reversal							589,352.86
6 July Final					40-2.21.1		(155,954.05)
7 Aug Est reversal							251,432.85
8 Aug Final							(160,205.74)
9 Sept Est Accrual					40-2.22		246,232.04
10 Total September					40-2.23.1		1,514,964.51
11 Sept Est reversal							1,696,469.61
12 Sept Final							(1,514,964.51)
13 Oct Est Accrual					40-2.23		1,322,374.91
14 Total October					40-2.24.1		551,478.79
15 Oct Est reversal							358,889.19
16 Oct Final							(551,478.79)
17 Nov Est Accrual					40-2.24		512,846.17
18 Total November					40-2.25.1		1,194,559.22
19 Nov Est reversal							1,255,926.60
20 Nov Final							(1,194,559.22)
21 Dec Est Accrual					40-2.25		898,061.98
22 Total December					40-2.26		1,195,131.69
							898,634.45
Total Tenaska YTD 2011							5,085,434.94

CONFIDENTIAL

Note: This is a response found in Dkt. 120001-EI, ACN:12-013-1-2;
 DR FAC 7, item 3.

PBC

SOURCE

April FINAL

Invoice Check

Gulf Power Company and Coral Power L.L.C. Purchase of Firm Capacity and Energy

A

B

C

2/27/12
PB

BILLING MONTH: April-11

CONFIDENTIAL

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: BDA
CCR CLAUSE

1	Capacity	✗	\$	[REDACTED]	(A)
2	Startup		\$	[REDACTED]	
3	Monthly VOM		\$	[REDACTED]	(A)
4	Guaranteed Heat Rate Adjustment - Gas		\$	[REDACTED]	HO-2.5.1
5	Guaranteed Heat Rate Adjustment - Oil		\$	[REDACTED]	
6	Alternate Resource Energy		\$	[REDACTED]	
7	Alternate Liquidated Damages Energy		\$	[REDACTED]	
8	Miscellaneous Adjustment		\$	12-2	
9	TOTAL AMOUNT DUE		\$	[REDACTED]	∅

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6
1,329.79	945.90	-	1,434.68
0	0	0	0
1,330	946	0	1,435

11 * Includes (A) Seasonal Avail Credit
Booked in May 40-2.6
40-2.3.4

APRIL ESTIMATE

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH: April-11

1	Capacity	\$	[REDACTED] 0-2.3.4
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

2/27/12
DB

CONFIDENTIAL

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
	1,365.76	970.93	-	1,471.35	3,808
	0	0	0	0	0
	1,366	971	0	1,471	3,808

Generation on gas
Generation on oil
Total generation

Gulf Power Company CCR CLAUSE
Dkt 120001-E1; ACN 12-013-1-1; 12 months ended 12/31/11
Description: CCA CCR



CONFIDENTIAL

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8256

Contact Person/ Tel #:

Supplier: Coral Baconton

Season
Month
Month (numerical)
Year
Contract Month



Capacity Payment and Adjustments

1	Capacity Payment	\$	[REDACTED]	[REDACTED]	
	MAP	\$0.00	[REDACTED]	[REDACTED]	#
2	SAP		[REDACTED]	[REDACTED]	X(A)
3	Total Capacity Payment		[REDACTED]	[REDACTED]	

Old Dec Rev

See next two pages.

Monthly Energy Payment and Adjustments

Facility Energy Payment (MEPFAC)

				MVOM		Start Charge MFA - Gas		MFA - Oil	
4	Unit 1	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]
5	Unit 4	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]
6	Unit 5	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]
	Unit 6	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]

Alternate Resource Energy Payment (MEPAR)

Unit 1	\$	-
Unit 4	\$	-
Unit 5	\$	-
Unit 6	\$	-

Alternate Liquidated Damages Energy Payment (MEPALD)

Unit 1	\$	-
Unit 4	\$	-
Unit 5	\$	-
Unit 6	\$	-

7	Total Energy Payment	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]
	Monthly Adjustments or Other Items	\$	[REDACTED]				
8	Total Payment due/(from) Coral	\$	[REDACTED]	\$	[REDACTED]	\$	[REDACTED]

CONFIDENTIAL

2/27/12
DFO

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

F. G. H
Seasonal Availability
Adjustment Credit
Booked in April 1 of 3

A B C D
40-2.5.2 Dec
40-2.5.3 Jan
Feb

[REDACTED]

40-2.4
40-2.3.4

CONFIDENTIAL

SEASON 2 AVAILABILITY
ADJ BOOKED IN
APRIL 2013

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8258

Contact Person/ Tel #:

Supplier: Coral Baconton

Season
Month
Month (numerical)
Year
Contract Month



A B C D E F G H
Old Jan Rev

Capacity Payment and Adjustments

1	Capacity Payment	\$							
2	MAP	\$				40-2.5.1			
	SAP	\$0.00							
3	Total Capacity Payment	\$							

CONFIDENTIAL

Monthly Energy Payment and Adjustments

Facility Energy Payment (MEPFAC)

6	Unit 1	\$				MVOM	Start Charge	MFA - Gas	MFA - Oil
	Unit 4	\$							
	Unit 5	\$							
	Unit 6	\$							

Atemate Resource Energy Payment (MEPAR)

Unit 1	\$	-
Unit 4	\$	-
Unit 5	\$	-
Unit 6	\$	-

Atemate Liquidated Damages Energy Payment (MEPALD)

Unit 1	\$	-
Unit 4	\$	-
Unit 5	\$	-
Unit 6	\$	-

7	Total Energy Payment	\$							
8	Monthly Adjustments or Other Items	\$							
9	Total Payment due/(from) Coral	\$							

2/27/12
OKB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

UNICE

CONFIDENTIAL

Southern Company Services, Inc
600 North 18th Street
Birmingham, AL 35291-8258

Contact Person/ Tel #:

SEASONAL AVAILABILITY
ADJUSTMENT BOOKED
IN APRIL 3 of 3

Supplier: Coral Baconton

Season
Month
Month (numerical)
Year
Contract Month



A B C D E F G
Old feb Rev

Capacity Payment and Adjustments

1	Capacity Payment	\$						
	MAP	\$0.00						
2	SAP							
3	Total Capacity Payment							

40-2.5.1
*#

CONFIDENTIAL

Monthly Energy Payment and Adjustments

Facility Energy Payment (MEPFAC)					MVOM	Start Charge	MFA - Gas	MFA - Oil
654	Unit 1	\$			\$	\$	\$	\$
	Unit 4	\$			\$	\$	\$	\$
	Unit 5	\$			\$	\$	\$	\$
	Unit 6	\$			\$	\$	\$	\$
Alternate Resource Energy Payment (MEPAR)								
	Unit 1	\$	-					
	Unit 4	\$	-					
	Unit 5	\$	-					
	Unit 6	\$	-					
Alternate Liquidated Damages Energy Payment (MEPALD)								
	Unit 1	\$	-					
	Unit 4	\$	-					
	Unit 5	\$	-					
	Unit 6	\$	-					
7	Total Energy Payment	\$		\$		\$		\$
8	Monthly Adjustments or Other Items							
9	Total Payment due/(from) Coral	\$		\$		\$		\$

2/12 DB6

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PRA Invoice

MAY FINAL ACCRUED

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CONFIDENTIAL

A

B

BILLING MONTH: May-11

1	Capacity	\$	[REDACTED] 40-2.3.4	
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	(A) # [REDACTED]
5	Guaranteed Heat Rate Adjustment - Oil	\$	[REDACTED]	40-2.4
6	Alternate Resource Energy	\$	[REDACTED]	+ [REDACTED]
	Alternate Liquidated Damages Energy	\$	[REDACTED]	# [REDACTED]
	Miscellaneous Adjustment	\$	[REDACTED]	+ 40-2
7	TOTAL AMOUNT DUE	\$	[REDACTED]	

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL
4,648.63	#####	3,437.55	4,613.68	17,270
Q	Q	Q	Q	Q
4,649	4,570	3,438	4,614	17,270

17,270 Generation on gas
Q Generation on oil
17,270 Total generation

07/12/11 DB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: Final Invoice

JUNE FINAL ACCRUED.

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH: June-11

CONFIDENTIAL

1	Capacity	\$	[REDACTED]	40-2 40-2.3.4
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
S	TOTAL AMOUNT DUE	\$	[REDACTED]	

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	8,234.89	8,109.74	8,170.95	8,115.28	32,631	Generation on gas
	0	0	0	0	0	Generation on oil
	8,235	8,110	8,171	8,115	32,631	Total generation

7/27/11
DB

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PA Invoice

CCR CLAUSE

CONFIDENTIAL

Invoice Check

July FINAL

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

B

BILLING MONTH : July-11

CONFIDENTIAL

1	Capacity		40,232
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

02/27/12
AKS

Gulf Power Company
Dkt 120001-EL: ACN 12-013-1-1: 12 months ended 12/31/11
Description: F.A. Invoice
CCR CLAUSE

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
7,172.51	6,190.29	6,419.68	6,179.60	25,962	Generation on gas
0	0	0	0	0	Generation on oil
7,173	6,190	6,420	6,180	25,962	Total generation

40-28

JULY ESTIMATES ACCRUED

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH: July-11

CONFIDENTIAL

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

02/27/12 CB

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	7,134.08	6,314.16	6,524.66	6,326.16	26,299	Generation on gas
	0	0	0	0	0	Generation on oil
	7,134	6,314	6,525	6,326	26,299	Total generation

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : August-11

CONFIDENTIAL

2/17/12

1	Capacity		[REDACTED]	46-27
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
5	Alternate Liquidated Damages Energy	\$	[REDACTED]	
6	Miscellaneous Adjustment	\$	[REDACTED]	
7	TOTAL AMOUNT DUE	\$	[REDACTED]	

Gulf Power Company
 Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
 Description: Final Invoice
 CCR CLAUSE

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	11,506.96	12,152.55	12,702.91	11,800.54	48,163 Generation on gas
	0	0	0	0	0 Generation on oil
	11,507	12,153	12,703	11,801	48,163 Total generation

CONFIDENTIAL

Invoice Check

August Estimate
Accrued

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH: August-11

CONFIDENTIAL

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
5	Alternate Liquidated Damages Energy	\$	[REDACTED]
	Miscellaneous Adjustment	\$	-
6	TOTAL AMOUNT DUE	\$	[REDACTED]

02/27/12
DB

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
	11,506.96	12,152.55	12,702.91	11,800.54	48,163 Generation on gas
	0	0	0	0	0 Generation on oil
	11,507	12,153	12,703	11,801	48,163 Total generation

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : September-11

0311

1	Capacity		HO-2.3.4	HO-2 7
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE	\$	[REDACTED]	

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL
6,237.81	6,226.14	6,323.90	5,988.09	24,776 Generation on gas
0	0	0	0	0 Generation on oil
6,238	6,228	6,324	5,988	24,776 Total generation

2/27/11
pc

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

SOURCE

CONFIDENTIAL

Invoice Check

SEPT ESTIMATE
RECEIVED

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : September-11

CONFIDENTIAL

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	6,359.62	6,348.78	6,436.30	6,104.45	25,249	Generation on gas
	0	0	0	0	0	Generation on oil
	6,360	6,349	6,436	6,104	25,249	Total generation

2/27/12
DGB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH: October

CONFIDENTIAL

02/12/12
CR

1	Capacity		[REDACTED] 10-2 7
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 8	TOTAL	
	2,693.92	4,050.89	4,329.90	4,147.96	15,223	Generation on gas
	0	0	0	0	0	Generation on oil
	2,694	4,051	4,330	4,148	15,223	Total generation

Gulf Power Company
Dkt 12001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA
CCR CLAUSE

CONFIDENTIAL

OCTOBER ESTIMATE

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : October

CONFIDENTIAL

Handwritten notes:
2/27/08
10/08

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$.
	Alternate Resource Energy	\$.
	Alternate Liquidated Damages Energy	\$.
	Miscellaneous Adjustment	\$.
5	TOTAL AMOUNT DUE	\$	[REDACTED]

Gulf Power Company
 Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PPA Invoice
 CCR CLAUSE

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	3,450.27	4,323.13	4,322.71	4,248.34	16,344	Generation on gas
	0	0	0	0	0	Generation on oil
	3,450	4,323	4,323	4,248	16,344	Total generation

SOURCE

40-2-17.

CONFIDENTIAL

NOVEMBER FINAL

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : November

CONFIDENTIAL

02/27/12
12/27/11

1	Capacity		40,234	
			[REDACTED]	40-2 7
2	Startup	\$	[REDACTED]	
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
5	TOTAL AMOUNT DUE	\$	[REDACTED]	

Gulf Power Company
Dkt 120001-EL: ACN 12-013-1-1: 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL
	4,414.97	6,782.22	6,854.16	6,563.78	24,615
	0	0	0	0	0
	4,415	6,782	6,854	6,564	24,615

24,615 Generation on gas
0 Generation on oil
24,615 Total generation

SOURCE

40-2.12

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

BILLING MONTH : November

CONFIDENTIAL

1	Capacity		[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE	\$	[REDACTED]

02/27/12
DRB

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	5,024.76	7,391.43	7,463.51	7,141.64	27,021	Generation on gas
	0	0	0	0	0	Generation on oil
	5,025	7,391	7,464	7,142	27,021	Total generation

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

A

B

BILLING MONTH: December

CONFIDENTIAL

1	Capacity		
2	SAA (Service Availability Adj)	\$ [REDACTED]	(A) 40-2.3.4 (B) ↓
	Startup	\$.	
	Monthly VOM	\$.	
	Guaranteed Heat Rate Adjustment - Gas	\$.	
	Guaranteed Heat Rate Adjustment - Oil	\$.	
	Alternate Resource Energy	\$.	
	Alternate Liquidated Damages Energy	\$.	
	Miscellaneous Adjustment	\$.	
3	TOTAL AMOUNT DUE	\$ [REDACTED]	

02/01/12
DR

NOTE: (1) Generation for the month:

unit.1	unit.4	unit.5	unit.6	TOTAL
0	0	0	0	0
0	0	0	0	0
				0

0 Generation on gas
0 Generation on oil
0 Total generation

4
5
6

↑
(A) [REDACTED]
(B) [REDACTED]
+ [REDACTED]
\$ [REDACTED] 7
40-2

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

**Capacity Expenses
Jan-11**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200	[REDACTED] 40-2		
2 Capacity Production	555-05200 WDE GOPP no EWO		[REDACTED]	
Seneca Capacity	447-541	0.00	[REDACTED] 40-2	
3 External Sales Capacity	447-4200 GEXCAP	[REDACTED] 2		
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600			
4 Option Sales	447-04200 GNACAP	[REDACTED] 40-2		
Option Expenses	555-027			
5 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1		[REDACTED]	
6 Dahlberg PPA	555-5200 40DAL		[REDACTED] 40-2	
Transmission Line Rental	567-119	10,220.82	2,157,204.04 T	
		T	196,379.00	
			2,343,362.22 T	
Transmission Revenues		10,134.05		
447-02290,02291, 02293, and 02294				
		10,134.05	2,343,362.22	
		T		2,333,228.17
				T

CONFIDENTIAL

02/27/12
PB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

SOURCE **PBC**

CONFIDENTIAL

FEBRUARY Final Invoice

Central AL Final Invoice - February 2011

A

Month	February
Year	2011
Month	2
Contract Month	Month 2

Total MWH Generated for Month 0

GULF ENERGY PAYMENTS

Availability Bonus Payment	0
1 Capacity Payments	[REDACTED] 40.2
VOM Energy Payment	0 7
Oil-Generated Energy Surcharge Payment	0 40-2.3.4
Power Aug Surcharge Payment	0
Steam Turbine Start Charges	0
Fired Hour Payment	0
Adjusted Fired Hour Payment to Shell	0
Heat Rate Payments to Shell	0
Provisional Off Peak Availability Refund to Shell	0
Provisional Peak Availability Refund to Shell	0
Start Up Energy Payment to Shell	0
2 Total Payments to Shell	[REDACTED]

02/27/12
LR

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	0
Provisional Off Peak Availability Payment to Gulf	0
Provisional Peak Availability Payment to Gulf	0
Start Up Energy Payment to Gulf	0
Cover Payment	0
Excess Duct Fired Energy Payment to Gulf	0
Excess Power Aug Energy Payment to Gulf	0
Withholding Payment	0
Testing Reimbursement	0
Financial Settlement	0
Total Payments to Gulf	0

Monthly True-Up Data 0

3 Invoice Total [REDACTED]

Gulf Power Company
Dkt 120001-El-ACN 12-013-1-1; 12 months ended 12/31/11
Description: PBA Invoice
CCR CLAUSE

CONFIDENTIAL



SOURCE

40-2.110

Capacity Expenses
Feb-11

	Fercs	A Receipts	B Purchase	Net Purchases
1 Capacity Production	447-2200			
1 Capacity Production	555-05200 WDE GOPP no EWO		[REDACTED]	10-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP	[REDACTED]		10-2
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600	.		
Option Sales	447-04200 GNACAP	.		
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1		[REDACTED]	10-2
4 Dahlberg PPA	555-5200 40DAL		[REDACTED]	10-2
Transmission Line Rental	567-119	3,171.50	1,638,687.44	T
		T	196,379.00	
			1,831,894.94	A
Transmission Revenues		4,261.97		
447-02290,02291, 02293, and 02294				
		4,261.97	1,831,894.94	
		T		1,827,632.97

A

CONFIDENTIAL

02/27/12
LFB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice



SOURCE

40-2.16.i

Central AL Final Invoice - March 2011

Month	March	A
Year		2011
Month		2
Contract Month	Month 5	

Total MWH Generated for Month 0

GULF ENERGY PAYMENTS

Availability Bonus Payment	TO 40-2,3,4	0
1 Capacity Payments	[REDACTED]	0
2 VOM Energy Payment	[REDACTED]	0
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
3 Steam Turbine Start Charges	[REDACTED]	0
4 Fired Hour Payment	[REDACTED]	0
Adjusted Fired Hour Payment to Shell	40-2,3,4	0
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		0
5 Total Payments to Shell	[REDACTED]	0

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf		0
Heat Rate Payments to Gulf		0
Provisional Off Peak Availability Payment to Gulf		0
Provisional Peak Availability Payment to Gulf		0
Start Up Energy Payment to Gulf		0
Cover Payment		0
Excess Duct Fired Energy Payment to Gulf		0
Excess Power Aug Energy Payment to Gulf		0
Withholding Payment		0
Testing Reimbursement		0
Financial Settlement		0
Total Payments to Gulf		0

6 Monthly True-Up Data		0
Invoice Total	[REDACTED]	0

Total Generation (MWh) 3,956.00

7

8

9

CONFIDENTIAL

Gulf Power Company
 CCR CLAUSE
 DR# 120001-EI: ACN 12-013-1-1: 12 months ended 12/31/11
 Description: EPA Invoice

02/27/12
LR

A \$ [REDACTED]
 B \$ [REDACTED]
 + [REDACTED] 7
 40-2

Capacity Expenses
March, 2011

A B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1 Capacity Production	447-2200	[REDACTED]	[REDACTED]	[REDACTED]
2 Capacity Production	555-05200 WDE GOPP no EWO	[REDACTED]	[REDACTED]	[REDACTED]
Seneca Capacity	447-541	0.00	[REDACTED]	[REDACTED]
3 External Sales Capacity	447-4200 GEXCAP	[REDACTED]	[REDACTED]	[REDACTED]
Capacity Purchase	555-027	[REDACTED]	0.00	[REDACTED]
West Georgia	555-027	[REDACTED]	0.00	[REDACTED]
Option Premiums	458-600	.	.	.
Option Sales	447-04200 GNACAP	.	.	.
Option Expenses	555-027	.	.	.
Option Expenses		.	.	.
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1	[REDACTED]	[REDACTED]	[REDACTED]
5 Dahlberg PPA	555-5200 40DAL	[REDACTED]	[REDACTED]	[REDACTED]
Transmission Line Rental	567-119	3,988.50	1,343,828.72	196,379.00
				1,536,219.22
Transmission Revenues		5,650.22		
447-02290,02291, 02293, and 02294		5,650.22	1,536,219.22	
				1,530,569.00

02/27/12
AB

Gulf Power Company
DKT 12001-El; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE



JURGE

410-2.17.1

Central Alabama - Gulf Power PPA
April 2011 Booking Report

A

B

Month Apr-2011
Year 2011
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

40-2.3.4

02/27/12
DOB

- Availability Bonus Payment
- 1 Capacity Payments
- 2 VOM Energy Payment
- Oil-Generated Energy Surcharge Payment \$0.00
- Power Aug Surcharge Payment \$0.00
- 3 Steam Turbine Start Charges
- 4 Fired Hour Payment
- Adjusted Fired Hour Payment to Shell
- Heat Rate Payments to Shell \$0.00
- Provisional Off Peak Availability Refund to Shell \$0.00
- Provisional Peak Availability Refund to Shell \$0.00
- 5 Start Up Energy Payment to Shell
- 6 Total Payments to Shell

CONFIDENTIAL

0.2.18.1

SHELL ENERGY PAYMENTS

- Adjusted Fired Hour Payment to Gulf
- 7 Heat Rate Payments to Gulf \$0.00
- Provisional Off Peak Availability Payment to Gulf \$0.00
- 8 Provisional Peak Availability Payment to Gulf \$0.00
- Start Up Energy Payment to Gulf \$0.00
- 9 Cover Payment \$0.00
- Excess Duct Fired Energy Payment to Gulf \$0.00
- Excess Power Aug Energy Payment to Gulf \$0.00
- Withholding Payment \$0.00
- Testing Reimbursement \$0.00
- Financial Settlement \$0.00
- Total Payments to Gulf \$0.00

40-2.18.1
+
\$
40-2

Monthly True-Up Data \$0.00

10 Invoice Total

Payment due on or before Monday 5/30/11

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Central Alabama - Gulf Power PPA
April 2011 Booking Report

A

B

Month Apr-2011
Year 2011
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment	
1 Capacity Payments	[REDACTED]
2 VOM Energy Payment	[REDACTED]
Oil-Generated Energy Surcharge Payment	\$0.00
Power Aug Surcharge Payment	\$0.00
3 Steam Turbine Start Charges	[REDACTED]
4 Fired Hour Payment	[REDACTED] 40-2.18
Adjusted Fired Hour Payment to Shell	[REDACTED] 40-2.34
Heat Rate Payments to Shell	\$0.00
Provisional Off Peak Availability Refund to Shell	\$0.00
Provisional Peak Availability Refund to Shell	\$0.00
Start Up Energy Payment to Shell	\$0.00
5 Total Payments to Shell	[REDACTED]

CONFIDENTIAL

02/27/12
CB

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
6 Provisional Peak Availability Payment to Gulf	\$0.00
7 Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
8 Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00
Monthly True-Up Data	\$0.00
9 Invoice Total	[REDACTED]

40-2.18
T
A \$ [REDACTED]
#

[REDACTED]
40-2.19

Gulf Power Company CCR CLAUSE
Dkt 120001-EL; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice



Capacity Expenses
Apr-11

A B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200			
2	Capacity Production 555-05200 WDE GOPP no EWO	██████████ 40-2	██████████	40-2
	Seneca Capacity 447-541	0.00		
3	External Sales Capacity 447-4200 GEXCAP	██████████ 40-2		
	Capacity Purchase 555-027		0.00	
	West Georgia 555-027		0.00	
	Option Premiums 456-600	-		
	Option Sales 447-04200 GNACAP	-		
	Option Expenses 555-027		-	
4	Coral Baconton and Tanaska PPA 555-6200 40TEN,40BAC See Note 1		██████████	40-2
5	Dahlberg PPA 555-5200 40DAL		██████████	↓
		3,495.50	1,396,904.73	T
	Transmission Line Rental 567-119	T	196,379.00	
			1,589,788.23	↑
	Transmission Revenues 447-02290,02291, 02293, and 02294	7,686.10		
		7,686.10	1,589,788.23	
				<u>1,582,102.13</u> ↑

02/27/11
FB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA InyDire

CONFIDENTIAL

MAY FINAL

A

B

Month 5/1/2011
 Year 2011
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

- 1 Availability Bonus Payment
- 2 Capacity Payments
- 3 VOM Energy Payment
- Oil-Generated Energy Surcharge Payment
- Power Aug Surcharge Payment
- 4 Steam Turbine Start Charges
- 5 Fired Hour Payment
- Adjusted Fired Hour Payment to Shell
- Heat Rate Payments to Shell
- Provisional Off Peak Availability Refund to Shell
- Provisional Peak Availability Refund to Shell
- 6 Start Up Energy Payment to Shell
- 7 Total Payments to Shell

[REDACTED]

[REDACTED]

[REDACTED]

05/11/11
LE

CONFIDENTIAL

SHELL ENERGY PAYMENTS

- 8 Adjusted Fired Hour Payment to Gulf
- 9 Heat Rate Payments to Gulf
- Provisional Off Peak Availability Payment to Gulf
- 10 Provisional Peak Availability Payment to Gulf
- Start Up Energy Payment to Gulf
- 11 Cover Payment
- Excess Duct Fired Energy Payment to Gulf
- 12 Excess Power Aug Energy Payment to Gulf
- Withholding Payment
- Testing Reimbursement
- Financial Settlement
- Total Payments to Gulf

(A) \$ [REDACTED] 40-2.22
 40-2.19.1 [REDACTED]
 40-2.19.1 [REDACTED]
 40-2.18.1 [REDACTED]
 + [REDACTED]
 [REDACTED] 7
 40-2

Monthly True-Up Data

- 13 Invoice Total
- 14 Generation - May 2011

MWH 107,366

[REDACTED]

(P) [REDACTED]

40-2.19.1

[REDACTED]

40-2.3.4

(C) \$ [REDACTED]

40-2.19.1

[REDACTED]

40-2.20

Gulf Power Company
Dkt 120001-El; ACN 12-013-1-1; 12 months ended 12/31/11
CCR CLAUSE

SOURCE

40-2.19

CONFIDENTIAL

MAY ESTIMATE ACCRUED

Central Alabama - Gulf Power PPA

A

Month 5/1/2011
 Year 2011
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

- 1 Availability Bonus Payment
- 2 Capacity Payments
- 3 VOM Energy Payment
- Off-Generated Energy Surcharge Payment
- Power Aug Surcharge Payment
- 4 Steam Turbine Start Charges
- 5 Fired Hour Payment
- Adjusted Fired Hour Payment to Shell
- Heat Rate Payments to Shell
- Provisional Off Peak Availability Refund to Shell
- Provisional Peak Availability Refund to Shell
- 6 Start Up Energy Payment to Shell
- Total Payments to Shell

[REDACTED] 40-219

[REDACTED]

0.00 → 40-219

[REDACTED]

4/27/12
CCR

CONFIDENTIAL

SHELL ENERGY PAYMENTS

- Adjusted Fired Hour Payment to Gulf
- Heat Rate Payments to Gulf
- Provisional Off Peak Availability Payment to Gulf
- Provisional Peak Availability Payment to Gulf
- Start Up Energy Payment to Gulf
- Cover Payment
- Excess Duct Fired Energy Payment to Gulf
- Excess Power Aug Energy Payment to Gulf
- Withholding Payment
- Testing Reimbursement
- Financial Settlement
- Total Payments to Gulf

- 7 Monthly True-Up Data
- Invoice Total

[REDACTED]

Generation - May 2011

107,366 MWh

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PPA Invoices

Capacity Expenses
May-11

A B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
1 Capacity Production	555-05200 WDE GOPP no EWO			40-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			40-2
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600			
3 Option Sales	447-04200 GNACAP			40-2
Option Expenses	555-027			
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1			40-2
5 Dahlberg PPA	555-5200 40DAL			40-2
Transmission Line Rental	567-119	5,873.62	2,134,015.40	
			196,379.00	
			2,324,520.78	
Transmission Revenues		36,502.23		
447-02290,02291, 02293, and 02294				
		36,502.23	2,324,520.78	
				<u>2,288,018.55</u>

02/27/12
CB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Central Alabama/Tenaska Final Invoice
For the Period 6/1/2011 - 6/30/2011
Payment Due 7/25/2011

A B

Month Jun-2011
Year 2011
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
2	VOM Energy Payment	
3	Oil-Generated Energy Surcharge Payment	\$0.00
4	Power Aug Surcharge Payment	
5	Steam Turbine Start Charges	
5	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
6	Start Up Energy Payment to Shell	
7	Total Payments to Shell	

A 40-2.3.4

40-2.20.1

CONFIDENTIAL

02/2/11
CR

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
8	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
9	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
10	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
11	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

A #

40-2.19

40-2.20

40-2.19

40-2.3.5

12	Monthly True-Up Data	\$0.00
	Invoice Total	

13	Generation in MWH	446,226.00
----	-------------------	------------

Gulf Power Company
Dkt 120001-EL: ACN 12-013-1-1: 12 months ended 12/31/11
Description: PPA
CCR CLAUSE

Central Alabama/Tenaska Booking Report
For the Period 6/1/2011 - 6/30/2011

A

CONFIDENTIAL B

Month Jun-2011
Year 2011
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

04/12
LH

40-2.20

(A)

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
6	Start Up Energy Payment to Gulf	
7	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
8	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

40-2.20 \$

(A)

40-2.21

9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	446,226.00
-------------------	------------

Gulf Power Company CCR CLAUSE
Dkt 120001-El : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice



SOURCE

40-2.20.1

Capacity Expenses
Jun-11

A B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	[REDACTED] 40-2		
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	[REDACTED] 40-2		
Option Expenses	555-027			
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1			
4 Dahlberg PPA	555-5200 40DAL		[REDACTED] 40-2	
		3,323.73	7,233,017.95	
Transmission Line Rental	567-119	T	196,379.00	
			7,426,073.22	
Transmission Revenues		11,353.21		
447-02290,02291, 02293, and 02294				
		(A)	7,426,073.22	
				7,414,720.01

Note: The balance here should be \$11,353.21. It was inadvertently left off. However, the calculation for the grand total of \$7,414,720.01 does include the transmission revenues of \$11,353.21.

DURGE

CONFIDENTIAL

Revised July Final

(booked in) Sept

Central Alabama/Tenaska Booking Report
For the Period 7/1/2011 - 7/31/2011

Month Jul-2011
Year 2011
Month 7
Contract Month month_2

A

B

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
2	VOM Energy Payment	
3	Oil-Generated Energy Surcharge Payment	\$0.00
3	Power Aug Surcharge Payment	
4	Steam Turbine Start Charges	
5	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
6	Start Up Energy Payment to Shell	
7	Total Payments to Shell	

CONFIDENTIAL

02/27/12 CB

Gulf Power Company
Dkt 12001-EI : ACN 12-013-1-1: 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

8	Monthly True-Up Data	\$0.00
9	Invoice Total	
10	Generation in MWH	491,337.00

A

40-2.34

40-2.212 #
40-2.20.1 #

[Redacted]

[Redacted]

40-2

40-201

Central Alabama/Tenaska Booking Report
For the Period 7/1/2011 - 7/31/2011

A

B

Month Jul-2011
Year 2011
Month 7
Contract Month month_1

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	
7	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
8	Start Up Energy Payment to Shell	
9	Total Payments to Shell	

CONFIDENTIAL

02/27/12
B

SHELL ENERGY PAYMENTS

10	Adjusted Fired Hour Payment to Gulf	
11	Heat Rate Payments to Gulf	\$0.00
12	Provisional Off Peak Availability Payment to Gulf	\$0.00
13	Provisional Peak Availability Payment to Gulf	\$0.00
14	Start Up Energy Payment to Gulf	\$0.00
15	Cover Payment	\$0.00
16	Excess Duct Fired Energy Payment to Gulf	\$0.00
17	Excess Power Aug Energy Payment to Gulf	\$0.00
18	Withholding Payment	\$0.00
19	Testing Reimbursement	\$0.00
20	Financial Settlement	\$0.00
21	Total Payments to Gulf	\$0.00

10-2.21
11-2.21
12-2.21
13-2.21
14-2.21
15-2.21
16-2.21
17-2.21
18-2.21
19-2.21
20-2.21
21-2.21

Gulf Power Company
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	491,337.00
-------------------	------------

CONFIDENTIAL

July Estimate Accepted

Central Alabama/Tenaska Booking Report
For the Period 7/1/2011 - 7/31/2011

A B

Month Jul-2011
Year 2011
Month 7
Contract Month month_2

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	[REDACTED]
3	VOM Energy Payment	[REDACTED]
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	[REDACTED]
6	Steam Turbine Start Charges	[REDACTED]
7	Fired Hour Payment	[REDACTED] 40-2.21
8	Adjusted Fired Hour Payment to Shell	[REDACTED]
9	Heat Rate Payments to Shell	\$0.00
10	Provisional Off Peak Availability Refund to Shell	\$0.00
11	Provisional Peak Availability Refund to Shell	\$0.00
12	Start Up Energy Payment to Shell	[REDACTED]
13	Total Payments to Shell	[REDACTED]

SHELL ENERGY PAYMENTS

14	Adjusted Fired Hour Payment to Gulf	[REDACTED]
15	Heat Rate Payments to Gulf	\$0.00
16	Provisional Off Peak Availability Payment to Gulf	\$0.00
17	Provisional Peak Availability Payment to Gulf	\$0.00
18	Start Up Energy Payment to Gulf	[REDACTED]
19	Cover Payment	\$0.00
20	Excess Duct Fired Energy Payment to Gulf	\$0.00
21	Excess Power Aug Energy Payment to Gulf	\$0.00
22	Withholding Payment	\$0.00
23	Testing Reimbursement	\$0.00
24	Financial Settlement	\$0.00
25	Total Payments to Gulf	\$0.00

26	Monthly True-Up Data	\$0.00
27	Invoice Total	[REDACTED]

28	Generation in MWH	489,197.00
----	-------------------	------------

40-2.21
40-2.22

DR 12/11/11
DB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: Post Invoice

SOURCE

40-2.21

Capacity Expenses
Jul-11

A B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	[REDACTED]	40-2	
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	[REDACTED]	40-2	
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1		[REDACTED]	40-2
4 Dahlberg PPA	555-5200 40DAL		[REDACTED]	J
		4,204.15	7,326,864.53 T	
Transmission Line Rental	567-119	T	196,379.00	
			7,519,039.38 tt	
Transmission Revenues		11,984.49		
447-02290,02291, 02293, and 02294				
		11,984.49	7,519,039.38	
		T	T	
				7,507,054.89 tt

02/27/12
DB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Central Alabama/Tenaska Booking Report
For the Period 8/1/2011 - 8/31/2011

A

B

Month Aug-2011
Year 2011
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
6	Steam Turbine Start Charges	\$0.00
7	Fired Hour Payment	
8	Adjusted Fired Hour Payment to Shell	
9	Heat Rate Payments to Shell	\$0.00
10	Provisional Off Peak Availability Refund to Shell	\$0.00
11	Provisional Peak Availability Refund to Shell	\$0.00
12	Start Up Energy Payment to Shell	
13	Total Payments to Shell	

40-2.3.4

(A)
↓

(B)

7 SHELL ENERGY PAYMENTS

8	Adjusted Fired Hour Payment to Gulf	
9	Heat Rate Payments to Gulf	\$0.00
10	Provisional Off Peak Availability Payment to Gulf	\$0.00
11	Provisional Peak Availability Payment to Gulf	\$0.00
12	Start Up Energy Payment to Gulf	\$0.00
13	Cover Payment	\$0.00
14	Excess Duct Fired Energy Payment to Gulf	\$0.00
15	Excess Power Aug Energy Payment to Gulf	\$0.00
16	Withholding Payment	\$0.00
17	Testing Reimbursement	\$0.00
18	Financial Settlement	\$0.00
19	Total Payments to Gulf	\$0.00

40-2.21.2

40-2.22.1

40-2.3.4

+

7 40-2

40-2.22.1

40-2.3.6

14	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	518,348.00
-------------------	------------

(B)

09/27/12
US

Ø

Gulf Power Company CCR CLAUSE
Dkt 120001-El; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA - 12/31/11

CONFIDENTIAL

Aug ESTIMATE
ACCEPTED

Central Alabama/Tenaska Booking Report
For the Period 8/1/2011 - 8/31/2011

A

B

Month Aug-2011
Year 2011
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
3	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	\$0.00
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

CONFIDENTIAL

④ 40-2.22
↓

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
6	Provisional Off Peak Availability Payment to Gulf	\$0.00
7	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
8	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

↑
④ \$ [REDACTED]
40-2.3.6

\$ [REDACTED]
40-2.2a

9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	518,348.00
-------------------	------------

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PDA Invoice

08/07/11
LB

**Capacity Expenses
Aug-11**

A

B

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200	.		
Capacity Production	555-05200 WDE GOPP no EWO		0.00	
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	[REDACTED]	-2	
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-800	.		
Option Sales	447-04200 GNACAP	.		
Option Expenses	555-027			
Option Expenses				
2 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1		[REDACTED]	40-2
3 Dahlberg PPA	555-5200 40DAL		[REDACTED]	1
Transmission Line Rental 567-119		3,171.50	6,924,773.24	T
		T	196,379.00	
			7,117,980.74	T
Transmission Revenues 447-02290,02291, 02293, and 02294		5,145.40		
		5,145.40	7,117,980.74	
		T	T	
				<u>7,112,835.34</u> T

02/27/12
LIB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA - Purchase

Central Alabama/Tenaska Final Invoice
For the Period 9/1/2011 - 9/30/2011

Month Sep-2011
Year 2011
Month 9
Contract Month month_4

A B

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	[REDACTED]
2	VOM Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	\$0.00
3	Power Aug Surcharge Payment	[REDACTED]
	Steam Turbine Start Charges	\$0.00
4	Fired Hour Payment	[REDACTED]
	Adjusted Fired Hour Payment to Shell	[REDACTED]
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	[REDACTED]
5	Total Payments to Shell	[REDACTED]

40-2 40-2.3.4

09/27/12
LR

CONFIDENTIAL

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	[REDACTED]
	Heat Rate Payments to Gulf	\$0.00
6	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	[REDACTED]
7	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

↑
⊕ \$ [REDACTED]
40-2.3.6
[REDACTED]

40-2.3.4

Gulf Power Company
Dkt 120001-EI : ACN 12-013-1-1: 12 months ended 12/31/11
Description: IATA Invoice
CCR CLAUSE

8	Monthly True-Up Data	\$0.00
	Invoice Total	[REDACTED]

Generation in MWH	468,749.00
-------------------	------------

CONFIDENTIAL

SEPT ESTIMATE
ACCURED

Central Alabama/Tenaska Booking Report
For the Period 9/1/2011 - 9/30/2011

Month **A** Sep-2011
Year 2011
Month 9
Contract Month month_4

B

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
4	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	\$0.00
5	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
6	Total Payments to Shell	

(A)

09/27/11
AB

CONFIDENTIAL

SHELL ENERGY PAYMENTS

7	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
8	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

[Redacted]

9	Monthly True-Up Data	\$0.00
	Invoice Total	

10	Generation in MWH	479,968.92
----	-------------------	------------

Gulf Power Company
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

**Capacity Expenses
Sep-11**

A *B*

	<u>Forcs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
1 Capacity Production	555-05200 WDE GOPP no EWO			+0-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP			+0-2
Capacity Purchase	555-027		0.00	
West Georgia	555-027		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP			
Option Expenses	555-027			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1			+0-2
4 Dahlberg PPA	555-5200 40DAL			↓
		<hr/>	<hr/>	
		3,171.50	6,249,505.32	↑
		↑	196,379.00	
			<hr/>	
			6,442,712.82	↓
Transmission Line Rental	567-119			
Transmission Revenues		557.42		
447-02290,02291, 02293, and 02294				
		<hr/>	<hr/>	
		557.42	6,442,712.82	
				<hr/>
				6,442,155.40-11

12/27/12
DB

Gulf Power Company CCR CLAUSE
 Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
 Description: PPA Invoice

URGE

410-9.22.5

Central Alabama/Tenaska Final Invoice
For the Period 10/1/2011 - 10/31/2011
Payment Due on or before 11/21/11

Month Oct-2011
Year 2011
Month 10
Contract Month month_5

CONFIDENTIAL

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

40-2 7 40-2.3.4

(A)

6 SHELL ENERGY PAYMENTS

7	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

(A) [Redacted]

40-2.3.6

[Redacted]

40-2.3.4

8	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	190,918.00
-------------------	------------

02/27/12 DR

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Central Alabama/Tenaska Booking Report
For the Period 10/1/2011 - 10/31/2011

Month Oct-2011
Year 2011
Month 10
Contract Month month_5

A B

112 112

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
5	Total Payments to Shell	

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
6	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
7	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

CONFIDENTIAL

40-23.6
\$
Ø

8	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	190,918.00
-------------------	------------

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice



SOURCE

40-2341

Capacity Expenses
Oct-11

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200	-	-	-
1 Capacity Production	555-05200 WDE GOPP no EWO	-	[REDACTED]	40-2
Seneca Capacity	447-541	0.00	-	-
2 External Sales Capacity	447-4200 GEXCAP	[REDACTED]	[REDACTED]	40-2
Capacity Purchase	555-027	-	0.00	-
3 West Georgia	555-027	-	[REDACTED]	-
Option Premiums	456-600	-	-	-
Option Sales	447-04200 GNACAP	-	-	-
Option Expenses	555-027	-	-	-
Option Expenses		-	-	-
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1	-	[REDACTED]	40-2
5 Dahlberg PPA	555-5200 40DAL	-	[REDACTED]	1
Transmission Line Rental	567-119	3,171.50	1,389,169.18	T
		T	196,379.00	
			1,582,376.68	A
Transmission Revenues		488.29		
447-02290,02291, 02293, and 02294				
		488.29	1,582,376.68	

1,581,888.39 TT

02/27/12
DTB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

Central Alabama/Tenaska Booking Report
For the Period 11/1/2011 - 11/30/2011

A B

Month Nov-2011
Year 2011
Month 11
Contract Month month_6

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
4	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

40-2 40-2.3.4

Ⓢ

CONFIDENTIAL

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
6	Provisional Off Peak Availability Payment to Gulf	
	Provisional Peak Availability Payment to Gulf	\$0.00
7	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
8	Total Payments to Gulf	

↑ \$ [Redacted]

40-2.3.6

[Redacted]

40-2.3.4

9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	380,966.00
-------------------	------------

02/27/12
LB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

CONFIDENTIAL

NOV. ESTIMATE
ACCUR-EO

Central Alabama/Tenaska Booking Report
For the Period 11/1/2011 - 11/30/2011

Month Nov-2011
Year 2011
Month 11
Contract Month month_6

A

B

02/07/12
DB

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
	Steam Turbine Start Charges	\$0.00
3	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	\$0.00
4	Total Payments to Shell	

A

CONFIDENTIAL

SHELL ENERGY PAYMENTS

5	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	\$0.00
6	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

40-2.3.6
A \$ [redacted]
\$ [redacted]

7	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	380,966.00
-------------------	------------

Gulf Power Company
DKR 120001-EL: ACN 12-013-1-1: 12 months ended 12/31/11
CCR CLAUSE



Capacity Expenses
Nov-11

	Fercs	A Receipts	B Purchase	Net Purchases
Capacity Production	447-2200			
1 Capacity Production	555-05200 WDE GOPP no EWO		[REDACTED]	40-2
Seneca Capacity	447-541	0.00		
2 External Sales Capacity	447-4200 GEXCAP	[REDACTED]		40-2
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
3 Option Sales	447-04200 GNACAP	[REDACTED]		40-2
Option Expenses	555-027			
Option Expenses				
4 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC See Note 1		[REDACTED]	40-2
5 Dahiberg PPA	555-5200 40DAL		[REDACTED]	↓
Transmission Line Rental	587-119	4,066.24	1,371,323.87	+
		-	196,379.00	
			1,563,636.63	+
Transmission Revenues		3,665.34		
447-02290,02291, 02293, and 02294				
		3,665.34	1,563,636.63	
				1,559,971.29 +

02/27/12
DB

Gulf Power Company CCR CLAUSE
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

SOURCE

40-2.250

Central Alabama/Tenaska Booking Report
For the Period 12/1/2011 - 12/31/2011

Month Dec-2011
Year 2011
Month 12
Contract Month month_7

A B

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	
2	VOM Energy Payment	
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	
4	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
	Start Up Energy Payment to Shell	
5	Total Payments to Shell	

40-2 7 40-2.34

(A) ↓

02/27/12
118

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice
CCR CLAUSE

SHELL ENERGY PAYMENTS

6	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
7	Provisional Off Peak Availability Payment to Gulf	
	Provisional Peak Availability Payment to Gulf	\$0.00
	Start Up Energy Payment to Gulf	
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	Testing Reimbursement	\$0.00
	Financial Settlement	\$0.00
8	Total Payments to Gulf	

↑ (A) # [Redacted]

40-2.3.6

[Redacted]

40-2.3.4

9	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	430,728.00
-------------------	------------

**Capacity Expenses
December-11**

		A	B	
		<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200	[REDACTED]	0-2	
2	Capacity Production 555-05200 WDE GOPP no EWO		[REDACTED]	40-2
	Seneca Capacity 447-541	0.00		
3	External Sales Capacity 447-4200 GEXCAP	[REDACTED]	10-2	
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
4	Option Sales 447-04200 GNACAP	[REDACTED]	10-2	
	Option Expenses 555-027			
5	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC See Note 1		[REDACTED]	40-2
6	Dahiberg PPA 555-5200 40DAL		[REDACTED]	1
Transmission Line Rental 567-119		18,714.29	1,246,413.73	T
		T	196,379.00	
			1,424,078.44	T
Transmission Revenues 447-02290,02291, 02293, and 02294		10,429.01		
		10,429.01	1,424,078.44	
				<u>1,413,649.43</u> A

02/27/11
AR

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

CONFIDENTIAL

40-2.26.1

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

A

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoices

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

2/3/11 CB

INVOICE DATE: February 4, 2011 MONTH: January 2011
DUE DATE: February 14, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Meghan Houston 205-257-7634

1	Capacity Payment	[REDACTED] 40-2
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
5	Miscellaneous Adjustment	[REDACTED]
6	TOTAL AMOUNT DUE	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	
166	196	172	195	Generation on gas
0	0	0	0	Generation on oil
166	196	172	195	Total generation



SOURCE

40-2.27



INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

A

Gulf Power Company CCR CLAUSE
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PFA Invoices

2/27/11
DB

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

INVOICE DATE: March 2, 2011 MONTH: February 2011
DUE DATE: March 12, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
	Startup	\$0.00	
	Monthly VOM	\$0.00	
	Guaranteed Heat Rate Adjustment	\$0.00	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	

2 TOTAL AMOUNT DUE [REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

SOURCE



**SOUTHERN
COMP**

Energy to Serve Your World

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

A

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

2/27/12
LB

INVOICE DATE:	<u>4-Apr-2011</u>	MONTH:	<u>March</u>
DUE DATE:	<u>14-Apr-2011</u>	YEAR:	2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED] 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
2	Miscellaneous Adjustment	[REDACTED]
3	TOTAL AMOUNT DUE	[REDACTED]

Gulf Power Company
CCR CLAUSE
Dkt 120001-El; ACN 12-013-1-1; 12 months ended 12/31/11

NOTE: (1) Generation for the

	unit 1	unit 3	unit 5	unit 7	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation



SOURCE

40-2 29



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

A

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

2/27/12
OR

INVOICE DATE:	<u>5/3/2011</u>	MONTH:	<u>April</u>
DUE DATE:	<u>5/13/2011</u>	YEAR:	<u>2011</u>

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	<u> </u> 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00

2 TOTAL AMOUNT DUE

Gulf Power Company
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoices
CCR CLAUSE

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation



40-2.30

CONFIDENTIAL



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

A

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

2/27/12
e/12/12
ae

INVOICE DATE: 6/2/2011 MONTH: May
DUE DATE: 6/13/2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
5	Alternate Liquidated Damages Energy	[REDACTED]
	Miscellaneous Adjustment	\$0.00
6	TOTAL AMOUNT DUE	[REDACTED]

Gulf Power Company
DKR 120001-EL; ACN 12-013-1-1; 12 months ended 12/31/11
Description: SA Invoices
CCR CLAUSE

NOTE: (1) Generation for the

	unit 1	unit 3	unit 5	unit 7	
	1,791	1,902	1,186	1,854	Generation on gas
	0	0	0	0	Generation on oil
	1,791	1,902	1,186	1,854	Total generation

UNICE

40-3.31



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

A

2/21/12

INVOICE DATE: 7/5/2011 MONTH: June
DUE DATE: 7/15/2011 YEAR: 2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

Gulf Power Company
Dkt 120001-EI; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoices
CCR CLAUSE

1	Capacity Payment	[REDACTED]	10-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the

unit 1	unit 3	unit 5	unit 7	
821	1,060	540	432	Generation on gas
0	0	0	0	Generation on oil
821	1,060	540	432	Total generation



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

Gulf Power Company CCR CLAUSE
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: Plt Invoices

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

A

CONFIDENTIAL

02/27/12
DSE

INVOICE DATE: 8/3/2011 MONTH: July
DUE DATE: 8/15/2011 YEAR: 2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the

	unit 1	unit 3	unit 5	unit 7	
	459	489	0	476	Generation on gas
	0	0	0	0	Generation on oil
	459	489	0	476	Total generation



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

A

02/27/12
OB

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

CONFIDENTIAL

Gulf Power Company
Dkt 120001-EI: ACN 12-013-1-1: 12 months ended 12/31/11
Description: PPA Invoices
CCR CLAUSE

INVOICE DATE: 9/7/2011 MONTH: August
DUE DATE: 9/19/2011 YEAR: 2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	HD-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the

unit 1	unit 3	unit 5	unit 7	
		0		Generation on gas
0	0	0	0	Generation on oil
0	0	0	0	Total generation



INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

A
Gulf Power Company
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PDA Invoices **CCR CLAUSE**

CONFIDENTIAL

INVOICE DATE: 11/6/2011 MONTH: September
DUE DATE: 10/17/2011 YEAR: 2011

02/27/12
DOB

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
5	TOTAL AMOUNT DUE	[REDACTED]	

NOTE: (1) Generation for the

unit 1	unit 3	unit 5	unit 7	
		609	727	Generation on gas
0	0	0	0	Generation on oil
0	0	609	727	Total generation

SOURCE: **PBC**

40-2.25



Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

Gulf Power Company CCR CLAUSE
Dkt 120001-EJ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

02/27/12
DB

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

A CONFIDENTIAL

INVOICE DATE:	<u>11/3/2011</u>	MONTH:	<u>October</u>
DUE DATE:	<u>11/14/2011</u>	YEAR:	2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED] 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
2	Miscellaneous Adjustment	[REDACTED]
3	TOTAL AMOUNT DUE	[REDACTED]

NOTE: (1) Generation for the

	unit 1	unit 3	unit 5	unit 7	
			0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation



40-2 36

CONFIDENTIAL

SOUTHERN COMPANY

Energy to Serve Your World™

INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

A

02/27/12
DB

CONFIDENTIAL

INVOICE DATE:	<u>12/5/2011</u>	MONTH:	<u>November</u>
DUE DATE:	<u>12/15/2011</u>	YEAR:	2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	<u> </u>	40-2
	Startup	\$0.00	
	Monthly VOM	\$0.00	
	Guaranteed Heat Rate Adjustment	\$0.00	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
2	Miscellaneous Adjustment	<u> </u>	
3	TOTAL AMOUNT DUE	<u> </u>	

Gulf Power Company
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: FPA Invoice
CCR CLAUSE

NOTE: (1) Generation for the

unit 1	unit 3	unit 5	unit 7	
		0	0	Generation on gas
0	0	0	0	Generation on oil
0	0	0	0	Total generation

SOURCE

40-2.37

CONFIDENTIAL

SOUTHERN COMPANY

Energy to Serve Your World™

02/07/12
DB

INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

A

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Dkt 120001-EI ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: PPA Invoice

CCR CLAUSE

CONFIDENTIAL

INVOICE DATE:	<u>1/6/2012</u>	MONTH:	<u>December</u>
DUE DATE:	<u>1/17/2012</u>	YEAR:	2011

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	<u> </u> 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
2	Miscellaneous Adjustment	<u> </u>
3	TOTAL AMOUNT DUE	<u> </u>

NOTE: (1) Generation for the

	unit 1	unit 3	unit 5	unit 7	
			0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

4/4/2

CONFIDENTIAL

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	5/1/2007	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2008	5/31/2014	Firm
Southern Power Company	6/1/2008	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other</i>	11/2/2008	5/31/2023	Non-Firm
Alabama Electric Cooperative	1/1/2011	1/14/2011	Other
South Carolina Electric & Gas	5/9/2011	12/31/2011	Other
South Carolina PSA	9/1/2003	-	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts become firm no later than June 1, 2014.

CCR 3 - Page 256

CCA-2 LINE No.	Capacity Costs 2011 Contract	A B C O E F G H I J K L													
		January		February		March		April		May		June			
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$		
1	Southern Intercompany Interchange <i>PPAs</i>	321.0	738,310	289.2	296,176	(6.6)	18,576	111.7	41,326	244.6	5,381	0.0	0		
2	Coral Power, LLC	[REDACTED]													
2	Southern Power Company	[REDACTED]													
2	Shell Energy N.A. (U.S.), LP	[REDACTED]													
<i>Other</i>		L L L L L													
4	Alabama Electric Cooperative	[REDACTED]	[REDACTED]	0.0	0	0.0	0	0.0	0	0.0	41.4	0	0.0	1111	0
1	South Carolina Electric & Gas	0.0	0	0.0	41-1.3	0	0.0	0	0.0	41-2.3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1	South Carolina PSA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total		2,343,362		1,631,866		1,638,219		1,588,788		2,324,521			7,426,073		

7-10
41
5-10
2-11

02/29/12
DR

Gulf Power Company CCR CLAUSE
Dkt 120001-EJ ; ACN 12-013-1-1; 12 months ended 12/31/11
Description: ILC Invoice and Contract

CONFIDENTIAL
PBC

SOURCE

Gulf Power Company
2011 Capacity Contracts

12/29/12
DR

CONFIDENTIAL

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
<i>Other</i>			
Alabama Electric Cooperative	1/1/2011	1/14/2011	Other
South Carolina Electric & Gas	5/9/2011	12/31/2011	Other
South Carolina PSA	9/1/2003	-	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts become firm no later than June 1, 2014.

CCR 3 - Page 257

CCA-2 LINE No.	Capacity Costs 2011 Contract	A B C D E F G H I J K L M														
		July		August		September		October		November		December		Total \$		
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$			
1	Southern Intercompany Interchange	0.0	0	0.0	0	26.2	170,262	183.7	100,860	5.8	90,572	(28.3)	(4,691)	1,447,772		
<i>PPAs</i>																
2	Coral Power, LLC															
2	Southern Power Company															
2	Shell Energy N.A. (U.S.), LP															
	Total PPAs													41,306,360		
<i>Other</i>																
1	Alabama Electric Cooperative	0.0	44.1	0	0.0	0	0.0	0	0.0	0	0.0	0	44.1	0	(1,522)	
1	South Carolina Electric & Gas													(11,861)		
1	South Carolina PSA													(38,056)		
	Total	7,519,039		44.1		7,117,961		6,442,713		1,582,377		1,563,637		1,424,078		42,701,683
		from 44.3												from 44.5		

Gulf Power Company CCR CLAUSE
Dkt 120001-EI : ACN 12-013-1-1; 12 months ended 12/31/11
Description: the invoice and contract

CONFIDENTIAL



SOURCE

44.3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: June 15, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

DOCUMENT RECEIVED

03921 JUN 15 2012

FPSC-COMMISSION CLERK

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Justification

Page 10-17.4
Column A, Lines 1-3.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 10-17.5
Column A, Lines 1-2.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 10-19.1
Lines 1-4.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 12-1
Column A, Lines 1-25.
Column B, Lines 1, 3, 5, 7, 9, 11, 13,
15, 17, 19, 21, and 23.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 12-2
Column A, Lines 1-30.
Column B, Lines 1-7, 9-10, 12-13, 15-16,
18, 20, 22-23, 25, 27, and 29.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 12-2.1
Column A, Lines 1-3.
Column B, Line 1

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 12-3
Column A, Lines 1-32
Column B, Lines 1, 3, 5-6, 8-9, 11-13,
15-17, 19-21, 23-25, 27, 29, and 31.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 12-3.1
Column A, Lines 1-3
Column B, Line 1

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.1.2
Column A, Lines 1-10

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.1.1
Column A, Lines 1-8
Column B, Lines 2-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.1
Column A, Lines 1-13

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.2
Column A, Lines 1-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3
Column A, Lines 1-3
Column B, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.1
Column A, Lines 5-12
Column B, Lines 5-7 and 12
Column C, Lines 1-4, 6-12

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.2
Column A, Lines 1-8
Column B, Lines 1-3 and 8
Column C, Lines 2-8

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.3
Column A, Lines 1-8
Column B, Lines 1-8
Column C, Lines 2-8

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.4
Column A, Lines 1-13
Column B, Lines 5-6
Column C, Lines 3-8 and 13
Column D, Lines 1-13
Column E, Lines 1-13
Column F, Lines 1 and 13
Column G, Lines 1-5 and 12-13
Column H, Lines 1-13

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.5
Column A, Lines 5-22
Column B, Lines 20-22
Column C, Lines 1-22
Column D, Lines 17-18
Column E, Lines 1-2, 20 and 22

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.3.6
Column A, Lines 1-23
Column B, Lines 1-12, 14, and 23
Column C, Lines 1-2, 4-6, 8, 10, 13-16, 20-23
Column D, Lines 3-4, 6, 8-23
Column E, Lines 20-23
Column F, Lines 2, 4, 17-19 and 22

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.4
Column A, Lines 11
Column B, Lines 1-3, 5 and 10
Column C, Lines 4-9

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.5
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.5.1
Column A, Lines 2-3
Column B, Lines 1, 4-8
Column C, Lines 1-8
Column D, Lines 2-8
Column E, Lines 4-6
Column F, Lines 1.1-1.4, 4-6
Column G, Lines 4-6
Column H, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.5.2
Column A, Lines 2-3
Column B, Lines 1, 4-9
Column C, Lines 1-9
Column D, Lines 2-7, 9
Column E-H, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.5.3
Column A, Lines 2-3
Column B, Lines 1, 4-9
Column C, Lines 1-9
Column D, Lines 2-7, 9
Column E-G, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.6
Column A, Lines 1-4, 7
Column B, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.7
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.8
Column A, Lines 1-5
Column B, Line 6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.8.1
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.9
Column A, Lines 1-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.9.1
Column A, Lines 1-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.10
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.10.1
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.11
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.12
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.13
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.13.1
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.14
Column A, Lines 1-3
Column B, Lines 4-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.15
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.15.1
Column A, Lines 1, 3-4
Column B, Lines 2, 5-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.16
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.16.1
Column A, Line 2
Column B, Lines 1, 3-4

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.17
Column A, Lines 1-9

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.17.1
Column A, Lines 1, 3
Column B, Lines 2, 4-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.18
Column A, Lines 1-6, 10
Column B, Lines 7-9

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.18.1
Column A, Lines 1-5, 9
Column B, Lines 6-8

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.18.2
Column A, Lines 1, 3
Column B, Lines 2, 4-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.19
Column A, Lines 1-7, 13, 17-19
Column B, Lines 8-12, 14-16

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.19.1
Column A, Lines 1-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.19.2
Column A, Lines 2-3
Column B, Lines 1, 4-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.20
Column A, Lines 1-7, 12
Column B, Lines 8-13

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.20.1
Column A, Lines 1-5, 9
Column B, Lines 6-8

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.20.2
Column A, Lines 1-2
Column B, Lines 3-4

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.21
Column A, Lines 1-8
Column B, Lines 8-11

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.21.1
Column A, Lines 1-7, 12
Column B, Lines 8-11

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.21.2
Column A, Lines 1-6, 10
Column B, Lines 7-9

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.21.3
Column A, Lines 1-2
Column B, Lines 3-4

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.22
Column A, Lines 1-6, 14
Column B, Lines 7-14

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.22.1
Column A, Lines 1-5, 9
Column B, Lines 6-8

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.22.2
Column A, Line 1
Column B, Lines 2-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.23
Column A, Lines 1-5, 8
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.23.1
Column A, Lines 1-5, 8
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.23.2
Column A, Line 2
Column B, Lines 1, 3-4

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.24
Column A, Lines 1-5, 8
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.24.1
Column A, Lines 1-5, 8
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.24.2
Column A, Line 2
Column B, Lines 1, 3-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.25
Column A, Lines 1-6, 8-9
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.25.1
Column A, Lines 1-4, 7
Column B, Lines 5-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.25.2
Column A, Lines 2-3
Column B, Lines 1, 4-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.26
Column A, Lines 1-6, 8-9
Column B, Lines 6-7

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.26.1
Column A, Lines 1, 3-4
Column B, Lines 2, 5-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.27
Column A, Lines 1-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.28
Column A, Lines 1-2

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.29
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.30
Column A, Lines 1-2

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.31
Column A, Lines 1-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.32
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.33
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.34
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.35
Column A, Lines 1-5

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.36
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.37
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 40-2.38
Column A, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 44.2
Columns A-B, Lines 1-4, 6
Columns C-H, Lines 1-3, 6
Columns I-L, Lines 1-3, 5-6

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 44.3
Columns A-B, Lines 1-5
Columns C-H, Lines 1-3, 5
Columns I-L, Lines 1-5
Column M, Lines 1-3

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 44.4
Column A, Lines 1-30
Column B, Lines 1-29

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **120001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 14th day of June, 2012 on the following:

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Brickfield Law Firm
James W. Brew
F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Federal Executive Agencies
Captain Samuel Miller
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Samuel.Miller@Tyndall.af.mil

Florida Industrial Power Users
Group
c/o Moyle Law Firm
Vicki Gordon Kaufman
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
vkaufman@moylelaw.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard
(LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light
Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Florida Public Utilities Company
Cheryl Martin
P.O. Box 3395
West Palm Beach, FL 33402-
3395
cherylmartin@fpuc.com

Florida Retail Federation
Robert Scheffel Wright / John
T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com

Gunster Law Firm
Beth Keating
215 South Monroe Street,
Suite 601
Tallahassee, FL 32301-1804
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room
812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Progress Energy Florida, Inc.
Paul Lewis, Jr.
106 East College Avenue, Suite
800
Tallahassee, FL 32301:
Paul.lewisjr@pgnmail.com

Progress Energy Service
Company, LLC
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

White Springs Agricultural
Chemicals, Inc.
Randy B. Miller
Post Office Box 300
White Springs, FL 32096
RMiller@pcsphosphate.com

Office of the General
Counsel
Jennifer Crawford
Lisa Bennett
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
jcrawford@psc.state.fl.us
mbarrera@psc.state.fl.us
lbennett@psc.state.fl.us



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company