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June 19, 2012

**VIA HAND DELIVERY**

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 Betty Easley Conference Center  
 2540 Shumard Oak Boulevard, Room 110  
 Tallahassee, FL 32399-0850

\_\_\_\_\_ claim of confidentiality  
 \_\_\_\_\_ notice of intent  
 request for confidentiality  
 \_\_\_\_\_ filed by OPC

For DN 04011-12, which  
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RECEIVED-FPSC  
 12 JUN 19 PM 3: 20  
 COMMISSION  
 CLERK

Re: Docket No. 120001-EI  
 Request for Confidential Classification (Audit No. 12-013-4-2)

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-2. The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains two affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification, in Microsoft Word format and Exhibit C in Excel Spreadsheet format.

Please contact me if you or your Staff has any questions regarding this filing.

COM \_\_\_\_\_  
 APA \_\_\_\_\_  
 ECR 3/10  
 GCL \_\_\_\_\_  
 RAD \_\_\_\_\_  
 SRC \_\_\_\_\_  
 ADM \_\_\_\_\_  
 OPC \_\_\_\_\_  
 CLK \_\_\_\_\_

Sincerely,

Maria J. Moncada  
 Attorney for  
 Florida Power & Light Company

Enclosures

cc: parties of record, w/out exhibits

Florida Power & Light Company  
 700 Universe Boulevard, Juno Beach, FL 33408

DOCUMENT NUMBER 04011  
 04010 JUN 19 2012  
 FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 120001-EI  
Date: June 19, 2012

**FLORIDA POWER & LIGHT COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 12-013-4-2**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 12-013-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 29, 2012, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table that identifies the specific line and page references to the confidential materials for which FPL seeks confidential treatment. The table also references

the specific statutory bases for confidentiality and the affiants who support the requested classification.

d. Exhibit D consists of the affidavits of Elizabeth Fuentes and Gerard Yupp.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Exhibit D indicate, certain documents provided by FPL contain information related to contractual data such as pricing and other terms payment records and vendor supplier rates, the disclosure of which would impair the efforts of FPL to contract on commercially favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(d), Fla. Stat. This information also relates to FPL's competitive interests. Disclosure would impair the competitive business of FPL and the provider of the information. Such information is protected by Section 366.093(3)(e), Fla. Stat.


5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information

should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2011).

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

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By:   
\_\_\_\_\_  
Maria J. Moncada  
Fla. Bar No. 0773301



**CERTIFICATE OF SERVICE**

**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification\* has been furnished by hand delivery\*\* or the United States Mail this 19<sup>th</sup> day of June, 2012 to the following:

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By:   
\_\_\_\_\_  
Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

**EXHIBIT A**

**CONFIDENTIAL**

**FILED UNDER SEPARATE COVER**

# **EXHIBIT C**

## **JUSTIFICATION TABLE**

**EXHIBIT C**

**COMPANY:** Florida Power and Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** Fuel Clause Audit  
**AUDIT CONTROL NO:** 12-013-4-2  
**DOCKET NO.** 120001- EI

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 386.093 (3) Subsection	Affiant
WP 10 pgs. 51, 52, 53	WCE calculations	3	Y	Pg. 1, Lns. 1 and 4 Pgs. 2-3, Lns. 4-7	(e)	E. Fuentes
43-2	Sample	2	Y	Pgs. 1-2, Cols. A-D	(d), (e)	E. Fuentes
43-3	Sample	2	Y Y	Pg. 1, Cols. A-B Pg. 2, Col B	(e)	E. Fuentes
43-3/2	Invoice	4	Y Y Y Y	Pg. 1, Lns. 1, 19-21, 23 Pg. 2, Cols. A-B Pg. 3, Cols. A-F Pg. 4, Lns. 1, 3-9, 12-16, 18-21, 23	(d), (e)	G. J. Yupp
43-3/3	NG Receiving Report	1	Y	Cols. B-C	(d), (e)	E. Fuentes
43-3/3-1	NG Consumption	2	Y	Pg. 1, Cols. A-C, Footnotes 1-2 Pg. 2, Cols. A-C	(d), (e)	E. Fuentes
43-3/3-2	Gas Closing Report	3	Y N	Pg. 1, Cols. A-B Pgs. 2-3	(d), (e)	G. J. Yupp
43-4	Sample	2	Y N	Pg. 1, Cols. A-C Pg. 2	(d), (e) --	E. Fuentes
43-4/2	Invoice	2	N			
43-4/2-1	Sample Explanations	2	Y	Pg. 1, Lns. 21-22 Pg. 2, Lns. 18-19	(e)	G. J. Yupp
43-4/3	Invoice	10	Y N Y	Pg. 1, Cols. A-C Pgs. 2-9 Pg. 10, Col. A	(d)	G. J. Yupp
43-4/3-1	Deal Form	1	Y	Cols. A-J	(d), (e)	G. J. Yupp
43-4/4	Invoice	2	Y	Pg. 1, Cols. A-B, Footnote A Pg. 2, Col. A	(d)	G. J. Yupp
43-4/5	Invoice	2	Y Y	Pg. 1, Cols. A-D Pg. 2, Lns. 1 and 3	(d)	G. J. Yupp
43-4/5-1	Accruals	1	Y	Col. A	(d)	G. J. Yupp
43-4/5-2	Accruals	1	Y	Col. A	(d)	G. J. Yupp
43-4/6	M&S	1	N			
43-4/6-1	Sample Explanations	1	Y	All	(d), (e)	E. Fuentes
43-4/6-2	Gas Price Computations	1	Y	Cols. A-C	(d), (e)	E. Fuentes
43-4/6-3	Gas Sales Summary	1	Y	Cols. A-D, Footnote 1	(d)	G. J. Yupp
43-4/7	Sample Explanations	1	N			
43-4/7-1	Invoice	1	Y	All	(e)	G. J. Yupp
43-4/7-2	Invoice	1	N			
43-7	Sample	4	N Y Y	Pgs. 1-2 Pg. 3, Cols. A-C Pg. 4, Col. A	(d), (e)	E. Fuentes
43-7/1	Nuclear Schedule	1	N			
43-7/1-1	Leased Nuclear Amtz Ledger	2	N			
43-7/1-2	Nuclear Generation Data	1	N			
43-7/1-3	Nuclear Generation Data	1	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 386.093 (3) Subsection	Affiant
43-7/1-4	Nuclear Generation Data	1	N			
43-7/1-5	Disposal Cost Ledger	1	N			
44-2	Fuel Requisition	2	Y	Pg. 1, Cols. A-C, Footnotes A-B Pg. 2, Cols. A-C	(d), (e)	E. Fuentes
44-2/1	Coal Adjustment	1	Y	Cols. A-C	(d), (e)	E. Fuentes
44-2/2	Reconciliation of Plant Survey to	1	Y	Cols. A-E	(d), (e)	E. Fuentes
44-2/3	Inventory Reconciliation	1	Y	Cols. A-E	(d), (e)	E. Fuentes
44-2/4	Generation Rates	1	Y	Cols. A-D	(d), (e)	E. Fuentes
44-2/5	Consumption - Coal	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-2/6	Fuel Inventory Analysis	1	Y	Cols. A-C	(d), (e)	E. Fuentes
44-3	Fuel Requisition	2	Y	Pg. 1, Cols. A-C, Footnotes A-B Pg. 2, Cols. A-C	(d), (e)	E. Fuentes
44-3/1	Coal Adjustment	1	Y	Cols. A-C	(d), (e)	E. Fuentes
44-3/2	Reconciliation of Plant Survey to	1	Y	Cols. A-D	(d), (e)	E. Fuentes
44-3/3	Inventory Reconciliation	1	Y	Cols. A-D	(d), (e)	E. Fuentes
44-3/4	Generation Rates	1	Y	Cols. A-E	(d), (e)	E. Fuentes
44-3/5	Consumption - Coal	1	Y	Cols. A-G	(d), (e)	E. Fuentes
44-3/6	Fuel Inventory Analysis	1	Y	Cols. A-D	(d), (e)	E. Fuentes
44-4	Coal Inventory Adjustment	1	Y	Cols. A-C	(d), (e)	E. Fuentes
44-4/1	Coal Inventory Adjustment	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-4/2	Coal Stock Ledger	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-4/2-1	Fuel Used in Electric Generation	2	Y	Pg. 1, Cols. A-H Pg. 2, Cols. A-D	(d), (e)	E. Fuentes
44-5	Coal Inventory Adjustment	1	Y	Cols. B-C	(d), (e)	E. Fuentes
44-5/1	Coal Inventory Adjustment	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-5/2	Coal Stock Ledger	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-6	Coal Inventory Adjustment	1	Y	Cols. B-C	(d), (e)	E. Fuentes
44-6/1	Coal Inventory Adjustment	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-6/2	Coal Stock Ledger	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-7	Coal Inventory Adjustment	1	Y	Cols. B-C	(d), (e)	E. Fuentes
44-7/1	Coal Inventory Adjustment	1	Y	Cols. A-F	(d), (e)	E. Fuentes
44-7/2	Coal Stock Ledger	1	Y	Cols. A-F	(d), (e)	E. Fuentes
45-1/1	Invoice	2	N			
45-1/1-1	Invoice	1	N			
45-1/1-2	Invoice explanations	1	N			
45-1/1-2/1	Gas Closing Report	1	Y	Cols. A-D, Note 1	(e)	G. J. Yupp
45-1/1-2/2	Gas Price Computations	1	N			
45-1/1-2/3	Gas Consumption	1	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
45-3	Internal Order Reconciliation	5	Y Y Y Y	Pg. 1, Lns. 1, 3-4 Pg. 2, Lns. 1-4, 11-20 Pgs. 3-4, Cols. A-B Pg. 5, Cols. A-D	(d), (e)	G. J. Yupp
45-3/1	Internal Order Reconciliation	1	N			
46-1	A6 Back up	2	N			
46-1/1	Interchange Billing Summary	1	N			
46-1/2	Lambda Report	6	Y	Pgs. 1-6, Cols. A-E	(d)	G. J. Yupp
46-1/3	Invoice	3	N Y	Pg. 1 Pgs. 2-3 Cols. A-B	(d)	G. J. Yupp
46-1/3-1	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/3-2	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/3-3	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4	Invoice	3	N Y	Pg. 1 Pgs. 2-3 Cols. A-B	(d)	G. J. Yupp
46-1/4-1	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-2	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-3	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-4	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-5	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-6	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-7	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-8	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-9	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-10	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/4-11	Deal Form	1	Y	Col. A	(d)	G. J. Yupp
46-1/5	Invoice	3	N Y	Pg. 1 Pgs. 2-3 Cols. A-B	(d)	G. J. Yupp
47-1	A7 Back up	1	N			
47-1/1	Purchased Power Summary	1	N			
47-1/1-1	Invoice	1	N			
47-1/1-2	JEA Costs	1	N			
47-1/1-3	JEA Saleback	1	N			
47-1/1-3/1	Purchased Power	1	N			
47-1/1-3/1-1	SJRPP Purchased Power	1	N			
47-1/1-4	Purchased Power Summary	1	N			
47-2	A7 Back up	1	N			
47-2/1	Purchased Power	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	G. J. Yupp
47-2/2	Start costs	1	Y	Cols. A-C	(d), (e)	G. J. Yupp
47-2/2-1	Start up costs	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 356.093 (3) Subsection	Affiant
47-2/2-1/1	Start up costs	1	Y	Cols. A-C and footnote 1	(d), (e)	G. J. Yupp
47-2/3	Purchased Power	1	Y	Lns. 1-2	(e)	G. J. Yupp
47-2/3-1	PPA Counterparties	8	Y	Cols. A-C	(d), (e)	G. J. Yupp
47-2/4	Purchased Power	3	Y	Cols. A-C	(e)	G. J. Yupp
47-2/4-1	Energy Pride	1	Y	All	(d), (e)	G. J. Yupp
47-2/4-2	Daily MW	2	Y	Pgs. 1-2, All	(e)	G. J. Yupp
47-2/5	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1/1	Payment Calculation	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp
47-2/5-2	Payment Calculation	1	Y	Pg. 1, All	(d), (e)	G. J. Yupp
47-2/5-2/1	Payment Calculation	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp
47-2/6	Transportation Charges	1	N			
47-2/7	Transmission Charges	1	N			
47-2/7-1	Transmission Charges	1	N			
47-2/7-1/1	Transmission Charges	1	N			
47-3	Purchased Power	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	G. J. Yupp
47-3/1	Purchased Power	1	Y	Cols. A-1	(e)	G. J. Yupp
47-3/2	Invoice	1	Y	Cols. A-B, Footnote 1	(d), (e)	G. J. Yupp
47-3/3	Invoice	1	Y	Cols. A-C	(d), (e)	G. J. Yupp
47-3/4	Invoice	1	Y	Cols. A-C	(d), (e)	G. J. Yupp
47-4	Review of UPS contracts	1	N			
48-1	A8 Back up	1	N			
48-1/1	Purchased Power Summary	1	N			
48-1/1-1	Actual Purchased Power	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/2	Energy Payment Summary	1	N			
48-1/1-1/3	Energy Payment Summary	1	N			
48-1/1-1/4	Invoice	2	N Y	Pg. 1 Pg. 2, Lns. 7-8,10-22	(d), (e)	G. J. Yupp
48-1/1-1/5	Energy Payment Summary	1	Y	Cols. A-C and Line 1	(e)	G. J. Yupp
48-1/1-1/6	Energy Payment Summary	1	Y	Cols. A-C and Line 1	(e)	G. J. Yupp
48-1/1-1/7	Invoice	2	N Y	Pg. 1 Pg. 2, Lns. 3-8	(e)	G. J. Yupp
48-1/1-1/8	Energy Payment Summary	1	Y	Cols. A-E, Footnote 1	(e)	G. J. Yupp
48-1/1-1/9	Energy Payment Summary	1	Y	Cols. A-E, Footnote 1	(e)	G. J. Yupp
48-2	Energy Cost	2	Y	Pg. 1, Lns. 1-16 Pg. 2, Lns. 1-24	(d)	G. J. Yupp
48-2/1	Energy Cost	1	Y	Cols. A-C, Footnotes 1-2	(d)	G. J. Yupp



Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
48-2/2	Energy Cost	1	N			
48-2/3	Energy Cost	2	Y	Pgs. 1-2, Cols. B-F, Footnotes 1-2	(e)	G. J. Yupp
49-1	FGT Payments	1	N			
49-1/1	Invoice	2	N			
49-1/1-1	Purchase Stmt	1	N			
49-1/1-2	FGT Rates	1	N			
49-1/2	Invoice	2	N			
49-1/2-1	Purchase Stmt	1	N			
49-1/2-2	FGT Rates	1	N			
49-1/3	Invoice	2	N			
49-1/3-1	Purchase Stmt	1	N			
49-1/3-2	FGT Rates	1	N			
49-1/3-3	FGT Rates	1	N			
49-3	Gas Closing Report	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	G. J. Yupp
49-3/1	Gas Requisition	1	N			
49-3/2	Gas Consumption	2	N			
50 p2	Gas Storage	1	N			
50-1	Gas Storage	1	N			
50-1/1	Invoice	3	N Y Y	Pg. 1 Pg. 2, Cols. A-J, Footnotes A-C Pg. 3, Lns. 1-8, 10-12	(d), (e)	G. J. Yupp
50-1/2	Gas Storage Rates	2	Y	Pgs. 1-2, All	(d)	G. J. Yupp
52-1	WCE Start up	1	N			
52-2	Fuel Receipts	1	N			
52-2/1	Fuel Requisition	1	N			
52-2/2	W.O/ explanations	3	N			
52-3	Fuel Receipts	1	N			
52-3/1	Fuel Requisition	1	N			
52-3/2	Fuel Requisition	1	N			
52-4	Fuel Receipts	1	N			
52-4/1	Fuel Requisition	3	N			
52-4/1-1	Fuel Receipts	2	N			
52-5	Fuel Receipts	1	N			
52-5/1	Fuel Requisition	1	N			
52-5/1-1	Fuel Receipts	3	N			
52-5/2	Fuel Requisition	1	N			
52-6	Fuel Receipts	1	N			

Workpaper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
52-6/1	Fuel Requisition	4	Y Y Y Y	Pg. 1, Cols. A-B Pg. 2, Lns. 1-2, 4-5 Pg. 3, Cols. A-D Pg. 4, Cols. A-C	(d), (e)	E. Fuentes
52-7	W.O/ explanations	1	Y	Lns. 1, 11, 12, 15	(d), (e)	E. Fuentes
52-7/2	Start Up Worksheet	2	Y	Pg. 1, All Pg. 2, Cols. A-C	(d), (e)	E. Fuentes
52-7/2-1A	Start Up Definitions	1	N			
52-7/2-1	Start Up O&M	1	Y	Lns. 1-3	(d), (e)	E. Fuentes
52-7/2-2	Start Up MWH	2	N			
52-7/2-2/1	Generation Data	1	N			
52-7/2-3	Start Up MWH	2	N			
52-7/2-3/1	Generation Data	1	N			
52-7/2-4	Start Up MWH	1	N			
52-7/2-4/1	Generation Data	1	N			
52-7/2-5	Heat Rates	2	N			
52-7/2-6	Conversion	1	N			
52-7/2-6/1	Conversion	1	N			
52-7/3	Start Up Worksheet	1	N			
52-7/3-1	Start Up MWH	1	N			
52-7/3-1/1	Generation Data	1	N			
52-8	WO Detail	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	E. Fuentes
52-12	FINS	17	Y	Pgs. 1-4, Cols. A-B	(d), (e)	E. Fuentes
			N	Pg. 5	--	--
			Y	Pgs. 6-8, Cols. A-B	(d), (e)	E. Fuentes
			N	Pg. 9	--	--
Y	Pg. 10-17, Cols. A-B	(d), (e)	E. Fuentes			
52-12/1	SAP	2	N			

**EXHIBIT D**

**AFFIDAVITS**

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchased Power Cost Recovery )  
Clause with Generating Performance )  
Incentive Factor )  
\_\_\_\_\_ )

Docket No. 120001-EI  
Dated: June 19, 2012

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

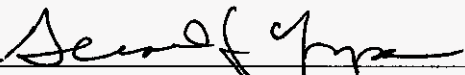
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

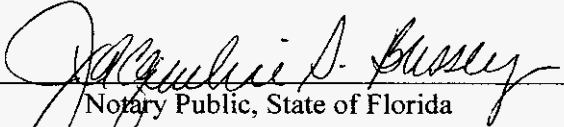
2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms, the disclosure of which would impair the efforts of FPL to purchase natural gas and fuel oil and contract for natural gas storage on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
\_\_\_\_\_  
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 19<sup>th</sup> day of June 2012, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:



**EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery )  
Clause with Generating Performance )  
Incentive Factor )  
\_\_\_\_\_ )

Docket No. 120001-EI  
Dated: June 19, 2012

STATE OF FLORIDA )  
 )  
COUNTY OF MIAMI-DADE )

**AFFIDAVIT OF ELIZABETH FUENTES**

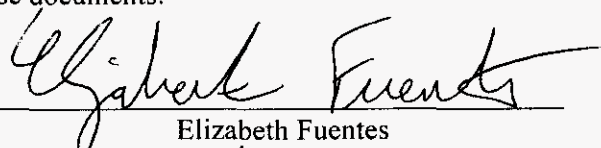
**BEFORE ME**, the undersigned authority, personally appeared Elizabeth Fuentes who, being first duly sworn, deposes and says:

1. My name is Elizabeth Fuentes. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Rate Case & Docket Projects. I have personal knowledge of the matters stated in this affidavit.

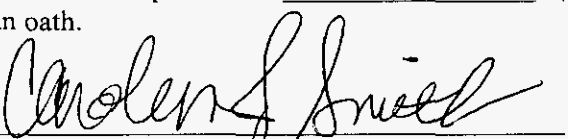
2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 12-013-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms payment records and vendor supplier rates. Specifically, the information provided by FPL includes fuel financial instruments, fuel status and inventory reports, contractual data, and negotiated agreements for services of FPL facilities. This information also relates to FPL's competitive interests. Disclosure would reveal FPL's competitively sensitive procedures and impair the competitive business of the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

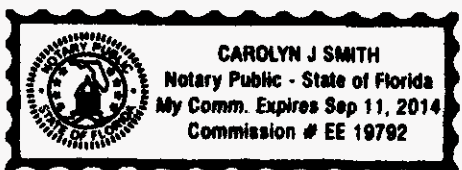
4. Affiant says nothing further.

  
Elizabeth Fuentes

**SWORN TO AND SUBSCRIBED** before me this 15<sup>th</sup> day of June 2012, by Elizabeth Fuentes, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires:



**EXHIBIT B**

**REDACTED COPIES**

**REDACTED**

COM	_____
APA	_____
PCR	1 _____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER 04010  
04010 JUN 19 2  
FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

16 P80

TO: Robert Leyva UTILITY: FPL  
AUDIT MANAGER: Illana H. Piedra PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 32 DATE OF REQUEST: 5/01/12  
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/04/12  
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:  
Follow up to request 31

1  
2  
3  
4

- 1. Please provide the detail calculations for the normalized fuel amount. [REDACTED]
- 2. Please provide the detail calculations for the normalized fuel costs for the other work order amounts in [REDACTED] P2

See attached Excel file for calculations.

**CONFIDENTIAL**

TO: AUDIT MANAGER: \_\_\_\_\_ DATE: 5/4/12

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 384.183, 366.093, OR 367.186, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.008, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

R. Leyva  
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)  
Copy: Audit File

04010 JUN 19 2012  
FPSC-COMMISSION CLERK 10 PE

**FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT**

27 PVO

TO: Robert Leyva UTILITY: FPL  
 AUDIT MANAGER: Milana H. Piedra PREPARED BY: \_\_\_\_\_  
 REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12  
 AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.008, F.A.C., THIS REQUEST IS MADE:  INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

157432

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A - [REDACTED]  
 Column C - [REDACTED]  
 Column D - [REDACTED]  
 Column F - [REDACTED]

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (658 bris) and was credited \$30,819.96 (247 bris).

*See attached.*

TO: AUDIT MANAGER: \_\_\_\_\_ DATE: \_\_\_\_\_

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.185, 366.093, OR 367.165, F.S., TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.005, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

*[Signature]*  
5/14/2012

10 p 52



FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL  
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12  
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.006, F.A.C.; THIS REQUEST IS MADE;

INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

*19 pp*

1  
2  
3  
4  
5  
6  
7

ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A -  
Column C -  
Column D -  
Column F -



2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (668 brls) and was credited \$30,819.96 (247 brls).

TO: AUDIT MANAGER: \_\_\_\_\_

DATE: 5/16/12

THE REQUESTED RECORD OR DOCUMENTATION:

*Subject # 2*

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) all IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.003, OR 367.166, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

10 p 53

FLORIDA POWER AND LIGHT COMPANY  
SAMPLE OF FUEL TRANSACTIONS  
JANUARY 2011 TO JUNE 2011  
PROGRAM FPSC038 DATE: 12/15/11  
AUDITOR: ILLIANA PIEDRA

CONFIDENTIAL

B

C

D

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA
										August	
										Price	
N	15000	000000	52	1	Nuclear	[REDACTED]	[REDACTED]	(33) 0111	020320		2,011 Nuclear sel Jan
1	12001	50111	11	2	0000	[REDACTED]	[REDACTED]	(34) 0120	020320		2,011 Fuel Requisition [REDACTED] Jan
2	35001	54711	11	3	0000	[REDACTED]	[REDACTED]	(35) 0110	020220		2,011 Fuel Requisition [REDACTED] - agrees to up 43-5 p 19
4	07019	54712	11	4	0000	[REDACTED]	[REDACTED]	(36) 0115	020220		2,011 # 2 Fuel oil [REDACTED] agrees to 43-5 p 19
8	17004	50111	11	1	0000	[REDACTED]	[REDACTED]	(37) 0106	020220		2,011 Natural Gas Requisition Jan
N	14000	000000	52	4	0000	[REDACTED]	[REDACTED]	(38) 0211	030320		2,011 Avg unit cost [REDACTED] agrees to 43-5 p 13
1	18009	50111	11	2	0000	[REDACTED]	[REDACTED]	(39) 0204	030220		2,011 Propane Fuel for Jan
2	18003	50113	11	1	0000	[REDACTED]	[REDACTED]	(40) 0204	030220		2,011 Avg unit cost [REDACTED] agrees to 43-5 p 13
3	28003	54711	11	6	0000	[REDACTED]	[REDACTED]	(41) 0204	030220		2,011 Nuclear TP4 Feb
4	18011	50112	11	1	0000	[REDACTED]	[REDACTED]	(42) 0216	030320		2,011 Fuel Reg Feb
8	12002	50113	11		0000	[REDACTED]	[REDACTED]	(43) 0206	030220		2,011 Fuel Reg Feb
1	18009	50113	11		0000	[REDACTED]	[REDACTED]	(44) 0304	040120		2,011 Fuel Reg Feb
4	28024	54712	11	4	0000	[REDACTED]	[REDACTED]	(45) 0314	040420		2,011 Fuel Reg - Transacted
8	12002	50111	11	4	0000	[REDACTED]	[REDACTED]	(46) 0306	040120		2,011 Fuel Reg - Transacted
1	07007	50113	11		0000	[REDACTED]	[REDACTED]	(47) 0414	050320		2,011 Natural Gas Reg
3	11009	54711	11	31	0000	[REDACTED]	[REDACTED]	(48) 0408	050320		2,011 Fuel Reg - Turbine Fuel
9	21001	94711	11	12	0000	[REDACTED]	[REDACTED]	(49) 0406	050320		2,011 Fuel Reg
3	21001	54711	11	24	0000	[REDACTED]	[REDACTED]	(50) 0406	050320		2,011 Fuel Requisition - GT
3	35001	54713	11		0000	[REDACTED]	[REDACTED]	(51) 0415	050320		2,011 Fuel Reg TPS
1	18009	50113	11		0000	[REDACTED]	[REDACTED]	(52) 0503	050220		2,011 Temp/Cal adj. [REDACTED]
4	05016	54712	11	2	0000	[REDACTED]	[REDACTED]	(53) 0518	060420		2,011 Fuel Reg - Turbine Fuel
4	17000	50112	11	1	0000	[REDACTED]	[REDACTED]	(54) 0518	060320		2,011 Fuel Reg - Turbine Fuel
4	28024	54712	11	8	0000	[REDACTED]	[REDACTED]	(55) 0518	060320		2,011 Fuel Reg - Turbine Fuel
5	50008	50114	11	1	0000	[REDACTED]	[REDACTED]	(56) 0516	060320		2,011 Natural Gas Reg - Putnam

(A) Selected to check to Fuel Balance Report. to discrepancies (but n)

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-El, ACN 12-0134-2  
TYE 12/31/2011

Transacted  
Sampled

JFP

10/1/12

10/1/12

FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL TRANSACTIONS  
 JANUARY 2011 TO JUNE 2011  
 PROGRAM F2EC038 DATE: 12/15/11  
 AUDITOR: ELIANA PIEDRA

A

B

C

D

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GR	
8	18001 5	50111	11	1	0000	[REDACTED]	[REDACTED]	(57) 0505	060220	[REDACTED] 292	2,011	Fuel Reg - Propane Harder
8	18001 5	50111	11		0000	[REDACTED]	[REDACTED]	(58) 0505	060220	[REDACTED] 1291	2,011	Fuel Reg - Propane Harder
5	49000 6	54711	11	3	0000	[REDACTED]	[REDACTED]	(59) 0613	070620	[REDACTED] 1294	2,011	Fuel Reg - Propane Harder
4	28024 6	54712	11	2	0000	[REDACTED]	[REDACTED]	(60) 0617	070620	[REDACTED] 1292	2,011	Fuel Reg - Propane Harder
8	18001 6	50111	11	1	0000	[REDACTED]	[REDACTED]	(61) 0607	070620	[REDACTED] 1291	2,011	Fuel Reg - Propane #1
8	18001 6	50111	11	2	0000	[REDACTED]	[REDACTED]	(62) 0607	070620	[REDACTED] 1291	2,011	Fuel Reg - Propane #2
GRAND TOTALS												

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113-2-P



FLORIDA POWER AND LIGHT COMPANY  
 SAMPLE OF FUEL ACCOUNT 151 FUEL  
 JANUARY 2011 TO JUNE 2011  
 ADDITION: YELANA PIEDRA

PAGE 2

B

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO.	JOB	QUANTITY	AMOUNT	DOCUMENT	INV. DATE	LOCATION
4	43000	54712	11	3	0000	5,209,147	[REDACTED]	0617	070620	1224
GRAND TOTALS						538,012,092				

Items 1-5, 6, 7, 8, 9, 10, 11-13, 14-17, 18, 19, 20-28, 29, 30, 31, 32

(A) Agreed amounts to Material Gas Receipt Report.  
 The diff components were agreed to the Monthly Gas closing report. Amounts were selected and traced to the invoices.

See  $\frac{43-3}{3}$  for example of testing.

CONFIDENTIAL

d  
 6-eh

✓ DEAR  
**J.P. Morgan**

111171  
Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

798405 (28)

Handwritten initials and notes: "K... 5/11/11 PBL"

Title: Oil

Commercial Invoice # 2898405  
Invoice Date: 06 Jun 2011

PO# 4500677517  
Def 5083089555

J.P. MORGAN VENTURES ENERGY CORPORATION  
(Conducting business acquired from Semptra Energy Trading)  
277 Park Ave.  
Floor 11  
Attn: Commodity Operations  
New York, NY 10172-1103

FLORIDA POWER & LIGHT COMPANY  
Energy Marketing & Trading  
700 Universe Boulevard  
June Beach, FL 33408 US

Masf 901118009  
00-151000975-608

Contact Information:  
To make inquiries concerning this invoice,  
Please Contact:  
John J. Capone  
Phone # 203 355 5639  
Fax # 203 355 6515

(S)  
F110604

17%  
PHR  
6353

Contact: Gerry Anne at 561 691 7091  
Fax # 561 625 7663

**Payment Instructions:**  
TOTAL AMOUNT DUE TO  
JP MORGAN VENTURES - OIL (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION):  
[REDACTED]

**DUE DATE:** On 22 June 2011 via wire transfer in

Please include reference in invoice

**Bank Instructions:**  
BENEFICIARY BANK:  
JP MORGAN CHASE BANK, N.A.  
NEW YORK  
FURTHER CREDIT TO:  
ACCT #:  
REFERENCE TEXT:  
JP MORGAN VENTURES OIL (I)

*Handwritten:* Memorandum 6/8/11  
Valeria Ladd  
Manager, Power & Plants Accounting  
JP MORGAN VENTURES ENERGY CORPORATION  
RES ENERGY

**VERIFIED**

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21

**Goods**

Trade/Reference Number	: 630552
Commodity Description	: 7 PERCENT LOW SULFUR FUEL OIL
Delivery Term/Load Location	: INTANK
Method of Transportation	: TANK TRANSFER
Title Location/Title Date	: WEST PALM BEACH/31 May 2011
Quantity/UOM	: 391,763.100 BBL ✓
Price/Currency/UOM	: [REDACTED]
Settlement Amount	: [REDACTED]

SubTotal Goods: [REDACTED]

ITEM	BY	DATE
QUANTITY	DD	6/8
QUALITY		
PRICE		
ADDITION		
PMT. DATE		6/8

CONFIDENTIAL  
FPSC FUEL AUDIT  
REQUEST NO. 1

- 22
- 23

Services/Adjustments  
Trade/Reference Number: 216092  
Amount Due: [REDACTED]

J.P. MORGAN VENTURES ENERGY CORPORATION

Commercial Invoice # 2898405 Page 1/3

Due Jan 26 6 154  
See Ann 1

Robert Barnett  
6/8/2011

CONFIDENTIAL

OK to pay  
Bill  
6/10/11

Commodity Description:  
Quantity/UDM  
Price/Currency/UDM  
Settlement Amount

A  
FLORIDA POLLUTANT TAX  
0.000  
0.0000 USD .07 USD

B  
# 2898405

SubTotal Services/Adjustments

[Redacted] USD

Sub Total Goods and Services:

P3 [Redacted]

Total Invoice Due:

[Redacted]

J.P. MORGAN VENTURES ENERGY CORPORATION

Interest is accrued at LIBOR plus 5% per annum (LSD) unless another rate is specified in the master agreement, if any, between Seller and the applicable county. The jurisdiction covered hereby, in which case such other rate shall be applicable.

43-3  
P

Amount Due [Redacted]

Total price [Redacted] p1 price per BBL  
.07 above Pollutant

p4 [Redacted]

See p4 for detail

CONFIDENTIAL

FPSC FUEL AUDIT REQUEST NO. #4

P2  
43-3  
2 P



A <sup>B</sup> Sample Item #11396 26 100501  
 C Sample Item #11397 27 100601/100602  
 E #11491 100604 F

	Port Everglades	Port Manatee	Marin
Total Volume (BBB)	269371.91	423653.81	391,763.10
Task Numbers	Task E01 mod 392	Task D	Task TORAS
Lease Termination Date	June 1, 2011	June 1, 2011	June 1, 2011
Pricing Formula	[REDACTED]	[REDACTED]	[REDACTED]
May 2011 Settlement	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]
Grand Total	[REDACTED]	[REDACTED]	[REDACTED]

Pollution Tax @ .070 (bb)

\$ 18,856.03

\$ 29,656.59

\$ 27,423.42

FPL



[REDACTED]

[REDACTED]

[REDACTED]

J.P. Morgan

[REDACTED]

[REDACTED]

[REDACTED]

pa

Variance

[REDACTED]

[REDACTED]

[REDACTED]

Please pay as invoiced by JPM.

Bill  
6/8/11

P3

FPSO FUEL AUDIT REQUEST NO. 1

# F CONFIDENTIAL

plus



CONFIDENTIAL

Copy Date     Copy Volume     View Internal Confirmation     Print Confirmation

Item #	Buy Day	End Day	Product	Quality	Volume	Unit	Price Type	Formula	Price
1421			RESID	0.7 SULFUR	455,000	BBLS			

Item # 1421  
 Portfolio FPL Fuel Oil Procurement  
 Agent For  
 Counterparty JP Morgan Ventures Energy Corp  
 Direction PURCHASE  
 Contact Andy Kellner  
 Contract # FPL-FOO-09-079

Term Type Spec  
 Beg Day    End Day  
 Broker  
 Communication  
 Strategy OILTANK-LP  
 FAS Hedged NTR Non-Quotifying  
 Currency USD    \$USD    + 000  
 Confirm  
 Trailer WAGUSSG  
 Trade Date  
 Legal Term Req?     Legal Terms Comp?

Volumes  
 Seq | FAS Ref Num [REDACTED]    Delivery Status COMPLETED  
 Point WEST PALM    Vessel S-275    M T W T F S S 11day  
 Lead Port PINEYPOINT    Domestic/Foreign 0    Pricing Days W W W W W W W  
 Delivery Title Xref DELIVERED    Inspected By SAY (LP)  
 Delivery Mtd TANK    ETA Date 05/01/2011    HOB Date 06/01/2011  
 Average Inlet    Batts 0    Adder 0  
 Price Between    Basis Point MARKET 1%  
 Tolerance (%)  
 Transaction Price for Confirmation (Formula Price)

Charges  
 Seq | Adder Type    Price    Per Unit    Inspection  
 Final Volume    Discharge Date: Commenced    Completed  
 367,763.100 (BBL'S)    06/01/2011    06/01/2011  
 Specification Description    Min    Max    As Load    FPL Lab    OFCL  
 FLASH POINT, DEG F ASTM D  
 POUR POINT, DEG F ASTM D  
 WATER % BY VOLUME ASTM

Internal Notes Transaction confirmed 12:37am  
 Special Terms  
 Pricing Notes

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18

19 Price per plate

[REDACTED]

P3

transport  
Pollutant

20  
21  
22

.07

23

[REDACTED]

total

(P2)

CONFIDENTIAL

FPSC FUEL AUDIT  
REQUEST NO. 1

#4

43-3  
2-p4

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

kw  
 5/9/12

JLP  
 PRC



Title Natural Gas Receiving

NATURAL GAS  
 RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - May 2011

AUTHORIZED BY:

TRANSMITTAL NUMBER: 5107

PREPARED BY: Ashley Lippincott

Name:

Date:

June 2, 2011

DATE: June 2, 2011

ent bill

Title: Manager, Property Reporting & Analysis

A B C

ACCOUNT DISTRIBUTION:

ACCOUNT: 151

STOREROOM: 875

LN	ITEM NO./ BUYER RELEASE	LOCN CODE	M & S NUMBER CLASS ITEM	UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
1		901	901 40901	1		
1		904	901 40901	0		
1		905	901 40501	8		
1		907	901 40701	9		
1		908	901 40801	5		
1		924	901 41203	9		
1		921	901 41202	1		
1		913	901 41301	9		
1		918	901 41801	1		
1		925	901 42501	3		
1		928	901 42802	4		
1		911	901 41101	6		
1		917	901 41700	0		
1		943	901 44300	0		

43-3  
 2  
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43-3  
 37 p2

Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Dept May 2011 with a true-up adjustment spread over the actual quantity burned, as reported by the plants in CRIS. The true-up adjustment of \$211,136.87 for actual invoice amounts for April 2011, as per Energy Marketing & Trading memo dated May 27, 2011, increasing the unit price from \$6.08543 to \$9.073645

⑥ Ties to pg. 2 of this Report with immaterial rounding variance.

Confidential

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See log 1

43-3  
 3

Florida Power & Light  
 Fuel & Purchased Power Cost Review  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

Jan 6/3/20

To: Distribution

From: Property Reporting & Analysis

Subject: Natural Gas Consumption & Estimated Cost  
 Data for the month of ~~May 2011~~

Title: Not for Consumption

ENTL 6/2/11

Kelly 5/9/12  
 JLP  
 ABC

PLANT		GAS USED-MMBTU (FROM GPS)	UNIT PRICE (\$/MMBTU)	TOTAL COST \$
CUTLER 40101-1	UNIT #5	0		0.00
	UNIT #6	0		0.00
	TOTAL			0.00
RIVIERA 40501-0	UNIT #3	0		0.00
	UNIT #4	0		0.00
	TOTAL	0		0.00
PUTNAM 40501-8	UNIT #1			
	UNIT #2			
	TOTAL			
SANFORD 40701-3	UNIT #3			
	UNIT #4			
	UNIT #5			
	TOTAL			
FT LAUDERDALE 40901-5	UNIT #4			
	UNIT #5			
	TOTAL			
FT EVERGLADES 41203-9	UNIT #1	0		
	UNIT #2	0		
	UNIT #3			
	UNIT #4			
	TOTAL			
LAUDERDALE / FT EVERGLADES GT 41203-1	UNIT #12			
	UNIT #24			
	UNIT #12			
	TOTAL			
CAPE CANAVERAL 41301-9	UNIT #1	0		0.00
	UNIT #3	0		0.00
	TOTAL	0		0.00
MARTIN 41801-1	UNIT #1			
	UNIT #2			
	TOTAL			
TURKEY POINT 42501-3	UNIT #1			
	UNIT #2			
	UNIT #5			
	TOTAL			
MARTIN 42802-4	UNIT #3			
	UNIT #4			
	UNIT #6			
	TOTAL			
FT. MYERS 41101-8	UNIT #2			
	UNIT #3A			
	UNIT #3B			
	TOTAL			
MANATEE 41700-0	UNIT #1			
	UNIT #2			
	UNIT #3			
	TOTAL			
WEBB COUNTY 44300-0	UNIT #1			
	UNIT #2			
	UNIT #3 (startup)			
	UNIT #3 (comm)			
	TOTAL			
SUBTOTALS: STEAM & COMBINED CYCLE GAS TURBINES (GT'S)				
TOTAL				

1) Includes a true-up adjustment, of as per the memo from Energy Marketing & Trading dated [redacted] the unit price from [redacted] sales/ refunds received or accrued in the amount of [redacted] decreasing unit price from [redacted]

for actuals for May 27, 2011

April 2011 (increasing) is included

\$ (1,965,313.82)

2) Amount includes FPL's portion of natural gas consumed at SJRPP in the amount of [redacted] /MMBTUs. These amounts are a reconciling item between account 501.123 and amount herein reported.

CONFIDENTIAL

*Confidential*

5/10/11

433  
3-1 P

FLORIDA POWER & LIGHT COMPANY  
NATURAL GAS PRICE COMPUTATIONS

May 2011

TOTAL GAS USED DURING MONTH

- Gulf
- Riviera
- Palmah
- Sebring
- F. Lauderdale
- Port Everglades - Steam
- Lauderdale/PL Everglades GT
- Cape Coral
- Martin Bl- 1 & 2
- Turkey Point Units 1, 2 & 5
- Martin Units 3, 4 & 6
- FL Myers Units 2 & 3
- Maitland
- West Coligny
- Total MMBTU

A

MMBTU



B

CREDIT/REFUND ALLOCATION



43-3  
3-2 P3

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
Nature Gas Supplied	[Redacted]	(1)
Gas Tolling (Reverse Tolling)	0.00	(1)
Natural Gas Transporter	[Redacted]	(1)
Miscellaneous Expenses	[Redacted]	(1)
Total Estimated (3)	[Redacted]	(3)
Gas Adjustment (2)	[Redacted]	(2)
Total Receiving Report	[Redacted]	(4)
Less: Sales/Refunds (3)	[Redacted]	(3)
Total Expense	[Redacted]	(4)

43-3  
3-2 P1

P2

P2

43-3  
3-2 P3

P1

43-3  
3

Notes:

- (1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
- (2) Adjustment from the gas adjustment month from Energy Marketing & Trading.
- (3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

Discussions:

M. Colpc	EPM/JB	M. Kazzi	RAD/GO
O. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/GB
S. Petrie	EMT/JB	S. Prince	ACG/GO
W. Sullivan	PGD/JB	Y. Jenkins	ACG/GO
M. McAlica	PGD/JB	M. Acosta	RAD/GO

Confidential

CONFIDENTIAL

43-3  
3-1 P1

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

OR MONTH ADJUSTMENTS

(ESTIMATED EX)

ES - SURCHARGE

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# T20001-EI, ACN 12-013-4-2  
TYE 12/31/2011

CONFIDENTIAL

May 2011

REPORT PREPARED BY

Title Gas Closing Report

205,268,880.08

(TO BE PAID IN FOLLOWING MONTH)

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1. BG ENERGY MARKETING	3,199,898			
2. BP ENERGY	1,395,000			
3. CHESAPEAKE ENERGY MARKETING (CEML)	2,267,387			
4. CHEVRON NATURAL GAS	3,269,876			
5. CONOCO PHILLIPS	594,682			
6. CROSS TIMBERS ENERGY (CTES)	12,178,300			
7. DB ENERGY	776,000			
8. DEVON GAS SERVICES	3,120,000			
9. ENBRIDGE (ENB (US))	96,000			
10. ENTERPRISE (EPO LLC)	488,000			
11. EOB	4,930,000			
12. EXXONMOBIL GAS MARKETING	3,145,668			
13. GAVILON	612,600			
14. HEDROLA	887,387			
15. JP MORGAN VENTURES	2,800,496			
16. LOUIS DREYFUS ENERGY SERVICES	1,787,597			
17. MACQUARIE ENERGY	30,000			
18. NJR	603,000			
19. NOBLE ENERGY	210,000			
20. ONEOK ENERGY MARKETING & TRADING	1,600,558			
21. PEOPLES GAS	1,014,836			
22. SEQUENT	1,427,000			
23. SPELL ENERGY	324,500			
24. SOUTHWESTERN ENERGY SERVICES	432,400			
25. TARGA GAS	23,000			
26. TENASKA MARKETING	310,000			
27. VIRGINIA POWER ENERGY MKTG.	3,182,690			
28. WILLIAMS GAS	2,989,959			
BAY GAS STORAGE - MAY ACTIVITY	(75,000)			
GULFSTREAM STORAGE - TRUE UP				
GULFSTREAM STORAGE - MAY ACTIVITY				
Less: PPA Gas Purchases	(334,787)			
Less: PPA Gas Purchases (April True-Up)				
TOTAL SUPPLY	53,271,156	4.3872	230,342,163.24	

*x - agreed to include totals, purchase sheet, invoice print*

*Agreed to sum Linksystem Service Requester Detail Activity Allocation Report - Quasi Acta color*

*Due for time line the unit price was not verified to deal form/public*

*Agreed to ship imbalance daily st (Gulfstream cap)*

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FT51 (#3247)	8,321,737	4.7794	6,484,849.27	FT51 - FIRM TRANSPORT 14/01/08 thru 07/31/11
FGT - FT52 (#3823)	9,345,449	1.0128	9,880,996.66	FT52 - FIRM TRANSPORT 10/1/04 thru 02/28/11
FGT - FT51 (#6498 / #3841)	0	N/A	0	INTERRUPTIBLE TRANSPORT
FGT Western Division (#102138)	78,518	0.0307	2,350.75	INTERRUPTIBLE TRANSPORT
FGT - FT53 RESERVATION (#11145)	12,200,000	1.1400	14,106,000.00	Contract Term - Effective 4/1/11 for 25 years.
FGT - FT53 USAGE CHARGE (#11145)	12,373,749	0.0019	23,510.12	Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22	0	0.0000	0	
GULFSTREAM LOAN CHARGE (#8000305)	0	#DIV/0!	0	
GULFSTREAM RESERVATION CHARGE (#09028411)	10,696,000	0.5700	6,096,160.00	Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#09028411)	10,694,962	0.0074	79,142.54	Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#9200328)	10,869,000	0.5500	5,967,500.00	Contract Term June 1 2005 through June 2020
GULFSTREAM FIRM CONTRACT (#9003828) usage	10,619,352	0.0074	78,683.20	Firm Transport per Gulfstream transportation for
GULFSTREAM IT CONTRACT (#9053866) usage	0	#DIV/0!	0	
GULFSTREAM IT CONTRACT (#9008926) usage	0	#DIV/0!	0	
PEOPLES GAS SYSTEM	39,550	0.0370	1,463.72	
SESH RESERVATION CHARGE (#840001)	12,400,000	0.2750	3,410,000.00	
SESH USAGE CHARGE (#840001)	10,294,867	0.0099	71,034.58	
SESH RESERVATION CHARGE (#840002)	3,100,000	0.2750	852,500.00	
SESH USAGE CHARGE (#840002)	3,091,780	0.0099	21,332.79	
SESH RESERVATION CHARGE (#840001-R1)	2,430,000	0.2325	576,500.00	Contract Term May 1, 2011 through Oct 31, 2011
SESH USAGE CHARGE (#840001-R1)	2,473,236	0.0064	14,828.02	Contract Term May 1, 2011 through Oct 31, 2011
Transcontinental Gas Reservation (#8101648)	620,000	0.08125	555,828.00	
Transcontinental Gas Usage (#9101648)	51,830,666	0.00643	\$1,327.11	
LESS FGT K 3247 BACKHAUL & STORAGE INJ (NOT UNIT FUEL S)	0	0.0000	(50.41)	
LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	0	
REBUNDLED - FGT	-3,840	N/A	0	
REBUNDLED - Gulfstream	0	N/A	0	
BAY GAS STORAGE Monthly Charge on 1 MMB Capacity including (inj) Withdraw Fees	0	0	395,360.00	
Less: PPA Transportation	(934,787)	0.0214	(9,500.33)	
Less: PPA Transportation (April True-Up)	0	#DIV/0!	0	
TOTAL	130,690,874	0.3741	49,928,877.05	

*43-3 3-1 po*

*Sic log 1*

*43-3 3-1 po*

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
06/11	0	N/A	0.00	NONE





PW  
5/19/12  
JHP  
PIS

Fuel Cost Recovery Clause -- Docket No. 120001-EL  
Audit Request No. 19

Title: Sample Explanations

43-4/2  
43-4/3  
43-4/4

- Q:
1. Sample item 77 - Explain what these charges represent \$2,947
  2. Sample item 79 - Explain how the red dyed diesel fuel is used, how the price is determined and provide the deal form, if applicable
  3. Sample item 90 - Explain how the low sulfur dyed #2 fuel is used, how the price is determined, and provide the deal for, if applicable

43-4/2

A:

1. The \$2,947.00 amount was paid for demurrage. Demurrage is the detention of a vessel by the freighter beyond the time allowed to the charter party for loading, unloading, or sailing. Documentation has been provided as part of this response.

43-4/2

43-4/3

2. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as red dyed diesel fuel on the invoice for sample item 79, primarily as a backup fuel, which can be burned in gas turbines and both simple cycle and combined cycle natural gas units. Detailed light oil inventory and consumption values can be found in schedules A3, E3, A4, E4, A5, and E5.

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Light fuel oil is also identified by many other names, such as low sulfur dyed #2 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since automotive diesel fuel is taxed at a much higher rate than non-automotive diesel fuel, a red dye is added to enable law enforcement to differentiate between the lower-taxed product and the higher-taxed one. Motorists caught using red dyed fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel, which is dyed red.

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The price of light fuel oil is determined by referencing OPIS (Oil Pricing Information Service). The OPIS "rack" index prices are independent, third-party, prices typically used within the industry to establish the cost of light fuel oil. The relevant OPIS printout was provided along with the invoice identified for sample item 79. In the case of sample item 79, FPL was able to purchase light oil at the

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[REDACTED] To assist with the understanding of OPIS pricing data, additional OPIS website information and a recent pricing schedule has been included as part of this response.

43-4/3 P10  
43-4/3-1

The deal form and March 11, 2011 OPIS pricing sheet have been included as part of this response.

43-4  
2-1

13-3  
4

1 3. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as ultra low  
2 sulfur dyed #2 fuel on the invoice for sample item 90, primarily as a backup fuel,  
3 which can be burned in gas turbines and both simple cycle and combined cycle  
4 natural gas units. Detailed light oil inventory and consumption values can be  
5 found in schedules A3, E3, A4, E4, A5, and E5.

6 Light fuel oil is also identified by many other names, such as low sulfur dyed #2  
7 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since  
8 automotive diesel fuel is taxed at a much higher rate than non-automotive diesel  
9 fuel, a red dye is added to enable law enforcement to differentiate between the  
10 lower-taxed product and the higher-taxed one. Motorists caught using red dyed  
11 fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel,  
12 which is dyed red.

13 The price of light fuel oil is determined by referencing OPIS (Oil Pricing  
14 Information Service). The OPIS "rack" index prices are an independent, third-  
15 party, prices typically used within the industry to establish the cost of light fuel  
16 oil. The relevant OPIS printout was provided along with the invoice identified as  
17 sample item 90. In the case of sample item 90, FPL was able to purchase light oil

18 [REDACTED]  
19 To assist with the understanding of  
OPIS pricing data, additional OPIS website information and a recent pricing  
schedule has been included as part of this response.

The deal form and March 24, 2011 OPIS pricing sheet have been included as part  
of this response.

434  
2-1  
2.2



3/14

# 79

# 33602

10/9/12  
3/29

Automated Petroleum & Energy Co.  
1201 OAKFIELD DRIVE  
SUITE 107  
BRANDON, FL 33511

\*\*\*\*\* Bulk Gas

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-42  
TYE 12/31/2011

33602  
03/11/2011

Bill To: FPL PUTNAM

PO# 4500.6574

DO# 5003028

Title Sample Invoice

East Palatka, FL

Misc# 901305003

00-151000-975-604

East Palatka, FL

929 - FPL PUTNAM

20 #: 11552

BOL #:	Product Description	Gallonage	Price	Total
98207	Supplier: COLONIAL OIL RED DYED DIESEL	714.0	[REDACTED]	[REDACTED]
98245	Supplier: COLONIAL OIL RED DYED DIESEL	708.0	[REDACTED]	[REDACTED]
98250	Supplier: COLONIAL OIL RED DYED DIESEL	700.0	[REDACTED]	[REDACTED]
98265	Supplier: COLONIAL OIL RED DYED DIESEL	7697.0	[REDACTED]	[REDACTED]
98284	Supplier: COLONIAL OIL RED DYED DIESEL	7689.0	[REDACTED]	[REDACTED]
98297	Supplier: COLONIAL OIL RED DYED DIESEL	7684.0	[REDACTED]	[REDACTED]
98299	Supplier: COLONIAL OIL RED DYED DIESEL	7682.0	[REDACTED]	[REDACTED]
98303	Supplier: COLONIAL OIL RED DYED DIESEL	7681.0	[REDACTED]	[REDACTED]

*McM... Ltd 3/23/11*

ID	Tax Rate	Quantity	Extended Amount
FL Coast	0.000480	61555.0	29.55
FL Inland	0.019047	61555.0	1172.43
FL Wtr	0.001190	61555.0	73.24
Fed Inst	0.001000	61555.0	61.55
Fed Oil Spill	0.001903	61555.0	117.26

1465.6

VERIFIED

ITEM QUANTITY QUALITY PRICE  
ADDITIONAL  
DATE 3/14  
BY [Signature]  
DATE 3/23

Total Sales	[REDACTED]
Credit Cards:	0.00
Adjustment:	0.00
Misc. Charge:	0.00
Deficit Charge:	0.00
Surcharge:	0.00
Deposit Amount	[REDACTED]

Terms: EFT Net 15 Days  
Invoice Due: Mar 25, 2011

Credit Cards:

CONFIDENTIAL - FUEL AUDIT REQUEST No. 1

price only 10

P1  
43-4  
2

#79

#33602

A

CONT USD HIGH 322.16  
 CONT USD LOW 312.97  
 JACKSONVILLE, FL  
 1941-02-11 09:01:10 EST

	Year	Mo	Day	Hour	Min	Sec	Day	Month	Year
Apex	19	1-10	318.80	-	1.25				02/10 12:00
BT	19	1-10	318.80	-	3.70				02/10 12:00
Clapp	19	1-10	319.10	-	2.70				02/10 12:00
Clapp	19	1-10	319.10	-	1.70				02/10 12:00
Colonial	19	1-10	318.40	-	2.60				02/10 12:00
Heck	19	1-10	318.40	-	2.10				02/10 12:00
Marathon	19	1-10	318.40	-	2.20				02/10 12:00
Shell	19	1-10	318.40	-	1.65				02/10 12:00
LOW BACK			318.40						
HIGH BACK			318.40						
BACK AVG			317.67						
OPEN GULF WINDSTORM DELIVERED SPK (201)									
THE JACKSONVILLE			316.40						
SPR LOW BACK			316.40						
SPR HIGH BACK			318.10						
SPR BACK AVG			317.25						
USD LOW BACK			318.45						
USD HIGH BACK			321.50						
USD BACK AVG			319.98						
CONT USD-02/10			320.21						
CONT USD-02/10			317.75						
CONT USD-02/10			322.65						

Transp  
 [Redacted]  
 434  
 3  
 PA

ADDITIONAL CONTRACT SUMMARY DATA - Effective 02/10

CONT USD LOW	321.50
CONT USD HIGH	321.20
CONT USD AVG	321.45
CONT USD LOW	317.75
CONT USD HIGH	322.65
CONT USD AVG	320.21

434  
 3  
 PA

1/12/12  
 JHK  
 PBC

Deal form #79

Deal # 11552  
 Portfolio FPL Fuel Cost Procurement  
 Agent For  
 Counterparty Automated Petroleum & Energy Co.  
 Direction PURCHASE  
 Contact Amal Seaton  
 Contract # FPL-F06-03-015

Term Type Spot  
 Beg Day  
 End Day

Broker  
 Confirmation

Strategy OPERATE  
 FAS Hedge Accrual

Currency USD \$0.000 1.000  
 Confirm OK  
 Trader WAGGONER  
 Trade Date

Legal Term Req? Legal Terms Comp?

Product	Qty	Unit	Price	Formula	Price
HEAT OIL	0015	GAL			
HEAT OIL	0015	GAL			
HEAT OIL	0015	GAL			
HEAT OIL	0015	GAL			
HEAT OIL	0015	GAL			

Volumes  
 Sen 2 FAS Ref Point FLTHAMFLA  
 Load Port JACKSONVL  
 Delivery TRUCK  
 Delivery Method DELIVERED  
 Delivery Method TRUCK

Average Index Price Between  
 Tolerance (%)  
 Transaction Price for Confirmation (Formula Price)

Delivery Status COMPLETED  
 Vessel TRUCKS/FAS  
 Pricing Days  
 Inspected By SGS  
 ETA Date  
 Basis  
 Back Point

Charges	Seq	Addit Type	Price	Per Unit	Final Volume	Discharge Dates	Commenced	Completed
TRANSPORT	2				(88LS)	03/08/2011		03/07/2011
Specification Description								
FLASH POINT: 150 F ASTRO D-								
POUR POINT: 100 F ASTRO D-								
WATER: 0.5% VOLUME ASIM								

Internal Notes: Fuel confirmed with APECS Amal Seaton on 2/15 @ 1340 hrs @ 1252 hrs, X-7837

Special Terms  
 Pricing Notes

A B C D E F G H I J

43-4  
 3

43-4  
 3-1

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

Title Sample Item 90

# 90

100  
 5/9/11  
 4/21

**Highway Petroleum Co.**

#69457

**Invoice**

3577 COMMERCE DRIVE  
 FRANKLIN, OH 45005  
 Tel: (513) 423-4272  
 Fax: (513) 423-5750

RECEIVED	DATE	INVOICE NO.
APR 13 2011	3/31/2011	69427

BILL TO  
 FLORIDA POWER & LIGHT  
 Energy Marketing & Trading Division  
 EM708 - Room# D-3500  
 700 Universe Blvd.  
 Juno Beach, FL 33408

SHIP TO  
 ACCOUNTS PAYABLE  
 Florida Power & Light  
 21500 SW Warfield Blvd.  
 Indianola, FL 34956-0175

A B

REFERENCE #	P.O. #	TERMS	SHIP DATE	SHIP VIA	DEL. DOC #	BILL OF LADING
343447		Net 15	3/24/2011	TRUMAN A..		133207
ITEM	DESCRIPTION	QTY	RATE	AMOUNT		
ULTRA LS ...	ULTRA LOW SULFUR DYED #2	7,439				
Fed Env Spl...	Federal Environmental Spill Tax	7,439	0.0039	14.13		
Fed Last Tax	Federal Last Tax	7,439	0.001	7.44		
FL ST POLL	FLORIDA STATE POLLUTION	7,439	0.02671	198.09		
Freight	Freight	7,439	0.00	0.00		
				<b>16356806</b>	<b>Total</b>	

PO# 4500662428  
 Doc# 5003044138  
 Mch# 901328003  
 00-151000-975-604  
 v v Melanite Rate 4/12/11

VERIFIED  
 ITEM QUANTITY PRICE ADD'TIONAL CHARGE DATE  
 \* Blini 4/6

Tel	Fax #
(513)-423-4272	(513)-423-5750

Footnote

7439 (11.12) @

src





#91  
 3/31  
 Key 5/9/12  
 JLP  
 PDC

J.P. Morgan

WIRE PAYMENT

Commercial Invoice # 2877049  
 Invoice Date: 15 Mar 2011

4500659343  
 5003033498  
 901343000

J.P. MORGAN VENTURES ENERGY CORPORATION  
 (Conducting business acquired from Sampson Energy Trading)  
 277 Park Ave  
 Floor 11  
 Attn: Commodity Operations  
 New York, NY 10172 US

FLORIDA POWER & LIGHT COMPANY  
 Energy Marketing & Trading  
 700 Universe Boulevard  
 Juno Beach, FL 33408 US

00-15000-975604

Contact Information  
 To make inquiries concerning the above invoice,  
 Please Contact:  
 John Capone  
 Phone # 203 355 5939  
 Fax # 203 355 6637

(S)  
 F110201  
 PWC

Contact:

Not made 3/30/11  
 Fuel Accounting

Payment Instructions:

TOTAL AMOUNT DUE TO  
 J.P. MORGAN VENTURES - DTL (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION):  
 15,514,521.75 USD  
 DUE DATE:

Please include reference #:

Bank Instructions:

BENEFICIARY BANK:  
 JPMORGAN CHASE BANK  
 NEW YORK  
 FURTHER CREDIT TO:  
 ACCT #:  
 REFERENCE TEXT:  
 J.P. MORGAN VENTURES-D

16350927

NTURES ENERGY CORPORATION)  
 ENERGY

A B C D

VERIFIED

ITEM	QUANTITY	UNIT	PRICE	ADDITION	PMT. DATE
					3/31

Goods

Trade/Reference Number : 611870  
 Commodity Description : HEATING OIL NO.2  
 Delivery Term/Lead Location : DES  
 Method of Transportation : TANK TRANSFER  
 Title Location/Title Date : WEST PALM BEACH 28 Feb 2011  
 Quantity/UOM : 128,794.380 BBL  
 Price/Currency/UOM : [REDACTED]  
 Settlement Amount : [REDACTED]

SubTotal Goods

Sub Total Goods and Services:

Commercial Invoice # 2877049

Page 1/2

J.P. MORGAN VENTURES ENERGY CORPORATION  
 Invoice # 2877049  
 2/26/11

Amount Due

Invoice paid in April 2011

#91

#2877049  
PA

1  
2

Total Invoice Due:  
J.P. MORGAN VENTURES ENERGY CORPORATION

Interest to accrue at LIBOR plus 5% (or BSBY) unless another rate is specified in the asset agreement, if any, between JPMV and the involved party governing the transaction covered hereby, in which case such other rate shall be applicable.

3

Amount Due

J.P. MORGAN VENTURES ENERGY CORPORATION

Commercial Invoice # 2877049

Page 2/2

PK

PA

43-4  
N

*Reversals*  
 APRIL  
 ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale  
 DATE: 04/29/11

APPROVED BY: *A*

VENDOR NAME	POWER PLANT	M&S NUMBER	QUANTITY	ROUNDED	CPI# ID
HIGHTOWER	PMR	328003 ✓	✓ (3,497)	[REDACTED]	
APEC	PPN	305003 ✓	✓ (8,126)		
APEC	PWC	343000 ✓	✓ (127,480)		
APEC	PWC	343000 ✓	✓ (14,119)		
AMERIGAS	PPE	812002 ✓	✓ (135)		
AMERIGAS	PPE	812002 ✓	✓ (428)		
			(154,005)	\$ (19,015,345)	

*Sample Item 43-4*

*Reversal*

Title: Accrued - Sample Item  
 Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 DR# 120001-EL ACN 12-013-4-2  
 TYE 12/31/2011

*See Rec 1*

*cab 5100*

CONFIDENTIAL

*43-4  
5-1*

*4/29/11  
JRP  
DDB  
(#9)*



#2 Diesel, Additives, Propane, Jet Fuel  
 REVISED ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale

DATE: 03/30/11

APPROVED BY:

*A*

Melanie Ladd

*SAC - Reg 1*

VENDOR NAME	POWER PLANT	M&S NUMBER	UNIT	QUANTITY	ROUNDED	CFIS ID	COMMENTS
HIGHTOWER	PMR	328003 ✓	BR	3,497		VARIOUS	Invoice not received
APEC	PPN	305003 ✓	BR	8,126		VARIOUS	Invoice not received
APEC	PWC	343000 ✓	BR	127,480		22982	Invoice not received
APEC	PWC	343000 ✓	BR	14,119		VARIOUS	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	355		23027	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	428		22481	Invoice not received
				154,005	\$ 19,015,345		

*carb*

*5104*

*Accrual March*

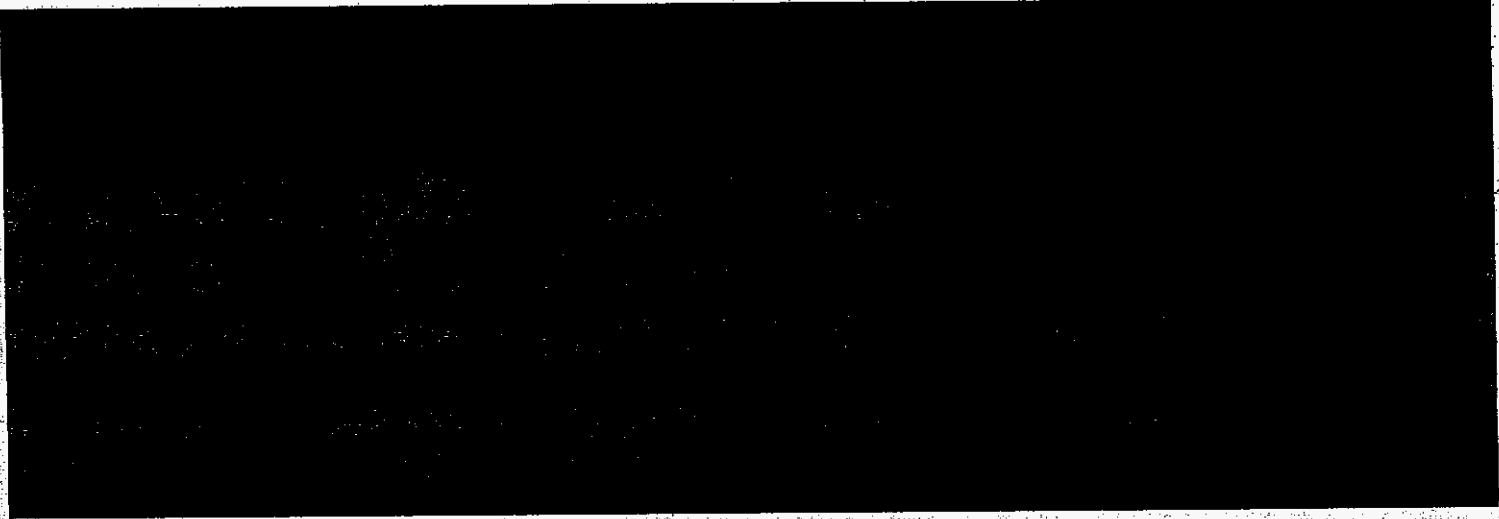
Title: *Accrual Sample Item*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 DR# 120001-EI, ACN 12-013-42  
 TYE 12/31/2011

CONFIDENTIAL

*Handwritten signature/initials*

*4/5/11*



Eric Reg 20

**CONFIDENTIAL**

93-4  
6-1

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*ELP  
PBC*

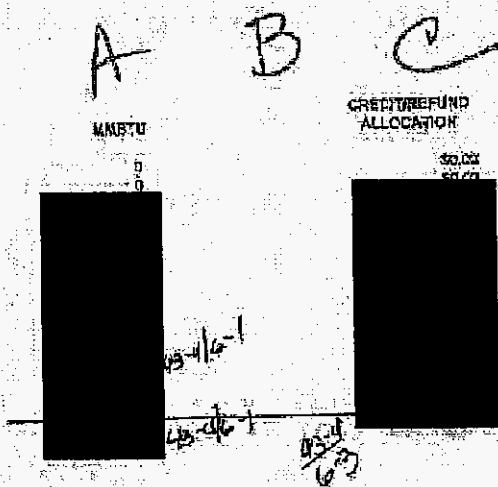
Title Gas Computations

FLORIDA POWER & LIGHT COMPANY  
 NATURAL GAS PRICE COMPUTATIONS

January 2011

TOTAL GAS USED DURING MONTH

- Cuba
- Riviera
- Pulsara
- Sinforó
- FLAuderdele
- Port Escobedo - Steam
- Lauderdale/FL Escobedo GT
- Cape Canaveral
- Madison Str. 1 & 2
- Tybee Point Units 1, 2 & 3
- Madison Units 3, 4 & 8
- FL Myers Units 2 & 3
- Almarosa
- West County
- Total MMBTU:



ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplier		(1)
Gas Tolling/Reverse Tolling		(1)
Natural Gas Transporter		(2)
Miscellaneous Expenses		(3)
Total Estimated (1)		(3)
Gas Adjustment (2)		(3)
Total Receiving Report		(4)
Less: Sales Refunds (3)		(5)
Total Expense		(5)

Notes:

- (1) Source of estimated payment is the Monthly Gas Costing report from Energy Marketing & Trading.
- (2) Adjustment from the gas adjustment items from Energy Marketing & Trading.
- (3) Source of adjustments is the Monthly Gas Costing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

Distribution			
M. Cotter	EPMA/JS	M. Khaledi	RAD/GO
D. Dale	EMT/JSB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JSB	Y. Reszko	RAD/GO
M. Ladd	EMT/JSB	T. Conway	ACG/JSB
S. Palcia	EMT/JSB	S. Pirova	ACG/JSB
M. Sullivan	PGD/JSB	W. Jenkins	ACG/JSB
M. McAfee	PGD/JSB	M. Acosta	RAD/GO

**CONFIDENTIAL**

*Src Aug 20*

Source: Gas Letter, Property Reporting & Analysis <sup>43-1</sup>/<sub>6-2</sub>

*KW*  
*5/19/12*  
*JHP*  
*RLC*

NATURAL GAS SALES SUMMARY					Title
A	B	C	D		
INTERCOMPANY	MMBTU	LIMIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)		COMMENTS
					Note 1
					Note 1a
					Note 1a
					Note 1a
Rounding Adjusted to Balance to GL					
Subtotal			\$ 8,281,203.89		(Book to acct. 146,904)
<i>affiliates Paid more than other co.</i>					
NETTING OF SALES WITH PURCHASES					
	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)		
IBERDROLA	170,000	\$ 4.3900	\$ 746,300.00	D	Note 2
Subtotal			\$ 746,300.00		(Book to acct. 232,135,611.790)
REDUCTIONS/SAVES					
FGT	(88,077)	\$ 4.2230	\$ (371,849.17)	d	Note 3
FGT	82,841	\$ 4.2490	\$ 352,081.48	d	Note 4
Gulfstream	58,981	\$ 5.5198	\$ 326,082.48	d	Note 5
FGT	41,273	\$ 4.4634	\$ 184,201.40	d	Note 6
Subtotal			\$ 529,936.18		(Book to acct. 143,450)
GRAND TOTAL			1,571,909		7,537,440.67 <i>43-4</i> <i>6-2</i>

NOTES:

1. A CARMS invoice to [redacted] Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a. True up to December production
2. To be netted with purchases. *n/a*
3. FGT December underburn accrual reversal
4. FGT December underburn accrual actual
5. Gulfstream January underburn accrual
6. FGT January underburn accrual

**CONFIDENTIAL**

*See log 20*

*Source: EMT, Melvin's Lead*

*43-4*  
*6-3*

1-6  
7-34

CONFIDENTIAL

A

B

C

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount	Auditor Description
1	EB for 16889a-Recov Intchj Pwr J04 Fuel			SA	[REDACTED]	FPL asks, agreed to journal entry which shows debit to receivable, to receivable report and schedule A6 for July 2011 current month price (lambda)
2	PTN US Nuclear Fuel Amortization	UNUC.00000285.01.01.01	(518A) Nuc Fuel Exp-A04	wp 43-711	[REDACTED]	Turkey Point 5 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Leased Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1182-GADE
3	PSL U1 Nuclear Fuel Disposal	UNUC.00000520.01.01.01	(5183) Nuclear Exp-DBPL-Fuel	wp 43-711	[REDACTED]	SL Lucie No. 1 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger.
4	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1785 fuel used summary report - bbs Turkey Point
5	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	<i>Fuel requisition - TP Fossil. to oil 39609 - avg unit cost per wp 43-9.</i>
6	Gas - Recov. Fuel, FL Myers CC 811	UCOR.00000320.01.01.07	Gas - Recov. Fuel, FL Myers CC 811	Y4	[REDACTED]	Agreed to the natural gas requisition, natural gas consumption which was agreed to the gas closing report. Invoices from the gas closing report were tested on wp 43-3/3-2
7	Coal - Recov. Fuel, SJRPP	UCOR.00000320.01.01.01	Coal - Recov. Fuel, SJRPP	Y4	[REDACTED]	Per fuel requisitions for SJRPP units 1 and 2 FPL's 20% coal used per plant monthly inventory analysis
8	[REDACTED] GAS EXPENSE (A-7)	UCOR.00000305.01.08.01	FERC 585	SA	[REDACTED]	August gas purchase of [REDACTED] agreed to PPA Gas and transportation schedule. Similar testing done in purchased power wp section 47. Testing of Schedule A7.
9	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report - bbs Turkey Point
10	Oil - Recov. Fuel, Manatee 917	UCOR.00000320.01.01.08	Oil - Recov. Fuel, Manatee 917	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report - bbs Manatee
11	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report - bbs Turkey Point
12	SCHERER TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 585	SA	[REDACTED]	October 31, 2011 estimate amount for Scherer 3 purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
13	FRANKLIN PPA - Unleaded Transmission	UCOR.00000305.01.08.02	FERC 585	SA	[REDACTED]	October 31, 2011 estimate amount for Franklin purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
14	HARRIS TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 585	SA	[REDACTED]	October 31, 2011 estimate amount for Harris purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47

43-7 p3

CONFIDENTIAL

A

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount
15	OS PURCHASES - TRANSMISSION (A-E)	UCOR.0000308.01.09.02	PERC #55	SA	
16	PSL U2 Nuclear Fuel Amortization	UNUC.0000069.01.01.01	(#10A) Nu Fuel Exp-AM	SA	
17	PTH U3 Nuclear Fuel Disposal	UNUC.0000068.01.01.01	(#10B) Nu Fuel Exp-DSPL Fuel	SA	
18	PTN U4 Nuclear Fuel Disposal	UNUC.0000068.01.01.01	(#10B) Nu Fuel Exp-DSPL Fuel	SA	
19	Oil - Recov. Fuel, PTH Unit 5	UCOR.0000320.01.05.09	Oil - Recov. Fuel, PTN Unit 5	Y4	
20	Oil - Recov. Fuel, Martin S52	UCOR.0000320.01.05.10	Oil - Recov. Fuel, Martin S52	Y4	
21	Distill - Recov. Fuel, Scherer	UCOR.0000320.01.04.04	Distill - Recov. Fuel, Scherer	Y4	
22	Gas - Recov. Fuel, Martin S18	UCOR.0000320.01.02.09	Gas - Recov. Fuel, Martin S18	Y4	
23	Gas - Recov. Fuel, SJRPP	UCOR.0000320.01.02.10	Gas - Recov. Fuel, SJRPP	Y4	
24	Gas - Recov. Fuel, Pulnam	UCOR.0000320.01.07.01	Gas - Recov. Fuel, Pulnam	Y4	
25	Gas - Recov. Fuel, Sanford S16	UCOR.0000320.01.07.02	Gas - Recov. Fuel, Sanford S16	Y4	
26	Gas - Recov. Fuel, FL Lead CC	UCOR.0000320.01.07.04	Gas - Recov. Fuel, FL Lead CC	Y4	
27	Gas - Recov. Fuel, FL Lead GT	UCOR.0000320.01.07.05	Gas - Recov. Fuel, FL Lead GT	Y4	

Auditor Description

October 2011 transmission cost. Per EMT transmission estimate worksheet, (p) broker purchase (GTD - orlando nuclear commission) Agreed to Power Transmission Report.

SI Luce No. 2 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Licensed Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1192 - GADS. See item 2 above.

Turkey Point 3 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 3 above.

Turkey Point 4 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 3 above.

Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1/05 fuel used summary report -tbls Turkey Point 5.

Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-8. Also agreed to 1/05 fuel used summary report -tbls Martin.

continued cycle

represents 18.05% of disburse of lead in generation at Scherer with A, per georgia power monthly fuel oil reconciliation sheets.

Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Martin links 1, 2.

Represents 20% portion of natural gas at SJRPP in November, per SJRPP fuel consumption worksheet, fuel requisitions, fuel inventory analysis (quantity).

Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Pulnam 1, 2.

Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Sanford 4, 5.

Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. FL Lauderdale 4, 5.

Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were tested on wp 43-3/3-2. Lauderdale 12, PF.

CONFIDENTIAL

43-7 p1



FUEL REQUISITION

Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

1000  
 3/19/12

SYSTEM  
 FUEL  
 0317

Title Coal Adj

03-11

FUEL ISSUES  
 Receipts Transferred

11  
 59  
 TAP  
 PBC

Plant SJRPP - Unit # 1

Prepared by Dilhara Martin Date: 04/05/11

Approved by A B C

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE AREA	BLK OR	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
FPL's 20% COAL used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)				501 14	950	901	55000	8	TN	0	
<u>SURVEY ADJUST. COAL</u>	01			501 14	950	901	55000	8	TN	0	
	01			501 14	950	901	55000	8	TN	0	\$0.00
FPL's 20% of PET COKE used in general, at SJRPP, as per Plant monthly inventory analysis (please see attach)				501 142	950	901	55001	6	TN	0	
<u>SURVEY ADJUST. PET COKE</u>	01			501 142	950	901	55001	6	TN	0	0.00
FPL's 20% DISTIL- LATE used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)				501 16	950	901	25000	3	GL	0	
FPL's 20% NATURAL GAS used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)				501 12	950	901	45000	3	MB	0	

SC: Req. 7 FootNote A Unit 1  
 FootNote B Unit 2

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 44-2/1**

44-1  
 44-2 p1

**CONFIDENTIAL**

**FUEL REQUISITION**

SYSTEM  
FUEL

LOCN  
CODE

975

TRANSMITTAL NO.

03-11

Fuel Issued x  
Receipts Transferred

11  
59

Plant SJRPP - Unit # 2

Prepared by Dilihara Martin

Date: 4/5/2011

Approved by A B C

DESCRIPTION	U N #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT CF ISSUE	QUANTITY	TOTAL
		WCHR ORDER VEHICLE	BLK ER	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CO			
		AREA									
FPL's 20% COAL used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			501 14	950	901	55000	8			
<b>SURVEY ADJUST. COAL</b>	02			501 14	950	901	55000	8			
						901			0	\$0.00	
FPL's 20% of PET COKE used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			501 142	950	901	55001	6	TN	0	
						901					
						901					
						901					
						901					
<b>SURVEY ADJUST. PET COKE</b>	02			501 142	950	901	56001	6	TN	0	
						901				0.00	
FPL's 20% DISTIL- LATE used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			501 16	950	901	25000	3	GL	0	
						901					
						901					
						901					
						901					
FPL's 20% NATURAL GAS used in generat. at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			501 12	950	901	46000	3			
						901					
						901					
						901					
						901					
						901					

USE ONLY

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-2 p2



E 4/5/12

Title Rec of Survey to Act.

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 5 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 02/28/2011 10:50 AM  
 BILLING #292

003

002

002

DESCRIPTION TONS OF COAL-

SURVEY TONS  
 USAGE FROM E.O.M. TO SURVEY-POSITIVE  
 USAGE FROM SURVEY TO E.O.M.-NEGATIVE  
 INVENTORY IN SILOS-POSITIVE  
 TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE  
 TONS RECEIVED SURVEY TO E.O.M.- POSITIVE  
 EXTRA

ADJUSTED PLANT ACTUAL TONS MIDNIGHT 02/28/11

BALANCE PER FUEL INV. ANALYSIS REPORT  
 RECEIPT ADJUSTMENT (FOLLOWING MONTH)  
 IN-TRANSIT - NEGATIVE  
 PURCHASES ADJ. (FOLLOWING MONTH)

ADJUSTED ACCOUNTING ACTUAL

DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)

ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN  
 +/- 3% OF THE 6 MONTHS SURVEY *See calculation*

AVERAGE W.A.U.C (SEE BELOW)

COAL 6 MONTHS SURVEY ADJ. - DOLLARS

*+* = DECREASE INVENTORY & INCREASE EXPENSE  
*-* = INCREASE INVENTORY & DECREASE EXPENSE

SOURCE: FUEL INVENTORY ANALYSIS REPORT

MO/YR	A WEIGHTED AVG. TOTAL DOLLARS	B AVAILABLE TONS	C \$/TONS AVERAGE W.A.U.C
Oct-10			
Nov-10			
Dec-10			
Jan-11			
Feb-11			

*(A) [redacted] Survey.*  
*(B) [redacted] T Actual. If (INV. NEQ to it)*  
*(D) [redacted] T*  
*(E) [redacted] SJRPP cost*  
*(F) [redacted] - FPL portion*

$\frac{44-2}{1}$

*Src Reg 7*

*to Rec. to total*

*(E)*

*PLS 201. ADJ.*

INVENRECON211.XLS, 4/4/2011, 9:20:23

*44-2*  
*3*

*TYE 5/12  
 JHP  
 PBC*

Title Coal Inv Reconciliation

SJRPP  
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE  
 SURVEY DATE: 02/28/2011 10:50 AM  
 FIVE MONTHS ENDED: 02/28/11

*A*

*B*

*C*

*D*

*E*

INVENTORY PER BOOKS

ADD:  
 ADJUSTMENT

\* INVENTORY IN-TRANSIT

INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD  
 BUT BEFORE SURVEY

SUBTRACT:  
 RECEIPT ADJUSTMENT

PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY  
 (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)

\*\* INVENTORY IN TRANSIT

NET ADJUSTMENTS TO BOOK INVENTORY

(A) ADJUSTED BOOK INVENTORY

INVENTORY PER SURVEY AT 10:50 AM on 02/28/11

QUANTITY PER SURVEY

ADD:  
 INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY

INVENTORY RECEIVED AFTER SURVEY

CONSUMPTION FROM END OF MONTH TO SURVEY

LESS:  
 CONSUMPTION FROM SURVEY TO END OF MONTH

INVENTORY RECEIVED END OF MONTH TO SURVEY

(B) ADJUSTED SURVEY QUANTITY

(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)

PERCENTAGE DIFFERENCE (C/B)

(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN  
 +/- 3% OF THE ADJUSTED AERIAL SURVEY (B)

ADJUSTED BOOK INVENTORY (A+D)

ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY

- \* Tons passed after end of semi-annual period, inventory not on books but included in coal pile.
- \*\* Tons passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
- \*\*\* Per the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

*Page 7*  
 INVENTORY REPORT 12/28/2011 10:50 AM

*As-see by staff*

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

*44-2/2*  
*44-2*  
*3*

**D**  
 UNIT 2  
 P. 6  
 P. 1  
 P. 2  
 P. 3  
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**A**  
 UNIT 1  
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 P. 99  
 P. 100

Title % to total consumption  
 by unit

**C**  
 SJRPP  
 COAL SURVEY ADJUSTMENTS  
 GENERATION RATES FOR FPL AND JEA  
 October 10 to February 11  
 BILLING #292  
 February-11

MONTH	UNIT 1	UNIT 1	UNIT 1
	M. W. H.	M. W. H.	M. W. H.
	JEA	FPL	TOTAL
Oct-10			
Nov-10			
Dec-10			
Jan-11			
Feb-11			

TOTAL UNIT 1 MWH

UNIT 1 % TO TOTAL

MONTH	UNIT 2	UNIT 2	UNIT 2
	M. W. H.	M. W. H.	M. W. H.
	JEA	FPL	TOTAL
Oct-10			
Nov-10			
Dec-10			
Jan-11			
Feb-11			

TOTAL UNIT 2 MWH

UNIT 2 % TO TOTAL

	UNIT 1	UNIT 2	TOTAL
COAL CONSUMPTION(TONS)			
PERCENT TO TOTAL			
COAL SURVEY ADJ.			
FPL GEN. RATE X			
FPL SALEBACK SEMI-ANNUAL COAL ADJ.			

INCREASE INVENTORY & DECREASE EXPENSE

*A-Rec. by Staff*  
 44-2  
 P. 6  
 P. 7  
 P. 8  
 P. 9  
 P. 10  
 P. 11  
 P. 12  
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 P. 97  
 P. 98  
 P. 99  
 P. 100

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

11/19/12

JHP  
PBC

Title Consumption - Coal

A B C D E

F

SJRPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 02/28/2011 10:00 AM  
 BILLING #292  
 02/28/11

	* TONS OF COAL RECEIVED								
	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11				
TOTAL FUEL INV ANALYSIS RECEIPTS									
IN-TRANSIT PRIOR MONTH									
IN-TRANSIT FUTURE MONTH									
ADJUSTED IN-TRANSIT PRIOR MONTH									
ADJUSTED IN-TRANSIT FUTURE MONTH									
ADJUSTED RECEIPT FUTURE MONTH									
ADJUSTMENT PRIOR MONTH									
EXTRA - INVOICE ADJUSTMENT									
EXTRA						0.00	0.00	0.00	
SUBTOTAL									
PER FINAL FUEL COST REPORT (Fuels Dept.)									
DIFFERENCE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
							CROSS SUM		0.00

	TONS OF COAL USED								
	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11				
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1									
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2									
ADJUSTMENT PRIOR MONTH TAU - UNIT 1									
ADJUSTMENT PRIOR MONTH TAU - UNIT 2									
ADJUSTMENT FUTURE MONTH TAU - UNIT 1									
ADJUSTMENT FUTURE MONTH TAU - UNIT 2									
EXTRA						0.00	0.00	0.00	
FUEL TOTAL UNITS 1 & 2									
SUBTOTAL									
PER FINAL FUEL COST REPORT - UNIT 1 (Pl. Oper. Rpt)									
PER FINAL FUEL COST REPORT - UNIT 2 (Pl. Oper. Rpt)									
EXTRA						0.00	0.00	0.00	
SUBTOTAL									
DIFFERENCE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
							CROSS SUM		0.00

T 44-21  
44-21

Source for receipts and consumption was monthly SJRPP Fuel Analysis.

See Req 7

T - Total

CONFIDENTIAL

CONFIDENTIAL FUEL AUDIT REQUEST Nos. 6 & 7

44-2  
5  
2/0



kw  
5/19/11  
JLF  
PBC

ST. JOHNS RIVER POWER PARK  
 FUEL INVENTORY ANALYSIS - COAL  
 March 2011

Title Fuel Inv Analysis

	A AMOUNT	B TONS QUANTITY	C AVG. COST PER TON
BEGINNING INVENTORY			
PURCHASES:			
RECEIVED			
IN TRANSIT			
ADJUSTMENT			
CONTRACT BUYOUT**			
TOTAL ADJ. PURCHASES			
PURCHASES JEA 80 %			
PURCHASES FPL 20 %			
EXCLUDE CONTRACT BUYOUT FROM WAUC.			
WEIGHTED AVG TOTAL			
UNIT 1 CONSUMPTION		0.00	
Prior Month TRUE-UP		0.00	
TOTAL UNIT 1 CONSUMPTION		0.00	
UNIT 1 CONSUMP. JEA 80 %		0.00	0.00
UNIT 1 CONSUMP. FPL 20 %		0.00	0.00
UNIT 2 CONSUMPTION			
Prior Month TRUE-UP			
TOTAL UNIT 2 CONSUMPTION			
UNIT 2 CONSUMP. JEA 80 %			
UNIT 2 CONSUMP. FPL 20 %			
TOTAL UNIT 1&2 CONSUMPTION			
SEMIANNUAL SURVEY ADJ.			
ENDING COAL INVENTORY			
ENDING INV. JEA 80 %			
ENDING INV. FPL 20 %			

- COAL ADJUSTMENTS:
- DRAFT SURVEY FEES - 2002
  - CTE LAB ANALYSIS - 2008
  - CUSTOMS BROKER FEES - 2027
  - RAIL CAR MAINTENANCE - 2025
  - DIRECT PURCHASES - 1302
  - INVENTORY ISSUES - 1303
  - RETURNS TO INVENTORY - 1304
  - LICENSES, FEES, & PERMITS - 2020
  - AD VALOREM TAX - 2026
  - RAIL CAR LEASE REVENUE - 8302
  - QA RECEIPT FROM PATRIOT COAL
  - Quality Adjustments - 2010 & FY 2011
  - DEMURRAGE - FY 2011
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment
  - Invoice adjustment

① 2676919  
 ② 478,991  
2498,427  
 pointed

FPL 20%

(ROUNDING UP)

X - Agreed to LEARS & last months reconciling worksheet from SJRPP.  
 \*\* THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION:
- ROB JOHNS - SJRPP FUELS (PLAZA 11)
  - ALYSON COBB - SJRPP
  - SCOTT BROWN - (SJRPP SVC BLDG)
  - MOHICA VARGAS - FPL
  - CINDY RISAVY - FPL
  - XEN BROCKWAY - FPL
  - GARY KOWALCZYK
  - MARK WRIGHT
  - DILIHARA MARTIN - FPL
  - JENNIFER GRANT-KEENE - FPL
  - MATTHEW KAPLAN - FPL
  - AIMEE SIMON - FPL
  - ANNIS ALI - FPL
  - ROBERT RECKER - SJRPP

to-rec by sta

44-2  
6

1602  
 5/19/12  
 JHP  
 PRC

FUEL REQUISITION

Title Coal Adj

SYSTEM FUEL

LOCN CODE

975

TRANSMITTAL NO.

Sep-11

Fuel issued x  
 Receipts Transferred

11  
 59

Plant SJRPP - Unit # 1

Prepared by Ashley Lippincott

Date: 10/04/11

Approved by JHP 10/4/2011

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	C TOTAL
		WORK ORDER VEHICLE AREA	BLK	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
FPL's 20% COAL used in generation at SJRPP, as-per-Plant monthly inventory analysis (please see attach)	01			501 14	950	901	55000	8			
SURVEY ADJUST. COAL	01			501 14	950	901	56000	8			
	01			501 14	950	901	56000	8	TN	0	
FPL's 20% of PET	01			501 142	950	901	55001	6	TN	0	
COKE used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)					950	901					
SURVEY ADJUST. PET COKE	01			501 142	950	901	55001	6	TN	0	
FPL's 20% DISTIL-LATE used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 18	950	901	25000	3	GL	0	
FPL's 20% NATURAL GAS used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	01			501 12	950	901	45000	3			
										29,170	\$2,476,980.86

\* Duplicates. Pos # 0925 (See GAS POS 0925)  
 Footnote A  
 Footnote B  
 Src Reg 7  
 CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 5 & 7  
 Unit 1  
 Unit 2  
 44-1  
 P1



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

10/5/12

JAP  
 PCC

Title Coal Adj

SJRPP

FUEL CONSUMPTION Sep-11

COAL		A	B	C
	%	TONS		\$
UNIT # 1	50.2092050%			
UNIT # 2	49.7907950%			
TOTAL				

DISTILLATE		GALLONS	BARRELS	\$
UNIT # 1				
UNIT # 2				0.00
TOTAL				

FET COKE		TONS	\$
UNIT # 1			
UNIT # 2			
TOTAL			

NATURAL GAS		MMBTUs	\$
UNIT # 1			
UNIT # 2			
TOTAL			

~~(SURVEY ADJUSTMENTS DEBIT CREDIT TO EXPENSE)~~

COAL		QUANTITY (T)	
UNIT 1			
UNIT 2			
TTL			44-3

PET COKE			
UNIT 1			
UNIT 2			
TTL		0	\$

See Reg 7

*kw 5/19/12 JHP PBC*

Title Re of Survey to Acc.

SJRPB  
 REDONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATE: 08/31/2011 12:13 PM  
 BILLING #298

DESCRIPTION	TONS OF COAL	
SURVEY TONS	[REDACTED]	
USAGE FROM E.O.M. TO SURVEY-POSITIVE	[REDACTED]	
USAGE FROM SURVEY TO E.O.M.-NEGATIVE	[REDACTED]	
INVENTORY IN SILOS-POSITIVE	[REDACTED]	
TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE	[REDACTED]	
TONS RECEIVED SURVEY TO E.O.M.- POSITIVE	[REDACTED]	
EXTRA	[REDACTED]	
ADJUSTED PLANT ACTUAL TONS MIDNIGHT 08/31/11	[REDACTED]	<i>A Survey</i>
BALANCE PER FUEL INV. ANALYSIS REPORT	[REDACTED]	
RECEIPT ADJUSTMENT (FOLLOWING MONTH)	[REDACTED]	
IN-TRANSIT - NEGATIVE	[REDACTED]	
PURCHASES ADJ. (FOLLOWING MONTH)	[REDACTED]	<i>To B Actual (Acc)</i>
ADJUSTED ACCOUNTING ACTUAL	[REDACTED]	
DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)	[REDACTED]	<i>A-B</i>
ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN +/- 3% OF THE 6 MONTHS SURVEY	[REDACTED]	<i>See cal on 44-3/3</i>
AVERAGE W.A.U.C (SEE BELOW)	[REDACTED]	<i>x</i>
COAL 6 MONTHS SURVEY ADJ. - DOLLARS	[REDACTED]	<i>(C)</i>
(+ = DECREASE INVENTORY & INCREASE EXPENSE)	[REDACTED]	<i>OK</i>
(- = INCREASE INVENTORY & DECREASE EXPENSE)	[REDACTED]	<i>OK</i>

SOURCE: FUEL INVENTORY ANALYSIS REPORT

MO/YR	WEIGHTED AVG. TOTAL DOLLARS	AVAILABLE TONS	\$/TONS AVERAGE W.A.U.C
-------	-----------------------------	----------------	-------------------------

Mar-11	[REDACTED]	[REDACTED]	[REDACTED]
Apr-11	[REDACTED]	[REDACTED]	[REDACTED]
May-11	[REDACTED]	[REDACTED]	[REDACTED]
Jun-11	[REDACTED]	[REDACTED]	[REDACTED]
Jul-11	[REDACTED]	[REDACTED]	[REDACTED]
Aug-11	[REDACTED]	[REDACTED]	[REDACTED]

INVERRECCN0811,08/31/2011,12:14 PM

*See Req 7*

*Rec. by stebb*

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

*44-3  
2*

100  
 5/9/12  
 JAP  
 PPC

Title Gal Inv Reconciliation

SURPP  
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE  
 SURVEY DATE: 08/31/2011 12:13 PM  
 SIX MONTHS ENDED: 08/31/11

A B C D

INVENTORY PER BOOKS \_\_\_\_\_ TONS OF C

ADD:  
 ADJUSTMENT

GOAL

\* INVENTORY IN TRANSIT

INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD  
 BUT BEFORE SURVEY

SUBTRACT:  
 RECEIPT ADJUSTMENT

PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY  
 (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)

\*\* INVENTORY IN TRANSIT

NET ADJUSTMENTS TO BOOK INVENTORY

(23,918.65)

(A) ADJUSTED BOOK INVENTORY

379,912.92 TONS OF

INVENTORY PER SURVEY AT 12:13 PM on 08/31/11

QUANTITY PER SURVEY

ADD:

INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY

INVENTORY RECEIVED AFTER SURVEY

CONSUMPTION FROM END OF MONTH TO SURVEY

LESS:

CONSUMPTION FROM SURVEY TO END OF MONTH

INVENTORY RECEIVED END OF MONTH TO SURVEY

(B) ADJUSTED SURVEY QUANTITY

(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)

PERCENTAGE DIFFERENCE (C/B)

(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN  
 +/- 3% OF THE ADJUSTED AERIAL SURVEY (B)

ADJUSTED BOOK INVENTORY (A+D)

ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY

- \* Title passed after end of semi-annual period, inventory not on books but included in coal pile.
- \*\* Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
- \*\* For the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

A  
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 F

B  
 C  
 D  
 E  
 F

FPL  
 2011  
 44-3  
 2

\* Rec by staff

Sec: Page 7  
 (VENKESHA) 12/14/11

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 5 & 7**

PS  
 44-3  
 3

*12/19/12*  
*JHP*  
*PBC*

QTY

Unit 1

Unit 2

Title *To of total consumption by unit*

DOLLARS

Unit 1

Unit 2

SJRFP  
 COAL SURVEY ADJUSTMENTS  
 GENERATION RATES FOR FPL AND JEA  
 March '11 to August '11  
 BILLING #298  
 August-11

MONTH

UNIT 1  
M. W. H.  
JEA

UNIT 1  
M. W. H.  
FPL

UNIT 1  
M. W. H.  
TOTAL

Mar-11  
 Apr-11  
 May-11  
 Jun-11  
 Jul-11  
 Aug-11

TOTAL UNIT 1 MWH

UNIT 1 % TO TOTAL

MONTH

Mar-11  
 Apr-11  
 May-11  
 Jun-11  
 Jul-11  
 Aug-11

TOTAL UNIT 2 MWH

UNIT 2 % TO TOTAL

COAL CONSUMPTION(TONS)

PERCENT TO TOTAL

COAL SURVEY ADJ.

FPL GEN. RATE X

FPL SALEBACK SEMI-ANNUAL COAL ADJ.

INCREASE INVENTORY & DECREASE EXPENSE

WVENRECON0811.dix,10/4/2011,12:14 PM

*See Req 7*

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 5 & 7

*44-3*  
*4*



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

100  
 5/19/12  
 JHP  
 PBC

Title Consumption Coal

SJPPP  
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING  
 COAL 6 MONTH SURVEY ADJUSTMENT  
 SURVEY DATES 04/01/2011 12:13 PM  
 BILLING # 280  
 083711

	A Mar-11	B Apr-11	C May-11	D Jun-11	E Jul-11	F Aug-11	G
TOTAL FUEL INVENTORY RECEIPTS	[REDACTED]						
IN-TRANSIT PRIOR MONTH	[REDACTED]						
IN-TRANSIT FUTURE MONTH	[REDACTED]						
ADJUSTED IN-TRANSIT PRIOR MONTH	[REDACTED]						
ADJUSTED IN-TRANSIT FUTURE MONTH	[REDACTED]						
ADJUSTED RECEIPT FUTURE MONTH	[REDACTED]						
ADJUSTMENT PRIOR MONTH	[REDACTED]						
EXTRA - INVOICE ADJUSTMENT	[REDACTED]						
EXTRA	[REDACTED]						
SUBTOTAL	[REDACTED]						0.00 0.00
PER FINAL FUEL COST REPORT (Fuel Dept.)	[REDACTED]						
DIFFERENCE	[REDACTED]						0.00 0.00
	[REDACTED]						GROSS SUM 0.00

	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1	[REDACTED]						
FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2	[REDACTED]						
ADJUSTMENT PRIOR MONTH TU - UNIT 1	[REDACTED]						
ADJUSTMENT PRIOR MONTH TU - UNIT 2	[REDACTED]						
ADJUSTMENT FUTURE MONTH TU - UNIT 1	[REDACTED]						
ADJUSTMENT FUTURE MONTH TU - UNIT 2	[REDACTED]						
EXTRA	[REDACTED]						
FUEL TOTAL UNITS 1 & 2	[REDACTED]						0.00 0.00
PER FINAL FUEL COST REPORT - UNIT #1 (Oper. Rpt)	[REDACTED]						
PER FINAL FUEL COST REPORT - UNIT #2 (Oper. Rpt)	[REDACTED]						
EXTRA	[REDACTED]						0.00 0.00
SUBTOTAL	[REDACTED]						0.00 0.00
DIFFERENCE	[REDACTED]						0.00 0.00
	[REDACTED]						GROSS SUM 0.00

44-3/4  
 44-3/4

Source for receipts and consumption was monthly SJPPP Fuel Analysis.

See 109 7

WMS-EG-0001-11-11-00-11-11-11

44-3/4  
 5

10/5/12  
 JHP  
 PBC

Title Fuel Inv. Analysis

ST. JOHNS RIVER POWER PARK  
 FUEL INVENTORY ANALYSIS - COAL  
 September 2011

	AMOUNT	TONS QUANTITY	AVG. COST PER TON
BEGINNING INVENTORY			
PURCHASES:			
RECEIVED			
IN TRANSIT			
ADJUSTMENT*			
CONTRACT BUYOUT**			
TOTAL ADJ. PURCHASES			
PURCHASES JEA 80 %			
PURCHASES FPL 20 %			
EXCLUDE CONTRACT BUYOUT FROM WAJG.			
WEIGHTED AVG TOTAL			
UNIT 1 CONSUMPTION			
Prior Month TRUE-UP			
TOTAL UNIT 1 CONSUMPTION			
UNIT 1 CONSUMP. JEA 80 %			
UNIT 1 CONSUMP. FPL 20 %			
UNIT 2 CONSUMPTION			
Prior Month TRUE-UP			
TOTAL UNIT 2 CONSUMPTION			
UNIT 2 CONSUMP. JEA 80 %			
UNIT 2 CONSUMP. FPL 20 %			
TOTAL UNIT 1&2 CONSUMPTION			
SEMIANNUAL SURVEY ADJ.			
ENDING COAL INVENTORY			
ENDING INV. JEA 80 %			
ENDING INV. FPL 20 %			
COAL ADJUSTMENTS:			
DRAFT SURVEY FEES - 2002			
OTE LAB ANALYSIS - 2006			
CUSTOMER BROKER FEES - 2007			
RAIL CAR MAINTENANCE - 2005			
DIRECT PURCHASES - 1992			
INVENTORY ISSUES - 1403			
RETURNS TO INVENTORY - 1364			
LOANES, FEES, & PERMITS - 2120			
AD VALCREM TAX - 2009			
RAIL CAR LEASE REVENUE - 2002			
CA RECEIPT FROM PATRIOT CONSOL			
Costly Adjustments - 2011 & FY 2012			0.00
DEMURRAGE - FY 2012			
Invoice adjustment			0.00
Invoice adjustment			0.00
Invoice adjustment			0.00
Invoice adjustment			
Invoice adjustment			
Invoice adjustment			
Invoice adjustment			0.00

A - agreed to Schedule AS

1a  
 1b  
 2  
 boxed/consumption

\*\* THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION:
- ROB JOHNS - SJRPP FUELS (PLAZA 11)
  - WAYNE GARIBAY - SJRPP
  - SCOTT BROWN - (SJRPP SVD BLDG).
  - MORICA VARGAS - FPL
  - GINA COX - FPL
  - KEN BROOKWAY - FPL
  - CATHERINE LYNCH - FPL
  - PERRY FITZGERALD - FPL
  - OLIHARA MARTIN - FPL
  - JENNIFER GRANT-KEENE - FPL
  - MATTHEW KAPLAN - FPL
  - MELANIE LADD - FPL
  - AMINIS ALI - FPL
  - ROBERT RECKER - SJRPP

See Page 7

Agreed to LEARS & prior month worksheet

**CONFIDENTIAL** - FUEL AUDIT REQUEST Nos. 6 & 7

44-3  
 6





Title Coal Stock Ledger

*10/25/12*  
*JTH*  
*POC*  
*F*

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

Process Month & Year  
 July, 2011

A B C D E F  
 "ESTIMATE"  
 FP&L

	TONS	DRY TONS	MMBTUS	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 10024					
Receipts Schedule: 11012					
Receipts Schedule: 08053 (Rail Con)					
Ad Valorem taxes					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10005					
Receipts Schedule: RW3X maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 8009					
Receipts Schedule: 8003					
Receipts Schedule: 8047, 10001, 10002					
Receipts Schedule: 7007, 7009					
Receipts Schedule: 10030					
Long Term Lease Accruals					
Fuel Loco Payment					
Receipts Schedule: 11018					
June dust prodding accrual reversal					
Short Term Leases					
Receipts Schedule: 11001, 11002					
Receipts Schedule: 10088					
Receipts Schedule: 11003					
2011 Reservation Fee				(73,048.73)	
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts trueup			3		
TOTAL FOR PRICING Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

K - Agreed to LEASES & Last month's reconciling worksheet.

See Log 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

P.4.  $\frac{44-44}{2-1}$   
 $\frac{44-44}{2}$

B C D E F

G  
 12/15/12  
 5/11/12  
 JAW  
 PBC  
 JUN-2011

Title: Fuel Used in Electric Gen.

FLORIDA POWER & LIGHT COMPANY  
 FUEL USED IN ELECTRIC GENERATING PLANTS

PLANT	GENERATION			ADJUSTMENTS		PERIOD	
	501.1X, 547.1X, 518.1X EXCEPT ADJUSTMENTS			501.1X, 501.15 & 547.1X			H
GRADE 6 (BUCKER C) FUEL OIL	BARRELS	\$/BBL	COST	BARRELS	COST	BARRELS	COST
SANFORD							
PORT EVERGLADES							
MANATEE							
MARTIN (1 & 2)							
TURKEY POINT							
SUB-TOTAL							
DISTILLATE	GALLONS						
MARTIN (1 & 2)							
SCHREER 4							
SUB-TOTAL (BARRELS)							
COMBINED CYCLE		\$/BBL		BARRELS		BARRELS	
FOUNAM							
FT LAUDERDALE							
SUB-TOTAL							
GAS TURBINE							
FT MYERS							
EVERGLADES							
FT LAUDERDALE CO							
MARTIN (3, 4&8)							
TURKEY POINT 5							
WEST COUNTY							
SUB-TOTAL							
PROPANE	GALLONS	\$/GAL					
SANFORD							
PORT EVERGLADES							
MANATEE							
MARTIN (1 & 2)							
TURKEY POINT							
SUB-TOTAL (BARRELS)							
TOTAL/GAS	MCBTU	\$/100BTU		100BTU		100BTU	
FOUNAM (1&3)							
SANFORD (3, 4&8)							
FT LAUDERDALE (4&5)							
FT MYERS CO (2, 3&4)							
EVERGLADES/LAUDERDALE							
PORT EVERGLADES (1-4)							
MANATEE (1-3)							
MARTIN (1 & 2)							
TURKEY POINT (1, 2&5)							
MARTIN (3, 4&8)							
WEST COUNTY							
SURFP NATURAL GAS							
SUB-TOTAL							
TOTAL/G	TONS	\$/TON		TONS		TONS	
BITUM							
SURFP COAL							
SUB-TOTAL							
SCHREER 4							
SUB-TOTAL							
NUCLEAR							
TURKEY POINT							
ST LUCIE							
SUB-TOTAL							
TOTAL FUEL							

Req 7

Cost per MMBTU used for inventory adjustment.

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7 (prior with) 44-4 2-1

PA

ADJUSTMENTS: NUCLEAR DISPOSAL COST  
FPSC DOCKET # 13092  
SCHERER COAL ADDITIVE

TOTAL RECOVERABLE FUEL EXPENSE

"GENERATION BARRELS  
FOR GAS DISTILLATE AND PROPANE MAY  
NOT  
ADD DOWN DUE TO CONVERSION  
OF MFC/GALLONS TO BARRELS"

TOTAL NON-RECOVERABLE FUEL EXPENSE

FOR DETAILS OF NON-RECOVERABLE ACCOUNTS, SEE PAGE 2

TOTAL RECOVERABLE & NON-RECOVERABLE FUEL EXPENSE

REPORT: 0922-502-073711

FLORIDA POWER & LIGHT COMPANY  
REPORT OF FUEL USED BY ACCOUNT NUMBER JUN 2011

MRS/ACS

OIL	501.11
TEMPERATURE-CALIBRATION ADJUSTMENT	501.13
SCHERER/SCHERER DISTILLATE	501.16
OIL (OTHER POWER)	547.11
TEMPERATURE/CALIBRATION ADJUSTMENT	547.13
TOTAL FOSSIL OIL	
NATURAL GAS	501.12
NATURAL GAS (OTHER POWER)	547.12
TOTAL GAS	
COAL	501.14
COAL CURS DEPRECIATION	501.141
FET CURS	501.141
INVENTORY ADJUSTMENT	501.15
TOTAL COAL	
TOTAL FOSSIL OIL/GAS/COAL	
TOTAL NUCLEAR - 518.11, .12, .13, .16, .17	
TOTAL FUEL - FOSSIL OIL/GAS/COAL/NUCLEAR	
NUCLEAR DISPOSAL COST	
FPSC DOCKET # 13092	
SCHERER COAL ADDITIVE	
TOTAL-RECOVERABLE FUEL EXPENSE 501.11'S, 518.11'S, 547.11'S, 505.310	
INVENTORY/TEMPERATURE ADJUSTMENT	501.11
TERMINALING/TRANSPORTATION (OIL)	501.13
NUCLEAR FUEL EXPENSE LAST CURS	518.201
COAL ADJUSTMENT	501.25
SCHERER ASH HANDLING	501.26
NON RECOVERABLE FUEL-NON MRS EXP-OIL	501.27
NON RECOVERABLE FUEL-NON MRS EXP-GAS	501.271
FUEL, NON-RECOVERABLE, NON-MRS EXP-OIL	547.120
FUEL, NON-RECOVERABLE, NON-MRS EXP-GAS	547.271
TOTAL NON-RECOVERABLE FUEL EXPENSE	
TOTAL RECOVERABLE & NON RECOVERABLE FUEL EXPENSE	

Prepared by:  
Dinhara Martin  
7/7/2011  
Approved by:  
J. Grant-Keene  
7/7/2011

*W*  
 5/19/12  
 JHP  
 PBC

Title: Fuel Inv Adj - Coal

FUEL REQUISITION

SYSTEM FUEL  
 COOP CODE 975

TRANSMITTAL NO. 04-11

Fuel Issues 11  
 Receipts 59

Plant SCHERER - Unit # 4

Prepared by Dilhara Martin Date 5/3/2011

Approved by A JHP 5/3/2011

DESCRIPTION	UNIT #	ACCOUNT DISTRIBUTION				ITEM NUMBER			QTY	UNIT	COST
		ORDER #	PROJECT #	CO	LOGN CODE	CLASS	ITEM	CD			
		VEHICLE RPT AREA	ACCOUNT PROJECT NUMBER								
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04		501 14		927	901	82700	8 MB			
<b>FUEL INVENTORY ADJ</b>	04		501 14		927	901	82700	8 MB			
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04		501 16		927	901	22700	2 GL			
<b>FUEL INVENTORY ADJ</b>	04		501 16		927	0	22700	2 GL	0	0.00	
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00		501 25		927	901	22700	2 GL			
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00		503 1		927	901	22700	2 GL			

*Sic Req 7*

**CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7**

~~XXXXXXXXXX~~  
 PBC

44-5



CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

Sic No. 7

SCHERER-4 BURN & PURCHASES

Apr-11

Dilhara Martin

A		B		C		D		E		F	
COAL				OIL				TOTALS			
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
BEGINNING INVENTORY (PER GA. POWER REPORT)	P.4	P.1		P.5	P.5						
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	P.4	P.1	P.1	P.5	P.1	P.1					
								TOTAL C&A		TOTAL C&A	
LESS: ENDING INVENTORY (PER GA. POWER REPT)	P.4	P.4		P.5	P.5						
INV ADJ FUEL USED (PER GA. POWER REPORT)	P.4	P.4	44.5	0	5						
FUEL USED UNIT # (GAL) CALCULATED ROS LINE 1-401-440	P.4	P.4		P.5	P.5			TOTAL ROS		TOTAL ROS	
FUEL USED UNIT # (OIL) CALCULATED ROS (SEE BELOW)				P.5	P.5						
FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.18 LINE 3, FUEL USED (TRACTORS) 501. LINE 4, FUEL USED (OTHER) 506.1				P.5	P.2	P.2					
TOTAL FUEL USED											
FUEL USED DIFFERENCE				0	\$0.00						

44.5 / 2

Title Coal Inv Adj  
Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dk# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

WES 5/19/12  
PRX

AS  
44-5

Title Scherer Stockpile Dept.

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

KU 5/19/12  
 JAP  
 PBC

Process Month & Year  
 April, 2011

\*\*ESTIMATE\*\*

FP&L

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH				2,330,090	
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 10028					
Receipts Schedule: 11012					
Receipts Schedule: 05063 (Rail Con)					
Ad Valorem taxes					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10085					
Receipts Schedule: RWSE maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 8009					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
Fuel Lease Payment					
Receipts Schedule: 11018					
Loss of Product Claim - PO 10004					
March dust proofing accrual reversal					
Short Term Leases					
February dust proofing reversal					
Jan dollar correction - BTU exchange Conv/OPC					
Receipts Schedule: 11001/11002					
Receipts Schedule: 10068					
Receipts Schedule: 11003					
2008 Reservation Fee True Up					
BTU exchange reversal					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts trueup					
TOTAL FOR PRICING					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

X - Added to LEARS & PDR months reconciling worksheet.

See Pg 7

**CONFIDENTIAL** - FUEL AUDIT REQUEST Nos. 16 & 7

R/L

Key 5/19/12 JAK PBC

FUEL REQUISITION

Title Coal Inv Adj 1

SYSTEM FUEL

LOC'N CODE

975

TRANSMITTAL NO.

01-11

Fuel Issued

11

Receipts

59

Plant

SCHERER - Unit # 4

Prepared by

Dilihara Martin

Date 2/2/2011

Approved by

A B X

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				LOGN CODE	ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		ORDER VEHICLE RFT AREA	BLK ER	ACCOUNT OR PROJECT NUMBER			CLASS	ITEM	CD			UNIT	
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	927	901	92700	8	MB				
FUEL INVENTORY ADJ	04			501 14	927	901	92700	8	MB				
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 16	927	901	22700	2	GL				
FUEL INVENTORY ADJ	04			501 16	927	0	22700	2	GL	0		0.00	
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 25	927	901	22700	2	GL				
FPL's 19.09% of distill. oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			506 1	927	901	22700	2	GL				

FOR ACCTS. DEPT.

See 1697

X - p.8

44-1  
22

Confidential

SCHERER-4 BURN & PURCHASES

Jan-11

Dilhara Maron

Page 17

A		B		C		D		E		F	
COAL				OIL				TOTALS			
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
BEGINNING INVENTORY (PER GA. POWER REPORT)	<i>P-4</i> [redacted]	<i>P-4</i> [redacted]		<i>P-5</i> [redacted]	<i>P-1</i> [redacted]						
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	<i>P-4</i> [redacted]	<i>P-1</i> [redacted]	<i>P-1</i> [redacted]	[redacted]	[redacted]	[redacted]	[redacted]				
								TOTAL C&A		TOTAL C&A	
LESS: ENDING INVENTORY (PER GA. POWER REPT)	<i>P-4</i> [redacted]	<i>P-4</i> [redacted]		<i>P-5</i> [redacted]	<i>P-1</i> [redacted]						
INV ADJ FUEL USED (PER GA. POWER REPORT)	<i>P-1</i> [redacted]	<i>P-2</i> [redacted]	<i>P-2</i> [redacted]	0	5						
FUEL USED UNIT 4 (COAL) CALCULATED RCS LINE 1 501.140	<i>P-1</i> [redacted]	<i>P-2</i> [redacted]	<i>P-2</i> [redacted]	[redacted]	[redacted]	[redacted]	[redacted]				
								TOTAL ROS		TOTAL ROS	
FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.18 LINE 3, FUEL USED (TRACTOR) 501. LINE 4, FUEL USED (OTHER) 500.1											
TOTAL FUEL USED											
FUEL USED DIFFERENCE											\$0.00

44-6  
2

44-6  
1

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EL ACN 12-013-4-2  
TYE 12/31/2011  
Title Coal Inv Adjt

12/29/12  
P-1  
P-2  
P-3

CONFIDENTIAL

Title Scherer Stockpile

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

12/9/12  
 JHD  
 PBC

Process Month & Year  
 January, 2011

A B 4,922,473  
 C  
 D  
 E  
 "ESTIMATE"  
 FR&L

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 10028					
Receipts Schedule: 9001					
Receipts Schedule: 65063 (Rail Con)					
Receipts Schedule: Locomotive Lease					
Receipts Schedule: 10031					
Receipts Schedule: 11012					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10095					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 9009					
Receipts Schedule: 8003					
Receipts Schedule: 7008, 8016, 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 8038					
Long Term Lease Accruals					
PLM Lease Payment					
Receipts Schedule: 11010					
December Dist Proofing Accrual Reversal					
Short Term Leases					
4th quarter 2010 unloading refund					
Receipts Schedule:					
Receipts Schedule: 11001 11002					
Receipts Schedule: 10066					
Receipts Schedule: 11003					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
December 2010 RECEIPTS Trueup					
TOTAL FOR PRICING					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3				0.3	0.3
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1				5	0.3
Fuel Inventory Adjustment Unit 2					0.3
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

4 - Added to LTRRS  
 Src Reg 7.

4446  
 1  
 14-6  
 3

14-5/21  
 JPH  
 PBC

Title Coal stru Adpt

FUEL REQUISITION

SYSTEM FUEL  
 2017

LOGN CODE 975

TRANSMITTAL NO. 10-11

Fuel Issues 11  
 Receipts 59

Plant SCHERER - Unit #4

Prepared by Ashley Lippincott Date 11/02/2011

Approved by A B 11/2/2011

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		ORDER VEHICLE RPT AREA	SUN ER	ACCOUNT OR PROJECT NUMBER	LOGN CODE	CLASS	ITEM	CO			UNIT	
FPL's portion of coal						901						
Used in generation at						901						
SCHERER, unit 4, per						901						
Georgia Power monthly						901						
Coal Reconciliation						901						
Sheet (pls. see attach)	04			601 14	927	901	92700	8	MB			
FUEL INVENTORY ADJ	04			601 14	927	901	92700	-8	MB			
FPL's 19.09% of						901						
distillate oil used in						901						
generation at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	04			601 16	927	901	22700	2	GL			
FUEL INVENTORY ADJ	04			601 16	927	901	22700	2	GL	0	0.00	
FPL's 19.09% of						901						
distillate oil used by						901						
tractors at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	00			601 26	927	901	22700	2	GL			
FPL's 19.09% of						901						
distill. oil/other expenses						178						
used at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	00			606 1	927	901	22700	2	GL			
						901						
						901						

FOR ACCTG. DEPT.

Src Req 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

TR 44-1

CONFIDENTIAL - FUEL AUDIT REQUEST NOS. 6 & 7

See page 7

SCHERER-4 BURN & PURCHASES

Oct-11

Ashley Lippincott

A		B		C		D		E		F	
COAL				OIL				TOTALS			
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
BEGINNING INVENTORY (PER GA. POWER REPORT)	[REDACTED] <sup>76</sup>	[REDACTED] <sup>76</sup>	BEGINNING INVENTORY (PER GA. POWER REPORT)	[REDACTED] <sup>5</sup>	[REDACTED] <sup>5</sup>						
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) G&A 151.01 TO 151.000	[REDACTED] <sup>76</sup>	[REDACTED] <sup>76</sup>	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) G&A 151.01 TO 151.000	[REDACTED] <sup>5</sup>	[REDACTED] <sup>5</sup>	TOTAL C&A	[REDACTED] <sup>76</sup>	TOTAL C&A	[REDACTED] <sup>76</sup>	TOTAL C&A	[REDACTED] <sup>76</sup>
LESS: ENDING INVENTORY (PER GA. POWER REPT)	[REDACTED] <sup>76</sup>	[REDACTED] <sup>76</sup>	LESS: ENDING INVENTORY (PER GA. POWER REPORT)	[REDACTED] <sup>5</sup>	[REDACTED] <sup>5</sup>						
INV ADJ FUEL USED (PER GA. POWER REPORT)	[REDACTED]	[REDACTED]	INV ADJ FUEL USED (PER GA. POWER REPORT)	0	\$						
FUEL USED UNIT 4 (COAL) CALCULATED ROS LINE 2, 601.140	[REDACTED]	[REDACTED]	FUEL USED UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)	[REDACTED]	[REDACTED]	TOTAL ROS	[REDACTED] <sup>76</sup>	TOTAL ROS	[REDACTED] <sup>76</sup>	TOTAL ROS	[REDACTED] <sup>76</sup>
FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.16 LINE 3, FUEL USED (TRACTORS) 601. LINE 4, FUEL USED (OTHER) 508.1			TOTAL FUEL USED	[REDACTED] <sup>5</sup>	[REDACTED] <sup>5</sup>						
FUEL USED DIFFERENCE				0	\$0.00						

44-7  
2

44-7

Florida Power & Light  
 Fuel & Purchased Power Cost Rec  
 Dkt# 120001-EI, ACN 12-013.4-2  
 TVE 12/8/12011

Title Coal Inv Adj

12/14/12  
JALP  
pbc

44-7  
1

Title Scherer Stockpile

FUEL COAL STOCK LEDGER  
 PLANT SCHERER STOCKPILE

COAL

16651912  
 E JHP PBC  
 C  
 D  
 P2 5435288.00  
 P2 2369965

Process Month & Year  
 October, 2011

\*\*ESTIMATE\*\*

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 11040					
Receipts Schedule: 11012					
Receipts Schedule: 08083 (Roll Con)					
1st Qtr 2011 cycle time penalty					
Ad valorem tax					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 11047					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 9009					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
FUNL Lease Payment					
Receipts Schedule: 11018					
Dust Proofing receivable adjmt (Sept)					
September dust proofing accrual reversal					
Short Term Leases					
Dust Proofing receivable adjmt correction					
0					
Receipts Schedule: 11001 / 11002					
Receipts Schedule: 11046					
Receipts Schedule: 11003					
0					
0					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts trueup					
TOTAL FOR PRICING					
Cents/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURNED					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENTS					
On Hand Before Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

F

Sic: Rec 7

(A) Price per  
 Bcf fuel on  
 hand



February-2011

*1005  
5/19/12  
JH  
PBL*

NATURAL GAS S. Title *Gas Closing Report.*

<i>A</i>	<i>B</i>	<i>C</i>	<i>D</i>	COMMENTS
INTERCOMPANY	MMBTU	UNIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 1 Note 7a Note 7a
<b>Subtotal</b>			\$ [REDACTED]	(Book to acct. 146,904)

NETTING OF SALES WITH PURCHASES	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)	COMMENTS
				Note 2
<b>Subtotal</b>	0		\$ -	(Book to acct. 232,135,611,790)

ADDITIONAL PURCHASES	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)	COMMENTS
Gulfstream	(58,981)	\$ 5.5108	\$ (325,032.49)	Note 3
Gulfstream	59,912	\$ 5.5091	\$ 330,060.80	Note 4
FGT	(41,273)	\$ 4.4630	\$ (184,201.40)	Note 5
FGT	47,896	\$ 4.4720	\$ 214,190.91	Note 6
Peoples	1,253	\$ 0.0443	\$ 55.54	Note 7
Misc Adjustment	-		\$ 0.01	Note 8
<b>Subtotal</b>	<b>8,807</b>		\$ <b>41,063.17</b>	(Book to acct. 143,450)

<b>GRAND TOTAL</b>	<b>1,302,297</b>		\$ <b>5,925,035.81</b>	
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*underburn  
45-1  
1-2*

*receivable  
Accn*

*45-1  
1-2  
2*

NOTES:

- 1 A CARMS Invoice for [REDACTED] Sales Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to January production
- 2 To be netted with purchases. n/a
- 3 Gulfstream January underburn accrual reversal
- 4 Gulfstream January underburn accrual actual
- 5 FGT January underburn accrual reversal
- 6 FGT January underburn re-accrual
- 7 Peoples' February underburn accrual
- 8 Misc Adjustment to GL to agree with sub record

*page 2 of Gas Closing Report*

*45-1  
1-2  
1*

**CONFIDENTIAL**

**FPSC FUEL AUDIT  
 REQUEST NO. 18 #3**

Title 3305000 by IO REC

Source

JHP  
 JBC

Typ Document/Order	User Name	Parked by Text	Doc. Date	Amount in local cur.
ZM 1900002630	6370000482	MXFOJN4 SXP0A8Q SOUTHEAST SUPPLY HEADER (SESH)	06/20/2011	1,880,683.00
ZM 1900001903	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	06/25/2011	240,250.00
ZM 1900004908	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	06/25/2011	6,612,000.00
ZM 1900000848	6370000482	MXFOJN4 SXP0A8Q 2ND QTR 2011 LOC FEES	06/30/2011	1,587.22
ZM 1900000655	6370000482	MXFOJN4 SXP0A8Q K3247 JUN 2011 RESRV	07/01/2011	6,065,260.00
ZM 1900000668	6370000482	MXFOJN4 SXP0A8Q K3623 JUNE 2011 RESRV	07/01/2011	6,870,720.00
ZM 1900000659	6370000482	MXFOJN4 SXP0A8Q K111145 JUN 2011 RESRV	07/01/2011	13,680,000.00
ZM 1900000678	6370000482	MXFOJN4 SXP0A8Q JUN 2011 RESRV	07/01/2011	649,660.00
ZM 1900002825	6370000482	MXFOJN4 SXP0A8Q TAMPA ELECTRIC	07/01/2011	2,115.33
ZM 1900003148	6370000482	MXFOJN4 SXP0A8Q BANK OF NOVA SCOTIA - LOC FEES	07/01/2011	982.28
ZM 1900004707	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/01/2011	2,710,593.60
ZM 1900004909	6370000482	MXFOJN4 SXP0A8Q ICE FEES JUN 2011	07/01/2011	2,000.00
ZM 1900004933	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/05/2011	2,578,720.00
ZM 1900004929	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/06/2011	115,817.50
ZM 1900004912	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/06/2011	993,573.50
ZM 1900004932	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/07/2011	20,301,937.50
ZM 1900004925	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/07/2011	4,999,000.00
ZM 1900004619	6370000482	REBOWCF SXP0A8Q NG JUNE 2011	07/08/2011	51,337,298.77
ZM 1900004856	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/08/2011	2,285,000.00
ZM 1900004887	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/08/2011	5,854,879.89
ZM 1900004920	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/08/2011	2,738,875.30
ZM 1900006712	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/08/2011	1,375,888.00
ZM 1900002828	6370000482	MXFOJN4 SXP0A8Q SOUTHEAST SUPPLY HEADER (SESH)	07/10/2011	4,798,115.39
ZM 1900002934	6370000482	MXFOJN4 SXP0A8Q TRANSCONTINENTAL GAS	07/10/2011	32,136.80
ZM 1900002938	6370000482	MXFOJN4 SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	30,270.00
ZM 1900002940	6370000482	MXFOJN4 SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	98,007.89
ZM 1900002943	6370000482	MXFOJN4 SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	285,221.91
ZM 1900002944	6370000482	MXFOJN4 SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	21,973.70
ZM 1900002944	6370000482	MXFOJN4 SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	362.27
ZM 1900002944	6370000482	MXFOJN4 SXP0A8Q GULFSTREAM NATURAL GAS	07/10/2011	11,853,906.70
ZM 1900003148	6370000482	MXFOJN4 SXP0A8Q BANK OF NOVA SCOTIA - LOC FEES	07/11/2011	790.00
ZM 1900004585	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	15,668,340.89
ZM 1900004684	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	841,400.00
ZM 1900004721	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	1,104,736.20
ZM 1900004741	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	12,283,475.00
ZM 1900004884	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	18,050,000.00
ZM 1900004952	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	427,880.00
ZM 1900004880	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	3,315,464.40
ZM 1900007071	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/11/2011	89,600.00
ZM 1900003135	6370000482	MXFOJN4 SXP0A8Q CITIBANK - LOC FEES	07/12/2011	2,025.89
ZM 1900004743	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/12/2011	2,887,687.38
ZM 1900004747	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/13/2011	1,888,340.00
ZM 1900004883	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/13/2011	2,201,203.40
ZM 1900004938	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/13/2011	11,003,508.60
ZM 1900005027	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/13/2011	393,388.09
ZM 1900004685	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	15,303,252.90
ZM 1900004918	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	5,772,000.00
ZM 1900004950	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	648,800.00
ZM 1900004989	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	4,588,254.22
ZM 1900005002	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	1,583,316.00
ZM 1900005050	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	3,224,513.60
ZM 1900005052	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	2,569,800.00
ZM 1900005056	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	1,281,127.50
ZM 1900006087	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/14/2011	651,150.00
ZM 1900004880	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	771,182.70
ZM 1900004727	6370000482	MXFOJN4 SXP0A8Q THY FT STA 22 SUBJ TO REVIEW BY AUDIT	07/15/2011	172,183.14
ZM 1900004736	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	3,244,200.00
ZM 1900004758	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	13,858,340.00
ZM 1900004763	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	2,604,000.00
ZM 1900004770	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	3,816,141.80
ZM 1900004888	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/15/2011	12,328,465.00
ZM 1900004942	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/18/2011	1,332,000.00
ZM 1900005000	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/18/2011	641,655.00
ZM 1900004928	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/18/2011	197,783.28
ZM 1900004978	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/18/2011	16,410.60
ZM 1900004998	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/18/2011	6,795.78
ZM 1900005461	6370000482	MXFOJN4 SXP0A8Q NG JUNE 2011	07/21/2011	
SA 100283121	6370000482	MXG02UH MXE04C6 Record Expired FGT options and swaps Jul 11	07/28/2011	
SA 100282133	6370000482	MXG02UH JNS0IQP Cleander Gas Burn	07/31/2011	
ZM 1900015078	6370000482	MXFOJN4 SXP0A8Q 2006/2008 GAS STORAGE SURCHARGE	07/19/2011	
ZM 1900013352	6370000482	MXFOJN4 SXP0A8Q NG JULY 2011	07/26/2011	14,548,585.71
ZM 1900010889	6370000482	MXFOJN4 SXP0A8Q K3247 JUL 2011 RESRV	08/01/2011	6,257,102.00
ZM 1900010870	6370000482	MXFOJN4 SXP0A8Q K111145 JUL 2011 RESRV	08/01/2011	14,136,000.00
ZM 1900010872	6370000482	MXFOJN4 SXP0A8Q K3623 JUL 2011 RESRV	08/01/2011	9,888,454.60

11/11/11

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3

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FPSC FUEL AUDIT REQUEST NO. 1843

ZM 1900010874	6370000482	MXFOJN4	SXP0A8Q	K111145 JUL 2011 RESRV	08/01/2011	567,982.00
ZM 1900012847	6370000482	MXFOJN4	SXP0A8Q	T-FORT JUL 2011	08/01/2011	1,852.08
ZM 1900015767	6370000482	MXFOJN4	SXP0A8Q	ICE FEES JULY 2011	08/01/2011	2,000.00
ZM 1900013358	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/02/2011	3,112,402.00
ZM 1900015784	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/02/2011	16,306,352.82
ZM 1900013344	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/03/2011	3,283,520.54
ZM 1900013361	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/03/2011	22,483,188.48
ZM 1900013386	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/05/2011	674,700.00
ZM 1900013383	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/05/2011	2,701,840.00
ZM 1900013385	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/05/2011	6,187,582.00
ZM 1900015784	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/05/2011	14,884,312.50
ZM 1900018004	6370000482	JPH0GFPE	SXP0A8Q	NG JULY 2011	08/05/2011	48,384,485.00
ZM 1900013363	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/08/2011	4,827,870.00
ZM 1900013378	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/08/2011	2,502,778.00
ZM 1900013380	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/08/2011	13,609,000.00
ZM 1900013375	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/08/2011	1,431,710.29
ZM 1900013399	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/08/2011	1,573,207.89
ZM 1900012848	6370000482	MXFOJN4	SXP0A8Q	T-PORT JUL 2011	08/10/2011	62,982.89
ZM 1900012898	6370000482	MXFOJN4	SXP0A8Q	K111145 JUL 2011 USAGE	08/10/2011	22,988.34
ZM 1900012866	6370000482	MXFOJN4	SXP0A8Q	K102139 JUL USAGE	08/10/2011	1,187.17
ZM 1900012871	6370000482	MXFOJN4	SXP0A8Q	K 3247 JUL USAGE	08/10/2011	308,111.82
ZM 1900012898	6370000482	MXFOJN4	SXP0A8Q	K 3247 JUL USAGE	08/10/2011	111,958.02
ZM 1900012898	6370000482	MXFOJN4	SXP0A8Q	K 5486 JUL USAGE	08/10/2011	35,351.88
ZM 1900012892	6370000482	MXFOJN4	SXP0A8Q	T-PORT JUL 2011	08/10/2011	4,933,907.00
ZM 1900012893	6370000482	MXFOJN4	SXP0A8Q	T-PORT JUL 2011	08/10/2011	12,606,202.97
ZM 1900013347	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/10/2011	4,812,506.00
ZM 1900013348	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/10/2011	12,783,552.50
ZM 1900016754	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/10/2011	110,800.00
ZM 1900016757	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/10/2011	201,000.00
ZM 1900015771	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/11/2011	2,384,816.18
ZM 1900016100	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/11/2011	3,288,048.72
ZM 1900016689	6370000482	MXFOJN4	SXP0A8Q	STORAGE JULY 2011	08/12/2011	383,523.08
ZM 1900016802	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011	3,378,155.00
ZM 1900016723	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011	1,647,817.40
ZM 1900016728	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011	85,038.50
ZM 1900015749	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011	3,488,018.71
ZM 1900015976	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011	1,811,438.85
ZM 1900016657	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	4,114,263.54
ZM 1900013583	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	13,620,274.98
ZM 1900015592	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	2,887,181.88
ZM 1900015603	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	7,560,755.00
ZM 1900015727	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	607,028.00
ZM 1900015738	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	878,803.08
ZM 1900015737	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	1,371,760.00
ZM 1900015745	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	2,884,140.00
ZM 1900015747	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	2,883,058.23
ZM 1900015752	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011 BOOKOUT	08/15/2011	67,879.52
ZM 1900015759	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	876,336.00
ZM 1900015817	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	12,386,306.81
ZM 1900015559	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/15/2011	2,715,468.80
ZM 1900015582	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/18/2011	2,808,048.00
ZM 1900015570	6370000482	MXFOJN4	SXP0A8Q	TKY FT JULY 2011 CDSTS SUBJ TO AUDIT REVIEW	08/18/2011	173,762.47
ZM 1900015570	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/18/2011	1,384,895.50
ZM 1900015731	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011	08/17/2011	14,012,000.00
ZM 1900016256	6370000482	MXFOJN4	SXP0A8Q	NG JULY 2011 BALANCE DUE	08/23/2011	624.52
SA 100484881	6370000482	MXG0ZUH	MXE04C5	To record Exercised/expired FGT gas options and sw	08/30/2011	
SA 100480835	6370000482	MXG0ZUH	JNS0IQP	Cleander Gas Burn	08/31/2011	-13.32
SA 100488860	6370000482	MXG0ZUH	JNS0IQP	Cleander Gas Burn	08/31/2011	1,284,301.41
ZM 1900023104	6370000482	MXFOJN4	SXP0A8Q	CHESAPEAKE ENERGY-NG AUG 2011	08/28/2011	
ZM 1900019001	6370000482	MXFOJN4	SXP0A8Q	FGT K3823 AUG 2011 DEMAND CHRGS	08/01/2011	8,889,434.00
ZM 1900019002	6370000482	MXFOJN4	SXP0A8Q	FGT K3247 AUG 2011 DEMAND CHRGS	08/01/2011	8,257,102.00
ZM 1900019004	6370000482	MXFOJN4	SXP0A8Q	FGT K111145 AUG 2011 DEMAND CHRGS	08/01/2011	14,186,000.00
ZM 1900019008	6370000482	MXFOJN4	SXP0A8Q	TRANSO- DEMAND CHRGS AUG 2011	08/01/2011	587,882.00
ZM 1900023118	6370000482	MXFOJN4	SXP0A8Q	ICE FEES - AUG 2011	08/01/2011	2,000.00
ZM 1900022958	6370000482	MXFOJN4	SXP0A8Q	PEOPLES-PUTNAM AUG 2011	08/02/2011	2,393.38
ZM 1900023097	6370000482	MXFOJN4	SXP0A8Q	SOUTHWESTERN - NG AUG 2011	08/08/2011	
ZM 1900023113	6370000482	MXFOJN4	SXP0A8Q	SOCIETE GENERALE - NG AUG 2011	08/05/2011	
ZM 1900023188	6370000482	MXFOJN4	SXP0A8Q	EQ3 RESOURCES - NG AUG 2011	08/08/2011	
ZM 1900023189	6370000482	MXFOJN4	SXP0A8Q	EQ3 RESOURCES - NG AUG 2011	08/07/2011	
ZM 1900023182	6370000482	MXFOJN4	SXP0A8Q	GAVILON - NG AUG 2011	08/07/2011	
ZM 1900023123	6370000482	MXFOJN4	SXP0A8Q	TENASKA - NG AUG 2011	08/08/2011	
ZM 1900023128	6370000482	MXFOJN4	SXP0A8Q	ONEOK - NG AUG 2011	08/08/2011	
ZM 1900023130	6370000482	MXFOJN4	SXP0A8Q	ONEOK - NG AUG 2011	08/05/2011	
ZM 1900023133	6370000482	MXFOJN4	SXP0A8Q	DEVON GAS - NG AUG 2011	08/08/2011	
ZM 1900024621	6370000482	MXFOJN4	SXP0A8Q	CHEVRON - NG AUG 2011	08/08/2011	









Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Year/Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: CONST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Year/Flow A	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Line Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
531	05-12-2011	841816	PGBU	841895	CONST	EPT	21-21	FPL/SOCO	FPL	SOCO		113.00	113.00		113.00	113.00	0.00					(517.61)
532	05-12-2011	841902	PGBU	841901	CONST	EPT	22-22	FPL/SOCO	FPL	SOCO		50.00	50.00		50.00	50.00	0.00					(126.00)
533	05-27-2011	853742	PGBU	853741	CONST	EPT	24-24	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(254.00)
CONST											263.00	263.00		(263.00)	(263.00)	0.00		(57,574.42)	\$12,070.23	(\$1,111.40)		\$3,363.98

B2B Counterparty: EDFT NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Year/Flow A	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Line Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
534	05-30-2011	854395	PGBU	854394	EDFT NA	EPT	14-14	FPL/SOCO	FPL	SOCO		84.00	84.00		84.00	84.00	0.00					(322.79)
535	05-30-2011	854482	PGBU	854481	EDFT NA	EPT	15-15	FPL/SOCO	FPL	SOCO		159.00	159.00		159.00	159.00	0.00					(418.70)
536	05-30-2011	854485	PGBU	854484	EDFT NA	EPT	15-16	FPL/SOCO	FPL	SOCO		150.00	150.00		150.00	150.00	0.00					(396.00)
537	05-30-2011	854415	PGBU	854414	EDFT NA	EPT	17-17	FPL/SOCO	FPL	SOCO		178.00	178.00		178.00	178.00	0.00					(472.55)
538	05-30-2011	854418	PGBU	854417	EDFT NA	EPT	18-18	FPL/SOCO	FPL	SOCO		184.00	184.00		184.00	184.00	0.00					(512.16)
539	05-30-2011	854430	PGBU	854429	EDFT NA	EPT	19-19	FPL/SOCO	FPL	SOCO		114.00	114.00		114.00	114.00	0.00					(300.86)
540	05-30-2011	854443	PGBU	854442	EDFT NA	EPT	20-20	FPL/SOCO	FPL	SOCO		94.00	94.00		94.00	94.00	0.00					(248.18)
541	05-30-2011	854455	PGBU	854454	EDFT NA	EPT	21-21	FPL/SOCO	FPL	SOCO		85.00	85.00		85.00	85.00	0.00					(224.40)
542	05-30-2011	854466	PGBU	854465	EDFT NA	EPT	22-22	FPL/SOCO	FPL	SOCO		165.00	165.00		165.00	165.00	0.00					(435.00)
543	05-30-2011	854471	PGBU	854470	EDFT NA	EPT	23-23	FPL/SOCO	FPL	SOCO		140.00	140.00		140.00	140.00	0.00					(368.87)
544	05-30-2011	854484	PGBU	854483	EDFT NA	EPT	24-24	FPL/SOCO	FPL	SOCO		60.00	60.00		60.00	60.00	0.00					(111.20)
545	05-31-2011	854778	PGBU	854774	EDFT NA	EPT	13-13	FPL/SOCO	FPL	SOCO		200.00	200.00		200.00	200.00	0.00					(520.00)
546	05-31-2011	855083	PGBU	855082	EDFT NA	EPT	14-14	FPL/SOCO	FPL	SOCO		190.00	190.00		190.00	190.00	0.00					(478.00)
547	05-31-2011	855534	PGBU	855533	EDFT NA	EPT	15-15	FPL/SOCO	FPL	SOCO		175.00	175.00		175.00	175.00	0.00					(3916.00)
548	05-31-2011	855884	PGBU	855883	EDFT NA	EPT	16-16	FPL/SOCO	FPL	SOCO		137.00	137.00		137.00	137.00	0.00					(472.40)
549	05-31-2011	856062	PGBU	856061	EDFT NA	EPT	17-17	FPL/SOCO	FPL	SOCO		177.00	177.00		177.00	177.00	0.00					(3920.40)
550	05-31-2011	856156	PGBU	856155	EDFT NA	EPT	18-18	FPL/SOCO	FPL	SOCO		176.00	176.00		176.00	176.00	0.00					(3967.20)
551	05-31-2011	856180	PGBU	856179	EDFT NA	EPT	19-19	FPL/SOCO	FPL	SOCO		186.00	186.00		186.00	186.00	0.00					(480.20)
552	05-31-2011	856225	PGBU	856224	EDFT NA	EPT	20-20	FPL/SOCO	FPL	SOCO		171.00	171.00		171.00	171.00	0.00					(488.20)
553	05-31-2011	856236	PGBU	856235	EDFT NA	EPT	21-21	FPL/SOCO	FPL	SOCO		171.00	171.00		171.00	171.00	0.00					(399.00)
554	05-31-2011	856250	PGBU	856249	EDFT NA	EPT	22-22	FPL/SOCO	FPL	SOCO		115.00	115.00		115.00	115.00	0.00					(390.00)
555	05-31-2011	856291	PGBU	856290	EDFT NA	EPT	23-23	FPL/SOCO	FPL	SOCO		75.00	75.00		75.00	75.00	0.00					(498.10)
556	05-31-2011	856298	PGBU	856297	EDFT NA	EPT	24-24	FPL/SOCO	FPL	SOCO		185.00	185.00		185.00	185.00	0.00					(512,792.50)
EDFT NA											3,262.00	3,262.00		(3,262.00)	(3,262.00)	0.00		(122,573.50)	\$186,459.00	(\$12,792.16)		\$51,258.28

B2B Counterparty: FPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Year/Flow A	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Line Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
557	05-04-2011	830755	PGBU	830754	FPC	EPT	25-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(820.00)
558	05-04-2011	830761	PGBU	830760	FPC	EPT	24-24	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(552.00)

SC: CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Title  
Lambda Report  
DK# 120001-EI, ACN 12-013-4  
TYE 12/31/2011

4/6-11  
2/11  
4/6-11  
2/11

Power Lambda Report

ALBEMQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key Ascending order B2B Flow Hour Flow Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
584	05-09-2011	839518	PGSU	839517	MGS	EPT	21-21	FPL/SOCO	FPL	SOCO		35.00	35.00		35.00	35.00	0.00					(\$182.00)
585	05-29-2011	834272	PGSU	834271	MGS	EPT	24-24	FPL/SOCO	FPL	SOCO		75.00	75.00		75.00	75.00	0.00					(\$198.00)
586	05-30-2011	834281	PGSU	834280	MGS	EPT	1-1	FPL/SOCO	FPL	SOCO		65.00	65.00		65.00	65.00	0.00					(\$171.00)
587	05-30-2011	834287	PGSU	834286	MGS	EPT	2-2	FPL/SOCO	FPL	SOCO		40.00	40.00		40.00	40.00	0.00					(\$208.00)
588	05-30-2011	834295	PGSU	834294	MGS	EPT	3-3	FPL/SOCO	FPL	SOCO		15.00	15.00		15.00	15.00	0.00					(\$39.00)
589	05-30-2011	834482	PGSU	834481	MGS	EPT	24-24	FPL/SOCO	FPL	SOCO		70.00	70.00		70.00	70.00	0.00					(\$184.00)
MGS												300.00	300.00		(300.00)	(300.00)	0.00		(\$6,367.25)	\$12,298.00	(\$981.60)	\$3,221.15

B2B Counterparty: NSB

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
590	05-07-2011	831817	PGSU	831816	NSB	EPT	24-24	FPL/NSB	FPL	NSB		6.00	6.00		6.00	6.00	0.00					(\$13.84)
591	05-30-2011	834418	PGSU	834417	NSB	EPT	17-17	FPL/NSB	FPL	NSB		12.00	12.00		12.00	12.00	0.00					(\$31.88)
592	05-30-2011	834428	PGSU	834427	NSB	EPT	18-18	FPL/NSB	FPL	NSB		10.00	10.00		10.00	10.00	0.00					(\$26.40)
593	05-30-2011	834435	PGSU	834434	NSB	EPT	19-19	FPL/NSB	FPL	NSB		10.00	10.00		10.00	10.00	0.00					(\$26.40)
NSB												38.00	38.00		(38.00)	(38.00)	0.00		(\$1,530.52)	\$2,091.00	(\$166.32)	\$467.10

B2B Counterparty: OPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
594	05-13-2011	831293	PGSU	831292	OPC	EPT	3-3	FPL/SOCO	FPL	SOCO		145.00	145.00		145.00	145.00	0.00					(\$754.00)
595	05-26-2011	831680	PGSU	831679	OPC	EPT	1-1	FPL/SOCO	FPL	SOCO		158.00	0.00		158.00	0.00	0.00					(\$396.00)
OPC												293.00	145.00		(293.00)	(145.00)	0.00		(\$4,753.30)	\$6,525.00	(\$1,359.00)	\$621.90

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
596	05-01-2011	831825	PGSU	831824	SEC	EPT	22-22	FPL	FPL	FPL		0.00	28.00		0.00	28.00	0.00					\$0.00
597	05-01-2011	831833	PGSU	831832	SEC	EPT	23-23	FPL	FPL	FPL		0.00	45.00		0.00	45.00	0.00					\$0.00
598	05-03-2011	831359	PGSU	831358	SEC	EPT	20-20	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
599	05-03-2011	831360	PGSU	831359	SEC	EPT	21-21	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
600	05-03-2011	831365	PGSU	831364	SEC	EPT	22-22	FPL	FPL	FPL		0.00	125.00		0.00	125.00	0.00					\$0.00
601	05-03-2011	831367	PGSU	831366	SEC	EPT	23-23	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
602	05-03-2011	831375	PGSU	831374	SEC	EPT	24-24	FPL	FPL	FPL		0.00	25.00		0.00	25.00	0.00					\$0.00
603	05-04-2011	831380	PGSU	831379	SEC	EPT	1-1	FPL	FPL	FPL		0.00	50.00		0.00	50.00	0.00					\$0.00
604	05-18-2011	847740	PGSU	847739	SEC	EPT	24-24	FPL	FPL	FPL-CA-Default		0.00	100.00		0.00	100.00	0.00					\$0.00
605	05-20-2011	848474	PGSU	848473	SEC	EPT	23-23	FPL/FPC	FPL	FPC		35.00	35.00		35.00	35.00	0.00					(\$182.00)

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

46-1  
2  
12



Power Lambda Report

ALSEM00012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trade Pair Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical (Lbs)	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Annual	
606	05-13-2011	849187	PGRU	848186	SEC	EPT	7-7	FPL	FPL			0.00	180.00		0.00	(180.00)	0.00				\$0.00		
607	05-23-2011	850003	PGRU	850002	SEC	EPT	21-21	FPL	FPL			0.00	50.00		0.00	(50.00)	0.00				\$0.00		
608	05-23-2011	850006	PGRU	850009	SEC	EPT	22-22	FPL	FPL			0.00	100.00		0.00	(100.00)	0.00				\$0.00		
609	05-24-2011	850874	PGRU	850873	SEC	EPT	22-22	FPL	FPL			0.00	80.00		0.00	(80.00)	0.00				\$0.00		
610	05-30-2011	854392	PGRU	854391	SEC	EPT	14-14	FPL	FPL			0.00	60.00		0.00	(60.00)	0.00				\$0.00		
611	05-31-2011	855390	PGRU	855389	SEC	EPT	15-15	FPL	FPL			0.00	35.00		0.00	(35.00)	0.00				\$0.00		
612	05-31-2011	856264	PGRU	856263	SEC	EPT	17-17	FPL	FPL			0.00	75.00		0.00	(75.00)	0.00				\$0.00		
613	05-31-2011	856139	PGRU	856132	SEC	EPT	18-18	FPL	FPL			0.00	90.00		0.00	(90.00)	0.00				\$0.00		
614	05-31-2011	856184	PGRU	856183	SEC	EPT	18-19	FPL	FPL			0.00	90.00		0.00	(90.00)	0.00				\$0.00		
												35.00	1,335.00		(35.00)	(1,335.00)	0.00						

SEC

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trade Pair Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical (Lbs)	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Annual
615	05-01-2011	829817	PGRU	829816	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		60.00	60.00		60.00	60.00	0.00					(\$153.40)
616	05-01-2011	829820	PGRU	829822	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		35.00	35.00		35.00	35.00	0.00					(\$22.40)
617	05-01-2011	830818	PGRU	829838	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00					(\$28.40)
618	05-02-2011	830758	PGRU	830757	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		70.00	70.00		70.00	70.00	0.00					(\$12.80)
619	05-03-2011	830764	PGRU	830763	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		20.00	20.00		20.00	20.00	0.00					(\$12.80)
620	05-04-2011	831388	PGRU	831386	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00					(\$185.00)
621	05-04-2011	831392	PGRU	831391	TEA MKTR	EPT	3-3	FPL/SOCO	FPL	SOCO		40.00	0.00		40.00	0.00	0.00					(\$185.00)
622	05-04-2011	831401	PGRU	831400	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		60.00	60.00		60.00	60.00	0.00					(\$188.80)
623	05-04-2011	831404	PGRU	831403	TEA MKTR	EPT	5-5	FPL/GVL	FPL	GVL		70.00	70.00		70.00	70.00	0.00					(\$194.80)
624	05-04-2011	831407	PGRU	831406	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL		70.00	70.00		70.00	70.00	0.00					(\$194.00)
625	05-04-2011	831748	PGRU	831747	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		20.00	20.00		20.00	20.00	0.00					(\$194.00)
626	05-04-2011	831751	PGRU	831750	TEA MKTR	EPT	22-22	FPL/DEA	FPL	DEA		50.00	50.00		50.00	50.00	0.00					(\$250.00)
627	05-04-2011	831757	PGRU	831756	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL		19.00	19.00		19.00	19.00	0.00					(\$88.80)
628	05-04-2011	831783	PGRU	831782	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		25.00	24.00		24.00	24.00	0.00					(\$88.44)
629	05-05-2011	834463	PGRU	834462	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		35.00	33.00		33.00	33.00	0.00					(\$182.00)
630	05-05-2011	834518	PGRU	834517	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL		35.00	34.00		34.00	34.00	0.00					(\$182.00)
631	05-06-2011	839529	PGRU	839528	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL		11.00	11.00		11.00	11.00	0.00					(\$57.28)
632	05-06-2011	839532	PGRU	839531	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		100.00	100.00		100.00	100.00	0.00					(\$284.00)
633	05-10-2011	839544	PGRU	839543	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		60.00	60.00		60.00	60.00	0.00					(\$158.40)
634	05-10-2011	840408	PGRU	840407	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		110.00	110.00		110.00	110.00	0.00					(\$284.00)
635	05-04-2011	841262	PGRU	841261	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		58.00	58.00		58.00	58.00	0.00					(\$153.12)
636	05-02-2011	841265	PGRU	841264	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		55.00	55.00		55.00	55.00	0.00					(\$147.84)
637	05-12-2011	841890	PGRU	841889	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		50.00	50.00		50.00	50.00	0.00					(\$250.00)
638	05-12-2011	841895	PGRU	841894	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00					(\$22.80)

(K) (L) 46-1

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

4/6/11  
93

Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour: From ascending order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Type Zone	B2B Flow Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Profit/Loss	B2B Profit/Loss Amount
639	05-14-2011	844851	PGMU	844850	TEA MKTR	EPT	21-21	FPL/SOCD	FPL	SOCD		80.00	80.00		80.00	80.00	0.00				(\$211.20)	
640	05-17-2011	846199	PGMU	846198	TEA MKTR	EPT	14-14	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00				(\$32.00)	
641	05-17-2011	846244	PGMU	846243	TEA MKTR	EPT	15-15	FPL/GVL	FPL	GVL		20.00	20.00		20.00	20.00	0.00				(\$304.00)	
642	05-17-2011	846301	PGMU	846300	TEA MKTR	EPT	16-16	FPL/GVL	FPL	GVL		19.00	19.00		19.00	19.00	0.00				(\$18.00)	
643	05-18-2011	847149	PGMU	847148	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		18.00	18.00		18.00	18.00	0.00				(\$93.00)	
644	05-18-2011	847157	PGMU	847156	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		17.00	17.00		17.00	17.00	0.00				(\$66.40)	
645	05-24-2011	850008	PGMU	850007	TEA MKTR	EPT	7-7	FPL/SEA	FPL	SEA		10.00	10.00		10.00	10.00	0.00				(\$28.40)	
646	05-25-2011	851687	PGMU	851686	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00				(\$32.00)	
647	05-25-2011	853893	PGMU	853892	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		30.00	30.00		30.00	30.00	0.00				(\$79.20)	
648	05-25-2011	854283	PGMU	854282	TEA MKTR	EPT	3-3	FPL/SOCD	FPL	SOCD		10.00	10.00		10.00	10.00	0.00				(\$26.40)	
649	05-25-2011	854289	PGMU	854288	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL		50.00	50.00		50.00	50.00	0.00				(\$132.00)	
650	05-30-2011	854301	PGMU	854300	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		35.00	35.00		35.00	35.00	0.00				(\$72.40)	
651	05-31-2011	854468	PGMU	854467	TEA MKTR	EPT	1-1	FPL/SOCD	FPL	SOCD		98.00	98.01		98.00	98.00	0.00				(\$253.44)	
652	05-31-2011	855600	PGMU	855599	TEA MKTR	EPT	15-15	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(\$780.00)	
653	05-31-2011	855888	PGMU	855887	TEA MKTR	EPT	16-16	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(\$791.00)	
654	05-31-2011	856071	PGMU	856070	TEA MKTR	EPT	17-17	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(\$780.00)	
655	05-31-2011	856074	PGMU	856073	TEA MKTR	EPT	17-17	FPL/GVL	FPL	GVL		10.00	5.00		10.00	5.00	0.00				(\$22.00)	
656	05-31-2011	856145	PGMU	856144	TEA MKTR	EPT	18-18	FPL/SEA	FPL	SEA		75.00	75.00		75.00	75.00	0.00				(\$390.00)	
657	05-31-2011	856150	PGMU	856149	TEA MKTR	EPT	18-18	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00				(\$32.00)	
658	05-31-2011	856197	PGMU	856196	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00				(\$52.00)	
TEA MKTR											3,046.00	2,000.00		(2,046.00)	(2,006.00)	0.00			(\$4,804.00)	3,816,300.00	(\$7,699.04)	823,852.80

B2B Counterparty: TEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Type Zone	B2B Flow Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trade Profit/Loss	B2B Profit/Loss Amount
659	05-03-2011	831370	PGMU	831369	TEC	EPT	23-23	FPL/TEC	FPL	TEC		150.00	150.00		150.00	150.00	0.00				(\$280.00)	
660	05-03-2011	831378	PGMU	831377	TEC	EPT	24-24	FPL/TEC	FPL	TEC		155.00	155.00		155.00	155.00	0.00				(\$409.20)	
661	05-04-2011	831380	PGMU	831379	TEC	EPT	1-1	FPL/TEC	FPL	TEC		270.00	270.00		270.00	270.00	0.00				(\$712.00)	
662	05-04-2011	831386	PGMU	831385	TEC	EPT	2-2	FPL/TEC	FPL	TEC		170.00	170.00		170.00	170.00	0.00				(\$448.00)	
663	05-04-2011	831396	PGMU	831395	TEC	EPT	3-3	FPL/TEC	FPL	TEC		100.00	100.00		100.00	100.00	0.00				(\$264.00)	
664	05-04-2011	831398	PGMU	831397	TEC	EPT	4-4	FPL/TEC	FPL	TEC		80.00	80.00		80.00	80.00	0.00				(\$132.00)	
665	05-04-2011	831400	PGMU	831400	TEC	EPT	7-7	FPL/TEC	FPL	TEC		75.00	75.00		75.00	75.00	0.00				(\$118.00)	
666	05-04-2011	831743	PGMU	831744	TEC	EPT	21-21	FPL/TEC	FPL	TEC		100.00	100.00		100.00	100.00	0.00				(\$520.00)	
667	05-04-2011	832054	PGMU	832053	TEC	EPT	22-22	FPL/TEC	FPL	TEC		75.00	75.00		75.00	75.00	0.00				(\$390.00)	
668	05-04-2011	832780	PGMU	832780	TEC	EPT	23-23	FPL/TEC	FPL	TEC		150.00	150.00		150.00	150.00	0.00				(\$780.00)	
669	05-04-2011	833766	PGMU	833765	TEC	EPT	24-24	FPL/TEC	FPL	TEC		220.00	220.00		220.00	220.00	0.00				(\$580.00)	
670	05-05-2011	833768	PGMU	833768	TEC	EPT	1-1	FPL/TEC	FPL	TEC		100.00	100.00		100.00	100.00	0.00				(\$264.00)	
671	05-05-2011	834521	PGMU	834520	TEC	EPT	21-21	FPL/TEC	FPL	TEC		115.00	115.00		115.00	115.00	0.00				(\$498.00)	

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

8/1/11  
467  
8/1

Power Lambda Report

ALBEM00012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow Ascending order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: FPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
559	05-08-2011	831358	PGBU	831355	FPC	EPT	20-20	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$520.00)
560	05-09-2011	831363	PGBU	831362	FPC	EPT	21-21	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$520.00)
561	05-03-2011	831373	PGBU	831372	FPC	EPT	23-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$1,040.00)
562	04-08-2011	839523	PGBU	839522	FPC	EPT	23-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$520.00)
563	05-05-2011	839535	PGBU	839534	FPC	EPT	24-24	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$520.00)
564	05-10-2011	840465	PGBU	840464	FPC	EPT	23-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$1,040.00)
565	05-11-2011	841259	PGBU	841258	FPC	EPT	23-23	FPL/FPC	FPL	FPC		175.00	175.00		175.00	175.00	0.00					(\$915.00)
566	05-12-2011	841508	PGBU	841507	FPC	EPT	23-23	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$1,040.00)
567	05-20-2011	842071	PGBU	842070	FPC	EPT	23-23	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$1,040.00)
568	05-30-2011	854412	PGBU	854411	FPC	EPT	16-16	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$254.00)
569	05-31-2011	855986	PGBU	855985	FPC	EPT	14-14	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$320.00)
570	05-31-2011	856264	PGBU	856263	FPC	EPT	22-22	FPL/FPC	FPL	FPC		150.00	150.00		150.00	150.00	0.00					(\$780.00)
571	05-31-2011	856293	PGBU	856294	FPC	EPT	23-23	FPL/FPC	FPL	FPC		150.00	150.00		150.00	150.00	0.00					(\$780.00)
FPC											2,275.00	2,275.00		(2,275.00)	(2,275.00)	0.00			(\$41,128.75)	\$136,400.00	(\$16,359.00)	\$26,721.75

B2B Counterparty: HST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
572	05-17-2011	848548	PGBU	848547	HST	EPT	20-20	FPL/HST	FPL	HST	\$28.07	4.00	4.00	\$32.00	4.00	4.00	0.00		(\$11.26)	\$208.00	(\$20.80)	\$74.92
HST											4.00	4.00		(4.00)	(4.00)	0.00			(\$11.26)	\$208.00	(\$20.80)	\$74.92

B2B Counterparty: JP NV E CD

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
573	05-29-2011	839275	PGBU	839274	JP NV E CD	EPT	24-24	FPL/SOCD	FPL	SOCD		34.00	34.00		34.00	34.00	0.00					(\$89.75)
574	05-30-2011	839278	PGBU	839277	JP NV E CD	EPT	1-1	FPL/SOCD	FPL	SOCD		105.00	105.00		105.00	105.00	0.00					(\$277.20)
575	05-30-2011	839281	PGBU	839280	JP NV E CD	EPT	2-2	FPL/SOCD	FPL	SOCD		45.00	45.00		45.00	45.00	0.00					(\$118.80)
576	05-30-2011	839283	PGBU	839282	JP NV E CD	EPT	3-3	FPL/SOCD	FPL	SOCD		15.00	15.00		15.00	15.00	0.00					(\$20.40)
577	05-30-2011	839448	PGBU	839447	JP NV E CD	EPT	20-20	FPL/SOCD	FPL	SOCD		78.00	78.00		78.00	78.00	0.00					(\$205.97)
578	05-31-2011	853478	PGBU	853477	JP NV E CD	EPT	13-13	FPL/SOCD	FPL	SOCD		100.00	100.00		100.00	100.00	0.00					(\$520.00)
579	05-31-2011	853478	PGBU	853477	JP NV E CD	EPT	14-14	FPL/SOCD	FPL	SOCD		160.00	160.00		160.00	160.00	0.00					(\$775.60)
580	05-31-2011	853478	PGBU	853477	JP NV E CD	EPT	15-15	FPL/SOCD	FPL	SOCD		50.00	50.00		50.00	50.00	0.00					(\$260.00)
581	05-31-2011	856139	PGBU	856138	JP NV E CD	EPT	18-18	FPL/SOCD	FPL	SOCD		100.00	100.00		100.00	100.00	0.00					(\$520.00)
582	05-31-2011	856134	PGBU	856133	JP NV E CD	EPT	19-19	FPL/SOCD	FPL	SOCD		100.00	100.00		100.00	100.00	0.00					(\$520.00)
583	05-31-2011	856223	PGBU	856222	JP NV E CD	EPT	20-20	FPL/SOCD	FPL	SOCD		100.00	100.00		100.00	100.00	0.00					(\$520.00)
JP NV E CD											895.00	895.00		(895.00)	(895.00)	0.00			(\$41,128.75)	\$44,787.00	(\$3,944.00)	\$18,234.20

B2B Counterparty: HGS

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

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Power Lambda Report

ALBEMQ0012

Legal Entities Enterprises FPL

⚡ B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprises FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Broker Sales

B2B Counterparty: HST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
74	05-17-2011	846447	PGBU	846446	HST	EPT	17 - 17		FPL	FPL		0.00	2.00		0.00	2.00	0.00					\$0.00
75	05-17-2011	846539	PGBU	846538	HST	EPT	18 - 18		FPL	FPL		0.00	3.00		0.00	3.00	0.00					\$0.00
76	05-17-2011	846553	PGBU	846552	HST	EPT	21 - 21		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
77	05-20-2011	847744	PGBU	847743	HST	EPT	9 - 9		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
78	05-20-2011	847852	PGBU	847851	HST	EPT	10 - 10		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
HST												0.00	17.00	0.00	(17.00)	0.00		(\$604.15)	\$842.11	\$0.00	\$137.86	

B2B Counterparty: RCI

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
79	05-12-2011	841267	PGBU	841266	RCI	EPT	2 - 2		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
80	05-13-2011	843575	PGBU	843574	RCI	EPT	20 - 20		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00
81	05-13-2011	843581	PGBU	843580	RCI	EPT	21 - 21		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00
82	05-14-2011	843583	PGBU	843582	RCI	EPT	1 - 1		FPL	FPL		0.00	17.00		0.00	17.00	0.00					\$0.00
83	05-14-2011	843585	PGBU	843584	RCI	EPT	2 - 2		FPL	FPL		0.00	10.00		0.00	10.00	0.00					\$0.00
84	05-14-2011	843597	PGBU	843596	RCI	EPT	6 - 6		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
85	05-17-2011	845731	PGBU	845730	RCI	EPT	8 - 8		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
86	05-18-2011	847169	PGBU	847168	RCI	EPT	23 - 23		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
87	05-20-2011	848168	PGBU	848167	RCI	EPT	21 - 21		FPL	FPL		0.00	15.00		0.00	15.00	0.00					\$0.00
88	05-20-2011	848476	PGBU	848475	RCI	EPT	23 - 23		FPL	FPL		0.00	17.00		0.00	17.00	0.00					\$0.00
89	05-22-2011	848797	PGBU	848796	RCI	EPT	2 - 2		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
90	05-23-2011	849183	PGBU	849182	RCI	EPT	1 - 1		FPL	FPL		0.00	10.00		0.00	10.00	0.00					\$0.00
91	05-23-2011	833895	PGBU	833894	RCI	EPT	24 - 24		FPL	FPL		0.00	10.00		0.00	10.00	0.00					\$0.00
RCI												0.00	144.00	0.00	(144.00)	0.00		(\$4,181.98)	\$5,318.24	\$0.00	\$1,136.26	

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
92	05-30-2011	854463	PGBU	854462	SEC	EPT	21 - 21		FPL	FPL		0.00	130.00		0.00	130.00	0.00					\$0.00
93	05-31-2011	856244	PGBU	856243	SEC	EPT	21 - 21		FPL	FPL		0.00	30.00		0.00	30.00	0.00					\$0.00
SEC												0.00	160.00	0.00	(160.00)	0.00				\$0.00	\$1,268.17	

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
94	05-08-2011	836250	PGBU	836249	TEA MKTR	EPT	24 - 24		FPL	FPL		0.00	10.00		0.00	10.00	0.00					\$0.00
95	05-08-2011	836262	PGBU	836261	TEA MKTR	EPT	1 - 1		FPL	FPL		0.00	21.00		0.00	21.00	0.00					\$0.00
96	05-09-2011	836264	PGBU	836263	TEA MKTR	EPT	9 - 9		FPL	FPL		0.00	36.00		0.00	36.00	0.00					\$0.00

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Mar 5, 2012

*Handwritten initials and scribbles*

Purchase Statement



Purchase Statement: 137686

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period: May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Pay To:

Constellation Energy Commodities Group, Inc.  
 Attn: Settlements Administrator  
 100 Constellation Way  
 Suite 500 C  
 Baltimore, MD 21202  
 Phone: 410-468-3788  
 Fax: 410-468-3489

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Buy	\$(1,771,521.00)	USD
	Sell	\$12,050.00	USD
	POWER Subtotal	\$(1,759,471.00)	USD
	TOTAL	\$(1,759,471.00)	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	LiM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
798026	Deal	04/08/11	05/01/11 - 05/31/11		30,804	MW	SERC-GTC			USD
834681	Deal	05/08/11	05/08/11 - 05/09/11		590	MW	SERC-GTC			USD
838184	Deal	05/09/11	05/10/11 - 05/10/11		298	MW	SERC-SOCC			USD
838042	Deal	05/10/11	05/11/11 - 05/11/11		220	MW	SERC-SOCC			USD
840571	Deal	05/11/11	05/12/11 - 05/12/11		2,200	MW	SERC-SOCC			USD
847741	Deal	05/20/11	05/20/11 - 05/20/11		50	MW	SERC-SOCC			USD
851335	Deal	05/26/11	05/26/11 - 05/26/11		120	MW	SERC-SOCC			USD
853081	Deal	05/27/11	05/27/11 - 05/27/11		100	MW	SERC-SOCC			USD

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ed e  
 1-90

**Purchase Statement**



Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 137668

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
<b>POWER</b>											
<b>Buy</b>											
853889	Deal	05/28/11	05/28/11 - 06/28/11		131	MW	SERC-SOCO			USD	
									Buy Subtotal	\$(1,771,521.00)	USD
<b>Sell</b>											
841895	Deal	05/12/11	05/12/11 - 05/12/11		(113)	MW	SERC-SOCO 46-1/3-1			USD	
841901	Deal	05/12/11	05/12/11 - 05/12/11		(50)	MW	SERC-SOCO 46-1/3-2			USD	
853741	Deal	05/27/11	05/27/11 - 05/27/11		(100)	MW	SERC-SOCO 46-1/3-3			USD	
									Sell Subtotal	\$12,050.06	USD
									POWER Subtotal	\$(1,759,471.00)	USD
									TOTAL	\$(1,759,471.00)	USD

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263  
46-1/3-1

P1

**Payment Details:**

Wire

Bank:

ABA #:

Account #:

Acct Name: Constellation Energy Commodities Group, Inc.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Constellation Energy Commodities Group, Inc.

Addr Code:

If you have any questions, please contact JeriAnn Rawles at 561-891-7881 (phone), 561-825-7883 (fax), [emtinvoice@fpl.com](mailto:emtinvoice@fpl.com) (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

See  
7-9/11

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 8

**Florida Power & Light**  
**Fuel & Purchased Power Cost Recovery**  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

Title Deal Form

*JHP*  
*PBC*

Enter information for the Deal

Status  Saved  Scheduled  Invoked Links  Modified  Created

Number: 241895 Ticket:

Trade Date: Thu 05/12/2011 Trader: Jerry Pfluegel

Direction: S-B Term: Hourly

Start Date: Thu 05/12/2011 End Date: Thu 05/12/2011

ISO: S-C

Point Code: S000

Time Zone: Eastern Hour Type: Hourly

Priority: POWER, REN FORM: R014 PJ3M

Schedule: Real Time Market

Counterparty: Commercial Energy Consultants Group, Inc. (COMST)

Contact: Desk: Hourly New Contact

Portfolio: FPL Sales

Agent For:

Strategy: PWRCPBASE

Contract: FPL-EB-02-140

Link/Avail:  FAS Hedge Account

Exec Method: Prices Exec Time: 15:18

Currency: USD UoM: MW

Heat Rate:  No  Slaps  No  Custom  No

Hour Type Information **A**

Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Volume Information

Volume: 113,000

Notional Volume: 115,000

Price Information

Price Type: Fixed  Formula/Index

Fixed Price:

Supply Side

Volume: 113,000

Supply Price:

Fuel Cost: 0.0000

GBM: 0.0000

Inviced:  No

*46-1*  
*3-1*

Schedule Id	Status	Action	Detailed	Start Date	End Date	OASIS	POR	POD	Send?	Buy Deal Key	Buy ISO	Buy Point
4191	Confirmed	Physical Flow	<input type="checkbox"/>	May 12, 2011	May 12, 2011	7555:009	FPL	S000	Y	841896	PRCC	FPL

Do not enable Back to Back Deal

*46-1*  
*3-1*







Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*WV 5/9/12  
 EHP  
 PBC*

Title Deal Form

Enter information for the Deal

Status:  Saved  Scheduled  Invoiced    Unit:  BACK TO BACK->853742    Modified:  Johnho 2011-06-10 14:45:14    Created:  abdc0m97 2011-05-27 22:13:14

Number: 853741    Ticket:   
 Trade Date: 6/05/27/2011    Trader: David Crowell  
 Direction: Sell    Term: Monthly  
 Start Date: 6/05/27/2011    End Date: 6/05/27/2011  
 ISO: SASC  
 Point Code: SASC  
 Time Zone: Eastern    Hour Type: History  
 Priority: FIRM, NON-FIRM, NON-FIRM  
 Schedule: Real Time Market  
 Counterparty: Carolina Energy Commodities Group, Inc. (CONST)  
 Contact: Jack Bandy    New Contact  
 Portfolio: FPL Sales  
 Agent For:   
 Strategy: PAYFORGATE  
 Contract: FPL-12-02-1-02  
 Unit/Avail:    FAS: Hedge Account  
 Exec Method: Phone    Exec Time: 12:41:05  
 Currency: USD    Unit: FPL  
 Hook Rate:  No     Shape     No     Custom     No

Hour Type Information: **A**    Staged Tier:    Staged Tier:   
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24  
 Volume Information:    Volume: 100.000  
 Rollins/Volume: 100.000  
 Price Information:    Price Type: Fixed    For Index/Index:   
 Fixed Price:   
 Supply Side:    Volume: 100.000  
 Supply Price:    Fuel Cost: 0.00000  
 O&M: 0.00000  
 Invoiced:  No

*46/7/12*

Schedule Id	Status	Action	Contracted	Start Date	End Date	OASIS	POR	POD	Stand	Buy Cost Key	Buy ISO	Buy Point
4258	Confirmed	Physical Flow	<input type="checkbox"/>	May 27, 2011	May 27, 2011	75712202	FPL	SOCO	Y	853742	FRCC	FPL

Do not create Back to Back Deal

Invoice



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Invoice: 137052  
 Counterparty: JP Morgan Ventures Energy Corporation  
 Date: Jun 02, 2011  
 Period May 01, 2011 - May 31, 2011  
 Amount: \$96.00  
 Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

**Invoice To:**  
 JP Morgan Ventures Energy Corporation  
 Attn: Settlements Administrator  
 700 Louisiana Street  
 10th Floor, Suite 1000  
 Houston, TX 77002  
 Phone: 713-236-3088

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Buy	\$(48,611.00)	USD
	Sell	\$48,707.00	USD
	POWER Subtotal	\$96.00	USD
	TOTAL	\$96.00	USD

**Details**

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
828513	Deal	05/01/11	05/01/11 - 05/01/11		29	MW	SERC-SOCO			USD
828899	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO			USD
829801	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO			USD
836249	Deal	05/08/11	05/08/11 - 05/08/11		93	MW	SERC-SOCO			USD
836251	Deal	05/08/11	05/08/11 - 05/08/11		89	MW	SERC-SOCO			USD
836255	Deal	05/08/11	05/08/11 - 05/08/11		20	MW	SERC-SOCO			USD
841786	Deal	05/12/11	05/12/11 - 05/12/11		80	MW	FRCC-JEA			USD
848507	Deal	05/16/11	05/16/11 - 05/16/11		10	MW	SERC-SOCO			USD
852720	Deal	05/26/11	05/26/11 - 05/26/11		100	MW	FRCC-JEA			USD

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46-1  
11.09

Invoice



Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 137052  
Counterparty: JP Morgan Ventures Energy Corporation  
Date: Jun 02, 2011  
Period May 01, 2011 - May 31, 2011  
Amount: \$96.00  
Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal #	Type	Trade Date	Term	Index	Volume	Unit	Source-Location	Price	Amount Due	Currency	
<b>POWER</b>											
<b>Buy</b>											
852774	Deal	05/26/11	05/26/11 - 05/26/11		88	MW	FRCC-JEA			USD	
853118	Deal	05/27/11	05/27/11 - 05/27/11		288	MW	SERC-SOCO			USD	
									Buy Subtotal	\$(48,611.00)	USD
<b>Sell</b>											
854274	Deal	05/29/11	05/29/11 - 05/29/11		(34)	MW	SERC-SOCO 46-1/4-1			USD	
854277	Deal	05/30/11	05/30/11 - 05/30/11		(105)	MW	SERC-SOCO 46-1/4-2			USD	
854283	Deal	05/30/11	05/30/11 - 05/30/11		(45)	MW	SERC-SOCO 46-1/4-3			USD	
854289	Deal	05/30/11	05/30/11 - 05/30/11		(16)	MW	SERC-SOCO 46-1/4-4			USD	
854447	Deal	05/30/11	05/30/11 - 05/30/11		(78)	MW	SERC-SOCO 46-1/4-5			USD	
856477	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-6			USD	
856577	Deal	05/31/11	05/31/11 - 05/31/11		(168)	MW	SERC-SOCO 46-1/4-7			USD	
856596	Deal	05/31/11	05/31/11 - 05/31/11		(50)	MW	SERC-SOCO 46-1/4-8			USD	
866138	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-9			USD	
858193	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-10			USD	
858227	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-11			USD	
									Sell Subtotal	\$48,707.00	USD
									POWER Subtotal	\$96.00	USD
									TOTAL	\$96.00	USD

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46-1  
p3

**Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011**

*new  
5/19/12  
JHP  
PDC*

Title Deal Form

*A*

Enter information for the Deal

Status:  Links:  Modified:  Created:

Number	854274	Ticket	
Trade Date	Sat 05/27/2011	Trader	Randi Powell
Direction	Sell	Term	Hourly
Start Date	Sat 05/29/2011	End Date	Sat 05/29/2011
XSD	SERC		
Point Code	SDDO		
Time Zone	Eastern	Hour Type	Hourly
Priority	POWER-NON FIRM-NON FIRM		
Schedule	Real Time Market		
Counterparty	JP Morgan Ventures Energy Corporation (JP ME E CO)		
Contact	Trader, Hourly	New Contact	
Portfolio	FPL Sales		
Agent For			
Strategy	POWER-OPERATE		
Contract	FPL-CEI-05-023		
Limit/Avail		PAS	Hedge Accrual
Exec Method	Price	Exec Time	22:13
Currency	USD	UoM	MWh
Heat Rate	<input type="checkbox"/> No <input type="checkbox"/> Shape <input type="checkbox"/> No <input type="checkbox"/> Custom <input type="checkbox"/> No		

**Hour Type Information**

Hours of Day:  01  02  03  04  05  06  07  08  09  10  11  12  13  14  15  16  17  18  19  20  21  22  23

**Volume Information**

Volume:

Notional Volume:

**Price Information**

Price Type:

Fixed Price:

Formula/Index:  
 $\frac{46.1}{4}$

**Supply Side**

Volume:

Supply Price:

Fuel Cost:

OSM:

Invoiced:

Broker/Commissions	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule	Schedule Id	Status	Action	Curtailed	Start Date	End Date	CASIS	POR	PGD	Stand?	Buy Deal Key	Buy ISO	Buy Point
					4261	Confirmed	Physical Pcty	<input type="checkbox"/>	May 29, 2011	May 29, 2011	75717316	FPL	SDDO	Y	854275	FRCC	FPL

Do not create Back to Back Deal

*46.1  
4-1*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*1000  
5/9/12  
EXP  
PDC*

Title Deal Form

Enter Information for the Deal

Status:  Saved  Scheduled  Invoiced Links: [BACK TO BACK -> 854278](#) Modified: [jrc@nce 2011-06-02 13:23:21](#) Created: [dbc@ny97 2011-05-30 08:12:00](#)

Number:  Ticket:

Trade Date:  Trader:

Direction:  Term:

Start Date:  End Date:

ISO:

Point Code:

Time Zone:  Hour Type:

Priority:

Schedule:

Counterparty:

Contact:  Here Contact

Portfolio:

Agent For:

Strategy:

Contract:

Unit/Asset:  FAS:

Exec Method:  Exec Time:

Currency:  UoM:

Heat Rate:  No  Shape:  No  Custom:  No

Hour Type Information:  Standard Tier  Enhanced Tier

Hours of Day:

Volume Information:

Volume:  MWh

Notional Volume:  MWh

Price Information:

Price Type:  Formula/Index:

Fixed Price:

Supply Side:

Volume:  MWh

Supply Price:

Fuel Cost:  \$/MWh

OM:  \$/MWh

Invoiced:  No

*46-1  
4*

Schedule Id	Status	Action	Cancelled	Start Date	End Date	CASIS	PDR	POD	Stand	Buy Deal Key	Buy ISO	Buy Point
4262	Confirmed	Physical Firm	<input type="checkbox"/>	May 30, 2011	May 30, 2011	75717501	FPL	SOCCO	Y	854278	FRCC	EPL

Do Not create Back to Back Deal

OK Cancel

*46-1  
4-2*

**Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011**

*100  
5/19/12  
JWP  
PBC*

Title Deal Form

Enter Information for the Deal

Status:  Saved  Scheduled  Invoiced    Links: [BACK TO BACK-->854284](#)    Modified: [jrc@fpl 2011-05-02 13:23:21](#)    Created: [dbd@fpl 2011-05-30 00:14:00](#)

Number:     Ticket:

Trade Date:     Trader:     Standard Tier    Skipped Tier

Direction:     Term:

Start Date:     End Date:

ISO:     Point Code:     Time Zone:     Hour Type:

Priority:     Schedule:

Counterparty:     Contact:     New Contact:

Portfolio:     Agent For:

Strategy:     Contract:     Units/Avail:     FAS:

Exec Method:     Exec Time:     Currency:     UoM:

Mark Rate:  No     Steps     No     Custom     No

**Hour Type Information**

Hours of Day:     **A**

**Volume Information**

Volume:     Notional Volume:

**Price Information**

Price Type:     Formula/Index:

Fixed Price:

**Supply Side**

Volume:     Supply Price:     Fuel Cost:     O&M:     Invoiced:

*46-1  
4*

Schedule ID	Status	Action	Curbed	Start Date	End Date	CASIS	POR	POO	Std?	Buy Deal Key	Buy ISO	Buy Point
4264	Confirmed	Physical Flow	<input type="checkbox"/>	May 30, 2011	May 30, 2011	75717639	FPL	SOCO	Y	854284	FRCC	FPL

Do not create Back to Back Deal

*46-1  
43*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

10/19/12  
 JHP  
 PBC

Title Deal Form

Enter information for the Deal

Status **Saved-Scheduled-Invoked** Links **BACK TO BACK->854280** Modified **10/19/2011 06:02 13:23:21** Created **dbd0m97 2011-05-30 01:59:02**

Number: **854280** Ticket:   
 Trade Date: **Mon 05/30/2011** Trader: **David Corvelli**  
 Direction: **Sell** Term: **Hourly**  
 Start Date: **Mon 05/30/2011** End Date: **Mon 05/30/2011**  
 ISO: **SRFC**  
 Point Code: **SCC00**  
 Time Zone: **Custom** Hour Type: **Hourly**  
 Priority: **POWER, NON FIRM, NON FIRM**  
 Schedule: **Real Time Market**  
 Counterparty: **J.P. Morgan Wholesale Energy Corporation [JP MW E CO]**  
 Contact: **Trade, Hourly** New Contact:   
 Portfolio: **FPL Sites**  
 Agent For:   
 Strategy: **BUY/OPERATE**  
 Contract: **FPL-CEI-05-023**  
 Limit/Avail:  FAS:  Hedge Accrual:   
 Exec Method: **Phone** Exec Time: **01:07**  
 Currency: **USD** UoM: **BTU**  
 Reset Rate: **No** Stripe: **No** Custom: **No**

Hour Type Information **A**  
 Hours of Day: **01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24**  
 Volume Information  
 Volume: **15,000**  
 National Volume: **15,000**  
 Price Information  
 Price Type: **Fixed** Formula/Block:   
 Fixed Price: **46-1/4**  
 Supply Side  
 Volume: **15,000**  
 Supply Price:   
 Fuel Cost: **0.00000**  
 O&M: **0.00000**  
 Invoiced: **No**

Schedule Id	Status	Action	Cancelled	Start Date	End Date	CASIS	POR	POD	Strat?	Buy Deal Key	Buy ISO	Buy Point
4266	Confirmed	Physical Flow	<input type="checkbox"/>	May 30, 2011	May 30, 2011	75717731	FPL	SCCG	Y	854280	SRFC	FPL

Do not create back to back deal

**OK** **Cancel**

46-1  
 44





Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*Kly*  
*5/19/12*  
*FPL*  
*PCR*

Title Deal Form

Enter information for the Deal

Status  Saved  Scheduled  Invoiced Links  BACK TO BACK  -> 855478 Modified  [no] 2011-06-02 13:23:20 Created  smg0418 2011-05-31 11:26:22

Number  Trade

Trade Date  Trader

Direction  Term

Start Date  End Date

ISO  Point Code

Time Zone  Hour Type

Priority

Schedule

Counterparty

Contact

Portfolio

Agent For

Strategy

Contract

Unit/Avail

Exec Method  Exec Time

Currency  Unit

Heat Rate  Shape  Custom

Hour Type Information **A**

Hours of Day

Volume Information

Volume

Notional Volume

Price Information

Price Type  Formula/Index

Fixed Price

Supply Side

Volume

Supply Price

Fuel Cost

OBM

Invoiced

*46-1*  
*4*

Broker Commissions | Notes | Back to Back Deals | Power Charges - Tiers | Transmission Schedule

Schedule Id	Status	Action	Contracted	Start Date	End Date	OASIS	PCR	POD	Stand?	Buy Deal Key	Buy ISO	Buy Point
4290	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	76721997	FPL	SERC	Y	855478	FPLCC	FPL

Do not create Back to Back Deal

*46-1*  
*4-6*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*Handwritten:*  
 1461  
 5/19/12  
 JHP  
 PBC

Title Deal Form

Enter information for the Deal

Status: **Saved-Scheduled-Invoiced** Links: **BACK TO BACK->855578** Mod/Rel: **[rc0]nos 2011-06-02 13:23:20** Created: **sa0048 2011-05-31 12:19:30**

---

Number: **855577** Ticker: **[Empty]** Standard Ticker: **[Empty]** Stripped Ticker: **[Empty]**

Trade Date: **Tue 05/31/2011** Trader: **Suzanne Burn**

Classification: **Sell** Term: **Hourly**

Start Date: **Tue 05/31/2011** End Date: **Tue 05/31/2011**

ISO: **ISERC**

Point Code: **SUCC**

Time Zone: **EST/EDT** Hour Type: **Hourly**

Priority: **POWER FROM FPL'S NON FPL**

Schedule: **Real Time Market**

Counterparty: **JP Morgan Ventures Energy Corporation [JP MW & CO]**

Contact: **[Empty]** New Contact: **[Empty]**

Portfolio: **FPL Sales**

Asset For: **[Empty]**

Strategy: **PRINCIPAL**

Contact: **FPL-ESI-05-073**

Unit/Asset: **[Empty]** FAS: **Hedge Account**

Exec Method: **Front** Exec Time: **17:23**

Currency: **USD** Unit: **MW**

Heat Rate: **No** Shape: **No** Custom: **No**

---

Hour Type Information: **A**

Hours of Day: **[Empty]**

---

Volume Information:

Volume: **100,000**

Notional Volume: **160,000**

---

Price Information:

Price Type: **Fixed**

Fixed Price: **[Empty]**

Formulas/Ticks: **[Empty]**

---

Supply Side:

Volume: **100,000**

Supply Price: **[Empty]**

Fuel Cost: **0.00000**

OGM: **0.00000**

Invoiced: **No**

Schedule Id	Status	Action	Cancelled	Start Date	End Date	CAIS	PDR	POD	Send?	Buy Deal Key	Buy ISO	Buy Point
4297	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75722376	EPL	5000	Y	855578	FRCC	FPL

Do not create Back to Back Deal

**OK** **Cancel**

*Handwritten:*  
 146-1  
 4-7

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*KW*  
*5/9/12*  
*JMP*  
*PBC*

Title Deal Form

Enter information for the Deal

Status **Saved-Scheduled-Invoiced** Links **BACK TO BACK->855897** Modified **frdhea 2011-06-02 13:23:28** Created **amd0418 2011-05-31 13:18:57**

Number **875998** ✓ Ticks

Trade Date **Tue 05/31/2011** Trader **Suzanne Stern**

Direction **Sell** Term **Hourly**

Start Date **Tue 05/31/2011** End Date **Fri 05/27/2011**

ISO **SERC**

Port Code **SCCO**

Time Zone **Eastern** Hour Type **Hourly**

Priority **POWER.ACH.FIRM: HIGH.FIRM**

Schedule **Real Time Market**

Counterparty **JP Morgan Ventures Energy Corporation (JP M V E CO)**

Contact  New Contact

Portfolio **FPL Sales**

Agent For

Strategy **MANROPERATE**

Contract **PPU-EB-05-013**

Limit/Avail  FAS  Hedge  Accrued

Exec Method **Physical** Exec Time **13:17**

Currency **USD** Unit **MW**

Heat Rate  No  Shape  No  Custom  No

Hour Type Information **A**  Scheduled Tier  Staged Tier

Hours of Day **00:00:00-01:00:00 01:00:00-02:00:00 02:00:00-03:00:00 03:00:00-04:00:00 04:00:00-05:00:00 05:00:00-06:00:00 06:00:00-07:00:00 07:00:00-08:00:00 08:00:00-09:00:00 09:00:00-10:00:00 10:00:00-11:00:00 11:00:00-12:00:00 12:00:00-13:00:00 13:00:00-14:00:00 14:00:00-15:00:00 15:00:00-16:00:00 16:00:00-17:00:00 17:00:00-18:00:00 18:00:00-19:00:00 19:00:00-20:00:00 20:00:00-21:00:00 21:00:00-22:00:00 22:00:00-23:00:00 23:00:00-00:00:00**

Volume Information

Volume **20.000**

Notional Volume **50.000**

Price Information

Price Type **Fixed** Formula/Index

Fixed Price **46.1/4**

Supply Side

Volume **20.000**

Supply Price **[REDACTED]**

Fuel Cost **0.00000**

O&M **0.00000**

Invoiced  No

Broker Commissions		Notes		Back to Back Deals		Power Charges - Items		Transmission Schedule				
Schedule Id	Status	Action	Cancelled	Start Date	End Date	OASIS	POR	POD	Shut?	Buy Deal Key	Buy ISO	Buy Point
4301	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75722705	FPL	SCCO	Y	855897	FRCC	FPL

Do not create Back to Back Deal

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*10/19/12*  
*JAP*  
*PBC*

Title Deal Form

Enter Information for the Deal

Status **Saved-Scheduled-Invoked** Links **BACK TO BACK->856139** Modified **JrcDhea 2011-06-02 13:23:20** Created **smg@fpl 2011-05-31 16:27:16**

Number **856139** ✓ Ticket

Trade Date **Tue 05/31/2011** ✓ Trader **SUZANNE DURN**

Direction **Call** Term **Monthly**

Start Date **Tue 05/31/2011** End Date **Tue 05/31/2011**

ISO **SERC**

Point Code **SOCS**

Time Zone **Eastern** Hour Type **Hourly**

Priority **POWER PURCH FROM NON FIRM**

Schedule **Real Time Market**

Counterparty **Maryann Ventures Energy Corporation (P MVE CO)**

Contact  Role **Contact**

Portfolio **PP Sales**

Agent for

Strategy **PP/OPENDATE**

Contract **FPL-EEI-03-023**

Limit/Avail  FAS **Notch-Acctd**

Exec Method **Plasma** Exec Time **16:26**

Currency **USD** Unit **MW**

Heat Rate **No** Shape **No** Cuckoo **No**

Hour Type Information **A**

Hours of Day **01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24**

Volume Information

Volume **100,000**

Notional Value **100,000**

Price Information

Price Type **Fixed**  **Forward Index**

Fixed Price  **46.7**

Supply Side

Volume **100,000**

Supply Price

Fuel Cost **0.00000**

O&M **0.00000**

Invoiced **No**

Schedule ID	Status	Action	Curtailed	Start Date	End Date	OMIS	POR	POD	Stand?	Buy Deal Key	Buy ISO	Buy Point
4211	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	25723531	FPL	SOCS	Y	856139	FRCO	FPL

Do not create back to back Deal

**OK** **Cancel**

*46-1*  
*4-9*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*kw 5/19/12  
 JHP  
 PBC*

Title Deal Form

Enter Information for the Deal

Status:  Saved  Scheduled  Invoiced Links:  BACK TO BACK  856194 Modified:  Jrd/hos 2011-05-02 13:23:23 Created:  smd0478 2011-05-31 17:16:35

Number:  Ticket:   Standard Tier  Shaped Tier

Trade Date:  Trader:   Shaped Tier

Direction:  Term:

Start Date:  End Date:

ISO:  Point Code:

Time Zone:  Hour Type:

Priority:

Schedule:

Counterparty:   New Contract

Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Exec Method:  Exec Time:

Currency:  UoM:

Flat Rate:  No  Shape  No  Custom  No

Hour Type Information:  Hours of Day:

Volume Information: Volume:  Nonbasal Volume:

Price Information: Price Type:  Formula/Index:

Fixed Price:

Supply Side: Volume:  Supply Price:  Fuel Cost:  CBM:  Invoiced:

Schedule Id	Status	Action	Confirmed	Start Date	End Date	ONSIS	POX	POB	Strat?	Buy Deal Key	Buy ISO	Buy Point
4316	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75723698	PPL	SCCC	Y	856194	PRCC	PPL

Do not create Back to Back Deal

*46-1  
 4-10*

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*Handwritten:* MW 5/11/12  
 TWP  
 PDL

Title Deal Form

Enter Information for the Deal

Status: **Saved-Scheduled-Invoiced** | Links: **BACK TO BACK -> 856228** | Modified: **frdhoa 2011-05-02 03:23:20** | Created: **hp10qpw 2011-05-31 18:49:15**

Number: **856227** | Ticket:  | Standard Tier | Shaped Tier

Trade Date: **Thu 05/31/2011** | Trader: **Harold Frieden**

Direction: **Set** | Term: **Hourly**

Start Date: **Thu 05/31/2011** | End Date: **Thu 05/31/2011**

ISO: **SECC**

Point Code: **5003**

Time Zone: **Eastern** | Hour Type: **Hourly**

Priority: **POWER PLAN FINANCIAL TERM**

Schedule: **Real Time Market**

Counterparty: **JP Morgan Venture Energy Corporation [JP NY E CO]**

Contact: **Desk, Hourly** |  New Contact

Portfolio: **FPL S&S**

Agent For:

Strategy: **GENERATE**

Contract: **FPL-EI-05-023**

Unit/Avail:  | **RAS** |  Hedge Account

Exec Method: **Phone** | Exec Time: **15:33**

Currency: **USD** | Unit: **NW**

Heat Rate:  No |  Shape |  No |  Custom |  No

Hour Type Information: **A**

Hours of Day: **01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24**

Volume Information:

Volume: **100,000**

National Volume: **100,000**

Price Information:

Price Type: **Fixed** |  Forward/Arbit

Fixed Price:  **46.74**

Supply Side:

Volume: **100,000**

Supply Price:

Fuel Cost: **0.00000**

GBM: **0.00000**

Invoiced:  No

Broker/Commissions	Notes	Back to Back Deals	Power Charges - Years	Transmission Schedule								
Schedule Id	Status	Action	Cancelled	Start Date	End Date	ORISIS	POR	POD	Stand?	Buy Deal Key	Buy ISO	Buy Point
4321	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	25723904	FPL	SOCC	Y	856228	FROC	FPL

Do not overwrite Back to Back Deal

*Handwritten:* 46-1  
4-11

Invoice



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Invoice: 137055  
 Counterparty: Reedy Creek Improvement District  
 Date: Jun 02, 2011  
 Period: May 01, 2011 - May 31, 2011  
 Amount: \$5,518.24  
 Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Invoice To

Reedy Creek Improvement District  
 Attn: Settlements Administrator  
 P.O. Box 10175  
 Lake Buena Vista, FL 32830-0175  
 Phone: 407 824-4867  
 Fax: 407 824-4795

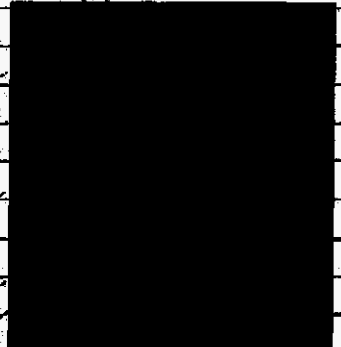
Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Sell	\$5,518.24	USD
	POWER Subtotal	\$5,518.24	USD
	TOTAL	\$5,518.24	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
841266	Deal	05/12/11	05/12/11 - 05/12/11		(5)	MW	FRCC-FPL	✓		USD
843578	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL	✓		USD
843580	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL	✓		USD
843582	Deal	05/14/11	05/14/11 - 05/14/11		(17)	MW	FRCC-FPL	✓		USD
843584	Deal	05/14/11	05/14/11 - 05/14/11		(10)	MW	FRCC-FPL	✓		USD
843586	Deal	05/14/11	05/14/11 - 05/14/11		(5)	MW	FRCC-FPL	✓		USD
845730	Deal	05/17/11	05/17/11 - 05/17/11		(5)	MW	FRCC-FPL	✓		USD
847188	Deal	05/18/11	05/18/11 - 05/18/11		(5)	MW	FRCC-FPL	✓		USD
848467	Deal	05/20/11	05/20/11 - 05/20/11		(15)	MW	FRCC-FPL	✓		USD

A B



16/1  
3/2

✓ - agreed to deal ticket fixed price.

Invoice



Florida Power & Light Company  
Tax ID # 59-0247775

Invoice: 137055  
Counterparty: Reedy Creek Improvement District  
Date: Jun 02, 2011  
Period: May 01, 2011 - May 31, 2011  
Amount: \$5,518.24  
Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
<b>POWER</b>											
<b>Sell</b>											
848475	Deal	05/20/11	05/20/11 - 05/20/11		(17)	MW	FRCC-FPL			USD	
848796	Deal	05/22/11	05/22/11 - 05/22/11		(5)	MW	FRCC-FPL			USD	
848182	Deal	05/23/11	05/23/11 - 05/23/11		(10)	MW	FRCC-FPL			USD	
853894	Deal	05/28/11	05/28/11 - 05/28/11		(10)	MW	FRCC-FPL			USD	
									<b>Sell Subtotal</b>	<b>\$5,518.24</b>	<b>USD</b>
									<b>POWER Subtotal</b>	<b>\$5,518.24</b>	<b>USD</b>
									<b>TOTAL</b>	<b>\$5,518.24</b>	<b>USD</b>

Payment Details

Wire

Bank: Bank of America  
~~Dallas, TX~~ New York  
Acct Name: Florida Power & Light Company

ABA #: 111000012  
Account #: 3750132076  
Addr Code:

024009593  
~~3750132076~~

ACH

Bank: BANK OF AMERICA  
DALLAS, TEXAS  
Acct Name: Florida Power & Light Company

ABA #: 111000012  
Account #: 3150132076  
Addr Code:

If you have any questions, please contact JerriAnn Rawles at 561-691-7881 (phone), 561-625-7663 (fax), [amlinvoices@fpl.com](mailto:amlinvoices@fpl.com) (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

46-1  
5  
pg



Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*KW*  
*5/19/12*  
*JHP*  
*PBC*

Title Purchased Power 4/30/11  
 FLORIDA POWER & LIGHT  
 PPA RECAP  
 ESTIMATE  
 4/30/2011

I:\ACT\2011\Reporting\Regulatory Reporting\FPS&A Schedules\April 2011\JV09G - April 2011.xls

Provider	\$	MWH
	4/30/2011 Estimate	4/30/2011 Estimate

Oleander/Southern Capacity - 555.440 7704-92-000-97-0-611 EAC 710

Southern Company

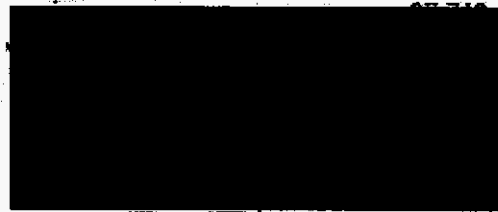


*A*      *B*

Oleander/Constellation Purchases - 555.141 7700-92-000-97-0-611 EAC 710

Variable O&M  
 Start Charges  
 Credit to Start Charges  
 Test Energy  
 Replacement Power  
 Gas Burn  
 Oil Burn (6223-92-151-20-0-611 EAC 604)

*47-2*  
*2*  
  
  
  
  
*47-2*  
*3*



1,998,551.93      37,742

Scherer 3-3278-93-441-970-611-710

Capacity - Scherer 3  
 Change in Law - Scherer 3  
 Capacity Availability Adj

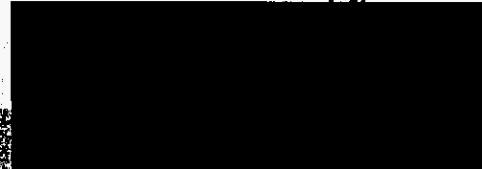


Scherer 3-3277-93-141-970-611-710

Energy - Scherer 3  
 Start Charges - Scherer 3  
 Fuel Cost Adjustment

*47-2*  
*4 p 3*  
  
  
*47-2*  
*17*

Transmission Utilized - Scherer 3  
 Transmission Utilized - Scherer 3



3,641,652.00      115,570

Franklin-3272-93-441-970-611-710

Capacity  
 Capacity Availability Adjustment

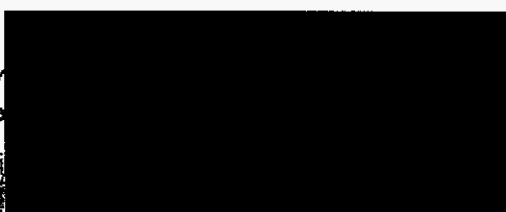


Franklin-3271-93-141-970-611-710

Energy  
 Starts  
 Gas Transportation - 3273  
 Fuel Cost Adjustment

*47-2*  
*4 p 2* ✓  
*47-2/5* → ✓  
*47-2/6* →

Transmission Utilized  
 Transmission Utilized



*47-2*  
*1 P 1*

A

B

2,761,828.56

50,024.00

Harris-3276-93-441-970-611-710

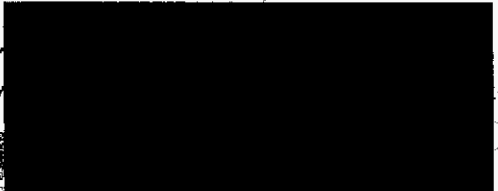
Capacity  
Capacity Availability Adjustment



Harris - 3275-93-141-970-611-710

Energy  
Starts  
Gas Transportation - 3274  
Fuel Cost Adjustment

47-2  
L.P.O. ✓  
47-2/5 ✓  
47-2/6 ✓



Transmission Utilized  
Transmission Utilized

10,407,491.66

264,167

TOTAL

28,381,916.10

407,493

47-2  
L.P.O.

P2a

1000  
 5/19/12  
 JHP  
 POC

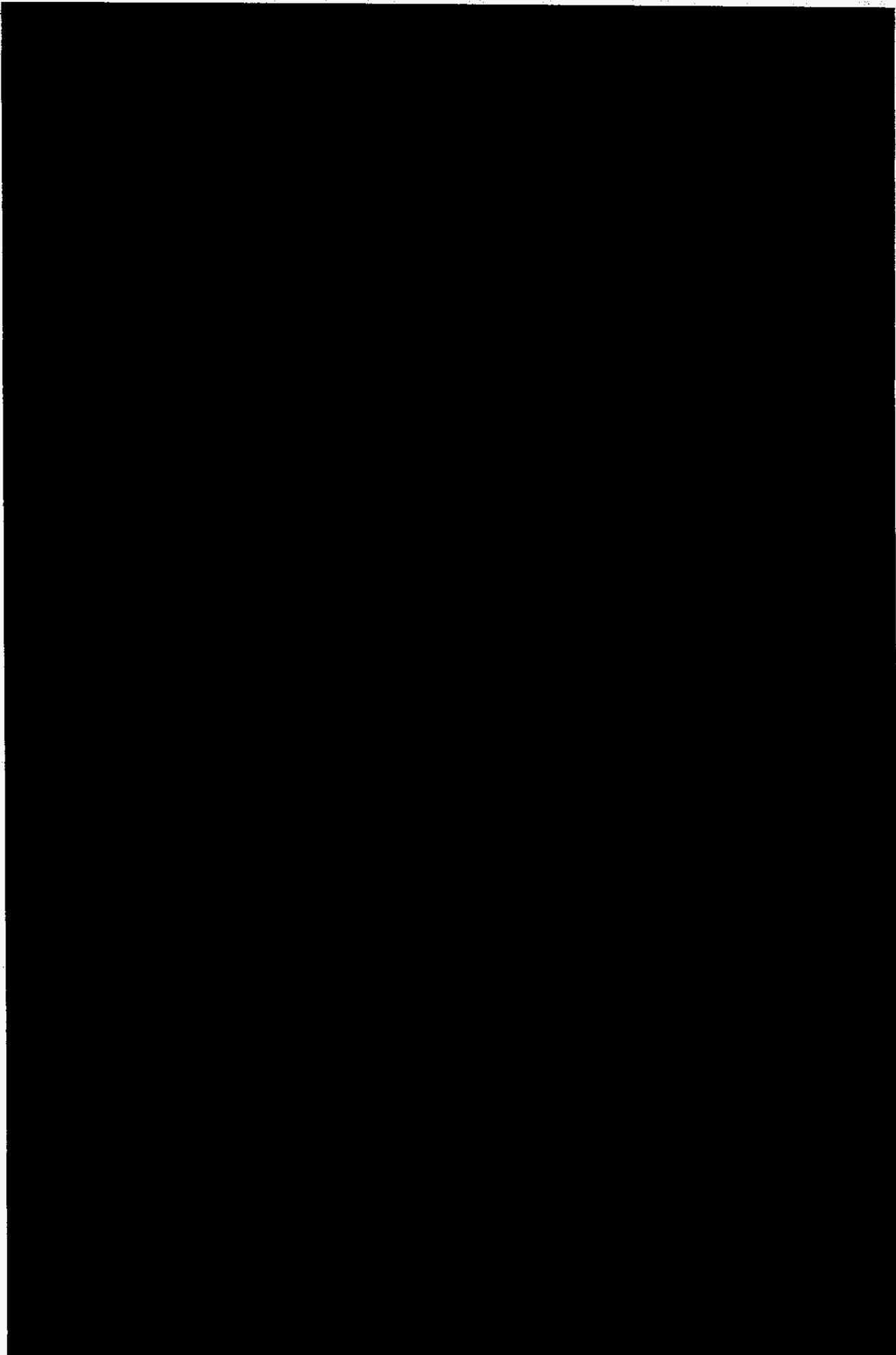
A B

Title Oleander start costs

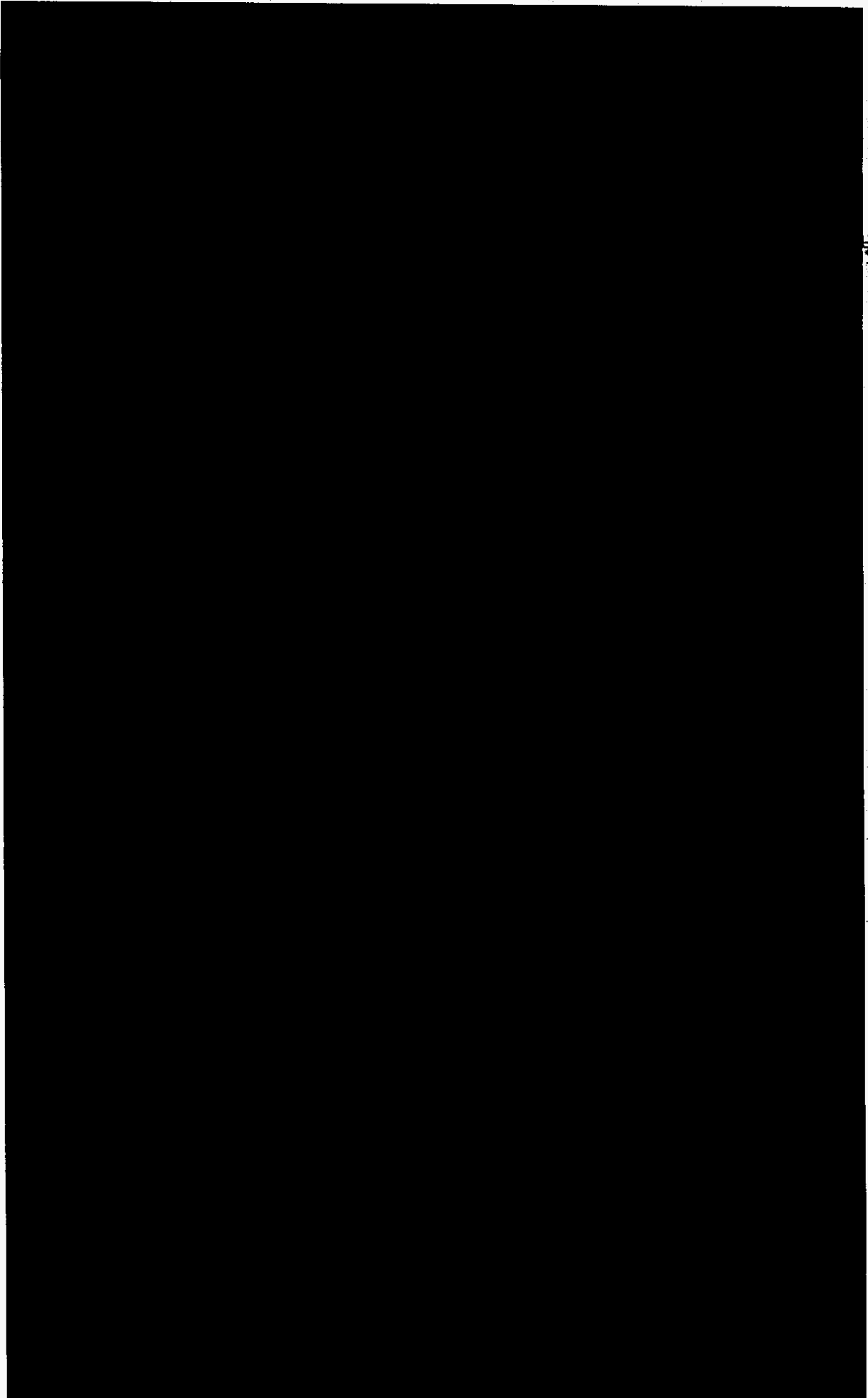
DATE	<u>OLEANDER STARTS</u>	Charge
1-Apr-11	[REDACTED]	[REDACTED]
2-Apr-11	[REDACTED]	[REDACTED]
3-Apr-11	[REDACTED]	[REDACTED]
4-Apr-11	[REDACTED]	[REDACTED]
5-Apr-11	[REDACTED]	[REDACTED]
6-Apr-11	[REDACTED]	[REDACTED]
7-Apr-11	[REDACTED]	[REDACTED]
8-Apr-11	[REDACTED]	[REDACTED]
9-Apr-11	[REDACTED]	[REDACTED]
10-Apr-11	[REDACTED]	[REDACTED]
11-Apr-11	[REDACTED]	[REDACTED]
12-Apr-11	[REDACTED]	[REDACTED]
13-Apr-11	[REDACTED]	[REDACTED]
14-Apr-11	[REDACTED]	[REDACTED]
15-Apr-11	[REDACTED]	[REDACTED]
16-Apr-11	[REDACTED]	[REDACTED]
17-Apr-11	[REDACTED]	[REDACTED]
18-Apr-11	[REDACTED]	[REDACTED]
19-Apr-11	[REDACTED]	[REDACTED]
20-Apr-11	[REDACTED]	[REDACTED]
21-Apr-11	[REDACTED]	[REDACTED]
22-Apr-11	[REDACTED]	[REDACTED]
23-Apr-11	[REDACTED]	[REDACTED]
24-Apr-11	[REDACTED]	[REDACTED]
25-Apr-11	[REDACTED]	[REDACTED]
26-Apr-11	[REDACTED]	[REDACTED]
27-Apr-11	[REDACTED]	[REDACTED]
28-Apr-11	[REDACTED]	[REDACTED]
29-Apr-11	[REDACTED]	[REDACTED]
30-Apr-11	[REDACTED]	[REDACTED]

Handwritten annotations:  
 - A line from the 'Charge' column header points to a calculation:  $\frac{42-2}{2-1}$   
 - A circled calculation:  $\frac{42-2}{1} @ 1$   
 - A calculation:  $\frac{42-2}{2}$  with the word "stand" next to it.  
 - A circled "C" is also present.

$\frac{42-2}{2}$   
 #2



47-2  
2-10

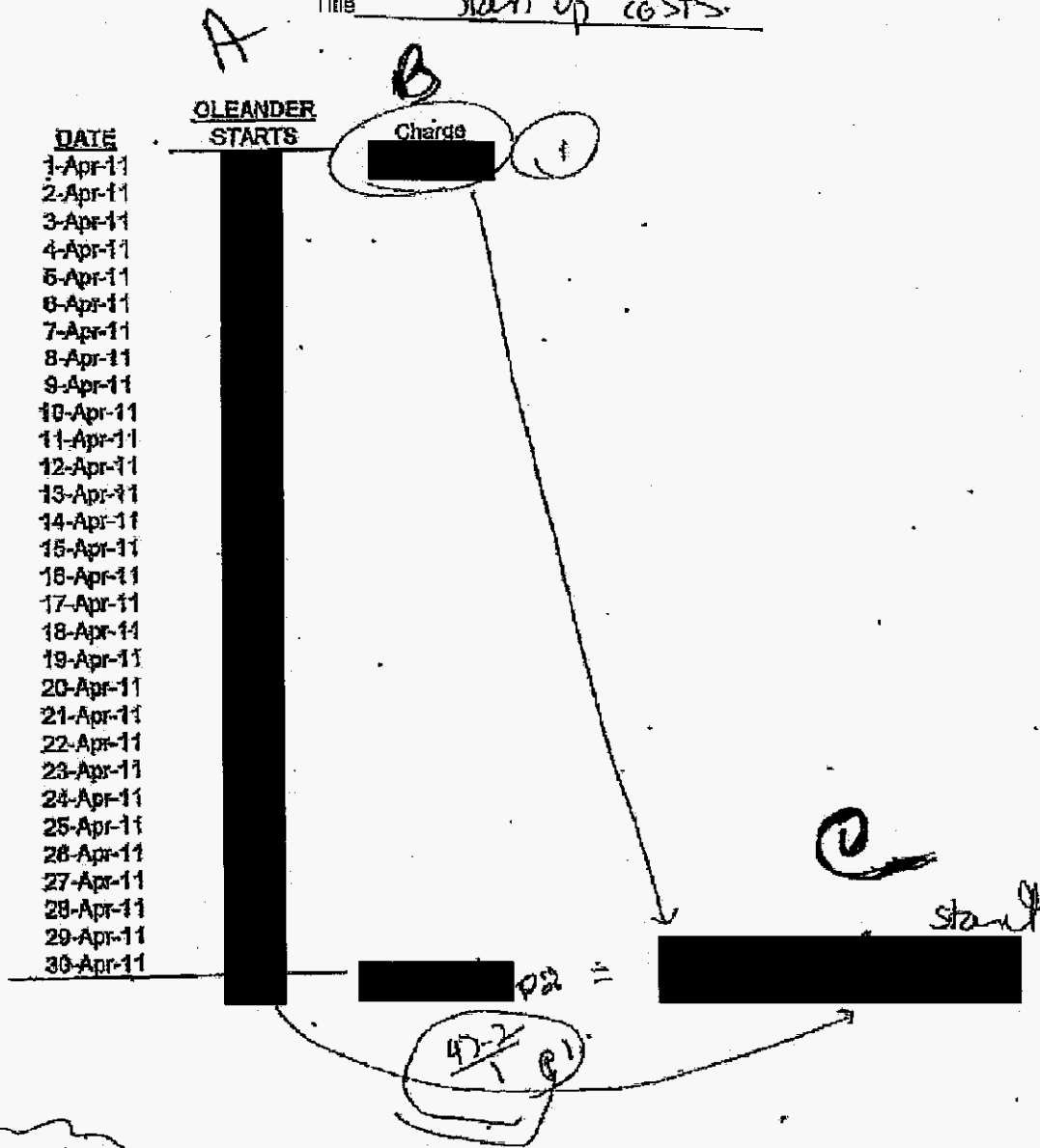


47-2  
2-1  
1

47-2  
2-1p

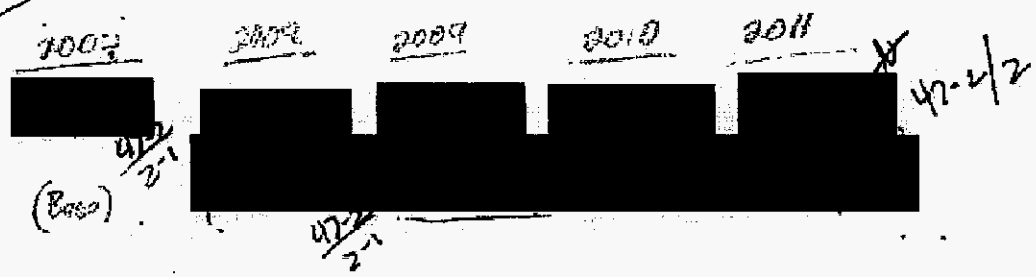
*10/5/12  
 JHP  
 PBC*

Title Start up costs.



DATE  
 1-Apr-11  
 2-Apr-11  
 3-Apr-11  
 4-Apr-11  
 5-Apr-11  
 6-Apr-11  
 7-Apr-11  
 8-Apr-11  
 9-Apr-11  
 10-Apr-11  
 11-Apr-11  
 12-Apr-11  
 13-Apr-11  
 14-Apr-11  
 15-Apr-11  
 16-Apr-11  
 17-Apr-11  
 18-Apr-11  
 19-Apr-11  
 20-Apr-11  
 21-Apr-11  
 22-Apr-11  
 23-Apr-11  
 24-Apr-11  
 25-Apr-11  
 26-Apr-11  
 27-Apr-11  
 28-Apr-11  
 29-Apr-11  
 30-Apr-11

*Footnote 1*



CONFIDENTIAL FUEL AUDIT REQUEST

PPA Gas & Transportation

*Estimated*

April-11

APRIL ACTIVITY

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Header:

1

[Redacted]

$\frac{472}{3-1} P8$

TOTALS:

2

[Redacted]

$\frac{571}{1} P1$

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011  
Title *clearance purchased per*

*puq/12*  
*SPK*  
*PPK*

$\frac{47-2}{3}$

*PPK*

A B 100571116 JAP, PBC C

Counterparty	Unit Of Measure	Deal Num	Direction	Contract #	Price	Description	Volume (Signed)	Period-End	Gain/Loss (Signed)
BG Energy Merchants, LMMBTU	471489	PURCHAS	201104			DESTIN FI			
	798488	PURCHAS	201104			DESTIN FI			
	808545	PURCHAS	201104			DESTIN FI			
	808550	PURCHAS	201104			DESTIN FI			
	Florida Power & Light		PURCHAS	201104		DESTIN FI			
	Fuel & Purchased Power Cost Recovery		PURCHAS	201104		DESTIN FI			
	Dkt# 120001-El, ACN 12-013-4-2		PURCHAS	201104		DESTIN FI			
	TYE 12/31/2011		PURCHAS	201104		DESTIN FI			
	Title <u>PPA counterparties</u>		PURCHAS	201104		DESTIN FI			
		821030	PURCHAS	201104		DESTIN FI			
	822097	PURCHAS	201104		DESTIN FI				
	823209	PURCHAS	201104		DESTIN FI				
	824198	PURCHAS	201104		DESTIN FI				
<b>BG Energy Merchants, L.L.C. [BG EM] Sum</b>									
BP Energy Company [BIMMBTU]	238125	PURCHAS	201104			PERRYVIL			
	708305	PURCHAS	201104			SSO ST L			
	800953	PURCHAS	201104			CNTRPOH			
	805071	PURCHAS	201104			CNTRPOH			
	811425	PURCHAS	201104			CNTRPOH			
<b>BP Energy Company [BP ENERGY] Sum</b>									
Chesapeake Energy Ma [MMBTU]	361215	PURCHAS	201104			CNTRPOH			
						CNTRPOH			
						CNTRPOH			
	792141	PURCHAS	201104			CNTRPOH			
	794841	PURCHAS	201104			CNTRPOH			
	808290	PURCHAS	201104			CNTRPOH			
<b>Chesapeake Energy Marketing, Inc. [GEM] Sum</b>									
Chevron Natural Gas, a [MMBTU]	641698	PURCHAS	201104			JOHNSON			
	652410	PURCHAS	201104			JOHNSON			
	792171	PURCHAS	201104			CROSSTE			
						COL GULI			
						NGPL VEF			
						MBPP For			
						DESTIN FI			
	793889	PURCHAS	201104			DESTIN FI			
	805074	PURCHAS	201104			DESTIN FI			
	818486	PURCHAS	201104			DESTIN FI			
	816253	PURCHAS	201104			MBPP Fix			
	817166	PURCHAS	201104			MBPP Fix			
						DESTIN FI			
	817967	PURCHAS	201104			DESTIN FI			
	819010	PURCHAS	201104			DESTIN FI			
821037	PURCHAS	201104			MBPP Fix				
					DESTIN FI				
822113	PURCHAS	201104			MBPP Fix				
					DESTIN FI				
823219	PURCHAS	201104			DESTIN FI				
824203	PURCHAS	201104			DESTIN FI				
<b>Chesapeake Energy Marketing, Inc. [GEM] Sum</b>									
<b>Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG] Sum</b>									
ConocoPhillips Compar [MMBTU]	624131	PURCHAS	201104			SONAT/FG			
	808568	PURCHAS	201104			POOL PT			
	811429	PURCHAS	201104			POOL PT			
	812285	PURCHAS	201104			POOL PT			
	813730	PURCHAS	201104			POOL PT			
	815497	PURCHAS	201104			POOL PT			
	815286	PURCHAS	201104			POOL PT			
	817167	PURCHAS	201104			POOL PT			
	817968	PURCHAS	201104			POOL PT			
	819012	PURCHAS	201104			POOL PT			
	821027	PURCHAS	201104			POOL PT			
	822105	PURCHAS	201104			POOL PT			
	823214	PURCHAS	201104			POOL PT			
	824205	PURCHAS	201104			POOL PT			
	<b>ConocoPhillips Company [CONOCO NTR] Sum</b>								
Cross Timbers Energy [MMBTU]	240508	PURCHAS	201104			PERRYVIL			
	254021	PURCHAS	201104			CNTRPOH			

813-1 42



627730 PURCHAS 201104  
 759024 PURCHAS 201104  
 782329 PURCHAS 201104  
 792142 PURCHAS 201104  
 793874 PURCHAS 201104  
 794842 PURCHAS 201104  
 885291 PURCHAS 201104  
 815259 PURCHAS 201104

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Cross Timbers Energy Services Inc. [CTES INC.] Sum

Enbridge Marketing (U.S.) [MMBTU] 798489 PURCHAS 201104  
 600923 PURCHAS 201104  
 805076 PURCHAS 201104  
 806292 PURCHAS 201104  
 813731 PURCHAS 201104  
 816498 PURCHAS 201104  
 816262 PURCHAS 201104  
 617170 PURCHAS 201104  
 817969 PURCHAS 201104  
 819013 PURCHAS 201104  
 821035 PURCHAS 201104  
 822106 PURCHAS 201104  
 823205 PURCHAS 201104  
 824206 PURCHAS 201104

10,762,346

Enbridge Marketing (U.S.) L.P. [EM] (US) Sum

Enl USA Gas Marketing, [MMBTU] 822116 PURCHAS 201104  
 Enl USA Gas Marketing, LLC [ENI USA] Sum

187,331

Enterprise Products Op [MMBTU] 231687 PURCHAS 201104  
 Enterprise Products Operating LLC [EPO LLC] Sum

456,000

EOG Resources, Inc [EC] [MMBTU] 822922 PURCHAS 201104  
 792143 PURCHAS 201104  
 793876 PURCHAS 201104  
 794858 PURCHAS 201104  
 815499 PURCHAS 201104  
 824208 PURCHAS 201104

4,454,887

EOG Resources, Inc [EOG R INC] Sum

ExxonMobil Gas & Power [MMBTU] 116289 PURCHAS 201104  
 792147 PURCHAS 201104  
 792150 PURCHAS 201104  
 793877 PURCHAS 201104  
 794871 PURCHAS 201104  
 798472 PURCHAS 201104  
 800944 PURCHAS 201104  
 805085 PURCHAS 201104  
 805098 PURCHAS 201104  
 813732 PURCHAS 201104  
 815800 PURCHAS 201104

816264 PURCHAS 201104  
 817171 PURCHAS 201104  
 817970 PURCHAS 201104  
 819017 PURCHAS 201104  
 819018 PURCHAS 201104  
 821039 PURCHAS 201104

822108 PURCHAS 201104  
 823215 PURCHAS 201104

824213 PURCHAS 201104  
 ExxonMobil Gas & Power Marketing Company [EXXONMOBIL] Sum  
 Gavlion, LLC [GAVILON] [MMBTU] 783883 PURCHAS 201104

3,833,842

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792158	PURCHAS	201104	TR ST HEI POOL PT GSO ST H
793864	PURCHAS	201104	BAY GAS
793888	PURCHAS	201104	BAY GAS COL GULI TR ST HEI POOL PT
794879	PURCHAS	201104	COL GULI POOL PT TR ST HEI DESTIN FI MBPP FIX
796099	PURCHAS	201104	BAY GAS
796042	PURCHAS	201104	SOPINES- COL GULI TR ST HEI POOL PT MBPP FIX DESTIN FI
798492	PURCHAS	201104	COL GULI TR ST HEI MBPP FIX POOL PT
800957	PURCHAS	201104	COL GULI TR ST HEI POOL PT
806110	PURCHAS	201104	COL GULI TR ST HEI MBPP FIX POOL PT
806121	PURCHAS	201104	COL GULI TR ST HEI POOL PT
812269	PURCHAS	201104	COL GULI POOL PT DESTIN FI DESTIN FI DESTIN FI
813735	PURCHAS	201104	COL GULI TR ST HEI POOL PT DESTIN FI MBPP FIX
816505	PURCHAS	201104	COL GULI TR ST HEI POOL PT DESTIN FI
816282	PURCHAS	201104	GSO ST H COL GULI TR ST HEI POOL PT DESTIN FI
817179	PURCHAS	201104	COL GULI POOL PT TR ST HEI DESTIN FI MBPP FIX
817973	PURCHAS	201104	COL GULI BOBCAT TR ST HEI DESTIN FI POOL PT
819025	PURCHAS	201104	BOBCAT DESTIN FI FRANKLIN MBPP FIX
819030	PURCHAS	201104	COL GULI TR ST HEI

CONFIDENTIAL - FUEL AUDIT REQUEST No. 27

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821036 PURCHAS 201104  
 822117 PURCHAS 201104  
 822123 PURCHAS 201104  
 823227 PURCHAS 201104  
 824218 PURCHAS 201104

POOL PT  
 FRANKLIN  
 DESTIN FI  
 MIBPP Fix  
 MIBPP Fix  
 POOL PT  
 BAY GAS  
 BAY GAS  
 FRANKLIN  
 BAY GAS  
 DESTIN FI  
 CNTRPON  
 BOBCAT  
 TR ST HEI  
 FRANKLIN

4,748,881

JP Morgan Ventures Energy Corporation [JP MV E CO] Sum  
 Louis Dreyfus Energy S-MIBSTU

242136 PURCHAS 201104  
 627569 PURCHAS 201104  
 793898 PURCHAS 201104  
 794880 PURCHAS 201104  
 796845 PURCHAS 201104  
 798498 PURCHAS 201104  
 800955 PURCHAS 201104  
 805124 PURCHAS 201104  
 806296 PURCHAS 201104  
 811438 PURCHAS 201104  
 812270 PURCHAS 201104  
 813739 PURCHAS 201104  
 815508 PURCHAS 201104  
 816284 PURCHAS 201104  
 817182 PURCHAS 201104  
 817974 PURCHAS 201104  
 818039 PURCHAS 201104  
 821031 PURCHAS 201104  
 822100 PURCHAS 201104  
 822119 PURCHAS 201104  
 823216 PURCHAS 201104  
 823228 PURCHAS 201104  
 824221 PURCHAS 201104

COL GULF  
 SONAT/FG  
 SONAT/FE  
 SSH-TGP  
 BAY GAS  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 SSH-GULF  
 POOL PT  
 EUNICE FI  
 POOL PT  
 SOPINES-  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 POOL PT  
 BAY GAS  
 EUNICE FI  
 POOL PT  
 BAY GAS  
 EUNICE FI  
 POOL PT  
 EUNICE FI  
 BAY GAS  
 SOPINES-  
 EUNICE FI  
 EUNICE FI  
 SOPINES-  
 EUNICE FI  
 POOL PT  
 SOPINES-  
 EUNICE FI  
 BAY GAS  
 SOPINES-  
 EUNICE FI  
 BAY GAS  
 BAY GAS  
 EUNICE FI  
 POOL FT

2,914,525

Louis Dreyfus Energy Services L.P. [LDES] Sum

Macquarie Energy, LLC MIBSTU  
 805126 PURCHAS 201104  
 813740 PURCHAS 201104  
 815511 PURCHAS 201104  
 816287 PURCHAS 201104  
 819042 PURCHAS 201104  
 821028 PURCHAS 201104

COL GULF  
 DESTIN FI  
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 DESTIN FI  
 COL GULF

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822898 PURCHAS 201104

823220 PURCHAS 201104

824224 PURCHAS 201104

GSO ST H  
COL GULF  
GSO ST H  
GSO ST H  
COL GULF  
GSO ST H

198,062

Macquarie Energy, LLC [ME LLC] Sum

NJR Energy Services Co [MMBTU]

814613 PURCHAS 201104

823971 PURCHAS 201104

798600 PURCHAS 201104

800940 PURCHAS 201104

806133 PURCHAS 201104

806332 PURCHAS 201104

816268 PURCHAS 201104

817183 PURCHAS 201104

817975 PURCHAS 201104

819043 PURCHAS 201104

821033 PURCHAS 201104

822102 PURCHAS 201104

823208 PURCHAS 201104

824225 PURCHAS 201104

CARNES F  
SONAT/FC  
TRUNK M  
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TRUNK M

NJR Energy Services Company [NJR] Sum

Noble Energy Inc. [NE IFMMBTU]

847292 PURCHAS 201104

DESTIN F  
MBPP For

Noble Energy Inc. [NE INC] Sum

ONEOK Energy Services [MMBTU]

237795 PURCHAS 201104

404887 PURCHAS 201104

796047 PURCHAS 201104

800950 PURCHAS 201104

805137 PURCHAS 201104

811445 PURCHAS 201104

812271 PURCHAS 201104

813766 PURCHAS 201104

816615 PURCHAS 201104

816290 PURCHAS 201104

817188 PURCHAS 201104

817976 PURCHAS 201104

819046 PURCHAS 201104

821032 PURCHAS 201104

822109 PURCHAS 201104

824231 PURCHAS 201104

NGPL VEF  
NGPL VEF  
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SOPINES-  
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SOPINES-  
NGPL VEF  
SOPINES-  
NGPL VEF

1,868,937

ONEOK Energy Services Company, L.P. [ONEOK] Sum

Peoples Gas System, a [MMBTU]

792181 PURCHAS 201104

DESTIN F  
POOL PT  
POOL PT  
JACKSON

Peoples Gas System, a div of Tampa Electric Company [PEOPLES] S

Sequent Energy Management [MMBTU]

792164 PURCHAS 201104

793902 PURCHAS 201104

794881 PURCHAS 201104

796034 PURCHAS 201104

798504 PURCHAS 201104

806150 PURCHAS 201104

808334 PURCHAS 201104

811423 PURCHAS 201104

811451 PURCHAS 201104

812273 PURCHAS 201104

813780 PURCHAS 201104

GSO ST L  
GSO ST L  
GSO ST L  
MBPP Fix  
GSO ST L  
MBPP Fix  
GSO ST L  
FRANKLIN  
MBPP Fix  
GSO ST H  
SOPINES-  
SOPINES-  
FRANKLIN  
FRANKLIN  
BAY GAS

1,091,742

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816293 PURCHAS 201104  
 817197 PURCHAS 201104  
 819069 PURCHAS 201104  
 821041 PURCHAS 201104  
 822107 PURCHAS 201104  
 823222 PURCHAS 201104  
 824246 PURCHAS 201104

GSO ST L  
 GSO ST L  
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 GSO ST L  
 GSO ST L  
 GSO ST L  
 DESTIN FI  
 GSO ST L  
 DESTIN FI

[REDACTED]  
 392,030

Tenaska Marketing Ventures [TEN MKTG] Sum  
 Virginia Power Energy [MMBTU]

231984 PURCHAS 201104  
 405417 PURCHAS 201104  
 793915 PURCHAS 201104  
 794890 PURCHAS 201104  
 796057 PURCHAS 201104  
 798525 PURCHAS 201104  
 817198 PURCHAS 201104  
 817982 PURCHAS 201104  
 819068 PURCHAS 201104

CMTRPOH  
 NGPL VEF  
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[REDACTED]

Virginia Power Energy Marketing, Inc. [VPEM] Sum  
 Williams Gas Marketing [MMBTU]

638478 PURCHAS 201104  
 788355 PURCHAS 201104  
 792168 PURCHAS 201104  
 793919 PURCHAS 201104  
 794891 PURCHAS 201104  
 796058 PURCHAS 201104  
 798526 PURCHAS 201104  
 805180 PURCHAS 201104  
 806339 PURCHAS 201104  
 812275 PURCHAS 201104  
 813796 PURCHAS 201104  
 815521 PURCHAS 201104  
 816284 PURCHAS 201104  
 817199 PURCHAS 201104  
 817983 PURCHAS 201104  
 819068 PURCHAS 201104  
 824252 PURCHAS 201104

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2,325,633  
 [REDACTED]

Williams Gas Marketing, Inc. [WGM INC] Sum  
 Grand Total

2,833,500  
 54,686,348  
 PPA WACOG

(233,807,725.33) (-)  
 (4,2773) (-)

$233,807,725.33 \div 54,686,348 = 4.277259$

(A) (B) (C)  $\frac{422}{3}$

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*100 5/19/12  
 JHP  
 PBE*

Title S. Company Pur. Power  
Capacity Exercise  
 FLSEMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM  
 Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount		
Oleander Power Project, L.P.	FPL-PPAUI-02-28	04-04-2011		\$0.00	\$0.00		
		04-05-2011		\$0.00	\$0.00		
		04-07-2011		\$0.00	\$0.00		
		04-08-2011		\$0.00	\$0.00		
		04-09-2011		\$0.00	\$0.00		
		04-10-2011		\$0.00	\$0.00		
		04-11-2011		\$0.00	\$0.00		
		04-12-2011		\$0.00	\$0.00		
		04-13-2011		\$0.00	\$0.00		
		04-14-2011		\$0.00	\$0.00		
		04-15-2011		\$0.00	\$0.00		
		04-16-2011		\$0.00	\$0.00		
		04-17-2011		\$0.00	\$0.00		
		04-18-2011		\$0.00	\$0.00		
		04-19-2011		\$0.00	\$0.00		
		04-20-2011		\$0.00	\$0.00		
		04-21-2011		\$0.00	\$0.00		
		04-22-2011		\$0.00	\$0.00		
		04-23-2011		\$0.00	\$0.00		
		04-24-2011		\$0.00	\$0.00		
		04-25-2011		\$0.00	\$0.00		
		04-26-2011		\$0.00	\$0.00		
		04-27-2011		\$0.00	\$0.00		
		04-28-2011		\$0.00	\$0.00		
		04-29-2011		\$0.00	\$0.00		
			FPL-PPAUI-02-28		37,742	\$0.00	\$0.00
					37,742	\$0.00	\$0.00
		Oleander Power Project, L.P.					
		Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-03-2011			
04-04-2011							
04-05-2011							
04-06-2011							
04-07-2011							
04-08-2011							
04-09-2011							
04-10-2011							
04-11-2011							
04-12-2011							
04-13-2011							
04-14-2011							

*Selected for further detail*

*47-2/4-2*

*47-2/4-1*

May 2, 2011

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# Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Dates Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-15-2011	[REDACTED]	[REDACTED]	[REDACTED]
		04-16-2011			
		04-17-2011			
		04-24-2011			
		04-25-2011			
		04-26-2011			
		04-27-2011			
		04-28-2011			
		04-29-2011			
		04-30-2011			
	FPL-UPSF-08-029				
	FPL-UPSH-08-030	04-01-2011	[REDACTED]	[REDACTED]	[REDACTED]
04-02-2011					
04-03-2011					
04-04-2011					
04-05-2011					
04-06-2011					
04-07-2011					
04-08-2011					
04-09-2011					
04-10-2011					
04-11-2011					
04-12-2011					
04-13-2011					
04-14-2011					
04-15-2011					
04-16-2011					
04-17-2011					
04-18-2011					
04-19-2011					
04-20-2011					
04-21-2011					
04-22-2011					
04-23-2011					
	FPL-UPSH-08-030		204.157		
	FPL-URSS-08-031	04-01-2011	[REDACTED]	[REDACTED]	[REDACTED]
04-02-2011					
04-03-2011					
04-04-2011					

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May 2, 2011

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**CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2**

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# Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

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Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount					
Southern Company Svcs, Inc.	EPL-UPSS-08-031	04-05-2011								
		04-06-2011								
		04-07-2011								
		04-08-2011								
		04-09-2011								
		04-10-2011								
		04-11-2011								
		04-12-2011								
		04-13-2011								
		04-14-2011								
		04-15-2011								
		04-16-2011								
		04-17-2011								
		04-18-2011								
		04-19-2011								
		04-20-2011								
		04-21-2011								
		04-22-2011								
		04-23-2011								
		04-24-2011								
		04-25-2011								
		04-26-2011								
		04-27-2011								
		04-28-2011								
		04-29-2011								
		04-30-2011								
						<b>EPL-UPSS-08-031</b>		<b>115,570</b>		
		<b>Southern Company Svcs, Inc.</b>						<b>369,751</b>		
		<b>Summary</b>						<b>407,493</b>		

P3 ✓  
 472  
 (1 P1)

May 2, 2011

- 3 -

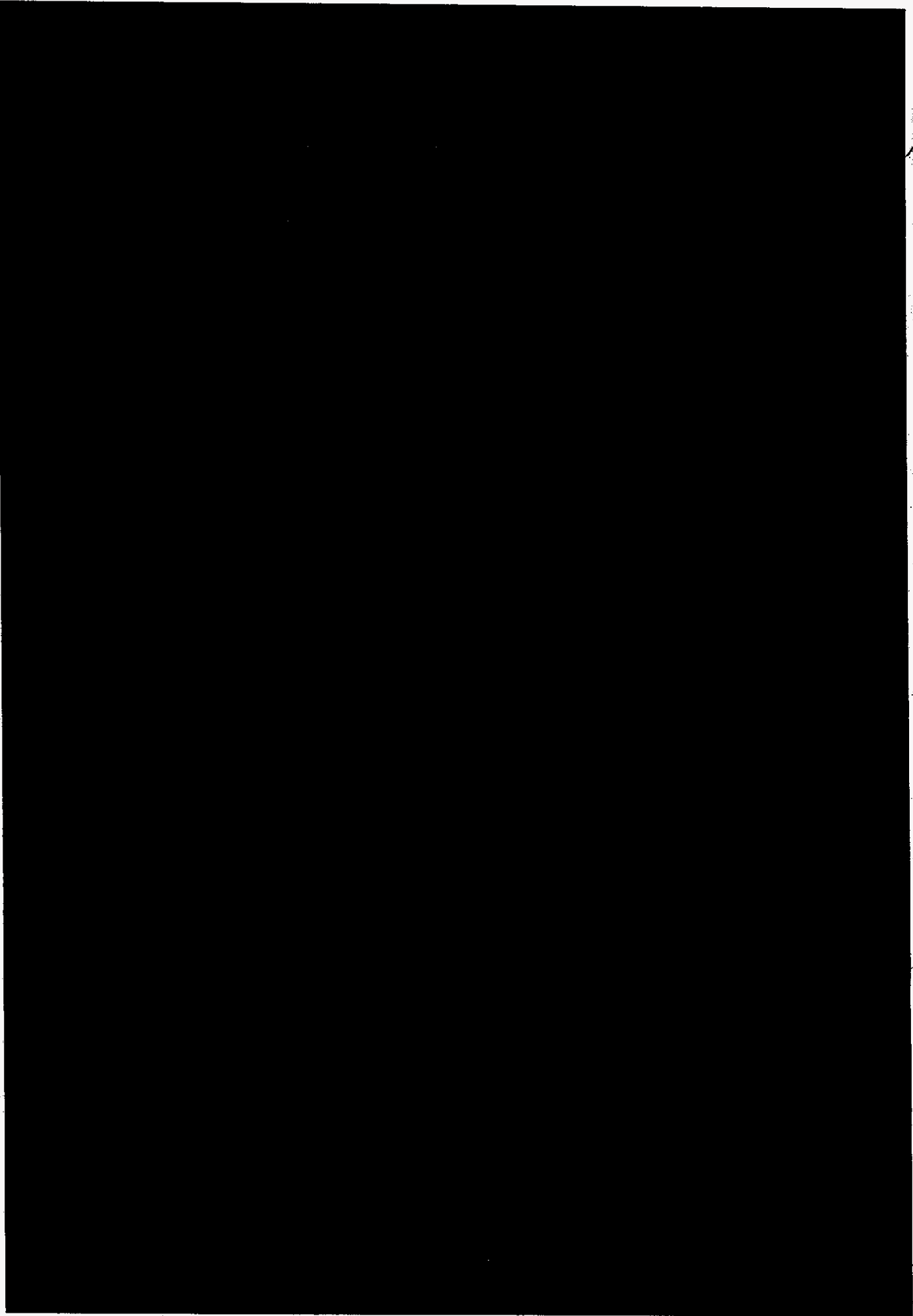
2:18:32 PM

**CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2**

472  
4 P3



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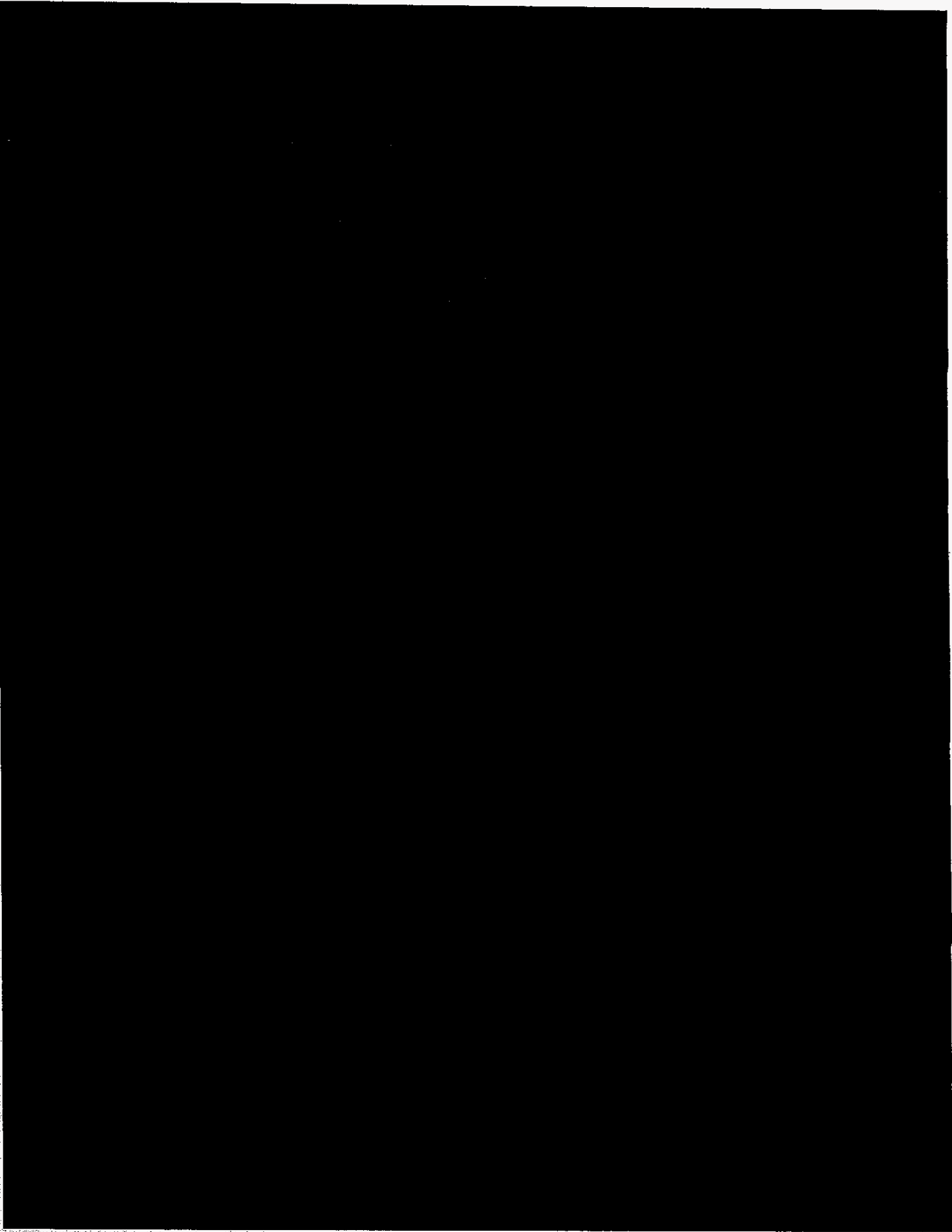
4-2

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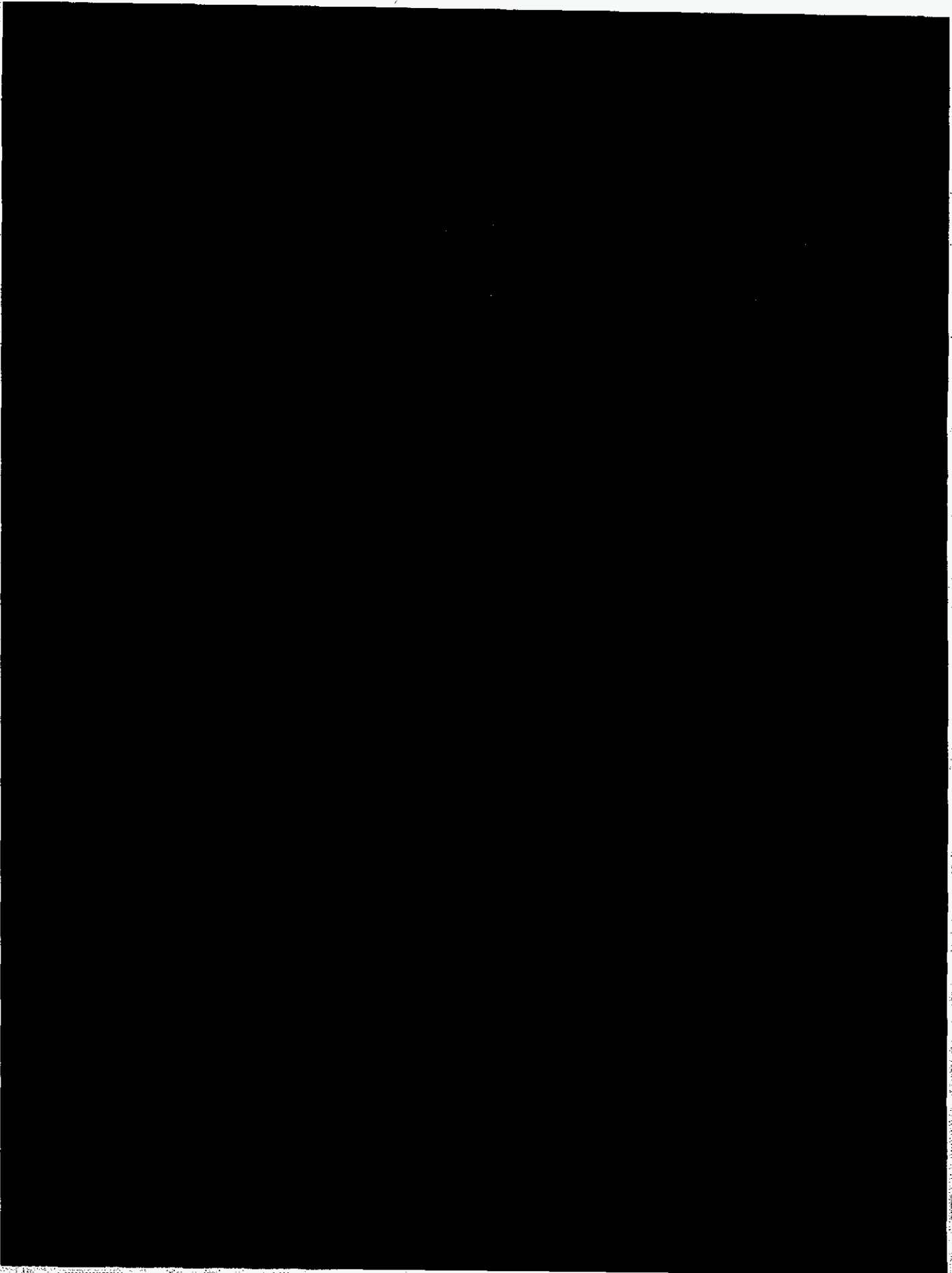
47-2  
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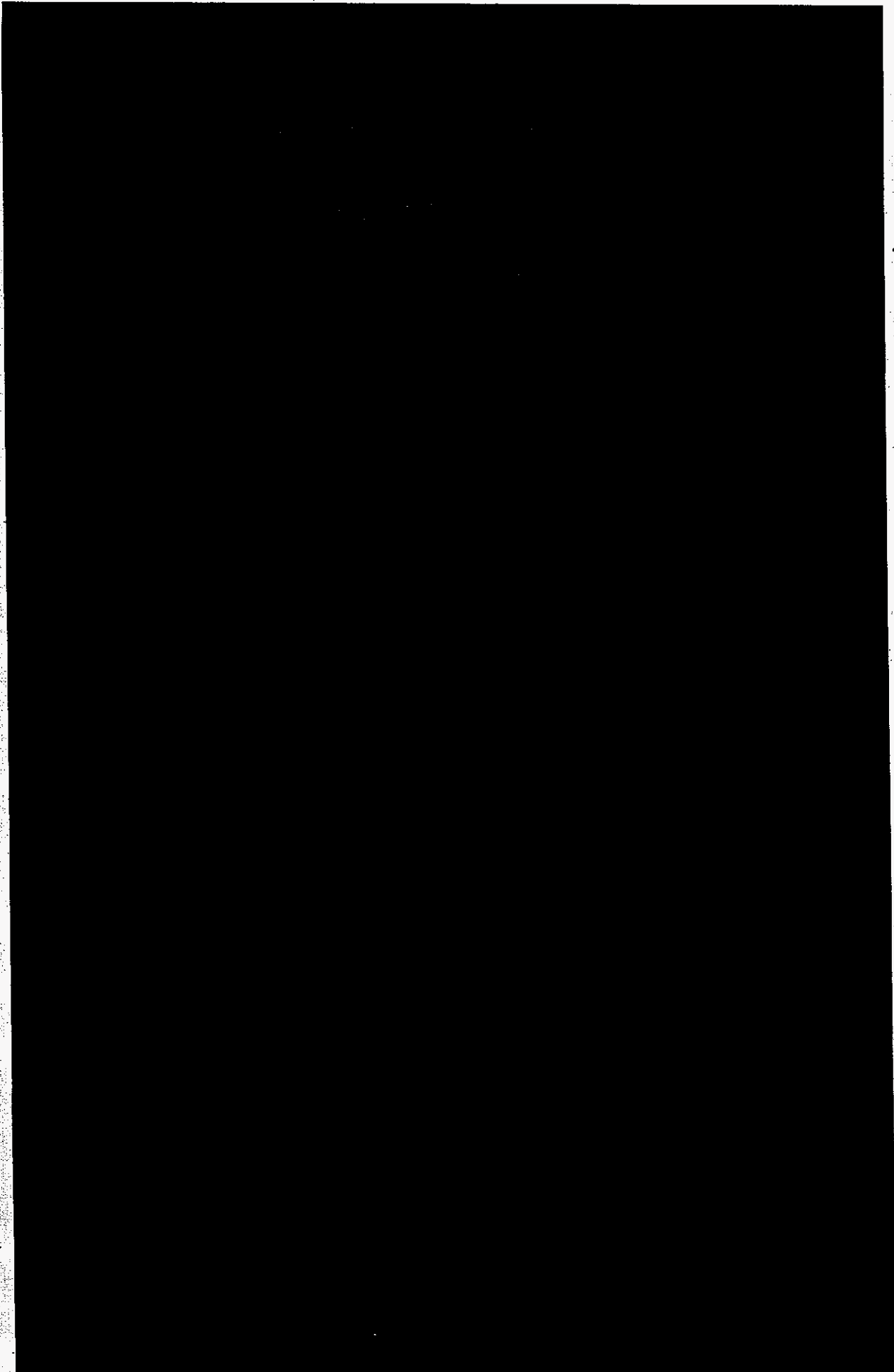


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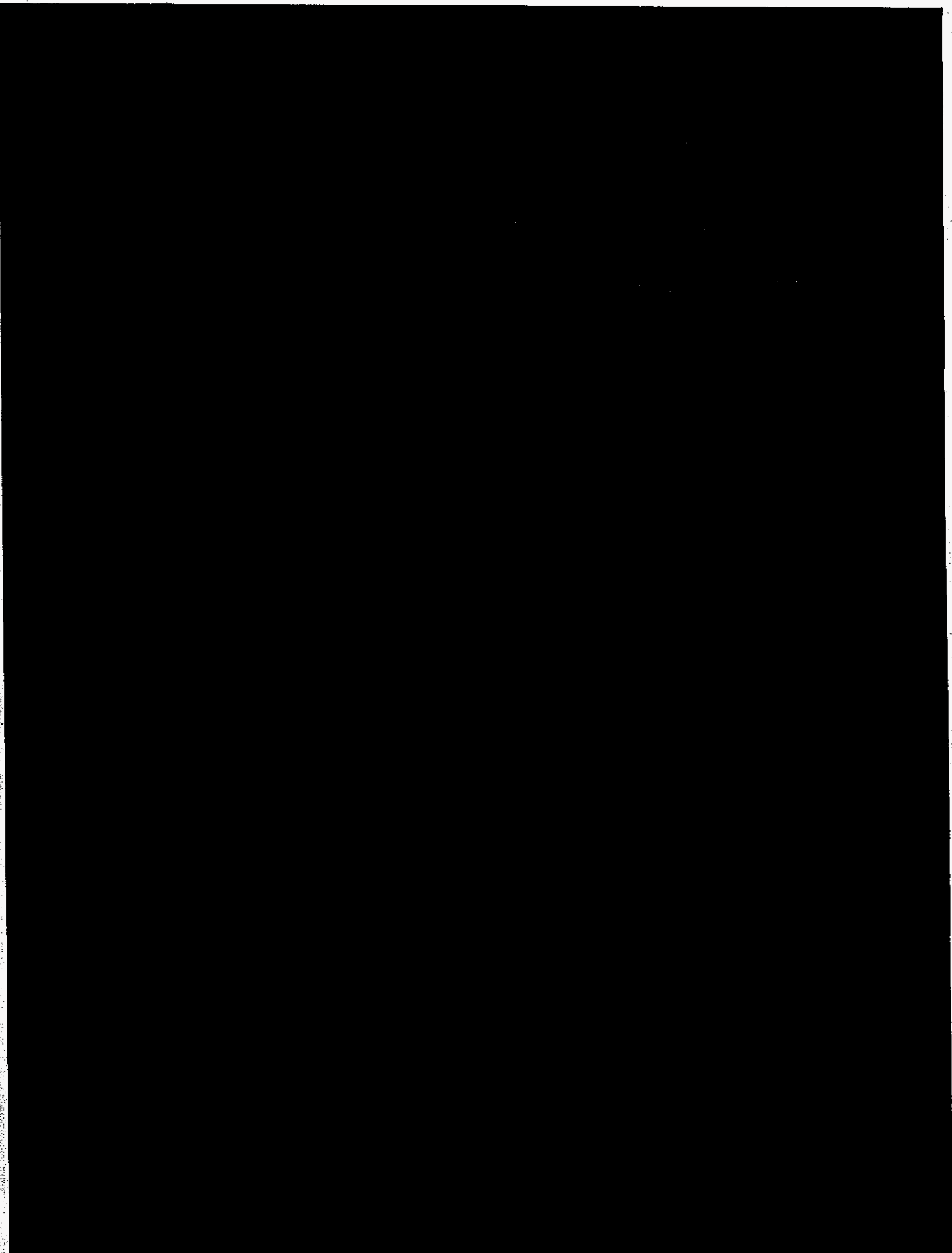




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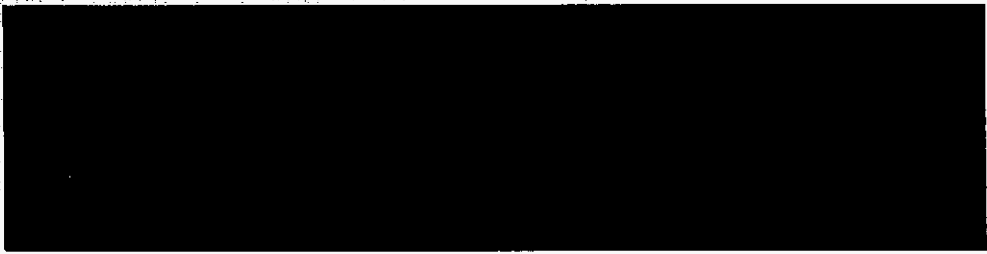
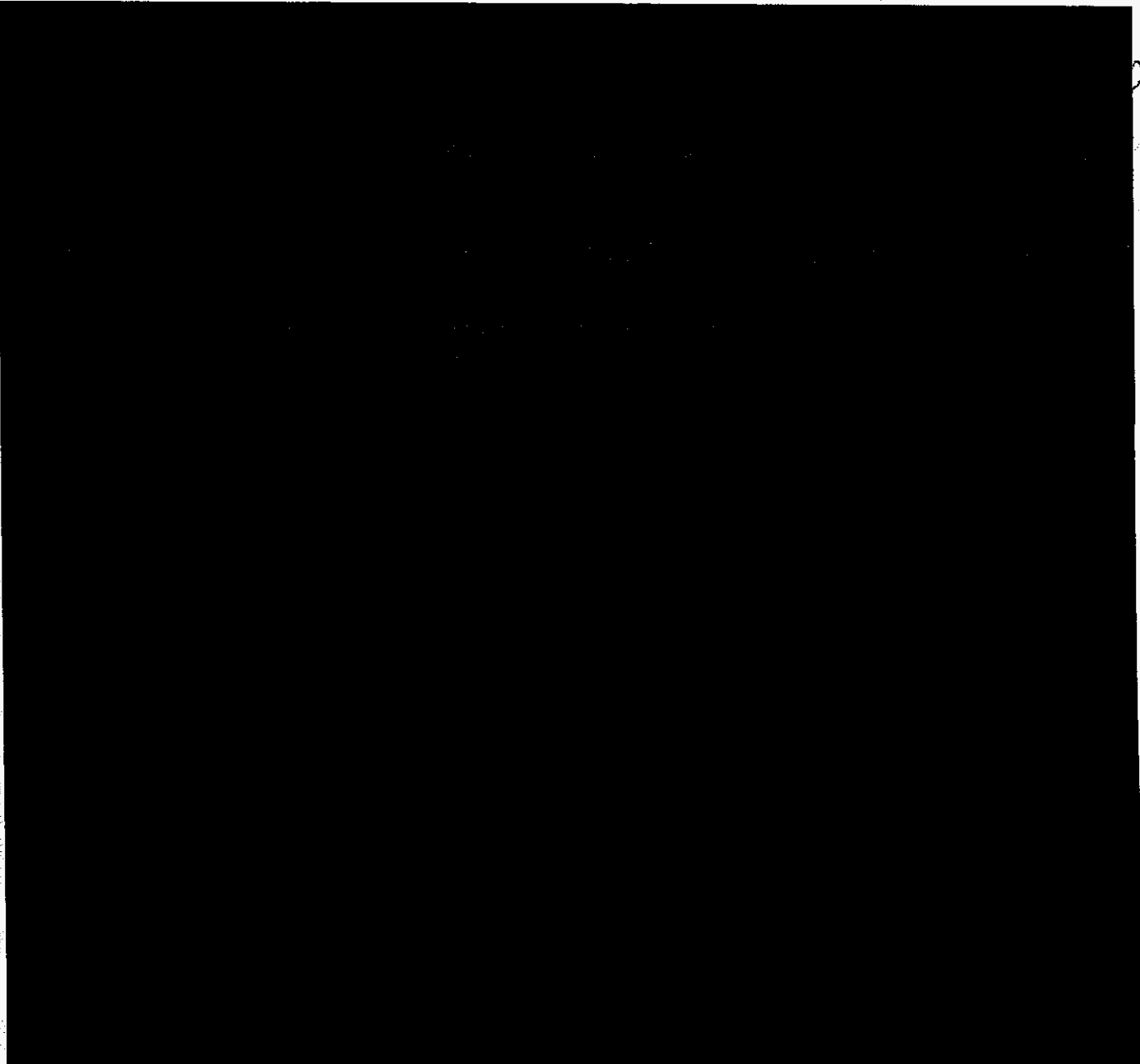


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Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-El, ACN 12-013-4-2  
 TYE 12/31/2011

FLORIDA POWER & LIGHT  
 PPA RECAP  
 ACTUAL  
 3/30/2011

Title March 2011 P.P.

K:\Act\PPAs\Closing Information\December 2009 PPA Recap.xls\DEC 09 ACTUAL

Provider	A \$			B \$			Mwh		
	3/31/11 Actual	3/31/11 Estimate	Adjustment	3/31/11 Actual	3/31/11 Estimate	Adjustment	3/31/11 Actual	3/31/11 Estimate	Adjustment
<u>Oleander/Southern Capacity - 555,440,770-92-000-97-0-611 EAC 710</u>									
Southern Company - Long Term									
Southern Company (Fixed Payment Adj)									
<u>Oleander/Constellation Purchases - 555,141,770-92-000-97-0-611 EAC 710</u>									
Variable O&M									
Start Charges									
Credit to Start Charges									
Test Energy									
Escalation Adjustment									
Prior Period Gas Burn Adj									
Gas Burn									
Oil Burn (6223-92-151-20-0-611 EAC 604)									
	238,673.26	234,213.21	4,460.05				4,637		(4,637)
<u>Scherer 3-3276-93-441-970-611-710</u>									
Capacity - Scherer 3									
Change in Law - Scherer 3									
Capacity Availability Adj									
<u>Scherer 3-3277-93-441-970-611-710</u>									
Energy - Scherer 3									
Start Charges - Scherer 3									
Emissions Adj									
Fuel Cost Adjustment									
Steamblock VOM & Fuel Handling True Up 2010									
	3,939,009.80	3,803,030.04	135,979.76				100,225		(100,225)
<u>Franklin-3272-93-441-970-611-710</u>									
Capacity									
Capacity Availability Adjustment									

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2

P1

47-3

47-3  
PII 4,460.05 P1  
47-3 P1

47-3 P1  
ERF 3138011 P1

4/23/11  
P1

A B

Franklin-3271-93-141-970-611-710	47-3/3	[REDACTED]				
Energy		[REDACTED]	81,770		33,042	(33,042)
Starts		[REDACTED]	(9,184)			
Gas Transportation - 3279		[REDACTED]				
Fuel Cost Adjustment		[REDACTED]	552			
Transmission - 3279		[REDACTED]				
Transmission - 3279		[REDACTED]				
<b>TOTAL</b>			<b>2,000,587.68</b>	<b>1,918,254.18</b>	<b>82,313.52</b>	<b>33,042.00 (33,042.00)</b>

47-2P1

582,313 -PI-

Harris-3276-93-441-970-611-710		[REDACTED]				
Capacity		[REDACTED]				
Capacity Availability Adjustment		[REDACTED]				
Harris - 3275-93-141-970-611-710	47-3/4	[REDACTED]				
Energy		[REDACTED]	(94,086)		155,210	(155,210)
Starts		[REDACTED]				
Gas Transportation - 3274		[REDACTED]				
Fuel Cost Adjustment		[REDACTED]	8,471.49			
Transmission - 3274		[REDACTED]				
Transmission - 3274		[REDACTED]				
<b>TOTAL</b>			<b>2,301,655.89</b>	<b>8,349,016.05</b>	<b>(46,362.16)</b>	<b>155,210 (155,210)</b>
<b>TOTAL</b>			<b>23,288,532.58</b>	<b>23,110,141.41</b>	<b>176,391.17</b>	<b>283,114 (283,114)</b>

47-2P1

446,862.13 -PI-

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2

ⓐ agreed to Sotter UPS TRANSMISSION March 2011 schedule + invoice (actual base similar to schedule on 47-2/7 for April).

47-3P2

**PPA Gas & Transportation**

**SEE BELOW FOR**

RECORDED FOR MARCH

Title March 2011 PP

March

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:

TOTALS:

ACTUAL FOR MARCH

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:

TOTALS:

**TRUE UP FOR MARCH RECORDED IN APRIL**

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:

TOTALS:

CONFIDENTIAL FUEL AUDIT REQUEST ITEM #2 NO. 14

A B C D E F G H 473 P10  
 T 16/11

*Yudh/12/2011  
 3/11/2011  
 PBC*

INV001331

Invoice

Florida Power & Light - Scherer3 PPA  
 Southern Company Services

Title Scherer Invoice



Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

COPY

Invoice Date: April 04, 2011

Due Date: April 18, 2011

Invoice For: March 2011

If you have questions, please contact Erin Waldron at 205-257-5869 or Christine Ericson at 1-205-257-5732.

*A* *B*

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 March 2011 Preliminary	440000.2239 ✓			
CAPA				
Capacity	ENTERED BY: JUDITH STEFFEN	DATE: 4/12/11		
Energy	PHONE: 561-625-7089	COMPANY CODE: 1001		
Starts	AUTHORIZED BY:			
Fuel Cost Adjustment		REQUIRED IF UNDER \$2500		
Change in Law Amount	SAP DOCUMENT #(S): 5105019804 ✓			
FPL Scherer3 PPA 10 March 2011 Preliminary Emissions	242.130.611.790 Capacity			
FPL Scherer 3 2010 Annual Emissions Adjustment Correction Total	242.130.611.790 Emissions			
FPL Scherer 3 2010 Annual FH True-up Total	242.130.611.790 Emissions Adj			
FPL Scherer 3 2010 Annual VOM True-up Total	242.130.611.790 VOM + FH True Up			
FPL Scherer3 PPA 10 February 2011 True-up Total	242.130.611.790 Fuel True up			
Total Due Southern Company Services				\$5,484,873.33

Correction is due to the original Annual Emissions adjustment calculation using the January 2011 MWHS instead of January 2010's.

Information contained in this invoice or report is to be considered "Confidential Information".  
 The total amount due under the invoice will be paid to:

Wire Transfer Information:

*Below Cash*

*42-3  
 2*



INV001346

Florida Power & Light  
Fuel & Purchased Fuel Cost Recovery  
DK# 120001-EL, ACN 12-013-4-2  
TYE 12/31/2011

10/19/12  
JAP  
PBC

**Invoice**  
**Florida Power & Light - Franklin 1 PPA**  
**Southern Power Company**

Title Franklin Invoice



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

COPY

Invoice Date: April 08, 2011      Due Date: April 20, 2011  
Invoice For: March 2011

If you have questions, please contact Kasia Hicks at 205-267-3753 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin 1 Official Billing March 2011				

**Capacity Charge**

Capacity

440000 22.58 ✓

CAPA

ENTERED BY: JUDITH STEFFEN      DATE 4/12/11

Fixed Fuel Transportation

PHONE: 561-625-7088      COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

**Energy Charge**

Facility Energy Charge

SAP DOCUMENT #(S): 27994 MWH  
5105019805 ✓

VOM

Fuel Adjustment

ACCT NUMBER: 242.130.611.790 Capacity  
242.130.611.790 Fuel Transport

Alternate Delivery

242.130.611.790 Energy

Starts

242.130.611.790 Fuel & Oil  
242.130.611.790 Starts

FPL Franklin 1 Official Billing March 2011 Total

\$2,691,490.86

Total Due Southern Power Company

\$2,691,490.86

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

4/12/11  
JAP  
PBC

TIAL FUEL AUDIT REQUEST NO. 14  
ITEM #2

47-3  
3

INV001330

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

kw  
5/19/12  
DHP  
PDC

**Invoice**  
**Florida Power & Light - Harris 1 PPA**  
**Southern Power Company**

Title Harris Invoice



Florida Power & Light  
Judith Steffen  
9250 West Flagler St  
Miami, FL 33174

COPY

Invoice Date: April 04, 2011 Due Date: April 20, 2011  
Invoice For: March 2011

A B C

If you have questions, please contact Kasie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

Quantity	Rate	Amounts	Totals
----------	------	---------	--------

FPL Harris 1 March 2011 Official Billing

Capacity Charge

4400002238 ✓

Capacity

ENTERED BY: JUDITH STEFFEN DATE: 4/12/11

GAPA

PHONE: 661-825-7099 COMPANY CODE: 1001

Fixed Fuel Transportation

AUTHORIZED BY:

REQUIRED IF UNDER \$2500

Energy Charge

SAP DOCUMENT #(S): 5105019806 ✓

Facility Energy Charge

98878 MWh

VOM

ACCT NUMBER: 242.130.611.790 Capacity Fuel Transport

Starts

242.130.611.790 Energy

Fuel Adjustment

242.130.611.790 Starts

Alternate Delivery

56332 MWh

242.130.611.790 Fuel Adj

FPL Harris 1 March 2011 Official Billing Total

\$10,870,650.57

Total Due Southern Power Company

\$10,870,650.57

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

4/12/11  
S&S Accounting

42-3  
4

FUEL AUDIT REQUEST  
ITEM #2

Qualifying Facility Monthly Billing Statement

Billing Month: April, 2011

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

- 1 Facility Name: CEDAR BAY Title \_\_\_\_\_
- 2 Region: NENORTH
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]
- 9 Committed Capacity: 250,000 MW ✓
- 10 Excess Energy, All Hours: [REDACTED] MWH
- 11 Excess Energy, All Peak Hours: [REDACTED] MWH
- 12 Energy Received, All Hours: [REDACTED] MWH 31,331.63
- 13 Energy Received, All Dispatch Hours: [REDACTED] MWH
- 14 Energy Received, All Peak Hours: [REDACTED] MWH
- 15 Energy Received, All Peak Dispatch Hours: [REDACTED] MWH
- 16 Maximum Hourly Energy: [REDACTED] MWH NCP
- 17 Monthly Capacity Factor: [REDACTED] 15.32
- 18 Monthly Peak Capacity Factor: [REDACTED]
- 19 Annual Capacity Factor: [REDACTED] 15
- 20 Annual Peak Capacity Factor: [REDACTED]
- 21 Billing Capacity Factor: [REDACTED]
- 22 Unit Fuel Cost: [REDACTED] \$/MBTU
- 23 Monthly Energy Payment: \$5,709,366.29 ✓ 31,331.63
- 24 Monthly Capacity Payment: \$11,376,376.03 ✓

Computation Date/Time 05/20/11 at 16:30:11

48-1  
1-1  
-4







Qualifying Facility Monthly Billing Statement

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

Facility Name: OKEELANTA CORPORATION Title \_\_\_\_\_

Region: SOUTHEAST

Billing Month: April, 2011

- 1 Number of Hours in Month: 720
  - 2 Number of Peak Hours in Month: 270
  - 3 Energy Received, All Hours: [REDACTED] MWH
  - 4 Energy Received, All Peak Hours: [REDACTED] MWH
  - 5 Sales (Wheelfed): [REDACTED] MWH \$5
  - 6 Net Energy Received, All Hours: [REDACTED] MWH \$3,156
  - 8 Maximum Hourly Energy: [REDACTED]
- Monthly Energy Payment: \$416,971.99 \$38

Execution Date/Time : 05/12/11 at 10:35:24

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Facility Name: OKEELANTA CORPORA  
Report Month: April, 2011

Estim Title: Daily Energy Rpt. Sls.

IP 5/11/12  
PBC

**A** Date      **B** Energy (Units: 1 & 2)      **C** Sales (Wheeled)      **D** Net Energy      **E** Payment

Monthly Total      13,045,377      4,703,000      8,355,577      417,664.21

Average Cost: 32.02 \$/MWH

Maximum Energy: [Redacted]

Execution Date/Time: 05/02/11 at 11:41:51

1

Src Req 9

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law  
5/19/12  
JAP  
PCC

Title Energy Cost

Fuel Cost Recovery Clause - Docket No. 120001-EI  
Audit Request No. 9 - FOLLOW-UP

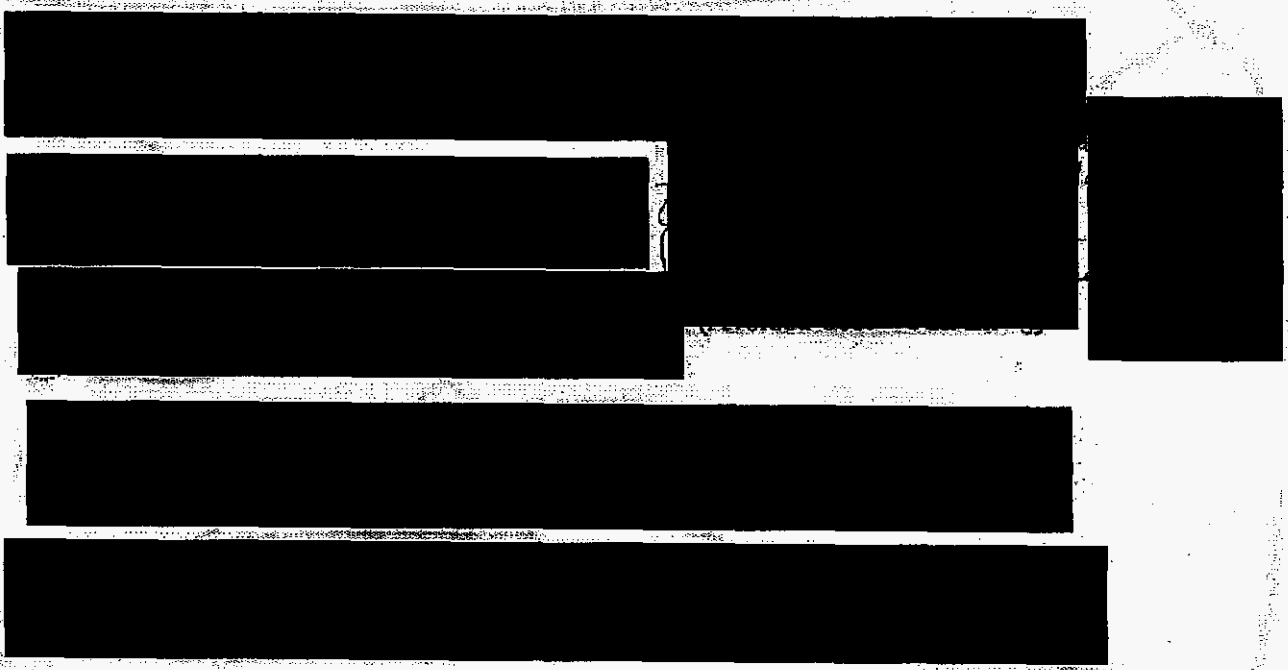
Q: Please provide support for the April 2011 Cedar Bay energy cost of \$5,709,366.29.

48-1  
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A: The total monthly generation cost identified on the Cedar Bay Generating Company invoice is the sum of all hourly energy payments calculated for the period. For each hour, the amount of energy generated by the Qualifying Facility (QF) is determined. Next, a computer application determines the appropriate hourly energy payment calculation to use. Then, the application calculates the appropriate hourly energy payment. The hourly energy produced, rates, payments, and other data are summarized on the daily Qualifying Facility Energy Payment Calculation schedule generated for each QF. The monthly total is the summation of all daily payments.

The payment calculations are primarily dependant upon the amount of energy produced during an hour, whether the unit was on dispatch during the period, and whether the hour was considered to be on or off peak, according to contractual language. Examples of the various payment calculations can be found below:

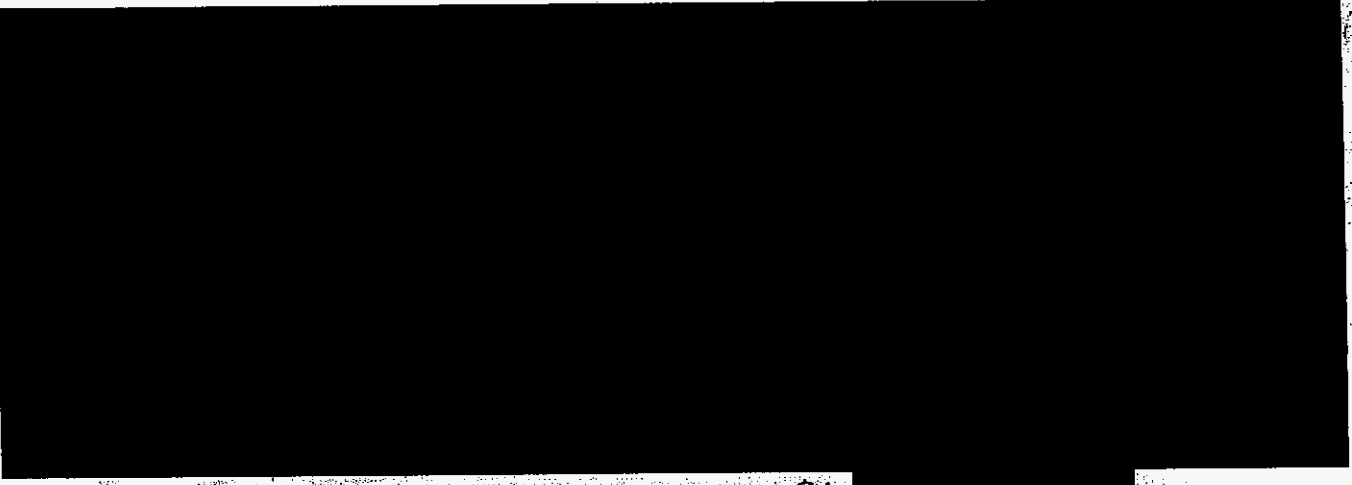
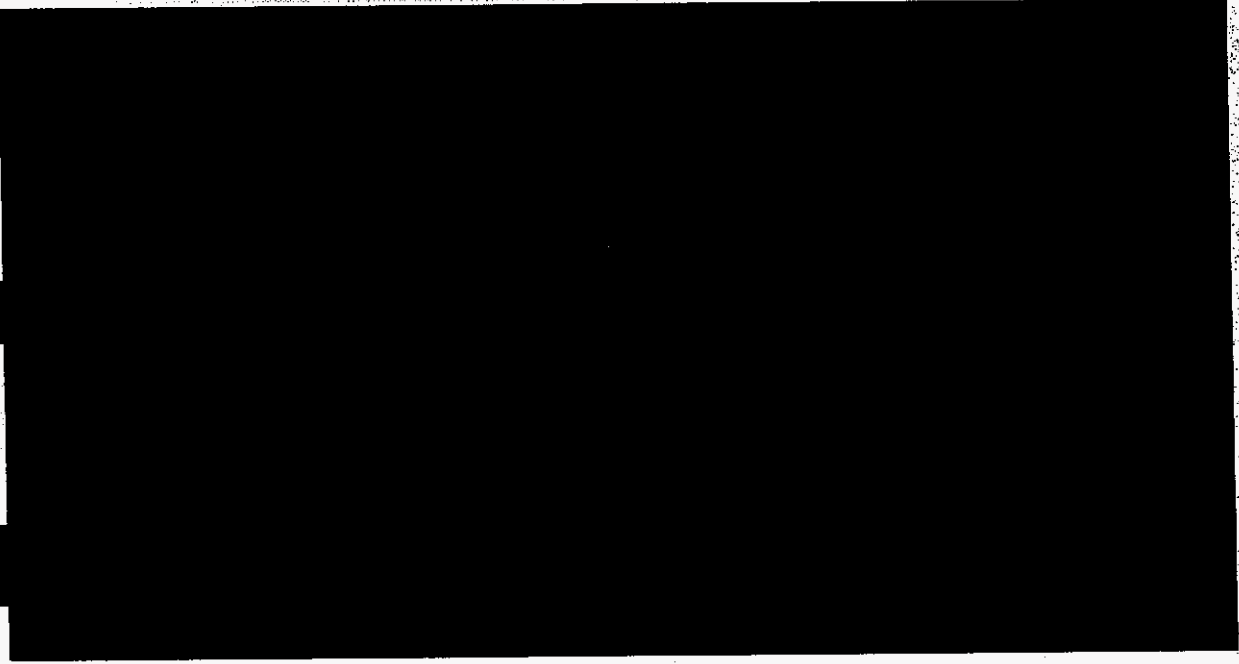
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$\frac{482}{381}$

Due to time limits we did not calculate  
any of the other hours and/or  
days.

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*Handwritten:* 1000 5/9/12 JHP PDC

Title Energy Cost

**COST**  
 A

B

C  
 12-May-11

MONTH	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	\$/MMBTU
APRIL 2011	1,213,849	5,330,243	4.391
MARCH 2011	628,683	2,498,426	3.975
FEBRUARY 2011	1,182,207	4,816,539	3.995
JANUARY 2011	1,364,151	4,861,370	3.584
DECEMBER 2010	1,639,868	5,284,763	3.209
NOVEMBER 2010	1,418,180	4,510,449	3.180
OCTOBER 2010	1,307,464	4,117,733	3.149
SEPTEMBER 2010	1,606,333	5,336,773	3.360
AUGUST 2010	1,748,976	5,841,456	3.340
JULY 2010	1,630,133	5,531,021	3.398
JUNE 2010	1,543,084	5,129,137	3.320
MAY 2010	1,659,902	5,371,994	3.236
APRIL 2010	1,397,933	4,621,222	3.307

4.2362

num/yr

\*1 SJRPP'S (FUEL COST-WEIGHTED AVG)/MMBTU (FUEL BURNED-WEIGHTED AVG) From A4 Schedule, COAL ONLY (no natural gas)

\*2 [REDACTED]  
 \*3 [REDACTED]

\*4 UNIT #1 OFF-LINE

\*5 UNIT #1 OFF-LINE (2/15-18), UNIT #2 OFF-LINE (2/25-28)

\*6 (1) UNIT #2 OFF-LINE (2) COAL SURVEY ADJUSTMENT CREDIT

cc: CB  
 PB  
 FILE

[REDACTED]

*Handwritten:* 48

SEVILLE

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dkt# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

0.00 \* ~~ADDITIONAL PAYMENTS~~

BK3 417,105.68 + OKEELANTA CORPORATION  
DK2 417,664.21 - 1: May, 2011

Title Daily Energy Rpt Sched

ESTIMATED  
May

Apr T/w

558.53

B Energy  
(Units 1 & 2)

C Sales  
(Wheeled)

D Net Energy

E Payment

DK1 802,423.11  
801,864.58



Monthly Total

23,843.565

5,206.000

18,647.576

802,423.11

Average Cost : 33.66 \$/MWH

Maximum Energy : [Redacted]

Execution Date/Time : 06/02/11 at 07:30:09

Sic Rog 9

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 9

48-11  
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9

kw 5/9/12  
DAP  
PBC

Qualifying Facility Energy Demand Calculation

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
Dk# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011

Facility Name : CEDAR BAY

Date: 04/01/11

Title: Energy Lost

A Hour	B Energy	C Rate 1	D Rate 2	E Payment	F Note
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] (\$)	[REDACTED]
Daily Total	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Mth-To-Date	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

1  
2

E. P. Factor : [REDACTED]  
Unit Fuel Cost [REDACTED] \$/MBTU ©  
Execution Date/Time : 05/20/11 at 16:30:11

Sum of All Days = \$ 709,366.29  
See following pg which  
shows 4/20/11.

48  
3

**Qualifying Facility Energy Payment Calculation**

Facility Name: CEDAR BAY

Date: 04/30/11

A Hour	B Energy	C Rate 1 (\$/MWH)	D Rate 2 (\$/MWH)	E Payment (\$)	F Note
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
Daily Total					
Mth-To-Date	130,350,749			5,709,366.29	482

1  
2

E. P. Factor: [REDACTED]

Unit Fuel Cost: [REDACTED] \$/MBTU

Execution Date/Time : 05/20/11 at 16:30:11

02 482/3

MONTHLY GAS CLOSING REPORT

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

WITH ADJUSTMENTS

*rec'd 5/19/11  
 JHP  
 pbc*

CONFIDENTIAL

REPORT PREPARED Title  
 PHON.

*April - Gas Closing Report*

April-2011

278,458,783.16

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BO ENERGY MARKETING	4,211,822			
2 BP ENERGY	1,449,818			
3 CHESAPEAKE ENERGY MARKETING (CEM)	3,633,800			
4 CHEVRON NATURAL GAS	1,037,488			
5 CONOCO PHILLIPS	922,149			
6 CROSS TIMBERS ENERGY (CTES)	10,762,345			
7 ENBRIDGE (EMI (US))	167,331			
8 ENI	2,496			
9 ENTERPRISE (EPO LLC)	460,000			
10 EOG	2,464,887			
11 EXXONMOBIL GAS MARKETING	3,833,642			
12 GAVILON	1,732,263			
13 IBEDROLA	1,756,880			
14 JP MORGAN VENTURES	4,748,881			
15 LOUIS CREYFUS ENERGY SERVICES	2,814,525			
16 MACQUARIE ENERGY	198,062			
17 NJR	1,055,130			
18 NOBLE ENERGY	300,000			
19 ONEOK ENERGY MARKETING & TRADING	1,668,937			
20 PEOPLES GAS	1,031,747			
21 SEQUENT	1,180,330			
22 SHELL ENERGY	824,967			
23 SOUTHWESTERN ENERGY SERVICES	750,000			
24 TARGA GAS	86,568			
25 TENASKA MARKETING	392,030			
26 VIRGINIA POWER ENERGY MKTG.	2,328,633			
27 WILLIAMS GAS	2,933,500			
BAY GAS STORAGE - APRIL ACTIVITY	(85,000)			
GULFSTREAM STORAGE - TRUE UP				
GULFSTREAM STORAGE - APRIL ACTIVITY				
TOTAL - SUPPLY	54,201,602	2.272	281,831,828.17	

*These transp. charges are included in the total monthly gas expense as shown on*

SUMMARY BY NATURAL GAS TRANSPORTER

April-2011

*FTS*

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)	6,026,618	0.5793	3,491,324.80	FTS1 - FIRM TRANSPORT 11/01/08 thru 07/31/2025
FGT - FTS2 (#3621)	13,112,834	0.9144	12,173,046.92	FTS2 - FIRM TRANSPORT 10/1/09 thru 02/28/2025
FGT - ITS1 (#5486 / #541)	0	N/A		INTERRUPTIBLE TRANSPORT
FGT Western Division (#102138)	841,373	0.0107	8,862.89	INTERRUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (#111145)	12,000,000	1.1400	13,680,000.00	Contract Term - Effective 4/1/11 for 25 years.
FGT - FTS3 USAGE CHARGE (#111145)	11,823,147	0.0018	22,483.58	Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22	0	0.0000	191,922.00	
GULFSTREAM LOAN CHARGE (#9000305)	0	#DIV/0!		
GULFSTREAM RESERVATION CHARGE (#90026411)	10,350,000	0.5700	5,899,500.00	Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#90026411)	10,338,708	0.0074	78,506.44	Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#9000828)	10,500,000	0.5800	6,775,000.00	Contract Term June 1, 2008 through June 2028
GULFSTREAM FIRM CONTRACT (#9000828) usage	10,482,868	0.0874	77,698.78	Firm Transport per Gulfstream Transportation Journal
GULFSTREAM IT CONTRACT (#9006526) usage	12,163	9.8017	7,512.46	
GULFSTREAM IT CONTRACT (#9006526) usage	0	#DIV/0!		
PEOPLES GAS SYSTEM	58,037	0.0378	2,036.37	
SESH RESERVATION CHARGE (#840001)	12,000,000	0.2790	3,300,000.00	Contract Term May 1, 2011 through Oct 31, 2011
SESH USAGE CHARGE (#840001)	11,893,276	0.0069	82,063.60	Contract Term May 1, 2011 through Oct 31, 2011
SESH RESERVATION CHARGE (#840002)	3,000,000	0.2768	825,000.00	
SESH USAGE CHARGE (#840002)	2,978,987	0.0069	20,554.87	
SESH RESERVATION CHARGE (#840081-R1)	0	0.2325		
SESH USAGE CHARGE (#840081-R1)	0	0.0045		
LESS FGT K 3623 BACKHAUL & STORAGE INJ. (NOT UNIT FUEL)	0	0.0000	(20.19)	
LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	4.92	
REBUNDLED - FGT	5,510	N/A		REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream	0	N/A		REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including Inj/Windup Fees)			350,850.00	Per contract in effect thru Oct. 2012
TOTAL	115,049,025	0.4063	48,828,766.00	

*Src Reg 1*

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
04/11	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:

(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS

*49-3*

MONTHLY GAS CLOSING REPORT  
 SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRI

INTH ADJUSTMENTS]

A

B

REFER TO FINANCIAL ATTACHMENT  
 REFER TO EXPENSE ATTACHMENT

28,917,775.58

CHARGES (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: \$ 6,047,910.54

FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			5,047,910.54	REFER TO SALES ATTACHMENT
<b>TOTAL</b>			<b>5,047,910.54</b>	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH \$ 302,329,659.31  
 ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU) 51,583,239  
 EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) 5.8529

FGT "GAS DAY" ENERGY MEASURED for MONTH	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
30,709,669 (MMBTU)	BROOKER =	1.0220	PPN, PSN, PCC
Gulfstream deliveries to Manatee/Martin/Vest County for MONTH	PERRY STREAM 1 =	1.0220	FTMYERS
29,883,738	WEST PALM =	1.0210	PMR, PRV, PPE, PFL, PCU, PTF
	GNGS =	1.0100	MAXATEE
	GNGS =	1.0100	MARTIN
	GNGS =	1.0100	WEST COUNTY
<b>61,593,387</b>			

CONFIDENTIAL

49382

Florida Power & Light  
 Fuel & Purchased Power Cost Recover  
 Dkt# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

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Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011  
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21  
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Quantities by Point	Sch Receipt Qty	Sch Delivery Qty	Net
Location Indicator			
AEC			
Chevron			
FGT			
GSPLAXIS			
GSPLWHISTLER			
MGSWHISTLER			
MobileGasSalco			
OLIN			
SocoPlantBarry			
TateandLyle			
Tencel Fiber			
ThyssenKrupp Steel and Stainless USA			
TRANSCO			
BayGasHub			

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011  
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21  
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Line No	Date	Norm#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amount	Unit Price (Transportation Rate)	Amount	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
<b>Totals</b>										

- Transaction Type Abbreviations
- INJ Storage Injection
  - AWO Authorized WD Overrun
  - LN Loan
  - HS Hub Sell
  - WTH Wheel To Hub
  - STH Storage To Hub
  - AIC Authorized INJ Overrun
  - PK Park
  - LNP Loan Payback
  - HB Hub Buy
  - WPH Wheel From Hub
  - HTS Hub To Storage
  - WD Storage Withdrawal
  - PWD Park WD
  - MB Meter Bounds

foot note

P3  
 P3  
 P3  
 (C)  
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 (C)

[Redacted]



Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011  
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21  
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

**Storage Activity Summary**

1	Beginning Balance			
2	Injections			
3	Fuel Loss on Injections			
4	Withdrawals			
5	Fuel Loss on Withdrawals			
6	Inventory Adjustments		0	
7	Dome Swaps			
8	Ending Balance			

50-1  
2P1

276,342 p.

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011  
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21  
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

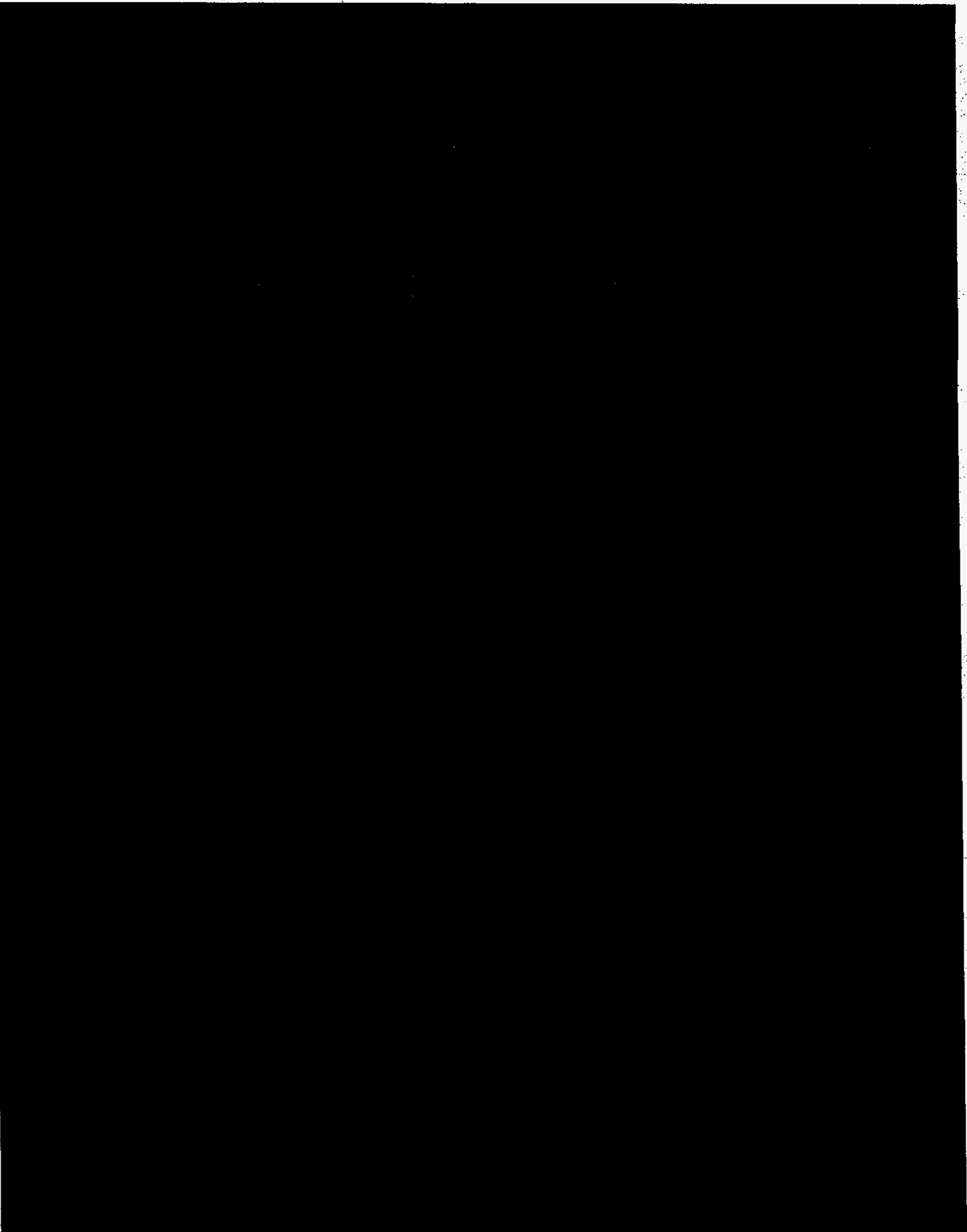
Svc Req K Totals

Item	Quantity	Rate	Amount
9 Monthly Storage Fee			
10 Total Transaction Rate Fee			
11 Total Transportation Rate Fee			
12 Invoice Total Amount			

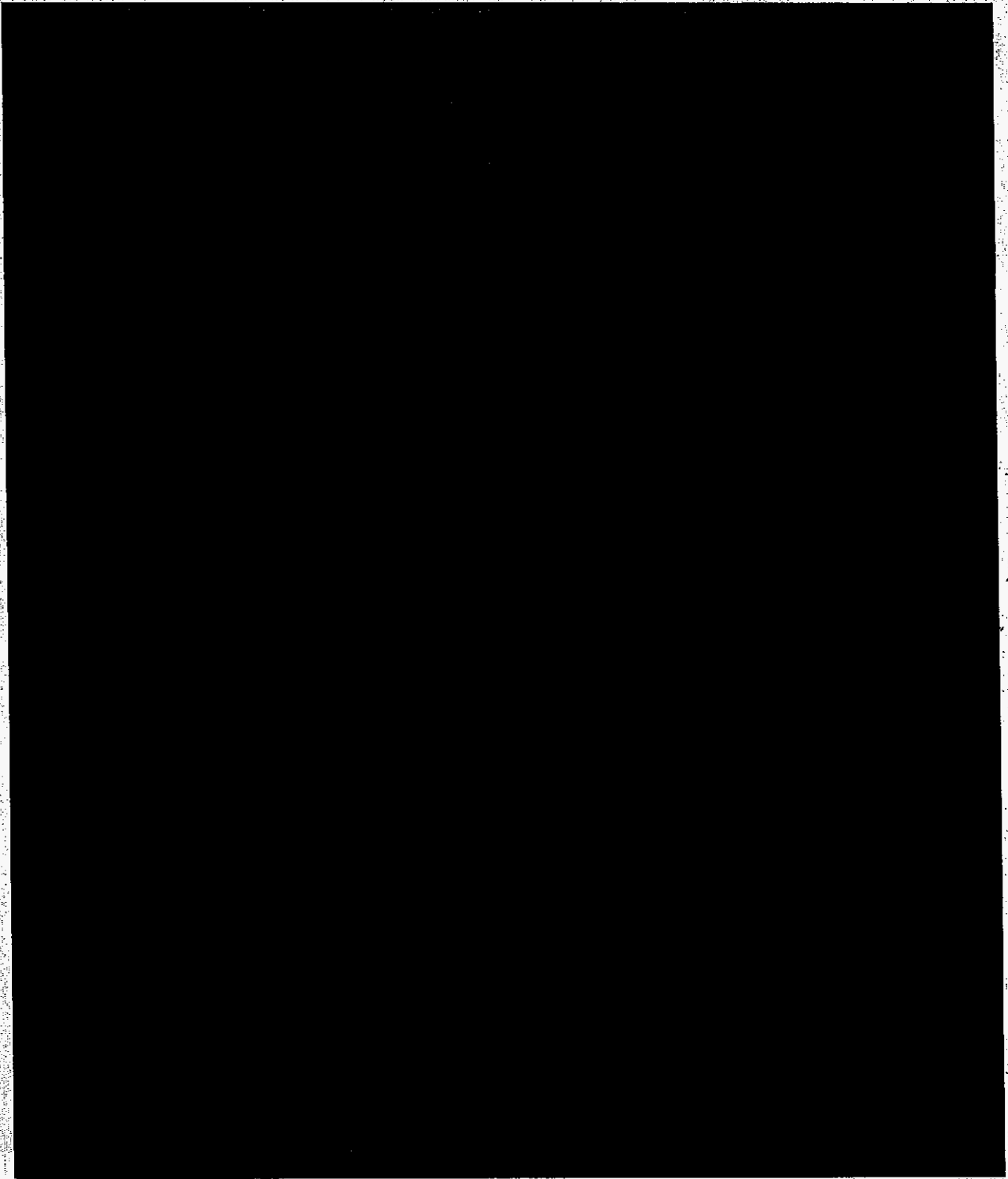
50-1  
2P2 Firm Maximum Storage Q

p2

p1



50-1  
2



50-1  
2

Florida Power & Light  
 Fuel & Purchased Power Cost Recovery  
 DK# 120001-EI, ACN 12-013-4-2  
 TYE 12/31/2011

*WV 5/21/12*  
*JHP*  
*POC*

Title Fuel Acquisition

**FUEL REQUISITION**

SYSTEM FUEL: 0601      LOCN CODE: 976      TRANSMITTAL NO.: 06-11

Plant: PWC      Fuel Issued: \_\_\_\_\_      Receipts Transferred: \_\_\_\_\_

Prepared by: DILIHARA MARTIN      Date: 6/28/2011      Approved by: *[Signature]*

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	A QUANTITY	B COST
		WORK ORDER	BLK	ACCOUNT OR PROJECT NUMBER	LOCN CODE	CLASS	ITEM	CD			
		VEHICLE RPT AREA	ER								
NORMALIZED ADJUSTMENT (OIL) FOR WEST COUNTY ENERGY CENTER FOR THE MONTH OF MAY 2011 SEE SUPPORTING EMAILS ATTACHED											
WEST COUNTY ENERGY CENTER	3	225198	000	000	606	901	34300	0	BR	\$ P. 3	
	3		547	11	943	901	34300	0	BR	\$ .1	

*5/21/12*  
*5/21/12*

*5/21/12*  
*5/21/12*

*See 109.16*

*526*  
*P. 1*

**Martin, Dilihara**

**From:** Versailles, Dominic  
**Sent:** Monday, June 27, 2011 9:17 AM  
**To:** Ali, Annis; Martin, Dilihara  
**Co:** Huff, Ken; Overby, Lew  
**Subject:** Start-Up Accounting: May 2011 Fuel  
**Attachments:** West County Energy Center #3 - Start-up Accounting Back-Up for Annis ALX.xls; BACK-UP FOR START-UP ACCOUNTING\_MAY 2011 FUEL.pdf

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Good afternoon, Annis/Dili.

I have attached the back-up that will provide an explanation for your entry. Should you have any questions, please give me a call.

Please make the following normalized fuel adjustment for the PWC3 May 2011:

West County Combined Cycle Unit 3 - Natural Gas

1 Credit - 2251-98-000000-0606 [REDACTED]  
2 Debit - PWC3 Loc 943 Fuel Expense [REDACTED]

3 West County Combine Cycle Unit 3 - Oil

4 Credit - 2251-98-000000-0606 P.1 [REDACTED] P.1  
5 Debit - PWC3 Loc 943 Fuel Expense [REDACTED] P.1

These entries represent fuel used for native load generation. If you have any comments or questions, please give me a call.

Regards,  
E. Dominic Versailles  
Power Plant Accounting  
Florida Power and Light Company  
561-694-4254 (ACP-JB)

52-6 P.2

INQS

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FLORIDA POWER AND LIGHT  
FUEL STATUS

LFARS  
0918.1V01

UNIT PRICE

ACCOUNTING ITEM

MO YEAR NUMBER

PLANT NAME

FUEL TYPE

05 2011 343000

WEST COUNTY

CT/GT NO 2 FUEL

[REDACTED] 52-5

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- ---AMOUNT---  
[REDACTED] [REDACTED]

---QUANTITY--- ---AMOUNT---  
[REDACTED] [REDACTED]

TRANSFER IN

ISSUES

---QUANTITY--- ---AMOUNT---  
0 .00

---QUANTITY--- ---AMOUNT---  
[REDACTED] [REDACTED]

OTHER ISSUES

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---  
[REDACTED] [REDACTED]

---QUANTITY--- ---AMOUNT---  
0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---  
[REDACTED] [REDACTED]

[REDACTED] 52-6

14:26:57 Tuesday, June 28, 2011

INCR

FLORIDA POWER AND LIGHT COMPANY  
FUEL RECEIPTS

LFARS  
0920.1V01

ACCOUNTING ITEM  
MO YEAR NUMBER  
05 2011 343000

PLANT NAME  
WEST COUNTY

FUEL TYPE  
CT/GT NO 2 FUEL

B

C

SOURCE	LOC	ACCOUNT	DOC	DATE	QUANTITY	AMOUNT
CODE			NUM			
11	606	00000	0501	06/02/11		
51	975	151000	5106	06/02/11		
51	975	151000	5103	06/01/11		
51	975	151000	5101	05/31/11		
51	975	151000	1125	05/04/11		
51	975	151000	1125	05/04/11		
51	975	151000	1134	05/13/11	0	.03
51	975	151000	1134	05/13/11	0	.10
51	975	151000	1134	05/13/11	0	.03
51	975	151000	1134	05/13/11	0	.11
51	975	151000	1134	05/13/11	0	.18
51	975	151000	1134	05/13/11	0	.67
51	975	151000	1134	05/13/11	0	.53

\* TOTAL CAPITALS in May 2011.

526  
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P.4

*Handwritten:* Kuy Spyller  
JLP  
PBC

Fuel Cost Recovery Clause  
FPSC Request #31  
April 24, 2012.

Title Work Order - WCE

Follow-Up to Request #25.

*Handwritten:* cab.

1. Please provide an excel file with the detail for WO 2251-98-000000-0606.

See attached documentation for the detail of WO 2251-98-000000-0606.

2. Please explain why some amounts recorded to the above work order were reversed in the following month and charged to a recoverable fuel account. For example, February 2011, 39,817 barrels were charged to the work order in February. In March 2011, the same quantity was credited back to the work order and charged to account 547.11 (recoverable fuel account).

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In the February 2011, there were [REDACTED] charged to the work order 2251-98-000000-0606 for start-up burns for WCEC. This was capitalized as a part of the project. In the March 2011, the same quantity and dollars were credited back to the same work order, thus removing these dollars out of the project cost and subsequently charged to 547.11 (recoverable fuel expense account), which flows through the fuel clause. In accordance FPSC Rule 25-6.0144, the construction work order is credited with the "fair value" of the energy delivered. The "fair value" of energy for this purpose is the lower of either: a) the actual cost of fuel and related fuel expenses during the testing period; or b) the actual cost of fuel and related fuel expenses during the testing period with appropriate adjustments to reflect normal operating efficiency. The amount of the fair value credit to the construction work order is concurrently charged to the fuel clause. In this case, the actual fuel used [REDACTED] or [REDACTED] was lower than the normalized fuel cost of [REDACTED] or [REDACTED], meaning that the start-up process was extremely efficient and it yielded a credit of \$498,023.58. When creating a start-up accounting entry, the work order cannot be credited more than what was originally charged [REDACTED]. For this reason, based on an efficient month of start-up burns, the generation was put out on the grid and the fuel used was charged through to the fuel clause.

*Handwritten:* See Reg 31



527  
2/11

Plant # 43060

~~A~~

Price per  
Avg unit  
lost  
43-5 pa

B

$\frac{52-7}{2-6}$   
conversion  
to  
HHBTU

C  
New  
5/24/12

JHP  
 $\frac{52-7}{2-6}$

	A	B	C
February #	[Redacted]	[Redacted]	[Redacted]
March	[Redacted]	[Redacted]	[Redacted]
April	[Redacted]	[Redacted]	[Redacted]
May	[Redacted]	[Redacted]	[Redacted]

$\frac{52-7}{2-6}$

This was wiped to 43-5, which shows  
the light oil ~~and~~ prices. Therefore,  
the comparative rates that they used to compute  
the amount per the Rule were the light oil  
prices

Src: 43-5  
52-7/2

$\frac{52-7}{2}$  pa

Title Start-up OM

West County Energy Center		
Start-Up Accounting - Unit 3		
2012 Q1 MWH	2012 Q1 MWH	2012 Q1 MWH
[REDACTED]	[REDACTED]	[REDACTED]
WCEC Operating Data: 1250 MW/Unit (net) X (24 X 365) Hours/Year X [REDACTED]		
= [REDACTED] MWH/Unit x 3 Units = [REDACTED] MWH		

(24)

24,384

24

2  
3

not applicable  
to  
normalized fuel

see log 33

WCEC  
5/24/12  
JHP  
PAC

1/15





REPORT: 5E23-101-040512

FLORIDA POWER & LIGHT COMPANY  
FIMS FINANCIAL REPORT  
MATERIAL & SUPPLIES SOURCE

PAGE 1

SORT ORDER: ASSG ILS ME NUMBER SRC DATE GL ACCT LOCK

FROM - TO SELECTION CRITERIA:

JAN 11 - JUN 11

GL ACCT: 547.110 - 547.110  
CHG LOCN:  
EBC:  
STOREROOM:  
TRANSMITTAL:  
ILS CODE:

LEDGER DATE: 201101 - 201106  
SOURCE:  
AMOUNT:  
M & S NUMBER:  
ACCT ASSE:  
INTERFACE ID:

COMMENTS: JAN11

ASSG ILS ME NUMBER	SRC	DATE	GL ACCT	LOCK	SIRM	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
000 I		201101	547.110	0905	0975	01000	603	COMBINED CYCLE	FFM BL			2148.54
000 I		201101	547.110	0905	0975	01000	603	COMBINED CYCLE	FFM BL			12610.70
000 I		201102	547.110	0905	0975	02000	603	COMBINED CYCLE	FFM BL			13484.75
000 I		201102	547.110	0905	0975	02000	603	COMBINED CYCLE	FFM BL			8502.78
000 I		201102	547.110	0905	0975	02000	603	COMBINED CYCLE	FFM BL			5094.26
000 I		201104	547.110	0905	0975	04000	603	COMBINED CYCLE	FFM BL			861013.66
000 I		201104	547.110	0905	0975	04000	603	COMBINED CYCLE	FFM BL			629855.71
*MS NUMBER 901305003												
000 I		201101	547.110	0908	0975	01000	603	JET FUEL/GT	FFL BL			6822.36
000 I		201104	547.110	0908	0975	01000	603	JET FUEL/GT	FFL BL			13468.69
000 I		201103	547.110	0908	0975	03000	603	JET FUEL/GT	FFL BL			6307.65
000 I		201104	547.110	0908	0975	04000	603	JET FUEL/GT	FFL BL			4274.89
000 I		201106	547.110	0908	0975	06000	603	JET FUEL/GT	FFL BL			2122.52
000 I		201106	547.110	0908	0975	06000	603	JET FUEL/GT	FFL BL			91026.52
*MS NUMBER 901308011												
000 I		201101	547.110	0919	0975	01000	603	GAS TURBINE	FFM BL			134223.13
000 I		201101	547.110	0919	0975	01000	603	GAS TURBINE	FFM BL			243483.29
000 I		201101	547.110	0922	0975	01000	603	GAS TURBINE	FFM BL			2386.29
000 I		201102	547.110	0919	0975	02000	603	GAS TURBINE	FFM BL			674310.38
000 I		201102	547.110	0919	0975	02000	603	GAS TURBINE	FFM BL			9116.62
000 I		201102	547.110	0919	0975	02000	603	GAS TURBINE	FFM BL			17465.52

Florida Power & Light  
Fuel & Purchased Power Cost Recovery  
DK# 120001-EI, ACN 12-013-4-2  
TYE 12/31/2011  
The 603 247.110 Sep 30

RECEIVED  
KSC

12/11/12  
FFM  
PDS

52-12

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000	I	901311003	11000	201102	547.110	0922	0975	02000	603	GAS TURBINE	PFM EL	10268.19
000	I	901311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	PFM EL	115259.26
000	I	901311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	PFM EL	194136.01
000	I	901311003	11000	201103	547.110	0922	0975	03000	603	GAS TURBINE	PFM EL	8884.33
000	I	901311003	11000	201104	547.110	0919	0975	04000	603	GAS TURBINE	PFM EL	6813.47
000	I	901311003	11000	201104	547.110	0919	0975	04000	603	GAS TURBINE	PFM EL	8782.76
000	I	901311003	11000	201104	547.110	0922	0975	04000	603	GAS TURBINE	PFM EL	297413.41
000	I	901311003	11000	201105	547.110	0919	0975	05000	603	GAS TURBINE	PFM EL	6429.62
000	I	901311003	11000	201105	547.110	0919	0975	05000	603	GAS TURBINE	PFM EL	6909.44
000	I	901311003	11000	201105	547.110	0922	0975	05000	603	GAS TURBINE	PFM EL	11323.60
000	I	901311003	11000	201105	547.110	0919	0975	06000	603	GAS TURBINE	PFM EL	2111.22
000	I	901311003	11000	201106	547.110	0919	0975	06000	603	GAS TURBINE	PFM EL	5565.94
000	I	901311003	11000	201106	547.110	0922	0975	06000	603	GAS TURBINE	PFM EL	66614.55

2-1-03

FLORIDA POWER & LIGHT COMPANY  
 FINE FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

A B

ASSG	ILS	MS NUMBER	SRC	DATE	GL ACCT	LOCN	STRM	TRNSM	EAC	DESCRIPTION	BI	QUANTITY	UNIT COST	AMOUNT
*MS NUMBER 901311003 1660228.00														
000	I	901312000	11000	201101	547.110	0923	0975	01000	603	GAS TURBINE	PPS	BL		536.13
000	I	901312000	11000	201103	547.110	0923	0975	04000	603	GAS TURBINE	PPS	BL		5987.42
000	I	901312000	11000	201104	547.110	0923	0975	04000	603	GAS TURBINE	PPS	BL		554678.52
*MS NUMBER 901312000 561121.87														
000	I	901321001	11000	201101	547.110	0921	0975	01000	603	CT/GT NO 2 FUEL OGF	BL			1749.01
000	I	901321001	11000	201102	547.110	0921	0975	02000	603	CT/GT NO 2 FUEL OGF	BL			1136.86
000	I	901321001	11000	201103	547.110	0921	0975	03000	603	CT/GT NO 2 FUEL OGF	BL			3672.92
000	I	901321001	11000	201104	547.110	0921	0975	04000	603	CT/GT NO 2 FUEL OGF	BL			60580.64
000	I	901321001	11000	201105	547.110	0921	0975	04000	603	CT/GT NO 2 FUEL OGF	BL			399541.31
000	I	901321001	11000	201105	547.110	0921	0975	05000	603	CT/GT NO 2 FUEL OGF	BL			2185.26
000	I	901321001	11000	201106	547.110	0921	0975	06000	603	CT/GT NO 2 FUEL OGF	BL			1224.47
*MS NUMBER 901322001 470221.47														
000	I	901328003	11000	201101	547.110	0952	0975	01000	603	COMBINED CYCLE	PPS	BL		21121.97
000	I	901328003	11000	201102	547.110	0952	0975	02000	603	COMBINED CYCLE	PPS	BL		24254.13
000	I	901328003	11000	201103	547.110	0952	0975	03000	603	COMBINED CYCLE	PPS	BL		15842.44
000	I	901328003	11000	201104	547.110	0952	0975	04000	603	COMBINED CYCLE	PPS	BL		32565.04
000	I	901328003	11000	201105	547.110	0952	0975	04000	603	COMBINED CYCLE	PPS	BL		114490.46
000	I	901328003	11000	201106	547.110	0952	0975	06000	603	COMBINED CYCLE	PPS	BL		17059.63
*MS NUMBER 901328003 225233.67														
000	I	901335001	11000	201101	547.110	0935	0975	01000	603	CT/GT NO 2 FUEL TPS	BL			91481.98
000	I	901335001	11000	201102	547.110	0935	0975	02000	603	CT/GT NO 2 FUEL TPS	BL			52953.62
000	I	901335001	11000	201103	547.110	0935	0975	03000	603	CT/GT NO 2 FUEL TPS	BL			98112.41
000	I	901335001	11000	201104	547.110	0935	0975	04000	603	CT/GT NO 2 FUEL TPS	BL			72534.70
000	I	901335001	11000	201105	547.110	0935	0975	05000	603	CT/GT NO 2 FUEL TPS	BL			65345.88
000	I	901335001	11000	201106	547.110	0935	0975	06000	603	CT/GT NO 2 FUEL TPS	BL			60121.85
*MS NUMBER 901333001 491550.64														

57-23-101-05

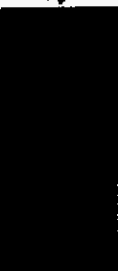


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000	I	901343000	11000	201101	547.110	0943	0975	01000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201104	547.110	0943	0975	04000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201105	547.110	0943	0975	05000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC EL
000	I	901343000	11000	201108	547.110	0943	0975	06000	603	CT/GT NO 2 FUEL	PWC EL



64386.77  
 1720060.51 52-3/1  
 5522695.00 52-3/2  
 9059699.69 52-4/1  
 3150951.59 52-5/1  
 30819.96 52-6/1  
 2212057.47  
 1015817.39

\*MS NUMBER 901343000

\*\*ILS I

21842288.38

26094722.87

21-03

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

JAN - JUN 11

GL ACCT: 547.130 - 547.130  
 CHG LOCN: -  
 SRC: -  
 STORE ROOM: -  
 TRANSMITTAL: -  
 ILS CODE: -  
 LEDGER DATE: 201101 - 201106  
 SOURCE: -  
 AMOUNT: -  
 M & S NUMBER: -  
 ACCT ASSG: -  
 INTERFACE ID: -

COMMENTS: JAN11

A B

ASSG ILS MS NUMBER	SRC	DATE	GL ACCT LOCN	STPM	TRNSH	ELC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
000 I	901305003	11000	201101 547.130	0905	0975	01000	603 COMBINED CYCLE	PFM EL			2101.76-
000 I	901305003	11000	201102 547.130	0905	0975	02000	603 COMBINED CYCLE	PFM ED			1062.84-
000 I	901305003	11000	201103 547.130	0905	0975	03000	603 COMBINED CYCLE	PFM EL			5892.89-
000 I	901305003	11000	201104 547.130	0905	0975	04000	603 COMBINED CYCLE	PFM EL			6227.17-
000 I	901305003	11000	201105 547.130	0905	0975	05000	603 COMBINED CYCLE	PFM EL			849.16-
000 I	901305003	11000	201106 547.130	0905	0975	06000	603 COMBINED CYCLE	PFM EL			1387.02-
*MS NUMBER 901305003											4169.40-
000 I	901308011	11000	201101 547.130	0908	0975	01000	603 JET FUEL/GT	PFL EL			83.20-
000 I	901308011	11000	201104 547.130	0908	0975	04000	603 JET FUEL/GT	PFL EL			585.09-
000 I	901308011	11000	201104 547.130	0908	0975	04000	603 JET FUEL/GT	PFL EL			585.09-
000 I	901308011	11000	201104 547.130	0908	0975	04000	603 JET FUEL/GT	PFL EL			585.09-
000 I	901308011	11000	201106 547.130	0908	0975	06000	603 JET FUEL/GT	PFL EL			339.65-
*MS NUMBER 901308011											1007.94-
000 I	901311003	11000	201101 547.130	0922	0975	01000	603 GAS TURBINE	PFM EL			60024.35-
000 I	901311003	11000	201102 547.130	0922	0975	02000	603 GAS TURBINE	PFM EL			844.87-
000 I	901311003	11000	201103 547.130	0922	0975	03000	603 GAS TURBINE	PFM EL			16122.02-
000 I	901311003	11000	201104 547.130	0922	0975	04000	603 GAS TURBINE	PFM EL			24950.75-
000 I	901311003	11000	201105 547.130	0922	0975	05000	603 GAS TURBINE	PFM EL			43862.81-
000 I	901311003	11000	201106 547.130	0922	0975	06000	603 GAS TURBINE	PFM EL			10160.12-

52/10

\*MS NUMBER 901311003

A B  
[Redacted]

59448.56

000	I	901312000	11000	201101	547.130	0912	0975	01000	603	GAS TURBINE	PPE EL
000	X	901312000	11000	201102	547.130	0912	0975	02000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201103	547.130	0912	0975	03000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201104	547.130	0912	0975	04000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201105	547.130	0912	0975	05000	603	GAS TURBINE	PPE EL
000	X	901312000	11000	201106	547.130	0912	0975	06000	603	GAS TURBINE	PPE EL

7206.81  
1496.85  
5800.31  
4357.01  
341.98  
5274.37

\*MS NUMBER 901312000

[Redacted]

2622.89

000	I	901321001	11000	201101	547.130	0921	0975	01000	603	GT/OT NO 2 FUEL OUTF EL	
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5484.24

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FLORIDA POWER & LIGHT COMPANY  
 FINE FINANCIAL REPORT  
 MATERIAL & SUPPLIES SOURCE

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ASSG	ILS	MS NUMBER	SRC	DATE	GL ACCT	LOAN	STRT	TRNSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
000	I	901321001	11000	201103	547.130	0921	0975	02000	603	CT/GT NO 2 FUEL OGF1 BL				2538.05-
000	I	901321001	11000	201103	547.130	0921	0975	03000	603	CT/GT NO 2 FUEL OGF1 BL				1749.01-
000	I	901321001	11000	201104	547.130	0921	0975	04000	603	CT/GT NO 2 FUEL OGF1 BL				1486.65-
000	I	901321001	11000	201105	547.130	0921	0975	05000	603	CT/GT NO 2 FUEL OGF1 BL				1311.76-
000	I	901321001	11000	201106	547.130	0921	0975	06000	603	CT/GT NO 2 FUEL OGF1 BL				2011.62-
*MS NUMBER: 901321001														3565.73-
000	I	901328003	11000	201101	547.130	0952	0975	01000	603	COMBINED CYCLE FMS BL				3212.47-
000	I	901328003	11000	201102	547.130	0952	0975	02000	603	COMBINED CYCLE FMS BL				8272.10-
000	I	901328003	11000	201103	547.130	0952	0975	03000	603	COMBINED CYCLE FMS BL				836.49-
000	I	901328003	11000	201104	547.130	0952	0975	04000	603	COMBINED CYCLE FMS BL				57655.20-
000	I	901328003	11000	201105	547.130	0952	0975	05000	603	COMBINED CYCLE FMS BL				52304.37-
000	I	901328003	11000	201106	547.130	0952	0975	06000	603	COMBINED CYCLE FMS BL				22308.74-
*MS NUMBER: 901328003														121620.13-
000	I	901335001	11000	201101	547.130	0935	0975	01000	603	CT/GT NO 2 FUEL TFS BL				20160.08-
000	I	901335001	11000	201102	547.130	0935	0975	02000	603	CT/GT NO 2 FUEL TFS BL				17472.07-
000	I	901335001	11000	201103	547.130	0935	0975	03000	603	CT/GT NO 2 FUEL TFS BL				43456.18-
000	I	901335001	11000	201104	547.130	0935	0975	04000	603	CT/GT NO 2 FUEL TFS BL				33779.34-
000	I	901335001	11000	201105	547.130	0935	0975	05000	603	CT/GT NO 2 FUEL TFS BL				31987.33-
000	I	901335001	11000	201106	547.130	0935	0975	06000	603	CT/GT NO 2 FUEL TFS BL				30464.13-
*MS NUMBER: 901335001														177319.13-
000	I	901343000	11000	201101	547.130	0943	0975	01000	603	CT/GT NO 2 FUEL FMC BL				11760.30-
000	I	901343000	11000	201102	547.130	0943	0975	02000	603	CT/GT NO 2 FUEL FMC BL				2150.10-
000	I	901343000	11000	201103	547.130	0943	0975	03000	603	CT/GT NO 2 FUEL FMC BL				6155.69-
000	I	901343000	11000	201104	547.130	0943	0975	04000	603	CT/GT NO 2 FUEL FMC BL				59519.35-
000	I	901343000	11000	201105	547.130	0943	0975	05000	603	CT/GT NO 2 FUEL FMC BL				18342.34-
000	I	901343000	11000	201106	547.130	0943	0975	06000	603	CT/GT NO 2 FUEL FMC BL				36003.01-
*MS NUMBER: 901343000														99303.09-
**ILS I														72797.51-

52-12  
 p8

FINS FINANCIAL REPORT

MATERIAL & SUPPLIES SOURCE

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GL ACCT: 547.120 - 547.120

CHG LOCN: -

DAC: -

STOREROOM: -

TRANSMITTAL: -

ILS CODE: -

LEDGER DATE: 201101

SOURCE: -

AMOUNT: -

M & S NUMBER: -

ACCT ASSG: -

INTERFACE ID: -

JAN

JUN 11

COMMENTS: JAN11

ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STPM	TRANSM	DAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
000	I	901405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	PPN	MB				1169513.80
000	I	901405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	PPN	MB				1560579.95
000	I	901405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	PPN	MB				1409973.04
000	I	901405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	PPN	MB				745484.27
000	I	901405016	11000	201103	547.120	0905	0975	03000	601	NATURAL GAS	PPN	MB				2528756.92
000	I	901405016	11000	201103	547.120	0905	0975	03000	601	NATURAL GAS	PPN	MB				225493.52
000	I	901405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	PPN	MB				4894336.78
000	I	901405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	PPN	MB				982361.84
000	I	901405016	11000	201105	547.120	0905	0975	05000	601	NATURAL GAS	PPN	MB				2873897.27
000	I	901405016	11000	201105	547.120	0905	0975	05000	601	NATURAL GAS	PPN	MB				1865499.28
000	I	901405016	11000	201106	547.120	0905	0975	06000	601	NATURAL GAS	PPN	MB				3649911.22
000	I	901405016	11000	201106	547.120	0905	0975	06000	601	NATURAL GAS	PPN	MB				3575133.82
		*MS NUMBER	901405016													25590900.51
000	I	901407019	11000	201101	547.120	0916	0975	01000	601	NATURAL GAS	PPN	MB				16772172.48
000	I	901407019	11000	201101	547.120	0916	0975	01000	601	NATURAL GAS	PPN	MB				13255222.27
000	I	901407019	11000	201102	547.120	0916	0975	02000	601	NATURAL GAS	PPN	MB				19757615.68
000	I	901407019	11000	201102	547.120	0916	0975	02000	601	NATURAL GAS	PPN	MB				1882305.68
000	I	901407019	11000	201103	547.120	0916	0975	03000	601	NATURAL GAS	PPN	MB				18127598.68
000	I	901407019	11000	201103	547.120	0916	0975	03000	601	NATURAL GAS	PPN	MB				20120058.50
000	I	901407019	11000	201104	547.120	0916	0975	04000	601	NATURAL GAS	PPN	MB				16073492.54
000	I	901407019	11000	201104	547.120	0916	0975	04000	601	NATURAL GAS	PPN	MB				23513582.99

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000 I 901407019 11000 201105 547.120 0916 0975 05000 601 NATURAL GAS  
 000 I 901407019 11000 201105 547.120 0916 0975 05000 601 NATURAL GAS  
 000 I 901407019 11000 201106 547.120 0916 0975 06000 601 NATURAL GAS  
 000 I 901407019 11000 201106 547.120 0916 0975 06000 601 NATURAL GAS

PSN ME  
 PSN ME  
 PSN ME  
 PSN ME



23619437.86  
 22632721.89  
 21304863.80  
 20347021.20

\*MS NUMBER 901407019

000 I 901408015 11000 201101 547.120 0908 0975 01000 601 NATURAL GAS  
 000 I 901408015 11000 201101 547.120 0908 0975 01000 601 NATURAL GAS  
 000 I 901408015 11000 201102 547.120 0908 0975 02000 601 NATURAL GAS  
 000 I 901408015 11000 201102 547.120 0908 0975 02000 601 NATURAL GAS  
 000 I 901408015 11000 201103 547.120 0908 0975 03000 601 NATURAL GAS  
 000 I 901408015 11000 201103 547.120 0908 0975 03000 601 NATURAL GAS

FPL ME  
 FPL ME  
 FPL ME  
 FPL ME  
 FPL ME



240037015.47  
 3414924.02  
 3340131.46  
 3875439.08  
 8599259.17  
 5239785.51  
 6432150.49

FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
MATERIAL & SUPPLIES SOURCE

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ASSG	ILS	MS	NUMBER	SEQ	DATE	GL	ACCT	LOCN	STEM	TRANSM	EAC	DESCRIPTION	UT	QUANTITY	UNIT COST	AMOUNT
000	I	901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PFL	MB				9125614.40
000	I	901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PFL	MB				11623083.19
000	I	901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PFL	MB				10227893.22
000	I	901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PFL	MB				11736132.64
000	I	901408015	11000	201105	547.120	0908	0975	06000	601	NATURAL GAS	PFL	MB				11216510.15
000	I	901408015	11000	201105	547.120	0908	0975	06000	601	NATURAL GAS	PFL	MB				11796045.39
*MS NUMBER 901408015																
115688128.71																
000	I	901411016	11000	201101	547.120	0911	0975	01000	601	NATURAL GAS	PFR	MB				91568281.30
000	I	901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PFR	MB				220741.85
000	I	901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PFR	MB				143682.39
000	I	901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PFR	MB				18667311.31
000	I	901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PFR	MB				1399685.46
000	I	901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PFR	MB				1540370.67
000	I	901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PFR	MB				30431606.68
000	I	901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PFR	MB				309707.01
000	I	901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PFR	MB				375653.98
000	I	901411016	11000	201104	547.120	0911	0975	04000	601	NATURAL GAS	PFR	MB				17763776.82
000	I	901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PFR	MB				2586040.10
000	I	901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PFR	MB				2352199.42
000	I	901411016	11000	201105	547.120	0911	0975	05000	601	NATURAL GAS	PFR	MB				2911231.68
000	I	901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PFR	MB				2467025.18
000	I	901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PFR	MB				2625944.54
000	I	901411016	11000	201106	547.120	0911	0975	06000	601	NATURAL GAS	PFR	MB				9364492.92
000	I	901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PFR	MB				2364486.89
000	I	901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PFR	MB				3107146.42
*MS NUMBER 901411016																
133295464.53																
000	I	901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PFG	MB				22559.99
000	I	901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PFG	MB				4210.14
000	I	901412021	11000	201101	547.120	0923	0975	01000	601	NATURAL GAS	PFG	MB				89353.90
000	I	901412021	11000	201102	547.120	0921	0975	02000	601	NATURAL GAS	PFG	MB				7976.74
000	I	901412021	11000	201102	547.120	0921	0975	02000	601	NATURAL GAS	PFG	MB				719.28
000	I	901412021	11000	201102	547.120	0923	0975	02000	601	NATURAL GAS	PFG	MB				14432.43

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000	I	901412021	11000	201103	\$47.120	0921	0975	03000	601	NATURAL GAS	PPG ME	[REDACTED]	50560.76
000	I	901412021	11000	201103	\$47.120	0921	0975	03000	601	NATURAL GAS	PPG ME	[REDACTED]	125416.05
000	I	901412021	11000	201103	\$47.120	0923	0975	03000	601	NATURAL GAS	PPG ME	[REDACTED]	18295.07
000	I	901412021	11000	201104	\$47.120	0921	0975	04000	601	NATURAL GAS	PPG ME	[REDACTED]	203007.90
000	I	901412021	11000	201104	\$47.120	0921	0975	04000	601	NATURAL GAS	PPG ME	[REDACTED]	475194.88
000	I	901412021	11000	201104	\$47.120	0923	0975	04000	601	NATURAL GAS	PPG ME	[REDACTED]	960923.83
000	I	901412021	11000	201105	\$47.120	0921	0975	05000	601	NATURAL GAS	PPG ME	[REDACTED]	34265.21
000	I	901412021	11000	201105	\$47.120	0921	0975	05000	601	NATURAL GAS	PPG ME	[REDACTED]	155323.64
000	I	901412021	11000	201105	\$47.120	0923	0975	05000	601	NATURAL GAS	PPG ME	[REDACTED]	3515.21
000	I	901412021	11000	201106	\$47.120	0921	0975	06000	601	NATURAL GAS	PPG ME	[REDACTED]	476495.18
000	I	901412021	11000	201106	\$47.120	0921	0975	06000	601	NATURAL GAS	PPG ME	[REDACTED]	119310.18
000	I	901412021	11000	201106	\$47.120	0923	0975	06000	601	NATURAL GAS	PPG ME	[REDACTED]	495427.67

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ASSG ILS MS NUMBER SRC DATE GL ACCT LOCK SYM TRNSH EAC DESCRIPTION UI QUANTITY UNIT COST AMOUNT

MS NUMBER 901412021

3262387.51

QTY	UNIT	DESCRIPTION	AMOUNT
000	I	901417000 11000 201101 547.120 0901 0975 01000 601 NATURAL GAS FMT MB	.03-
000	I	901417000 11000 201101 547.120 0901 0975 01000 601 NATURAL GAS FMT MB	22489141.70
000	I	901417000 11000 201102 547.120 0901 0975 02000 601 NATURAL GAS FMT MB	17629113.27
000	I	901417000 11000 201103 547.120 0901 0975 03000 601 NATURAL GAS FMT MB	23057411.16
000	I	901417000 11000 201104 547.120 0901 0975 04000 601 NATURAL GAS FMT MB	20880303.77
000	I	901417000 11000 201105 547.120 0901 0975 05000 601 NATURAL GAS FMT MB	5367566.58
000	I	901417000 11000 201106 547.120 0901 0975 06000 601 NATURAL GAS FMT MB	27155876.93

MS NUMBER 901417000

117382433.50

QTY	UNIT	DESCRIPTION	AMOUNT
000	I	901426013 11000 201101 547.120 0935 0975 01000 601 NATURAL GAS FTF MB	21506731.66
000	I	901426013 11000 201102 547.120 0935 0975 02000 601 NATURAL GAS FTF MB	14641138.89
000	I	901426013 11000 201103 547.120 0935 0975 03000 601 NATURAL GAS FTF MB	12904373.59
000	I	901426013 11000 201104 547.120 0935 0975 04000 601 NATURAL GAS FTF MB	26035018.95
000	I	901426013 11000 201105 547.120 0935 0975 05000 601 NATURAL GAS FTF MB	24912293.96
000	I	901426013 11000 201106 547.120 0935 0975 06000 601 NATURAL GAS FTF MB	22958133.13

MS NUMBER 901426024

122937682.16

QTY	UNIT	DESCRIPTION	AMOUNT
000	I	901428024 11000 201101 547.120 0928 0975 01000 601 NATURAL GAS FNG MB	6688049.33
000	I	901428024 11000 201101 547.120 0928 0975 01000 601 NATURAL GAS FNG MB	7765094.05
000	I	901428024 11000 201101 547.120 0952 0975 01000 601 NATURAL GAS FNG MB	22470663.53
000	I	901428024 11000 201102 547.120 0928 0975 02000 601 NATURAL GAS FNG MB	9119090.22
000	I	901428024 11000 201102 547.120 0928 0975 02000 601 NATURAL GAS FNG MB	8864500.59
000	I	901428024 11000 201102 547.120 0952 0975 02000 601 NATURAL GAS FNG MB	20530823.64
000	I	901428024 11000 201103 547.120 0928 0975 03000 601 NATURAL GAS FNG MB	10678892.16
000	I	901428024 11000 201103 547.120 0928 0975 03000 601 NATURAL GAS FNG MB	5687477.45
000	I	901428024 11000 201103 547.120 0952 0975 03000 601 NATURAL GAS FNG MB	21885507.68
000	I	901428024 11000 201104 547.120 0928 0975 04000 601 NATURAL GAS FNG MB	12167878.71
000	I	901428024 11000 201104 547.120 0928 0975 04000 601 NATURAL GAS FNG MB	12067098.80
000	I	901428024 11000 201104 547.120 0952 0975 04000 601 NATURAL GAS FNG MB	9543950.27
000	I	901428024 11000 201105 547.120 0928 0975 05000 601 NATURAL GAS FNG MB	10560215.77
000	I	901428024 11000 201105 547.120 0928 0975 05000 601 NATURAL GAS FNG MB	6570304.24
000	I	901428024 11000 201105 547.120 0952 0975 05000 601 NATURAL GAS FNG MB	20207213.69

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000 I 901428024 11000 201108 547.120 0928 0975 08000 601 NATURAL GAS  
000 I 901428024 11000 201108 547.120 0928 0975 08000 601 NATURAL GAS  
000 I 901428024 11000 201108 547.120 0952 0975 08000 601 NATURAL GAS

PNC MB  
PNC MB  
PNC MB



10013054.82  
3356527.52  
24820842.94

\*MS NUMBER: 901428024

223721804.52

000 I 901443000 11000 201101 547.120 0943 0975 01000 601 NATURAL GAS  
000 I 901443000 11000 201101 547.120 0943 0975 01000 601 NATURAL GAS  
000 I 901443000 11000 201101 547.120 0943 0975 01000 601 NATURAL GAS  
000 I 901443000 11000 201102 547.120 0943 0975 02000 601 NATURAL GAS  
000 I 901443000 11000 201102 547.120 0943 0975 02000 601 NATURAL GAS  
000 I 901443000 11000 201102 547.120 0943 0975 02000 601 NATURAL GAS  
000 I 901443000 11000 201102 547.120 0943 0975 02000 601 NATURAL GAS

PNC MB  
PNC MB  
PNC MB  
PNC MB  
PNC MB  
PNC MB  
PNC MB



67488.69  
28614133.70  
22814005.04  
25444284.56  
15532269.86  
61215.03  
3245172.57

52-15  
P15

FINE FINANCIAL REPORT  
MATERIAL & SUPPLIES SOURCE

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ASSG	ILS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STAN	TRANSH	EAC	DESCRIPTION	UT	QUANTITY	UNIT COST	AMOUNT
000	I		901443000	11000	201103	547.120	0943	0973	03000	601	NATURAL GAS	PNC MB				23843130.64
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PNC MB				25245558.78
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PNC MB				1941720.01
000	I		901443000	11000	201103	547.120	0943	0975	03000	601	NATURAL GAS	PNC MB				4290860.87
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PNC MB				26647342.40
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PNC MB				30700669.41
000	I		901443000	11000	201104	547.120	0943	0975	04000	601	NATURAL GAS	PNC MB				518558.97
000	I		901443000	11000	201104	547.120	0943	0975	04080	601	NATURAL GAS	PNC MB				10648749.83
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PNC MB				23676515.05
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PNC MB				22511279.75
000	I		901443000	11000	201105	547.120	0943	0975	05000	601	NATURAL GAS	PNC MB				8846247.15
000	I		901443000	11000	201105	547.120	0943	0975	06000	601	NATURAL GAS	PNC MB				13269296.94
000	I		901443000	11000	201105	547.120	0943	0975	06000	601	NATURAL GAS	PNC MB				16634241.96
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PNC MB				30245167.87
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PNC MB				23943340.89
000	I		901443000	11000	201106	547.120	0943	0975	06000	601	NATURAL GAS	PNC MB				30819407.73

MS NUMBER	901443000	302041807.54
**ILS I		1331005022.44
****ASSG DDD		1961005022.44
****GRAND TOTAL		1331005022.44

5/2/02  
R16

SORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GL ACCT: 547.210 - 547.210  
CHS LOCN: -  
EAC: -  
STOREROOM: -  
TRANSMITTAL: -  
ILS CODE: -

LEDGER DATE: 201101 - 201106  
SOURCE: -  
AMOUNT: -  
M & S NUMBER: -  
ACCT ASSG: -  
INTERFACE ID: -

JAN JUN 11

COMMENTS: JAN11

ASSG ILS MS NUMBER	SRC	DATE	GL ACCT LOCN	STX	TRSM	EAC	DESCRIPTION	UT	QUANTITY	UNIT COST	AMOUNT
000 I	901305003	11000	201104 547.210	0905	0975	D4000	603 COMBINED CYCLE	EPM BL			2075.72
	*MS NUMBER		901305003								2075.72
000 I	901343000	11000	201103 547.210	0943	0975	03000	603 CT/GT NO 2 FUEL	PWC BL			54261.30
000 I	901343000	11000	201104 547.210	0943	0975	04000	603 CT/GT NO 2 FUEL	PWC BL			54261.30
	*MS NUMBER		901343000								1.00
	**ILS I										2079.72
	***ASSG 000										2079.72
	***GRAND TOTAL										2075.72

A B

52-10  
10/17