

Dorothy Menasco

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Wednesday, June 20, 2012 9:51 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Daniel Lee
Subject: May 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA May 2012 Final_bates.pdf
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 22 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

Paula K. Brown
Peoples Gas System
(813) 228-1444
(813) 228-1770 (FAX)
pkbrown@tecoenergy.com

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6/20/2012

DOCUMENT NUMBER-DATE

04028 JUN 20¹²

FPSC-COMMISSION CLERK

-bm



June 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 3		
FOR THE PERIOD OF:		JANUARY 12 through				DECEMBER 12				
		CURRENT MONTH: May 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$143,095	\$97,216	(\$45,879)	(47.19)	\$371,258	\$265,560	(\$105,698)	(39.80)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$157,545	\$157,546	\$1	0.00	
3	SWING SERVICE	\$11,625	\$0	(\$11,625)	0.00	\$54,725	\$0	(\$54,725)	0.00	
4	COMMODITY (Other)	\$9,521,948	\$3,752,792	(\$5,769,156)	(153.73)	\$46,206,390	\$34,265,845	(\$11,940,545)	(34.85)	
5	DEMAND	\$2,866,572	\$2,850,577	(\$15,995)	(0.56)	\$19,719,307	\$19,019,181	(\$700,126)	(3.68)	
6	OTHER	\$165,974	\$180,630	\$14,656	8.11	\$1,035,005	\$878,265	(\$156,740)	(17.85)	
LESS END-USE CONTRACT:						\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$287,127	\$340,201	\$53,074	15.60	\$1,614,005	\$1,661,224	\$47,219	2.84	
10						\$0	\$0			
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$12,448,014	\$6,566,941	(\$5,881,073)	(89.56)	\$65,930,225	\$52,925,173	(\$13,005,053)	(24.57)	
12	NET UNBILLED	(\$483,077)	\$0	\$483,077	0.00	(\$806,435)	\$0	\$806,435	0.00	
13	COMPANY USE	\$14,328	\$0	(\$14,328)	0.00	\$44,899	\$0	(\$44,899)	0.00	
14	TOTAL THERM SALES (11)	\$13,141,223	\$6,566,941	(\$6,574,282)	(100.11)	\$65,587,157	\$52,925,173	(\$12,661,984)	(23.92)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	29,216,160	20,700,828	(8,515,332)	(41.14)	120,996,300	99,754,620	(21,241,680)	(21.29)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,500,000	40,500,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	34,183,122	8,559,419	(25,623,703)	(299.36)	138,160,631	67,955,630	(70,205,001)	(103.31)	
19	DEMAND	54,645,730	53,411,780	(1,233,950)	(2.31)	384,170,120	368,750,068	(15,420,052)	(4.18)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	34,183,122	8,559,419	(25,623,703)	(299.36)	138,160,631	67,955,630	(70,205,001)	(103.31)	
25	NET UNBILLED	(647,802)	0	647,802	0.00	(1,080,930)	0	1,080,930	0.00	
26	COMPANY USE	17,235	0	(17,235)	0.00	62,251	0	(62,251)	0.00	
27	TOTAL THERM SALES (24)	35,576,019	8,559,419	(27,016,600)	(315.64)	141,859,200	67,955,630	(73,903,570)	(108.75)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00490	0.00470	(0.00020)	(4.29)	0.00307	0.00266	(0.00041)	(15.26)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.27856	0.43844	0.15988	36.47	0.33444	0.50424	0.16980	33.67
32	DEMAND	(5/19)	0.05246	0.05337	0.00091	1.71	0.05133	0.05158	0.00025	0.48
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.36416	0.76722	0.40306	52.54	0.47720	0.77882	0.30162	38.73
38	NET UNBILLED	(12/25)	0.74572	0.00000	(0.74572)	0.00	0.74606	0.00000	(0.74606)	0.00
39	COMPANY USE	(13/26)	0.83137	0.00000	(0.83137)	0.00	0.72125	0.00000	(0.72125)	0.00
40	TOTAL THERM SALES	(11/27)	0.34990	0.76722	0.41732	54.39	0.46476	0.77882	0.31406	40.33
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.33308	0.75040	0.41732	55.61	0.44794	0.76200	0.31406	41.22
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33475	0.75417	0.41942	55.61	0.45019	0.76583	0.31564	41.22
45	PGA FACTOR ROUNDED TO NEAREST .001		33.475	75.417	41.94200	55.61	45.019	76.583	31.56400	41.22

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 2 of 3				
FOR THE PERIOD OF:		JANUARY 12 through DECEMBER 12				PERIOD TO DATE				
		CURRENT MONTH: May 12		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$73,350	\$45,555	(\$27,795)	(61.01)	\$197,376	\$140,099	(\$57,277)	(40.88)	
2	NO NOTICE SERVICE	\$13,246	\$13,246	\$0	0.00	\$96,533	\$96,533	\$0	0.00	
3	SWING SERVICE	\$5,959	\$0	(\$5,959)	0.00	\$29,640	\$0	(\$29,640)	0.00	
4	COMMODITY (Other)	\$4,880,951	\$1,758,558	(\$3,122,393)	(177.55)	\$25,299,385	\$20,850,493	(\$4,448,892)	(21.34)	
5	DEMAND	\$1,464,532	\$1,456,360	(\$8,172)	(0.56)	\$12,043,069	\$11,554,894	(\$488,175)	(4.22)	
6	OTHER	\$85,078	\$84,643	(\$435)	(0.51)	\$562,547	\$513,874	(\$48,673)	(9.47)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$146,693	\$173,809	\$27,116	0.00	\$977,674	\$997,421	\$19,747	0.00	
10						\$0	\$0			
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$6,376,423	\$3,184,553	(\$3,191,870)	(100.23)	\$37,250,876	\$32,158,472	(\$5,092,404)	(15.84)	
12	NET UNBILLED	(\$237,456)	\$0	\$237,456	0.00	(\$606,690)	\$0	\$606,690	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,002,402	\$3,184,553	\$182,151	5.72	\$23,113,309	\$32,158,472	\$9,045,163	28.13	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	14,976,204	9,700,408	(5,275,796)	(54.39)	65,529,954	57,496,355	(8,033,599)	(13.97)	
16	NO NOTICE SERVICE	3,405,149	3,405,149	0	0.00	24,815,633	24,815,633	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	17,522,268	4,010,944	(13,511,324)	(336.86)	75,190,744	40,770,683	(34,420,061)	(84.42)	
19	DEMAND	27,918,603	27,288,078	(630,425)	(2.31)	234,739,524	223,939,196	(10,800,328)	(4.82)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,522,268	4,010,944	(13,511,324)	(336.86)	75,190,744	40,770,683	(34,420,061)	(84.42)	
25	NET UNBILLED	(384,593)	0	384,593	0.00	(691,816)	0	691,816	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	4,168,897	4,010,944	(157,953)	(3.94)	30,832,704	40,770,683	9,937,979	24.38	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00490	0.00470	(0.00020)	(4.29)	0.00301	0.00244	(0.00058)	(23.61)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.27856	0.43844	0.15988	36.47	0.33647	0.51141	0.17494	34.21
32	DEMAND	(5/19)	0.05246	0.05337	0.00091	1.71	0.05130	0.05160	0.00029	0.57
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.36390	0.79397	0.43006	54.17	0.49542	0.78875	0.29334	37.19
38	NET UNBILLED	(12/25)	0.61742	0.00000	(0.61742)	0.00	0.87695	0.00000	(0.87695)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.52952	0.79397	(0.73555)	(92.64)	1.20816	0.78875	(0.41941)	(53.17)
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.51270	0.77715	(0.73555)	(94.65)	1.19134	0.77193	(0.41941)	(54.33)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.52031	0.78106	(0.73926)	(94.65)	1.19733	0.77582	(0.42152)	(54.33)
45	PGA FACTOR ROUNDED TO NEAREST .001		152.031	78.106	(73.92568)	(94.65)	119.733	77.582	(42.15162)	(54.33)

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1			
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3			
FOR THE PERIOD OF:		JANUARY 12				through				DECEMBER 12			
		CURRENT MONTH: May 12				PERIOD TO DATE							
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE					
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%				
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	\$69,744	\$51,661	(\$18,083)	(35.00)	\$173,881	\$125,461	(\$48,420)	(38.59)				
2	NO NOTICE SERVICE	\$12,681	\$12,681	\$0	0.00	\$61,013	\$61,013	\$0	0.00				
3	SWING SERVICE	\$5,666	\$0	(\$5,666)	0.00	\$25,085	\$0	(\$25,085)	0.00				
4	COMMODITY (Other)	\$4,640,998	\$1,994,234	(\$2,646,764)	(132.72)	\$20,907,005	\$13,415,354	(\$7,491,651)	(55.84)				
5	DEMAND	\$1,402,040	\$1,394,217	(\$7,823)	(0.56)	\$7,676,238	\$7,464,287	(\$211,951)	(2.84)				
6	OTHER	\$80,896	\$95,987	\$15,091	15.72	\$472,459	\$364,391	(\$108,068)	(29.66)				
LESS END-USE CONTRACT:													
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00				
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00				
9	OTHER	\$140,434	\$166,392	\$25,958	0.00	\$636,333	\$663,803	\$27,470	0.00				
10						\$0	\$0						
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$6,071,591	\$3,382,388	(\$2,689,203)	(79.51)	\$28,679,348	\$20,766,703	(\$7,912,645)	(38.10)				
12	NET UNBILLED	(\$245,621)	\$0	\$245,621	0.00	(\$199,745)	\$0	\$199,745	0.00				
13	COMPANY USE	\$14,328	\$0	(\$14,328)	0.00	\$44,899	\$0	(\$44,899)	0.00				
14	TOTAL THERM SALES (11)	\$10,138,821	\$3,382,388	(\$6,756,433)	(199.75)	\$42,473,847	\$20,766,703	(\$21,707,144)	(104.63)				
THERMS PURCHASED													
15	COMMODITY (Pipeline)	14,239,956	11,000,420	(3,239,536)	(29.45)	55,466,346	42,258,265	(13,208,081)	(31.26)				
16	NO NOTICE SERVICE	3,259,852	3,259,852	0	0.00	15,684,371	15,684,371	0	0.00				
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18	COMMODITY (Other)	16,660,854	4,548,475	(12,112,379)	(266.30)	62,969,887	27,184,947	(35,784,940)	(131.64)				
19	DEMAND	26,727,227	26,123,702	(603,525)	(2.31)	149,430,596	144,810,872	(4,619,724)	(3.19)				
20	OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT:													
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22	DEMAND	0	0	0	0.00	0	0	0	0.00				
23	OTHER	0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (17+18-23)	16,660,854	4,548,475	(12,112,379)	(266.30)	62,969,887	27,184,947	(35,784,940)	(131.64)				
25	NET UNBILLED	(263,209)	0	263,209	0.00	(389,114)	0	389,114	0.00				
26	COMPANY USE	17,235	0	(17,235)	0.00	62,251	0	(62,251)	0.00				
27	TOTAL THERM SALES (24)	31,407,123	4,548,475	(26,858,648)	(590.50)	111,026,496	27,184,947	(83,841,549)	(308.41)				
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00490	0.00470	(0.00020)	(4.29)	0.00313	0.00297	(0.00017)	(5.59)				
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00				
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
31	COMMODITY (Other) (4/18)	0.27856	0.43844	0.15988	36.47	0.33202	0.49348	0.16147	32.72				
32	DEMAND (5/19)	0.05246	0.05337	0.00091	1.71	0.05137	0.05155	0.00018	0.34				
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
LESS END-USE CONTRACT:													
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00				
37	TOTAL COST (11/24)	0.36442	0.74363	0.37921	50.99	0.45545	0.76390	0.30846	40.38				
38	NET UNBILLED (12/25)	0.93318	0.00000	(0.93318)	0.00	0.51333	0.00000	(0.51333)	0.00				
39	COMPANY USE (13/26)	0.83137	0.00000	(0.83137)	0.00	0.00000	0.00000	0.00000	0.00				
40	TOTAL THERM SALES (11/27)	0.19332	0.74363	0.55031	74.00	0.25831	0.76390	0.50559	66.19				
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00				
42	TOTAL COST OF GAS (40+41)	0.17650	0.72681	0.55031	75.72	0.24149	0.74708	0.50559	67.68				
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00				
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.17739	0.73047	0.55308	75.72	0.24271	0.75084	0.50814	67.68				
45	PGA FACTOR ROUNDED TO NEAREST .001	17.739	73.047	55.30804	75.72	24.271	75.084	50.81368	67.68				

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: May 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,650,820	\$109,963.24	\$0.00532
2 Commodity Pipeline (SNG)	3,431,370	\$21,931.89	\$0.00639
3 Commodity Pipeline (Gulfstream)	5,133,550	\$11,191.40	\$0.00218
4 Commodity Pipeline-(FGT)-Apr'12 Accrual Adj.	420	\$8.16	\$0.01943
5 Commodity Pipeline-(SNG)-Apr'12 Accrual Adj.	0	(\$0.01)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	29,216,160	\$143,094.68	\$0.00490
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,625.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$11,625.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	31,570,730	\$8,913,728.04	\$0.28234
10	37,228	\$29,783.24	\$0.80002
11	9,541	\$6,038.18	\$0.63287
12	(698)	(\$130.80)	\$0.18739
13	16,005	\$8,498.74	\$0.53101
14	237,460	\$34,548.88	\$0.14549
15 Purchases-3rd Party Suppliers-Apr'12 Accrual Adj.	0	\$0.08	\$0.00000
16 Commodity Other-(Gulfstream)-Apr'12 Accrual Adj.	109,380	\$27,984.54	\$0.25585
17 Cashouts-Peoples' Transportation Customers	141,043	\$24,791.86	\$0.17578
18 NCTS Program Cashouts	477,870	\$96,529.77	\$0.20200
19 NCTS Alert Day Penalty Charges	(29,097)	(\$8,713.67)	\$0.29947
20	50,000	\$2,786.00	\$0.05572
21 Commodity Other (SNG)	66,190	\$15,356.08	\$0.23200
22 Commodity Other (SNG) - Apr'12 Accrual Adj.	0	\$21.21	\$0.00000
23 Commodity Other (Gulfstream)	(121,360)	(\$32,063.67)	\$0.26420
24 Bookouts- Apr'12	(732,550)	(\$159,125.88)	\$0.21722
25 Imbalance Cashout (FGT)	(2,484,020)	(\$387,273.42)	\$0.15591
26 Imbalance Cashout (FGT)-Apr'12 Accrual Adj.	4,835,400	\$949,189.02	\$0.19630
27 TOTAL COMMODITY (Other)	34,183,122	\$9,521,948.20	\$0.27856
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293
29 Demand (SNG)	5,081,520	\$209,325.84	\$0.04119
30 Demand (Gulfstream)	11,160,000	\$617,046.70	\$0.05529
31 Temporary Relinquishment Credit - (FGT)	(53,446,000)	(\$2,723,378.41)	\$0.05096
32 Temporary Acquisition	16,365,830	\$768,212.08	\$0.04694
33 TOTAL DEMAND	54,645,730	\$2,866,571.97	\$0.05246
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$102,726.50	\$0.00000
35 Legal Fees	0	\$0.00	\$0.00000
36 Transportation Trailer Charges	0	\$63,247.50	\$0.00000
37 TOTAL OTHER	0	\$165,974.00	\$0.00000

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FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: May 12		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$9,507,620	3,752,792	(\$5,754,828)	(\$1.53348)	\$46,172,342	\$34,265,845	(\$11,906,497)	(\$0.34747)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,926,066	2,814,149	(111,917)	(0.03977)	\$19,712,985	\$18,659,328	(1,053,657)	(0.05647)	
3 TOTAL	12,433,686	6,566,941	(5,866,745)	(0.89338)	\$65,885,326	\$52,925,173	(12,960,154)	(0.24488)	
4 FUEL REVENUES (NET OF REVENUE TAX)	13,141,223	6,566,941	(6,574,282)	(1.00112)	\$65,587,157	\$52,925,173	(12,661,984)	(0.23924)	
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$986,360	\$986,360	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,338,495	6,764,213	(6,574,282)	(0.97192)	\$66,573,517	\$53,911,533	(12,661,984)	(0.23487)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	904,809	197,272	(707,537)	(3.58661)	\$688,190	\$986,360	298,170	0.30229	
8 INTEREST PROVISION-THIS PERIOD (21)	5	(50)	(55)	1.10622	\$360	\$299	(61)	(0.20404)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(303,277)	2,713,913	3,017,190	1.11175	\$699,797	\$2,713,565	2,013,768	0.74211	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$986,360)	(\$986,360)	0	0.00000	
10a OVER EARNINGS REFUND	7	0	(7)	0.00000	(\$525)	\$0	525	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	404,273	2,713,864	2,309,591	0.85103	\$401,462	\$2,713,864	2,312,402	0.85207	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$2,811	\$0	(2,811)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	404,273	2,713,864	2,309,591	0.85103	\$404,273	\$2,713,864	\$2,309,591	\$0.85103	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(303,277)	2,713,913	3,017,190	1.11175					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	404,267	2,713,913	2,309,646	0.85104					
15 TOTAL (13+14)	100,991	(950,791)	(1,051,781)	1.10622					
16 AVERAGE (50% OF 15)	50,495	(475,395)	(525,891)	1.10622					
17 INTEREST RATE - FIRST DAY OF MONTH	0.12	0.12	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0.00000					
19 TOTAL (17+18)	0.250	0.250	0	0.00000					
20 AVERAGE (50% OF 19)	0.125	0.125	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01042	0.01042	0	0.00000					
22 INTEREST PROVISION (16x21)	\$5	(\$50)	(\$55)	\$1.10622					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'12

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	May'12	FGT	PGS	FTS-1 COMM. PIPELINE		15,489,070		\$89,526.82			\$0.58
2	May'12	FGT	PGS	FTS-2 COMM. PIPELINE		5,161,750		20,436.42			\$0.40
3	May'12	FGT	PGS	FTS-1 DEMAND		30,898,490			\$1,450,375.07		\$4.69
4	May'12	FGT	PGS	FTS-2 DEMAND		7,505,720			589,824.36		\$7.86
5	May'12	FGT	PGS	NO NOTICE		6,665,000			25,926.85		\$0.39
6	May'12	SONAT	PGS	COMM. PIPELINE		3,431,370			21,931.89		\$0.64
7	May'12	SONAT	PGS	DEMAND		5,081,520		209,325.84			\$4.12
8	May'12	SONAT	PGS	COMM. OTHER		66,190	15,356.08				\$23.20
9	May'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		5,133,550		11,191.40			\$0.22
10	May'12	GULFSTREAM PIPELINE	PGS	DEMAND		11,160,000			617,046.70		\$5.53
11	May'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(121,360)	(121,360)	(32,063.67)			\$26.42
12	May'12		PGS	COMM. OTHER		237,460	237,460	34,548.88			\$14.55
13	May'12		PGS	COMM. OTHER		37,228	37,228	29,783.24			\$80.00
14	May'12		PGS	COMM. OTHER		16,005	16,005	8,498.74			\$53.10
15	May'12		PGS	COMM. OTHER	(698)	(698)	(698)	(130.80)			\$18.74
16	May'12		PGS	DEMAND		50,000			2,786.00		\$5.57
17	May'12		PGS	COMM. OTHER		1,234,440	1,234,440	262,220.23			\$21.24
18	May'12		PGS	COMM. OTHER		200,000	200,000	54,850.00			\$27.43
19	May'12		PGS	COMM. OTHER		875,150	875,150	205,617.60			\$23.50
20	May'12		PGS	COMM. OTHER		324,790	324,790	87,402.12			\$26.91
21	May'12		PGS	COMM. OTHER		2,880,210	2,880,210	509,797.17	0.00		\$17.70
22	May'12		PGS	COMM. OTHER		467,720	467,720	115,526.64			\$24.70
23	May'12		PGS	COMM. OTHER		1,031,010	1,031,010	232,518.57			\$22.55
24	May'12		PGS	COMM. OTHER		635,370	635,370	155,923.27			\$24.54
25	May'12		PGS	COMM. OTHER		8,950	8,950	2,246.45			\$25.10
26	May'12		PGS	COMM. OTHER		6,490	6,490	1,495.95			\$23.05
27	May'12		PGS	SWING-DEMAND	0	0			1,550.00		\$0.00
28	May'12		PGS	SWING-DEMAND	0	0			775.00		\$0.00
29	May'12		PGS	COMM. OTHER		387,990	387,990	95,818.13			\$24.70
30	May'12		PGS	COMM. OTHER		2,375,920	2,375,920	641,478.21			\$27.00
31	May'12		PGS	COMM. OTHER		400,000	400,000	113,400.00			\$28.35
32	May'12		PGS	COMM. OTHER		173,720	173,720	45,580.36			\$26.24
33	May'12		PGS	COMM. OTHER		3,072,290	3,072,290	717,783.75			\$23.36
34	May'12		PGS	COMM. OTHER		919,340	919,340	187,020.31			\$20.34
35	May'12		PGS	COMM. OTHER		481,010	481,010	122,624.97			\$25.49
36	May'12		PGS	COMM. OTHER		894,110	894,110	193,775.15			\$21.67
37	May'12		PGS	COMM. OTHER		131,380	131,380	34,027.42			\$25.90
38	May'12		PGS	COMM. OTHER		1,648,890	1,648,890	401,214.84			\$24.33
39	May'12		PGS	COMM. OTHER		3,817,490	3,817,490	949,265.52			\$24.87
40	May'12		PGS	COMM. OTHER		205,750	205,750	54,070.30			\$26.28
41	May'12		PGS	COMM. OTHER		553,570	553,570	144,954.65			\$26.19
42	May'12		PGS	COMM. OTHER		2,261,310	2,261,310	536,864.79			\$23.74
43	May'12		PGS	COMM. OTHER		260,880	260,880	71,220.24			\$27.30
44	May'12		PGS	COMM. OTHER		44,400	44,400	11,055.60			\$24.90
45	May'12		PGS	SWING-DEMAND	0	0			9,300.00		\$0.00
46	May'12		PGS	COMM. OTHER		1,212,590	1,212,590	315,683.40			\$26.03
47	May'12		PGS	COMM. OTHER		1,016,640	1,016,640	255,094.66			\$25.09
48	May'12		PGS	COMM. OTHER		4,049,320	4,049,320	818,367.74			\$20.21
49	May'12		PGS	COMM. OTHER		0	0	497,750.00			\$0.00
50	May'12		PGS	COMM. OTHER		0	0	898,280.00			\$0.00
51	May'12		PGS	COMM. OTHER		0	0	180,800.00			\$0.00
52	May'12	NCTS PROGRAM C/O	PGS	COMM. OTHER		477,870	477,870	98,529.77			\$20.20
53	May'12	Bookouts	PGS	COMM. OTHER		(732,550)	(732,550)	(159,125.88)			\$21.72
54	May'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		141,043	141,043	24,791.86			\$17.58
55	Totals					122,268,388	0	\$330,480.48	\$2,719,515.87	\$0.00	\$9.80

**This report excludes prior month/period adjustments.

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

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COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
May-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1	DRN# 25809	2,879	2,765	89,245	85,729	2.02100	2.10389
2	DRN# 25809	178	171	5,524	5,306	2.30000	2.39434
3	DRN# 25809	50	48	1,542	1,481	2.34000	2.43598
4	DRN# 25809	66	64	2,056	1,975	2.28500	2.37872
5	DRN# 25809	107	103	3,310	3,180	2.35000	2.44639
6	DRN# 25809	29	28	900	865	2.36000	2.45680
7	DRN# 25809	328	315	10,161	9,761	2.35500	2.45159
8	DRN# 25809	42	41	1,312	1,260	2.39000	2.48803
9	DRN# 25809	58	56	1,804	1,733	2.50000	2.60254
10	DRN# 25809	33	32	1,020	980	2.62000	2.72746
11	DRN# 25809	51	49	1,570	1,508	2.57000	2.67541
12	DRN# 25809	129	124	4,000	3,842	2.56000	2.66500
13	DRN# 25809	32	31	1,000	961	2.42000	2.51926
14	DRN# 716	323	310	10,000	9,606	2.75000	2.86279
15	DRN# 716	323	310	10,000	9,606	2.73500	2.84718
16	DRN# 10034	1,385	1,330	42,928	41,237	2.04100	2.12471
17	DRN# 10034	113	108	3,490	3,352	2.11000	2.19654
18	DRN# 716	484	465	15,000	14,409	2.63000	2.73787
19	DRN# 10034	351	337	10,867	10,439	2.56000	2.66500
20	DRN# 32606	213	205	6,615	6,354	2.12000	2.20695
21	SUBTOTAL	7,172	6,890	222,344	213,584	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 9

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
May-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
22	DRN# 32606	80	77	2,478	2,380	2.30000	2.39434
23	DRN# 32606	157	151	4,866	4,674	2.31000	2.40475
24	DRN# 32606	83	80	2,566	2,465	2.36000	2.45680
25	DRN# 32606	61	58	1,876	1,802	2.44000	2.54008
26	DRN# 32606	96	93	2,990	2,872	2.45000	2.55049
27	DRN# 32606	280	269	8,677	8,335	2.60000	2.70664
28	DRN# 12740	2,500	2,402	77,500	74,447	2.14500	2.23298
29	DRN# 241390	98	94	3,045	2,925	2.56500	2.67021
30	DRN# 241390	662	636	20,532	19,723	2.59000	2.69623
31	DRN# 24662	129	124	3,989	3,832	2.18000	2.26941
32	DRN# 9906	42	40	1,297	1,246	2.25000	2.34229
33	DRN# 24662	307	295	9,527	9,152	2.37000	2.46721
34	DRN# 24662	137	132	4,260	4,092	2.38000	2.47762
35	DRN# 24662	391	376	12,127	11,649	2.35000	2.44839
36	DRN# 24662	46	44	1,420	1,364	2.33000	2.42557
37	DRN# 24662	41	39	1,261	1,211	2.36500	2.46200
38	DRN# 24662	79	76	2,463	2,366	2.41000	2.50885
39	DRN# 24662	126	121	3,913	3,759	2.39000	2.48803
40	DRN# 24662	126	121	3,893	3,740	2.56000	2.66500
41	DRN# 24662	182	174	5,631	5,409	2.67000	2.77951
42	DRN# 24662	134	129	4,153	3,989	2.63000	2.73787
43	DRN# 24662	134	129	4,153	3,989	2.70000	2.81074
44	DRN# 9906	42	40	1,297	1,246	2.60000	2.70664
45	DRN# 24662	134	129	4,153	3,989	2.65000	2.75869
46	DRN# 12740	29	28	895	860	2.51000	2.61295
47	DRN# 32606	21	20	649	623	2.30500	2.39954
48	DRN# 314571	42	40	1,295	1,244	2.29000	2.38393
49	DRN# 314571	47	45	1,444	1,387	2.31000	2.40475
50	SUBTOTAL	6,205	5,960	192,350	184,771	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 166 THRU 195

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: JUNE 20, 2012

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		May-12				Page 3 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
51	DRN# 314571	111	106	3,435	3,300	2.28000	2.37352
52	DRN# 314571	45	43	1,400	1,345	2.24000	2.33188
53	DRN# 314571	45	43	1,400	1,345	2.34000	2.43598
54	DRN# 179851	49	47	1,507	1,448	2.41000	2.50885
55	DRN# 179851	40	38	1,237	1,188	2.40000	2.49844
56	DRN# 179851	69	66	2,129	2,045	2.53000	2.63377
57	DRN# 179851	187	179	5,791	5,583	2.48000	2.58172
58	DRN# 179851	69	66	2,129	2,045	2.57000	2.67541
59	DRN# 179851	69	66	2,129	2,045	2.55000	2.65459
60	DRN# 179851	69	66	2,129	2,045	2.58000	2.68582
61	DRN# 179851	69	66	2,129	2,045	2.64000	2.74828
62	DRN# 179851	275	264	8,516	8,180	2.56000	2.66500
63	DRN# 179851	69	66	2,129	2,045	2.40000	2.49844
64	DRN# 716	848	815	26,298	25,262	2.19000	2.27983
65	DRN# 716	390	375	12,087	11,611	2.33000	2.42557
66	DRN# 716	911	875	28,231	27,119	2.51000	2.61295
67	DRN# 716	328	315	10,155	9,755	2.58000	2.68582
68	DRN# 487938	34	32	1,041	1,000	2.75000	2.86279
69	SUBTOTAL	3,673	3,529	113,872	109,385	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		May-12				Page 4 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)EVF
70	DRN# 624615	1,343	1,290	41,641	40,000	2.95000	3.07100
71	DRN# 716	3,742	3,595	116,000	111,430	2.82000	2.93567
72	DRN# 716	69	66	2,139	2,055	2.73000	2.84197
73	DRN# 716	1,290	1,239	40,000	38,424	2.83500	2.95128
74	DRN# 716	386	371	11,972	11,500	2.63000	2.73787
75	DRN# 12740	1,146	1,101	35,526	34,126	2.05000	2.13408
76	DRN# 10034	2	2	77	74	2.37000	2.46721
77	DRN# 179851	2,863	2,750	88,762	85,265	2.02100	2.10389
78	DRN# 179851	11	10	326	313	2.10500	2.19134
79	DRN# 179851	42	40	1,297	1,246	2.31000	2.40475
80	DRN# 179851	50	48	1,549	1,488	2.55000	2.65459
81	DRN# 696661	774	744	24,000	23,054	2.61000	2.71705
82	DRN# 696661	354	340	10,972	10,540	2.55000	2.65459
83	DRN# 179851	69	66	2,129	2,045	2.53000	2.63377
84	DRN# 696661	355	341	11,000	10,567	2.42000	2.51926
85	DRN# 23422	1,995	1,916	61,831	59,395	2.04600	2.12992
86	DRN# 23422	114	110	3,544	3,404	2.30000	2.39434
87	DRN# 23422	73	70	2,251	2,162	2.33000	2.42557
88	DRN# 23422	55	52	1,692	1,625	2.36000	2.45680
89	DRN# 23422	222	214	6,891	6,619	2.35500	2.45159
90	DRN# 23422	87	84	2,710	2,603	2.38500	2.48282
91	DRN# 23422	72	69	2,223	2,135	2.58000	2.68582
92	DRN# 23422	65	62	2,014	1,935	2.67000	2.77951
93	DRN# 23422	202	194	6,255	6,009	2.57000	2.67541
94	DRN# 32606	424	407	13,138	12,620	2.59000	2.69623
95	DRN# 32606	1,054	1,012	32,673	31,386	2.02600	2.10910
96	DRN# 32606	183	176	5,685	5,461	2.30000	2.39434
97	DRN# 32606	58	55	1,789	1,719	2.35000	2.44639
98	SUBTOTAL	17,100	16,426	530,086	509,201	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		May-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)EJF
99	DRN# 32606	148	143	4,599		4,418	2.42000
100	DRN# 32606	121	116	3,751		3,603	2.43000
101	DRN# 32606	251	241	7,780		7,473	2.58000
102	DRN# 32606	419	402	12,985		12,473	2.60000
103	DRN# 32606	431	414	13,352		12,826	2.67000
104	DRN# 32606	1,761	1,691	54,576		52,426	2.56000
105	DRN# 32606	454	436	14,065		13,511	2.51000
106	DRN# 32606	440	422	13,634		13,097	2.42000
107	DRN# 163884	6,460	6,205	200,260		192,370	2.20000
108	DRN# 716	687	660	21,303		20,464	2.56000
109	DRN# 716	285	274	8,849		8,500	2.78000
110	DRN# 716	504	484	15,615		15,000	2.76000
111	DRN# 716	334	320	10,342		9,935	2.81000
112	DRN# 716	1,343	1,290	41,641		40,000	2.92000
113	DRN# 716	775	744	24,024		23,077	2.66000
114	DRN# 314571	1,621	1,558	50,264		48,284	2.02350
115	DRN# 314571	131	125	4,050		3,890	2.10500
116	DRN# 314571	62	60	1,921		1,845	2.30000
117	DRN# 314571	58	55	1,786		1,716	2.32500
118	DRN# 179851	34	33	1,065		1,023	2.29500
119	DRN# 179851	133	128	4,126		3,963	2.28000
120	DRN# 314571	40	38	1,239		1,190	2.29000
121	SUBTOTAL	16,491	15,841	511,227		491,085	2.32396

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

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FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: May-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
122	DRN# 179851	114	110	3,540	3,401	2.26500	2.35790
123	DRN# 314571	242	232	7,493	7,198	2.35000	2.44639
124	DRN# 179851	772	741	23,921	22,979	2.36000	2.45680
125	DRN# 314571	244	234	7,556	7,258	2.38500	2.48282
126	DRN# 179851	181	174	5,608	5,387	2.40000	2.49844
127	DRN# 314571	540	519	16,734	16,075	2.53000	2.63377
128	DRN# 314571	193	186	5,997	5,761	2.55000	2.65459
129	DRN# 314571	664	638	20,591	19,780	2.50000	2.60254
130	DRN# 314571	339	325	10,500	10,086	2.58500	2.69103
131	DRN# 314571	224	215	6,932	6,659	2.56500	2.67021
132	DRN# 314571	1,242	1,193	38,500	36,983	2.58000	2.68582
133	DRN# 314571	235	226	7,300	7,012	2.67000	2.77951
134	DRN# 314571	226	217	7,008	6,732	2.42000	2.51926
135	DRN# 23422	72	69	2,220	2,133	2.55000	2.65459
136	DRN# 23422	72	69	2,220	2,133	2.43000	2.52967
137	DRN# 454599	280	269	8,686	8,344	2.35000	2.44639
138	DRN# 454599	280	269	8,686	8,344	2.50000	2.60254
139	DRN# 454599	272	261	8,433	8,101	2.60000	2.70664
140	DRN# 454599	829	797	25,707	24,694	2.53000	2.63377
141	DRN# 454599	181	174	5,624	5,402	2.58000	2.68582
142	DRN# 454599	177	170	5,476	5,260	2.55000	2.65459
143	DRN# 454599	127	122	3,924	3,769	2.61000	2.71705
144	DRN# 454599	126	121	3,900	3,746	2.67000	2.77951
145	DRN# 454599	503	483	15,600	14,985	2.57500	2.68062
146	SUBTOTAL	8,134	7,814	252,156	242,221	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
May-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
147	DRN# 454599	62	60	1,924	1,848	2.52000	2.62336
148	DRN# 454599	63	61	1,956	1,879	2.39000	2.48803
149	DRN# 11224	168	161	5,205	5,000	2.26000	2.35270
150	DRN# 9906	42	40	1,297	1,246	2.38000	2.47762
151	DRN# 11224	10	10	309	297	2.45000	2.55049
152	DRN# 10034	23	23	727	698	2.32000	2.41516
153	DRN# 10034	112	108	3,471	3,334	2.29000	2.38393
154	DRN# 10034	113	108	3,497	3,359	2.43000	2.52967
155	DRN# 10034	116	112	3,605	3,463	2.55000	2.65459
156	DRN# 10034	117	113	3,638	3,495	2.59000	2.69623
157	DRN# 10034	117	113	3,638	3,495	2.55500	2.65980
158	DRN# 10034	117	113	3,638	3,495	2.63000	2.73787
159	DRN# 10034	117	113	3,638	3,495	2.69000	2.80033
160	DRN# 10034	469	451	14,552	13,979	2.57000	2.67541
161	DRN# 10034	117	113	3,638	3,495	2.52000	2.62336
162	DRN# 10034	117	113	3,638	3,495	2.41000	2.50885
163	DRN# 23703	4,781	4,593	148,218	142,378	2.02100	2.10389
164	DRN# 454599	8,281	7,955	256,714	246,599	2.02100	2.10389
165	SUBTOTAL	14,945	14,356	463,303	445,049	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

13

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
May-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EVF
166	DRN# 8205175	161	155	5,000	4,803	2.73000	2.84197
167	DRN# 8205175	165	158	5,115	4,913	2.85000	2.96690
168	DRN# 8205175	165	158	5,115	4,913	2.96000	3.08141
169	DRN# 8205175	209	201	6,480	6,225	2.53000	2.63377
170	DRN# 8205175	645	620	20,000	19,212	2.86500	2.98251
171	DRN# 8205175	55	53	1,704	1,637	2.52000	2.62336
172	DRN# 8205175	323	310	10,000	9,606	2.62000	2.72746
173	DRN# 8205175	161	155	5,000	4,803	2.71000	2.82115
174	DRN# 8205175	65	63	2,024	1,944	2.61500	2.72226
175	DRN# 8205171	6,000	5,764	186,000	178,672	2.20500	2.29544
176	DRN# 8205175	990	951	30,690	29,481	2.58000	2.68582
177	DRN# 8205179	396	380	12,276	11,792	2.76000	2.87320
178	DRN# 8205175	1,378	1,322	42,660	40,979	2.85000	2.96690
179	DRN# 8205175	235	225	7,276	6,989	2.75000	2.86279
180	DRN# 8205175	238	228	7,366	7,076	2.78000	2.89402
181	DRN# 8205175	396	380	12,276	11,792	2.85000	2.96690
182	DRN# 8205175	796	765	24,690	23,717	2.96000	3.08141
183	DRN# 8205175	262	251	8,107	7,788	2.88000	2.99813
184	SUBTOTAL	12,638	12,140	391,779	376,343	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		May-12				Page 9 of 9	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
185	DRN# 8205171	495	475	15,345	14,740	2.60000	2.70664
186	DRN# 8205177	169	162	5,230	5,024	2.71000	2.82115
187	DRN# 8205175	499	479	15,460	14,851	2.63000	2.73787
188	DRN# 8205175	297	285	9,207	8,844	2.60000	2.70664
189	DRN# 8205175	495	475	15,345	14,740	2.59000	2.69623
190	DRN# 8205175	330	317	10,230	9,827	2.62500	2.73267
191	DRN# 8205175	165	158	5,115	4,913	2.69000	2.80033
192	DRN# 8205175	842	808	26,088	25,060	2.73000	2.84197
193	DRN# 9002960	161	155	5,000	4,803	2.60000	2.70664
194	DRN# 8205175	205	197	6,343	6,093	2.77000	2.88361
195	DRN# 8205175	645	620	20,000	19,212	2.86000	2.97731
196	DRN# 8205175	194	186	5,999	5,763	2.28500	2.37872
197	DRN# 050075	9,291	8,925	288,021	276,673	1.77000	1.84260
198	DRN# 8205175	174	167	5,400	5,187	2.61000	2.71705
199	DRN# 050075	193	186	5,996	5,760	2.26000	2.35270
200	DRN# 050075	168	161	5,200	4,995	2.52000	2.62336
201	DRN# 050075	193	186	5,997	5,761	2.59000	2.69623
202	DRN# 050075	774	743	23,984	23,039	2.56000	2.66500
203	DRN# 050075	193	186	5,996	5,760	2.53000	2.63377
204	SUBTOTAL	15,482	14,872	479,956	461,046	2.32396	2.41928
205	TOTAL	101,841	97,829	3,157,073	3,032,684	2.32396	2.41928

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 537,329 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 346,593 dth's moved on the Southern Natural Gas pipeline shown on line 196 thru 203 and 525,142 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 166 THRU 195

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118							\$35,015,854
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339							\$19,018,555
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830							\$11,190,535
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)							(\$44,898)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727							\$593,322
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0							\$100,602
7	Legal	\$0	\$665	\$9,867	\$825	\$0							\$11,357
8	Total	\$16,182,633	\$14,241,133	\$12,523,601	\$10,504,275	\$12,433,686							\$65,885,327
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897							30,832,703
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183							25,409,947
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940							85,616,550
12	Total	31,165,717	24,682,003	26,683,511	23,751,949	35,576,019							141,859,200
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106							\$0.77106
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047							\$0.74558
PGA REVENUES													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858							\$23,719,999
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184							\$18,153,604
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413							\$23,935,769
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)							\$889,219
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)							(\$305,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$856,821)	(488,696)	(396,689)	(237,456)							(\$606,690)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)							(\$199,745)
22	Total	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223							\$65,587,157
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,298	308,396	309,725	309,885	309,144							308,890
24	Commercial	15,747	15,711	15,671	15,556	15,390							15,615
24	Off System Sales	17	14	18	15	18							16
25	Total	323,062	324,121	325,414	325,456	324,552							324,521

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032							

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032							
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030							

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

EUSTIS:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0167	1.0158	1.0148	1.0158	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0163	1.0154	1.0144	1.0154	1.0144							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032							

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0155	1.0145	1.0145	1.0155	1.0145							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0148	1.0128							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030							

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0158	1.0138							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0167	1.0148	1.0158	1.0148							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032							