



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

June 18, 2012

RECEIVED-FPSC  
12 JUN 19 AM 10:17  
COMMISSION  
CLERK

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of May, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

COM	_____
APA	1
ECR	4+CD
GCL	1
RAD	1
SRC	_____
ADM	_____
OPC	_____
CLK	_____

JB/emc  
Enclosures

cc: Parties of record.

12 JUN 19 AM 9:43

DOCUMENT NUMBER DATE

63987 JUN 19 12

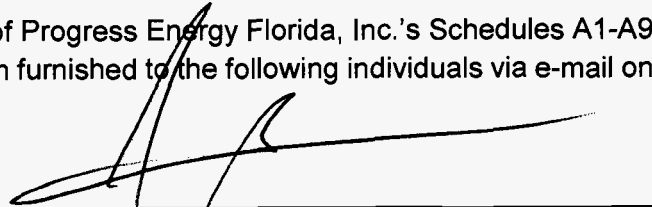
FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2012 have been furnished to the following individuals via e-mail on this 18th day of June, 2012.

  
\_\_\_\_\_  
Attorney

Jennifer Crawford  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[jennifer.crawford@psc.state.fl.us](mailto:jennifer.crawford@psc.state.fl.us)  
[Martha.Barrera@psc.state.fl.us](mailto:Martha.Barrera@psc.state.fl.us)

AFFIRM  
Dan Moore  
316 Maxwell Road, Suite 400  
Alpharetta, GA 30009  
[dmoore@ecoconsult.com](mailto:dmoore@ecoconsult.com)

Ausley & McMullen Law Firm  
James D. Beasley, Esq./J. Jeffry Wahlen, Esq.  
P.O. Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)

Beggs & Lane Law Firm  
Jeffrey A. Stone, Esq./Russell A. Badders, Esq.  
Steven R. Griffin  
P.O. Box 12950  
Pensacola, FL 32591  
[jas@beggslane.com](mailto:jas@beggslane.com)

Brickfield Law Firm  
James W. Brew, Esq/F. Alvin Taylor, Esq.  
1025 Thomas Jefferson St., NW  
8<sup>th</sup> Floor, West Tower  
Washington, DC 20007  
[jbrew@bbrslaw.com](mailto:jbrew@bbrslaw.com)

Florida Industrial Power Users Group  
Moyle Law  
Vicki Gordon Kaufman/Jon Moyle  
118 N. Gadsden Street  
Tallahassee, FL 32301  
[vkaufman@moylelaw.com](mailto:vkaufman@moylelaw.com)

Florida Power & Light Co.  
John T. Butler, Esq.  
700 Universe Boulevard  
Juno Beach, FL 33408  
[john.butler@fpl.com](mailto:john.butler@fpl.com)

Florida Power & Light Company  
Kenneth Hoffman  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1858  
[Ken.Hoffman@fpl.com](mailto:Ken.Hoffman@fpl.com)

Florida Public Utilities Company  
Cheryl Martin  
P.O. Box 3395  
West Palm Beach, FL 33402-3395  
[cmmartin@fpuc.com](mailto:cmmartin@fpuc.com)

Florida Retail Federation  
c/o Gardner Law Firm  
Robert Scheffel Wright/John T. LaVia, III  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)

Federal Executive Agencies  
Captain Samuel Miller  
USAF/AFLOA/JACL/ULFSC  
139 Barnes Drive, Suite 1  
Tyndall AFB, FL 32403-5319  
[Samuel.Miller@Tyndall.af.mil](mailto:Samuel.Miller@Tyndall.af.mil)

Tampa Electric Company  
Paula K. Brown  
P.O. Box 111  
Tampa, FL 33601  
[Regdept@tecoenergy.com](mailto:Regdept@tecoenergy.com)

White Springs Agricultural Chemicals, Inc.  
Randy B. Miller  
P. O. Box 300  
White Springs, FL 32096  
[RMiller@pcsphosphate.com](mailto:RMiller@pcsphosphate.com)

Office of Attorney General  
Cecilia Bradley  
The Capitol – PL01  
Tallahassee, FL 32399-1050  
[Cecilia.Bradley@myfloridalegal.com](mailto:Cecilia.Bradley@myfloridalegal.com)

Gulf Power Company  
Ms. Susan D. Ritenour  
One Energy Place  
Pensacola, FL 32520-0780  
[sdriteno@southernco.com](mailto:sdriteno@southernco.com)

Gunster Law Firm  
Beth Keating, Esquire  
215 S. Monroe Street #601  
Tallahassee FL 32301  
[BKeating@gunster.com](mailto:BKeating@gunster.com)

Office of Public Counsel  
J.R. Kelly/P. Christensen/C. Rehwinkel  
c/o The Florida Legislature  
111 W. Madison St., Room 812  
Tallahassee, FL 32399-1400  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)

Patrick K. Wiggins  
P. O. Drawer 1657  
Tallahassee, FL 32302  
[p.wiggins@gfblawfirm.com](mailto:p.wiggins@gfblawfirm.com)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MAY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	132,375,786	143,908,039	(11,532,253)	(8.0)	3,030,258	3,103,700	(73,442)	(2.4)	4.3685	4.6367	(0.2682)	(5.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	8,675	814	7,861	965.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(837,117)	(15,942,857)	15,105,740	(94.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	131,547,344	127,965,996	3,581,348	2.8	3,030,258	3,103,700	(73,442)	(2.4)	4.3411	4.1230	0.2181	5.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,867,278	23,547,228	(8,679,950)	(36.9)	334,360	401,122	(66,762)	(16.6)	4.4465	5.8703	(1.4238)	(24.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,619,526	1,236,544	1,382,982	111.8	64,033	23,320	40,713	174.8	4.0909	5.3025	(1.2116)	(22.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,783,902	15,506,759	1,257,143	8.1	352,748	325,577	27,171	8.4	4.7524	4.7829	(0.0105)	(0.2)
12 TOTAL COST OF PURCHASED POWER	34,250,706	40,290,531	(6,039,825)	(15.0)	751,141	750,019	1,122	0.2	4.5598	5.3719	(0.8121)	(15.1)
13 TOTAL AVAILABLE MWH					3,781,399	3,853,719	(72,320)	(1.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(98,710)	(110,937)	12,227	(11.0)	(3,883)	(3,200)	(683)	21.3	2.5421	3.4658	(0.9247)	(26.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(30,422)	(12,203)	(18,219)	149.3	(3,883)	(3,200)	(683)	21.3	0.7836	0.3813	0.4022	105.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,282,082)	(7,085,479)	3,803,397	(53.7)	(104,722)	(158,365)	53,643	(33.9)	3.1341	4.4741	(1.3400)	(30.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,411,215)	(7,208,619)	3,797,404	(52.7)	(108,605)	(161,565)	52,960	(32.8)	3.1409	4.4617	(1.3208)	(29.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,705	0	2,705					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	162,386,835	161,047,908	1,338,927	0.8	3,675,499	3,692,154	(16,655)	(0.5)	4.4181	4.3619	0.0562	1.3
21 NET UNBILLED	20,718,145	23,048,259	(2,330,114)	(10.1)	(488,939)	(528,400)	59,461	(11.3)	0.7023	0.7849	(0.0826)	(10.5)
22 COMPANY USE	383,835	523,427	(139,592)	(28.7)	(8,688)	(12,000)	3,312	(27.6)	0.0130	0.0178	(0.0048)	(27.0)
23 T & D LOSSES	10,946,700	8,391,508	1,555,192	16.6	(247,770)	(215,308)	(32,462)	15.1	0.3711	0.3198	0.0513	16.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	162,386,835	161,047,908	1,338,927	0.8	2,950,102	2,936,446	13,656	0.5	5.5044	5.4844	0.0200	0.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(779,457)	(3,510,844)	2,731,388	(77.8)	(14,067)	(63,901)	49,834	(78.0)	5.5409	5.4942	0.0467	0.9
26 JURISDICTIONAL KWH SALES	161,607,378	157,537,063	4,070,315	2.6	2,936,035	2,872,545	63,490	2.2	5.5043	5.4842	0.0201	0.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	161,804,539	157,908,851	3,895,688	2.5	2,936,035	2,872,545	63,490	2.2	5.5110	5.4972	0.0138	0.3
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,936,035	2,872,545	63,490	2.2	0.3496	0.3573	(0.0077)	(2.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,936,035	2,872,545	63,490	2.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,936,035	2,872,545	63,490	2.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	172,067,806	168,172,118	3,895,688	2.3	2,936,035	2,872,545	63,490	2.2	5.8605	5.8545	0.0061	0.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.8648	5.8587	0.0061	0.1
32 GPIF	(248,341)	(248,341)			2,936,035	2,872,545			(0.0085)	(0.0086)	0.0001	(1.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.856	5.850	0.006	0.1

DOCUMENT NUMBER: 0477

03987 JUN 19 2012

FPSC-COMMODION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	583,946,534	602,814,522	(18,867,988)	(3.1)	13,202,070	13,175,426	26,644	0.2	4.4231	4.5753	(0.1522)	(3.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	43,308	12,098	31,210	258.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,343,888)	(78,171,428)	72,827,540	(93.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	578,645,954	524,655,193	53,990,762	10.3	13,202,070	13,175,426	26,644	0.2	4.3830	3.9821	0.4009	10.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	52,881,813	60,660,108	(27,778,495)	(34.4)	1,076,961	1,305,445	(228,484)	(17.5)	4.9103	6.1787	(1.2684)	(20.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,891	0	2,891	0.0	123	0	123	0.0	2.3505	0.0000	2.3505	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,467,837	5,047,611	(579,774)	(11.5)	89,369	98,718	(9,349)	(9.5)	4.8993	5.1132	(0.1139)	(2.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	72,220,991	74,076,024	(1,854,033)	(2.5)	1,620,336	1,574,079	46,257	2.9	4.4572	4.7059	(0.2487)	(5.3)
12 TOTAL COST OF PURCHASED POWER	129,573,331	159,782,743	(30,209,412)	(18.9)	2,786,789	2,978,242	(191,453)	(6.4)	4.6496	5.3650	(0.7154)	(13.3)
13 TOTAL AVAILABLE MWH					15,988,859	16,153,668	(164,809)	(1.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(673,050)	(973,962)	300,912	(30.9)	(21,992)	(27,691)	5,699	(20.6)	3.0604	3.5173	(0.4569)	(13.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(108,278)	(107,136)	857	(0.8)	(21,992)	(27,691)	5,699	(20.6)	0.4833	0.3869	0.0964	24.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(15,049,605)	(37,180,187)	22,130,582	(59.5)	(503,836)	(778,600)	274,764	(35.3)	2.9864	4.7753	(1.7889)	(37.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,828,934)	(38,261,285)	22,432,351	(58.6)	(525,928)	(806,291)	280,363	(34.8)	3.0097	4.7453	(1.7356)	(36.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,232	0	1,232					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	692,390,352	646,176,651	46,213,701	7.2	15,464,163	15,347,377	116,786	0.8	4.4774	4.2103	0.2671	6.3
21 NET UNBILLED	35,327,967	26,431,160	8,896,807	33.7	(789,031)	(603,926)	(185,105)	30.7	0.2599	0.1919	0.0680	35.4
22 COMPANY USE	2,889,826	2,520,257	349,669	13.9	(84,098)	(60,000)	(4,098)	6.8	0.0211	0.0183	0.0028	15.3
23 T & D LOSSES	45,599,808	38,369,366	7,230,442	18.8	(1,018,447)	(911,550)	(106,897)	11.7	0.3355	0.2786	0.0569	20.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	692,390,352	646,176,651	46,213,701	7.2	13,592,587	13,771,901	(179,314)	(1.3)	5.0939	4.6920	0.4019	8.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,084,854)	(13,738,828)	9,653,975	(70.3)	(81,061)	(295,500)	214,439	(72.6)	5.0392	4.6493	0.3899	8.4
26 JURISDICTIONAL KWH SALES	688,305,498	632,437,823	55,867,666	8.8	13,511,526	13,476,401	35,125	0.3	5.0942	4.6929	0.4013	8.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	689,295,533	633,930,376	55,365,157	8.7	13,511,526	13,476,401	35,125	0.3	5.1015	4.7040	0.3975	8.5
28 PRIOR PERIOD TRUE-UP	51,318,334	51,316,335	(1)	0.0	13,511,526	13,476,401	35,125	0.3	0.3798	0.3808	(0.0010)	(0.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,511,526	13,476,401	35,125	0.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	13,511,526	13,476,401	35,125	0.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	740,511,887	685,246,711	55,265,156	8.1	13,511,526	13,476,401	35,125	0.3	5.4813	5.0848	0.3965	7.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4852	5.0885	0.3968	7.8
32 GPIF	(1,241,704)	(1,241,705)			13,511,526	13,476,401			(0.0092)	(0.0092)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.476	5.079	0.397	7.8

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$132,375,786	143,908,039	(\$11,532,253)	(8.0)	\$583,946,534	\$602,814,522	(\$18,867,988)	(3.1)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,676	814	7,861	965.6	43,308	12,098	31,210	258.0
2. FUEL COST OF POWER SOLD	(98,710)	(110,937)	12,227	(11.0)	(673,050)	(973,962)	300,912	(30.9)
2a. GAIN ON POWER SALES	(30,422)	(12,203)	(18,219)	149.3	(106,279)	(107,136)	857	(0.8)
3. FUEL COST OF PURCHASED POWER	14,867,278	23,547,228	(8,679,950)	(36.9)	52,881,613	60,660,108	(27,778,495)	(34.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,763,902	15,506,759	1,257,143	8.1	72,220,991	74,075,024	(1,854,033)	(2.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,619,526	1,236,544	1,382,982	111.8	4,470,728	5,047,611	(576,883)	(11.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	166,508,035	184,076,244	(17,570,209)	(9.6)	712,783,845	761,528,266	(48,744,421)	(6.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,262,082)	(7,085,479)	3,803,397	(53.7)	(15,049,605)	(37,180,187)	22,130,582	(59.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(837,117)	(15,942,857)	15,105,740	(94.8)	(5,343,888)	(78,171,428)	72,827,540	(93.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$162,386,835</b>	<b>\$161,047,908</b>	<b>\$1,338,927</b>	<b>0.8</b>	<b>\$692,390,352</b>	<b>\$646,176,651</b>	<b>\$46,213,701</b>	<b>7.2</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$11	\$0	\$11	\$96	\$0	\$96
INEFFICIENT USE OF BARTOW GC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	480	0	480	3,010	0	3,010
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	24,849	0	24,849	(9,771)	0	(9,771)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(53,097)	0	(53,097)
NEIL Replacement Power Reimbursement	0	(15,942,857)	15,942,857	0	(78,171,428)	78,171,428
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #6 Oil	0	0	0	(691,333)	0	(691,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	67,013	0	67,013	330,281	0	330,281
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(929,470)	0	(929,470)	(4,736,896)	0	(4,736,896)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$837,117)</b>	<b>(\$15,942,857)</b>	<b>\$15,105,740</b>	<b>(\$5,343,888)</b>	<b>(\$78,171,428)</b>	<b>\$72,827,540</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,936,034,985	2,872,545,000	63,489,985	2.2	13,511,525,566	13,476,401,000	35,124,566	0.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	14,067,425	63,901,000	(49,833,575)	(78.0)	81,061,450	295,500,000	(214,438,550)	(72.6)
3. TOTAL SALES	2,950,102,410	2,936,446,000	13,656,410	0.5	13,592,587,016	13,771,901,000	(179,313,984)	(1.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.52	97.82	1.70	1.7	99.40	97.85	1.55	1.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$149,685,445	\$148,342,885	\$1,342,560	0.9	\$680,277,427	\$695,943,215	(\$15,665,788)	(2.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(51,316,334)	(51,316,335)	1	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	1,241,704	1,241,705	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	139,670,519	138,327,959	1,342,560	1.0	630,202,797	645,868,585	(15,665,788)	(2.4)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	162,386,835	161,047,908	1,338,927	0.8	692,390,352	646,176,651	46,213,701	7.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.52	97.82	1.70	1.7	99.40	97.85	1.55	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	161,804,539	157,908,851	3,895,689	2.5	689,295,533	633,930,376	55,365,157	8.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(22,134,020)	(19,580,892)	(2,553,129)	13.0	(59,082,735)	11,938,209	(71,030,945)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(32,834)	(7,179)	(25,455)	354.6	(137,901)	(36,484)	(101,417)	278.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(320,405,925)	(50,616,338)	(269,789,586)	533.0	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	51,316,334	51,316,335	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(332,309,313)	(59,941,142)	(272,368,171)	454.4	(332,436,499)	(59,941,142)	(272,495,357)	454.6
12. OTHER:	0				127,186		127,186	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$332,309,313)	(59,941,142)	(272,368,171)	454.4	(\$332,309,313)	(59,941,142)	(272,368,171)	454.4
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$320,405,925)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(332,276,678)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(652,682,603)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(326,341,302)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.120	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.130	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.250	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.125	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$32,634)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 8:27:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	742,586	654,864	87,722	13.4%
2 - LIGHT OIL	1,179,939	3,669,731	(2,489,792)	(67.8%)
3 - COAL	40,989,444	40,857,036	132,408	0.3%
4 - GAS	89,463,817	98,726,408	(9,262,591)	(9.4%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>132,375,786</b>	<b>143,908,039</b>	<b>(11,532,253)</b>	<b>(8.0%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	4,952	3,886	1,066	27.4%
10 - LIGHT OIL	5,083	7,742	(2,659)	(34.3%)
11 - COAL	1,025,755	1,097,782	(72,027)	(6.6%)
12 - GAS	1,994,469	1,994,290	179	0.0%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,030,258</b>	<b>3,103,700</b>	<b>(73,442)</b>	<b>(2.4%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	9,815	7,975	1,840	23.1%
18 - LIGHT OIL (BBL)	10,499	27,274	(16,775)	(61.5%)
19 - COAL (TON)	447,389	479,072	(31,683)	(6.6%)
20 - GAS (MCF)	15,670,368	15,369,614	300,754	2.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	62,624	52,247	10,377	19.9%
25 - LIGHT OIL	60,786	158,079	(97,293)	(61.5%)
26 - COAL	10,612,910	11,329,998	(717,088)	(6.3%)
27 - GAS	15,851,142	15,369,614	481,528	3.1%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>26,587,462</b>	<b>26,909,938</b>	<b>(322,476)</b>	<b>(1.2%)</b>



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 1:58:38PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.2	0.13	0.0	30.5%
33 - LIGHT OIL	0.2	0.25	(0.1)	(32.8%)
34 - COAL	33.9	35.37	(1.5)	(4.3%)
35 - GAS	65.8	64.26	1.6	2.4%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.66	82.11	(6.46)	(7.9%)
41 - LIGHT OIL (\$/BBL)	112.39	134.55	(22.16)	(16.5%)
42 - COAL (\$/TON)	91.62	85.28	6.34	7.4%
43 - GAS (\$/MCF)	5.71	6.42	(0.71)	(11.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	11.86	12.53	(0.68)	(5.4%)
48 - LIGHT OIL	19.41	23.21	(3.80)	(16.4%)
49 - COAL	3.86	3.61	0.26	7.1%
50 - GAS	5.64	6.42	(0.78)	(12.1%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.98	5.35	(0.37)	(6.9%)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,646	13,445	(799)	(5.9%)
56 - LIGHT OIL	11,959	20,418	(8,459)	(41.4%)
57 - COAL	10,346	10,321	26	0.2%
58 - GAS	7,948	7,707	241	3.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,774	8,670	104	1.2%

# A-3 Generating System Comparative Data Report

## Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 1:58:38PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	14.99	16.85	(1.86)	(11.0%)
64 - LIGHT OIL	23.21	47.40	(24.19)	(51.0%)
65 - COAL	4.00	3.72	0.27	7.4%
66 - GAS	4.49	4.95	(0.46)	(9.4%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.37	4.64	(0.27)	(5.8%)

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 8:36:55AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	39	5.881	229	4,966	0.000	127.338
TOTAL UNIT 3	789	0.00	0			0				229	4,966	0.000	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>0</b>				<b>229</b>	<b>4,966</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	67	5.795	388	7,725	0.000	115.300
		75,347.23					Gas	951,376	1.015	965,647	5,071,669	6.731	5.331
		1,953.77					No 6	3,949	6.341	25,039	300,689	15.390	76.143
TOTAL UNIT 1	501	77,301.00	21			12,821				991,074	5,380,083	6.960	
		0.00					No 2	180	5.795	1,043	20,754	0.000	115.300
		62,660.78					Gas	767,155	1.015	778,662	4,089,610	6.527	5.331
		2,887.22					No 6	5,806	6.400	35,878	426,858	14.784	76.143
TOTAL UNIT 2	510	65,548.00	17			12,443				815,584	4,537,222	6.922	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		98,916.00					Coal	41,970	24.508	1,028,601	4,804,118	4.857	114.466
		0.00					No 2	596	5.746	3,425	67,630	0.000	113.474
TOTAL UNIT 1	375	98,916.00	35			10,433				1,032,025	4,871,749	4.925	
		189,065.00					Coal	79,167	24.508	1,940,225	9,061,893	4.793	114.466
		0.00					No 2	312	5.746	1,793	35,404	0.000	113.474
TOTAL UNIT 2	498	189,065.00	51			10,272				1,942,018	9,097,296	4.812	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 1:54:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		394,088.00					Coal	173,041	23.430	4,054,351	14,386,014	3.650	83.136
		0.00					No 2	1,906	5.739	10,939	218,466	0.000	114.620
TOTAL UNIT 4	712	394,088.00	74			10,316				4,065,290	14,604,480	3.706	
		347,097.00					Coal	153,211	23.430	3,589,734	12,737,419	3.670	83.136
		0.00					No 2	3,348	5.739	19,215	383,748	0.000	114.620
TOTAL UNIT 5	710	347,097.00	66			10,398				3,608,949	13,121,167	3.780	
<b>Suwannee Plant</b>													
		0.00					No 2	16	5.773	92	1,465	0.000	91.552
		9,034.13					Gas	132,783	1.011	134,244	706,905	7.825	5.324
		19.87					No 6	45	6.562	295	2,603	13.098	57.842
TOTAL UNIT 1	28	9,054.00	43			14,870				134,631	710,973	7.853	
		0.00					No 2	24	5.773	139	2,197	0.000	91.552
		12,225.07					Gas	177,835	1.011	179,791	946,752	7.744	5.324
		95.93					No 6	215	6.562	1,411	12,436	12.963	57.842
TOTAL UNIT 2	30	12,321.00	55			14,718				181,341	961,385	7.803	
		27,693.00					Gas	326,052	1.011	329,639	1,735,824	6.268	5.324
TOTAL UNIT 3	71	27,693.00	52			11,903				329,639	1,735,824	6.268	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>1,221,083.00</b>				<b>10,729</b>				<b>13,100,550</b>	<b>55,020,179</b>	<b>4.506</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 1:54:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		150.18					No 2	496	5.802	2,878	49,630	33.047	100.061
		101.12					Gas	1,909	1.015	1,938	10,359	10.244	5.426
TOTAL APP	48	251.30	1			19,162				4,815	59,989	23.872	
<b>Bartow Combined Cycle</b>													
		671,701.00					Gas	4,821,162	1.010	4,869,374	28,255,419	4.207	5.861
TOTAL BCC	1,133	671,701.00	80			7,249				4,869,374	28,255,419	4.207	
<b>Bayboro Peaker</b>													
		394.60					No 2	966	5.832	5,633	113,865	28.856	117.872
TOTAL BYP	174	394.60	0			14,276				5,633	113,865	28.856	
<b>Debarry Peaker</b>													
		185.59					No 2	455	5.799	2,638	46,143	24.862	101.413
		5,713.41					Gas	80,024	1.015	81,224	425,571	7.449	5.318
TOTAL DEP	329	5,899.00	2			14,216				83,863	471,714	7.997	
<b>Higgins Peaker</b>													
		0.00					No 2	1	0.000	0	4	6,609,640.549	3.960
		226.40					Gas	3,723	1.015	3,779	20,151	8.901	5.413
TOTAL HGP	85	226.40	0			16,691				3,779	20,155	8.902	
<b>Hines Energy</b>													
		911,794.00					Gas	6,497,460	1.011	6,568,932	37,960,259	4.163	5.842
TOTAL HEP	1,912	911,794.00	64			7,204				6,568,932	37,960,259	4.163	
<b>Intercession City Peaker</b>													
		688.67					No 2	1,604	5.803	9,308	170,119	24.702	106.059
		34,762.47					Gas	464,715	1.011	469,827	2,711,719	7.801	5.835
TOTAL ICP	935	35,451.14	5			13,515				479,135	2,881,838	8.129	
<b>Suwannee Peaker</b>													
		60.43					No 2	156	5.773	901	14,282	23.634	91.553
		1,770.57					Gas	26,099	1.011	26,386	138,330	7.813	5.300
TOTAL SRP	155	1,831.00	2			14,903				27,287	152,612	8.335	
<b>Tiger Bay Cogen</b>													
		146,890.00					Gas	1,096,684	1.015	1,113,134	5,840,928	3.976	5.326
TOTAL TBP	205	146,890.00	96			7,578				1,113,134	5,840,928	3.976	
<b>Turner Peaker</b>													
		133.00					No 2	374	5.789	2,165	43,541	32.738	116.420
TOTAL TUP	117	133.00	0			16,279				2,165	43,541	32.738	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 1:54:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		34,604.00					Gas	323,391	1.016	328,566	1,550,321	4.480	4.794
TOTAL UFP	46	34,604.00	101			9,495				328,566	1,550,321	4.480	
<b>TOTAL Gas Turbine:</b>													
	5,139	1,809,175.44				7,455				13,486,683	77,350,641	4.275	
<b>SYSTEM TOTAL:</b>													
	9,363	3,030,258.44				8,774				26,587,462	132,375,786	4.368	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012  
Run Date: 6/13/2012 8:34:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	124	7,975	(7,851)	(98.4%)
3 - UNIT COST (\$/BBL)	(3,430.00)	82.11	(3,512.11)	(4277.1%)
4 - AMOUNT (\$)	(425,320)	654,864	(1,080,184)	(164.9%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	9,815	7,975	1,840	23.1%
7 - UNIT COST (\$/BBL)	75.66	82.11	(6.46)	(7.9%)
8 - AMOUNT (\$)	742,586	654,864	87,722	13.4%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(20,202)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	679,261	1,100,000	(420,739)	(38.2%)
14 - UNIT COST (\$/BBL)	75.03	82.11	(7.09)	(8.6%)
15 - AMOUNT (\$)	50,963,677	90,326,060	(39,362,383)	(43.6%)
16 -				
17 - DAYS SUPPLY	2,145	4,138	(1,993)	(48.2%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	(263)	27,274	(27,537)	(101.0%)
20 - UNIT COST (\$/BBL)	(280.71)	134.55	(415.26)	(308.6%)
21 - AMOUNT (\$)	73,826	3,669,731	(3,595,905)	(98.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	10,499	27,274	(16,775)	(61.5%)
24 - UNIT COST (\$/BBL)	112.39	134.55	(22.16)	(16.5%)
25 - AMOUNT (\$)	1,179,939	3,669,731	(2,489,792)	(67.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(44)			
28 - AMOUNT (\$)	(5,519)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,028,574	883,900	144,674	16.4%
31 - UNIT COST (\$/BBL)	106.60	134.55	(27.95)	(20.8%)
32 - AMOUNT (\$)	109,643,328	118,928,745	(9,285,417)	(7.8%)
33 -				
34 - DAYS SUPPLY	3,037	972	2,065	212.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012

Run Date: 6/13/2012 8:34:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	410,471	479,072	(68,601)	(14.3%)
37 - UNIT COST (\$/TON)	84.44	85.28	(0.84)	(1.0%)
38 - AMOUNT (\$)	34,659,719	40,857,036	(6,197,317)	(15.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	447,389	479,072	(31,683)	(6.6%)
41 - UNIT COST (\$/TON)	91.62	85.28	6.34	7.4%
42 - AMOUNT (\$)	40,989,444	40,857,036	132,408	0.3%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,103,767	768,000	335,767	43.7%
48 - UNIT COST (\$/TON)	94.47	85.28	9.19	10.8%
49 - AMOUNT (\$)	104,276,888	65,497,882	38,779,006	59.2%
50 -				
51 - DAYS SUPPLY	76	48	28	59.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2012 to 5/1/2012

Run Date: 6/13/2012 8:34:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	15,670,368	15,369,614	300,754	2.0%
68 - UNIT COST (\$/MCF)	5.71	6.42	(0.71)	(11.1%)
69 - AMOUNT (\$)	89,463,817	98,726,408	(9,262,591)	(9.4%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1  
SCHEDULE A-5  
MAY 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$3.68)	Non recoverable expense of fuel additives.
0	\$827.87	Bartow T-1 tank bottom adjustment
0	(\$21,026.11)	Bartow T-2 tank bottom adjustment
0	(\$20,201.92)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$6.79)	Non recoverable expense of fuel additives.
(7)	(\$861.26)	Crystal River #3 Participant's share of light oil burned.
(37)	(\$4,650.89)	CR3 tank bottom adjustment
(44)	(\$5,518.94)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.58)	Non recoverable expense of inspection reports.
0	(\$0.58)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:02:19PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	2,493,311	1,885,557	607,754	32.2%
2 - LIGHT OIL	7,345,087	12,557,360	(5,212,273)	(41.5%)
3 - COAL	174,083,680	172,615,602	1,468,078	0.9%
4 - GAS	400,024,457	415,756,003	(15,731,546)	(3.8%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>583,946,534</b>	<b>602,814,522</b>	<b>(18,867,988)</b>	<b>(3.1%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	16,837	11,344	5,493	48.4%
10 - LIGHT OIL	30,850	23,965	6,885	28.7%
11 - COAL	4,142,603	4,925,132	(782,529)	(15.9%)
12 - GAS	9,011,780	8,214,985	796,795	9.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>13,202,070</b>	<b>13,175,426</b>	<b>26,644</b>	<b>0.2%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	32,326	22,994	9,332	40.6%
18 - LIGHT OIL (BBL)	65,983	92,340	(26,357)	(28.5%)
19 - COAL (TON)	1,852,591	2,108,456	(255,865)	(12.1%)
20 - GAS (MCF)	71,554,530	62,448,964	9,105,566	14.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	206,249	150,642	55,607	36.9%
25 - LIGHT OIL	382,439	535,186	(152,747)	(28.5%)
26 - COAL	43,780,168	49,793,162	(6,012,994)	(12.1%)
27 - GAS	72,459,905	62,448,964	10,010,941	16.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>116,828,761</b>	<b>112,927,954</b>	<b>3,900,807</b>	<b>3.5%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:02:19PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.1	0.09	0.0	48.1%
33 - LIGHT OIL	0.2	0.18	0.1	28.5%
34 - COAL	31.4	37.38	(6.0)	(16.1%)
35 - GAS	68.3	62.35	5.9	9.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	77.13	82.00	(4.87)	(5.9%)
41 - LIGHT OIL (\$/BBL)	111.32	135.99	(24.67)	(18.1%)
42 - COAL (\$/TON)	93.97	81.87	12.10	14.8%
43 - GAS (\$/MCF)	5.59	6.66	(1.07)	(16.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.09	12.52	(0.43)	(3.4%)
48 - LIGHT OIL	19.21	23.46	(4.26)	(18.1%)
49 - COAL	3.98	3.47	0.51	14.7%
50 - GAS	5.52	6.66	(1.14)	(17.1%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.00</b>	<b>5.34</b>	<b>(0.34)</b>	<b>(6.4%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,250	13,279	(1,030)	(7.8%)
56 - LIGHT OIL	12,397	22,332	(9,935)	(44.5%)
57 - COAL	10,568	10,110	458	4.5%
58 - GAS	8,041	7,602	439	5.8%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,849</b>	<b>8,571</b>	<b>278</b>	<b>3.2%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:02:19PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	14.81	16.62	(1.81)	(10.9%)
64 - LIGHT OIL	23.81	52.40	(28.59)	(54.6%)
65 - COAL	4.20	3.50	0.70	19.9%
66 - GAS	4.44	5.06	(0.62)	(12.3%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.42	4.58	(0.15)	(3.3%)

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:04:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			379,086	No 2	130	5.832	758	16,641	0.000	128.008
TOTAL Nuclear:	789	0.00				379,086				758	16,641	832.052	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	517	0.00	16			12,111	No 2	543	5.795	3,147	62,127	0.000	114.415
		294,533.15					Gas	3,509,260	1.016	3,564,109	18,229,363	6.189	5.195
		7,434.85					No 6	14,189	6.341	89,968	1,101,700	14.818	77.645
TOTAL UNIT 1	517	301,968.00	16			12,111				3,657,224	19,393,191	6.422	
TOTAL UNIT 2	530	0.00	19			11,948	No 2	881	5.795	5,106	99,937	0.000	113.436
		352,545.33					Gas	4,144,446	1.015	4,207,177	21,290,754	6.039	5.137
		9,089.67					No 6	16,949	6.400	108,474	1,314,622	14.463	77.563
TOTAL UNIT 2	530	361,635.00	19			11,948				4,320,757	22,705,313	6.279	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	376	0.00	38			10,798	Coal	229,876	24.448	5,619,988	25,861,152	4.959	112.500
		521,524.00					No 2	1,937	5.785	11,206	189,081	0.000	97.616
TOTAL UNIT 1	376	521,524.00	38			10,798				5,631,193	26,050,233	4.995	
TOTAL UNIT 2	498	0.00	26			10,520	Coal	200,170	24.523	4,908,785	22,677,385	4.843	113.291
		468,203.00					No 2	2,898	5.797	16,801	279,294	0.000	96.375
TOTAL UNIT 2	498	468,203.00	26			10,520				4,825,586	22,956,680	4.903	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:04:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		1,721,780.00					Coal	770,518	23.377	18,012,663	68,005,676	3.950	88.260
		0.00					No 2	8,531	5.793	49,422	1,031,504	0.000	120.912
TOTAL UNIT 4	721	1,721,780.00	65			10,490				18,062,085	69,037,180	4.010	
		1,445,434.00					Coal	652,027	23.371	15,238,734	57,539,468	3.981	88.247
		0.00					No 2	13,072	5.791	75,699	1,578,639	0.000	120.765
TOTAL UNIT 5	721	1,445,434.00	55			10,595				15,314,433	59,118,107	4.090	
<b>Suwannee Plant</b>													
		0.00					No 2	103	5.805	598	9,430	0.000	91.552
		35,770.12					Gas	512,629	1.023	524,241	2,681,080	7.495	5.230
		235.88					No 6	525	6.585	3,457	28,863	12.236	54.977
TOTAL UNIT 1	28	36,006.00	35			14,672				528,296	2,719,373	7.553	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		39,125.04					Gas	571,785	1.023	584,885	2,966,450	7.582	5.188
		144.96					No 6	330	6.567	2,167	20,464	14.117	62.012
TOTAL UNIT 2	30	39,270.00	36			14,964				587,632	2,996,069	7.629	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		131,866.69					Gas	1,541,306	1.024	1,579,011	8,062,785	6.114	5.231
		182.31					No 6	333	6.556	2,183	27,661	15.173	83.067
TOTAL UNIT 3	73	132,049.00	50			11,981				1,582,082	8,104,453	6.137	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>5,027,869.00</b>				<b>10,861</b>				<b>54,809,286</b>	<b>233,080,596</b>	<b>4.636</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:04:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
<b>Gas Turbine</b>														
<b>Avon Park Peaker</b>														
		165.62					No 2	548		5,802	3,179	54,833	33.109	100.061
		122.58					Gas	2,317		1,016	2,353	12,545	10.234	5.414
TOTAL APP	61	288.20	0			19,198				5,533	67,378	23.379		
<b>Bartow Combined Cycle</b>														
		1,023.75					No 2	1,433		5,764	8,260	167,847	16.395	117.130
		2,487,508.25					Gas	19,864,341		1,010	20,070,100	114,190,599	4.591	5.749
TOTAL BCC	1,215	2,488,532.00	56			8,068				20,078,360	114,358,448	4.595		
<b>Bartow Peaker</b>														
		171.46					No 2	473		5,793	2,740	50,675	29.555	107.135
		13.34					Gas	210		1,015	213	2,355	17.660	11.216
TOTAL BAP	206	184.80	0			15,982				2,953	53,030	28.896		
<b>Bayboro Peaker</b>														
		4,021.00					No 2	9,386		5,832	54,736	1,090,088	27.110	116.140
TOTAL BYP	215	4,021.00	1			13,613				54,736	1,090,088	27.110		
<b>Debary Peaker</b>														
		3,617.76					No 2	8,680		5,770	50,083	880,266	24.332	101.413
		17,924.24					Gas	244,222		1,016	248,139	1,272,236	7.098	5.209
TOTAL DEP	750	21,542.00	1			13,844				298,222	2,152,502	9.992		
<b>Higgins Peaker</b>														
		124.74					No 2	408		5,811	2,371	40,242	32.260	98.633
		358.16					Gas	6,703		1,015	6,807	35,502	9.912	5.296
TOTAL HGP	109	482.90	0			19,005				9,178	75,744	15.685		
<b>Hines Energy</b>														
		4,670,824.30					Gas	32,742,653		1,012	33,134,691	187,877,369	4.022	5.738
TOTAL HEP	2,142	4,670,824.30	60			7,094				33,134,691	187,877,369	4.022		
<b>Intercession City Peaker</b>														
		5,239.41					No 2	11,995		5,781	69,344	1,269,864	24.237	105.866
		129,175.00					Gas	1,691,422		1,011	1,709,843	9,690,198	7.502	5.729
TOTAL ICP	1,145	134,414.41	3			13,235				1,778,987	10,960,063	8.154		
<b>Rio Pinar Peaker</b>														
		7.00					No 2	24		5,824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824		



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:04:22PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		755.59					No 2	1,881	5.819	10,945	172,210	22.792	91.553
		5,674.41					Gas	80,410	1.022	82,198	423,162	7.457	5.263
TOTAL SRP	187	6,430.00	1			14,486				93,143	595,373	9.259	
<b>Tiger Bay Cogen</b>													
		687,597.00					Gas	5,110,919	1.015	5,189,983	26,416,341	3.842	5.169
TOTAL TBP	223	687,597.00	85			7,548				5,189,983	26,416,341	3.842	
<b>Turner Peaker</b>													
		840.00					No 2	2,847	5.773	16,436	326,667	38.889	114.741
TOTAL TUP	166	840.00	0			19,567				16,436	326,667	38.889	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		159,037.00					Gas	1,531,906	1.016	1,556,355	6,873,717	4.322	4.487
TOTAL UFP	47	159,037.00	93			9,786				1,556,355	6,873,717	4.322	
<b>TOTAL Gas Turbine:</b>													
	6,479	8,174,200.61				7,612				62,218,716	350,849,295	4.292	
<b>SYSTEM TOTAL:</b>													
	10,703	13,202,069.61				8,849				116,828,761	583,946,534	4.423	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:08:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(19,625)	22,994	(42,619)	(185.3%)
3 - UNIT COST (\$/BBL)	157.39	82.00	75.39	92.0%
4 - AMOUNT (\$)	(3,088,792)	1,885,557	(4,974,349)	(263.8%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	32,326	22,994	9,332	40.6%
7 - UNIT COST (\$/BBL)	77.13	82.00	(4.87)	(5.9%)
8 - AMOUNT (\$)	2,493,311	1,885,557	607,754	32.2%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,185)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	679,261	1,100,000	(420,739)	(38.2%)
14 - UNIT COST (\$/BBL)	75.03	82.11	(7.09)	(8.6%)
15 - AMOUNT (\$)	50,963,677	90,326,060	(39,362,383)	(43.6%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	41,117	92,340	(51,223)	(55.5%)
20 - UNIT COST (\$/BBL)	154.94	135.99	18.95	13.8%
21 - AMOUNT (\$)	6,370,628	12,557,360	(6,186,732)	(49.3%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	65,983	92,340	(26,357)	(28.5%)
24 - UNIT COST (\$/BBL)	111.32	135.99	(24.67)	(18.1%)
25 - AMOUNT (\$)	7,345,087	12,557,360	(5,212,273)	(41.5%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	1,635			
28 - AMOUNT (\$)	163,163			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,028,574	883,900	144,674	16.4%
31 - UNIT COST (\$/BBL)	106.60	134.55	(27.95)	(20.8%)
32 - AMOUNT (\$)	109,643,328	118,928,745	(9,285,417)	(7.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:08:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,676,542	2,108,456	(431,914)	(20.5%)
37 - UNIT COST (\$/TON)	91.85	81.87	9.98	12.2%
38 - AMOUNT (\$)	153,991,259	172,615,602	(18,624,343)	(10.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,852,591	2,108,456	(255,865)	(12.1%)
41 - UNIT COST (\$/TON)	93.97	81.87	12.10	14.8%
42 - AMOUNT (\$)	174,083,680	172,615,602	1,468,078	0.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,093			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,103,767	768,000	335,767	43.7%
48 - UNIT COST (\$/TON)	94.47	85.28	9.19	10.8%
49 - AMOUNT (\$)	104,276,888	65,497,882	38,779,006	59.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 5/1/2012  
Run Date: 6/13/2012 2:08:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	71,554,530	62,448,964	9,105,566	14.6%
68 - UNIT COST (\$/MCF)	5.59	6.66	(1.07)	(16.0%)
69 - AMOUNT (\$)	400,024,457	415,756,003	(15,731,546)	(3.8%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
 Schedule A6  
 Power Sold for the Month of  
 May 2012

Last refreshed 6/4/12 3:25 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		3,200		3,200	3.467	3.848	110,937.00	123,140.00	12,203.00
<b>ACTUAL</b>									
Florida Power & Light Company	Schedule C	100		100	2.327	3.868	2,327.28	3,868.44	1,541.16
Reedy Creek Improvement District	Schedule C	13		13	2.365	3.398	307.64	441.79	134.15
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
City of Tallahassee, FL		200		200	2.836	4.085	5,272.28	8,169.25	2,896.97
Reedy Creek Improvement District	CR-1	1,045		1,045	2.441	3.229	25,505.74	33,743.00	8,237.26
Tampa Electric Company	CR-1	135		135	2.081	2.261	2,781.90	3,052.40	270.50
The Energy Authority, Inc.	Schedule OS	2,390		2,390	2.015	2.741	48,183.87	85,506.90	17,342.23
<b>Subtotal - Gain on Other Power Sales</b>		<b>3,883</b>		<b>3,883</b>	<b>2.542</b>	<b>3.326</b>	<b>98,710.27</b>	<b>129,132.64</b>	<b>30,422.27</b>
<b>CURRENT MONTH TOTAL</b>		<b>3,883</b>		<b>3,883</b>	<b>2.542</b>	<b>3.326</b>	<b>98,710.27</b>	<b>129,132.64</b>	<b>30,422.27</b>
<b>DIFFERENCE</b>		<b>683</b>		<b>683</b>	<b>(0.925)</b>	<b>(0.522)</b>	<b>(12,226.73)</b>	<b>5,992.54</b>	<b>18,219.27</b>
<b>DIFFERENCE %</b>		<b>21.34</b>		<b>21.34</b>	<b>(26.68)</b>	<b>(13.58)</b>	<b>(11.02)</b>	<b>4.87</b>	<b>149.30</b>
<b>CUMULATIVE ACTUAL</b>		<b>21,992</b>		<b>21,992</b>	<b>3.080</b>	<b>3.544</b>	<b>873,049.82</b>	<b>779,328.99</b>	<b>106,279.17</b>
<b>CUMULATIVE ESTIMATED</b>		<b>27,891</b>		<b>27,891</b>	<b>3.517</b>	<b>3.994</b>	<b>973,981.00</b>	<b>1,081,097.90</b>	<b>107,138.00</b>
<b>DIFFERENCE</b>		<b>(5,899)</b>		<b>(5,899)</b>	<b>(0.437)</b>	<b>(0.360)</b>	<b>(300,911.18)</b>	<b>(301,768.91)</b>	<b>(856.83)</b>
<b>DIFFERENCE %</b>		<b>(20.58)</b>		<b>(20.58)</b>	<b>(12.99)</b>	<b>(9.22)</b>	<b>(30.90)</b>	<b>(27.91)</b>	<b>(0.80)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
MAY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		401,122			401,122	5.870	5.870	23,547,228.00	23,547,228.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	71,856			71,856	6.574	6.574	4,724,032.84	4,724,032.84
Shady Hills Power Company, LLC	TOLL	80,356			80,356	7.008	7.008	5,631,576.48	5,631,576.48
Southern Company Services, Inc	Franklin	172,967			172,967	2.440	2.440	4,221,251.38	4,221,251.38
Southern Company Services, Inc	Scherer3	9,264			9,264	3.093	3.093	288,498.37	288,498.37
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	(83)			(83)	(73.232)	(73.232)	80,782.29	80,782.29
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(82,863.11)	(82,863.11)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	22,821.22	22,821.22
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	3,178.66	3,178.66
<b>CURRENT MONTH TOTAL</b>		334,360			334,360	4.446	4.446	14,887,278.09	14,887,278.09
<b>DIFFERENCE</b>		(66,762)			(66,762)	(1.4)	(1.4)	(8,679,949.91)	(8,679,949.91)
<b>DIFFERENCE %</b>		(16.6)			(16.6)	(24.3)	(24.3)	(36.9)	(36.9)
<b>CUMULATIVE ACTUAL</b>		1,078,961			1,078,961	4.910	4.910	52,881,612.71	52,881,612.71
<b>CUMULATIVE ESTIMATED</b>		1,305,445			1,305,445	6.179	6.179	80,660,108.00	80,660,108.00
<b>DIFFERENCE</b>		(228,484)			(228,484)	(1.3)	(1.3)	(27,778,495.29)	(27,778,495.29)
<b>DIFFERENCE %</b>		(17.5)			(17.5)	(20.5)	(20.5)	(34.4)	(34.4)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ. \$
ESTIMATED		325,577	0	0	325,577	4.763	12.763	15,506,759.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,870			3,870	2.791	2.791	108,020.07
ADJ		0			0			(418.10)
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,985			7,985	2.662	2.662	212,552.98
ADJ		0			0			(12,580.03)
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	77,495			77,495	5.260	5.260	4,078,236.47
ADJ		0			0			(50,594.28)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	14			14	2.602	2.602	352.05
ADJ		5			5			140.88
Lake County (LAKCOUNT)	CO-GEN	4,595			4,595	2.589	2.589	118,964.55
ADJ		0			0			(11,285.55)
Lake Cogen Limited (LAKORDER)	CO-GEN	40,905			40,905	5.978	5.978	2,445,300.90
ADJ		0			0			884,006.04
Metro-Dade County (METRDADE)	CO-GEN	27,166			27,166	4.446	4.446	1,207,800.36
ADJ		0			0			(46,403.91)
Metro-Dade County (METRDDAS)	CO-GEN	973			973	2.613	2.613	25,424.49
ADJ		0			0			(1,704.08)
Orange Cogen (ORANGEAS)	CO-GEN	1,124			1,124	2.739	2.739	30,786.36
ADJ		0			0			(78.78)
Orange Cogen (ORANGECO)	CO-GEN	25,876			25,876	4.538	4.538	1,174,252.88
ADJ		0			0			7,504.87
Orlando Cogen Limited (ORLACOGL)	CO-GEN	56,864			56,864	5.342	5.342	3,037,674.88
ADJ		0			0			12,464.80
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	3			3	2.782	2.782	83.46
ADJ		0			0			276.98
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,953			17,953	2.588	2.588	464,623.64
ADJ		0			0			(28,481.70)
PCS Phosphate (OCSWFCRK)	CO-GEN	173			173	2.437	2.437	4,215.28
ADJ		49			49			659.20
PCS Phosphate (OCWHSPRS)	CO-GEN	105			105	2.657	2.657	2,794.63
ADJ		(49)			(49)			(1,465.34)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	33,065			33,065	2.610	2.610	862,996.50
ADJ		0			0			(44,768.82)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	32,970			32,970	3.196	3.196	1,053,721.20
ADJ		0			0			(10,448.61)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,807			21,807	5.522	5.522	1,193,136.54
ADJ		0			0			48,133.27
Aubumdale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		352,748			352,748	4.752	4.752	16,763,901.96
DIFFERENCE		27,171			27,171	(0.011)	(6.011)	1,257,142.96
DIFFERENCE %		8.3			8.3	(0.2)	(168.2)	8.1
CUMULATIVE ACTUAL		1,620,336			1,620,336	4.457	4.457	72,220,990.81
CUMULATIVE ESTIMATED		1,574,079			1,574,079	4.706	4.706	74,075,024.00
CUMULATIVE DIFFERENCE		46,257			46,257	(0.249)	(0.249)	(1,854,033.19)
CUMULATIVE DIFFERENCE %		2.9			2.9	(5.3)	(5.3)	(2.5)

41061 0.560092593

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
MAY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		23,320	5.303	1,236,544.00	8.034	1,873,597.00	637,053.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	2,257	4.469	100,855.01	4.469	100,855.01	0.00
Calpine Energy Services, LP	EEI	49,405	3.368	1,663,993.10	3.738	1,846,823.74	182,830.64
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAsso	4,365	4.016	175,280.00	6.939	302,905.82	127,625.82
EDF Trading North America, LLC	EEI	1,520	3.647	55,440.00	3.877	58,924.21	3,484.21
Florida Power & Light Company		150	4.200	6,300.00	3.104	4,856.00	(1,644.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	38,148.78	0.000	0.00	(38,148.78)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	142,627.65	0.000	0.00	(142,627.65)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,000.00	0.000	0.00	(110,000.00)
Southern Company Services, Inc	EEI	6,336	5.076	321,586.00	9.334	591,382.05	269,796.05
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS</b>							
Carolina Power Light Company	Transmission Purchase	0	0.000	5,124.00	0.000	0.00	(5,124.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(1.26)	0.000	0.00	1.26
Jacksonville Electric Authority	Transmission Purchase	0	0.000	172.48	0.000	0.00	(172.48)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>64,033</b>	<b>4.091</b>	<b>2,619,525.74</b>	<b>4.537</b>	<b>2,905,346.83</b>	<b>285,621.09</b>
<b>CURRENT MONTH TOTAL</b>		<b>64,033</b>	<b>4.091</b>	<b>2,619,525.74</b>	<b>4.537</b>	<b>2,905,346.83</b>	<b>285,621.09</b>
<b>DIFFERENCE</b>		<b>40,713</b>	<b>(1.212)</b>	<b>1,382,961.74</b>	<b>(3.497)</b>	<b>1,031,749.83</b>	<b>(351,231.91)</b>
<b>DIFFERENCE %</b>		<b>174.58</b>	<b>(22.88)</b>	<b>111.84</b>	<b>(43.52)</b>	<b>55.07</b>	<b>(55.13)</b>
<b>CUMULATIVE ACTUAL</b>		<b>69,492</b>	<b>4.996</b>	<b>4,470,727.75</b>	<b>4.646</b>	<b>4,158,053.86</b>	<b>(312,673.89)</b>
<b>CUMULATIVE ESTIMATED</b>		<b>98,718</b>	<b>5.113</b>	<b>5,047,611.00</b>	<b>7.691</b>	<b>7,592,423.00</b>	<b>2,544,812.00</b>
<b>DIFFERENCE</b>		<b>(9,226)</b>	<b>(0.117)</b>	<b>(576,883.25)</b>	<b>(3.045)</b>	<b>(3,434,369.14)</b>	<b>(2,857,485.89)</b>
<b>DIFFERENCE %</b>		<b>(9.35)</b>	<b>(2.30)</b>	<b>(11.43)</b>	<b>(39.59)</b>	<b>(45.23)</b>	<b>(112.28)</b>
						<b>41,064.00</b>	<b>0.64</b>



PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	0	0	0	0	0	0	0	3,876,850
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	0	0	0	0	0	0	17,186,879
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	726,878	726,878	726,878	726,878	726,878	0	0	0	0	0	0	0	3,634,388
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	0	0	0	0	17,766,325
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	0	0	0	0	6,673,600
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	0	0	0	0	14,068,005
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,652,226	2,675,846	2,675,295	2,740,784	2,740,784	0	0	0	0	0	0	0	13,515,935
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	0	0	0	0	6,556,150
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	0	0	0	0	15,606,488
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	0	0	0	0	27,159,398
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	4,004,729
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	0	0	(230,855)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,666,586	1,651,304	1,663,945	1,663,945	2,237,943	0	0	0	0	0	0	0	8,893,723
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,766,640	3,289,165	0	0	0	0	0	0	0	12,546,805
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	0	0	0	0	0	0	0	(8,738)
18 Levy Projected Expense				6,337,833	7,810,874	6,296,044	6,291,658	6,519,755	0	0	0	0	0	0	0	33,256,164
19 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	0	0	0	0	0	0	0	2,326,669
<b>SUBTOTAL</b>				<b>36,618,406</b>	<b>38,061,595</b>	<b>36,339,854</b>	<b>37,234,021</b>	<b>38,556,737</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>186,632,614</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>	<b>Other</b>	<b>MW</b>	<b>Contracts</b>													
Total		837.25	4	3,365,403	3,385,161	2,419,903	2,377,915	3,328,799	0	0	0	0	0	0	0	14,697,182
<b>TOTAL</b>				<b>40,003,809</b>	<b>41,466,756</b>	<b>38,759,757</b>	<b>39,611,937</b>	<b>41,887,536</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>201,729,795</b>