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June 25, 2012

HAND DELIVERED

RECEIVED-PPSC  
12 JUN 25 PM 2:01  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 120001-EI

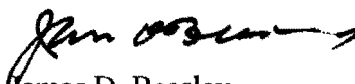
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of May 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)  
Michael Barrett (w/cd - Schedules A1-A9)

COM	_____
APA	1
CO	7
GCL	1
RAD	1
SRC	_____
ADM	_____
OPC	_____
CLK	_____

04199 JUN 25 2012  
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of June 2012 to the following:

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Ms. Ann Cole  
June 25, 2012  
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 120001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

May 2012

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	56,979,586	69,213,482	(12,233,896)	-17.7%	1,612,312	1,713,580	(101,268)	-5.9%	3.53403	4.03912	(0.50509)	-12.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>56,979,586</b>	<b>69,213,482</b>	<b>(12,233,896)</b>	<b>-17.7%</b>	<b>1,612,312</b>	<b>1,713,580</b>	<b>(101,268)</b>	<b>-5.9%</b>	<b>3.53403</b>	<b>4.03912</b>	<b>(0.50509)</b>	<b>-12.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,618,283	1,545,620	3,072,663	198.8%	122,120	26,530	95,590	360.3%	3.78176	5.82593	(2.04417)	-35.1%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	1,535,945	1,347,440	188,505	14.0%	51,031	31,740	19,291	60.8%	3.00983	4.24524	(1.23542)	-29.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	701,281	955,180	(253,899)	-26.6%	26,628	19,270	7,358	38.2%	2.63362	4.95682	(2.32320)	-46.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>6,855,509</b>	<b>3,848,240</b>	<b>3,007,269</b>	<b>78.1%</b>	<b>199,779</b>	<b>77,540</b>	<b>122,239</b>	<b>157.6%</b>	<b>3.43155</b>	<b>4.96291</b>	<b>(1.53136)</b>	<b>-30.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,812,091</b>	<b>1,791,120</b>	<b>20,971</b>	<b>1.2%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	29,969	46,590	(16,621)	-35.7%	1,309	1,240	69	5.6%	2.28946	3.75726	(1.46780)	-39.1%
15. Fuel Cost of Sch. D Sep. Sales (A6)	(3,192)	0	(3,192)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	20,325	0	20,325	0.0%	900	0	900	0.0%	2.25833	0.00000	2.25833	0.0%
17. Fuel Cost of OATT Sales (A6)	1,411	0	1,411	0.0%	52	0	52	0.0%	2.71346	0.00000	2.71346	0.0%
18. Fuel Cost of Market Base Sales (A6)	12,685	615,766	(603,081)	-97.9%	606	15,930	(15,324)	-96.2%	2.09323	3.86545	(1.77221)	-45.8%
19. Gains on Sales	5,345	61,644	(56,299)	-91.3%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>66,543</b>	<b>724,000</b>	<b>(657,457)</b>	<b>-90.8%</b>	<b>2,867</b>	<b>17,170</b>	<b>(14,303)</b>	<b>-83.3%</b>	<b>2.32100</b>	<b>4.21666</b>	<b>(1.89566)</b>	<b>-45.0%</b>
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					246	0	246	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					4,432	0	4,432	0.0%				
23. Interchange and Wheeling Losses					4,511	0	4,511	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>63,768,552</b>	<b>72,337,722</b>	<b>(8,569,170)</b>	<b>-11.8%</b>	<b>1,809,391</b>	<b>1,773,950</b>	<b>35,441</b>	<b>2.0%</b>	<b>3.52431</b>	<b>4.07778</b>	<b>(0.55347)</b>	<b>-13.6%</b>
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	7,575,364 (a)	7,634,291 (a)	(58,927)	-0.8%	214,946	187,217	27,729	14.8%	3.52431	4.07778	(0.55347)	-13.6%
26. Company Use	95,368 (a)	122,333 (a)	(26,965)	-22.0%	2,706	3,000	(294)	-9.8%	3.52432	4.07777	(0.55345)	-13.6%
27. T & D Losses	2,640,871 (a)	1,942,041 (a)	698,830	36.0%	74,933	47,625	27,308	57.3%	3.52431	4.07778	(0.55347)	-13.6%
28. System KWH Sales	63,768,552	72,337,722	(8,569,170)	-11.8%	1,516,806	1,536,108	(19,302)	-1.3%	4.20413	4.70916	(0.50502)	-10.7%
29. Wholesale KWH Sales	(114,138)	(87,116)	(27,022)	31.0%	(2,715)	(1,850)	(865)	46.8%	4.20398	4.70897	(0.50500)	-10.7%
30. Jurisdictional KWH Sales	63,654,414	72,250,606	(8,596,192)	-11.9%	1,514,091	1,534,258	(20,167)	-1.3%	4.20413	4.70916	(0.50502)	-10.7%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	63,660,779	72,257,831	(8,597,052)	-11.9%	1,514,091	1,534,258	(20,167)	-1.3%	4.20455	4.70963	(0.50507)	-10.7%
33. Other	0	0	0	0.0%	1,514,091	1,534,258	(20,167)	-1.3%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,514,091	1,534,258	(20,167)	-1.3%	(0.26316)	(0.25970)	(0.00346)	1.3%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	59,676,328	68,273,380	(8,597,052)	-12.6%	1,514,091	1,534,258	(20,167)	-1.3%	3.94140	4.44993	(0.50853)	-11.4%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	59,719,295	68,322,537	(8,603,242)	-12.6%	1,514,091	1,534,258	(20,167)	-1.3%	3.94423	4.45313	(0.50890)	-11.4%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,514,091	1,534,258	(20,167)	-1.3%	0.01131	0.01116	0.00015	1.3%
<b>39. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>59,890,520</b>	<b>68,493,762</b>	<b>(8,603,242)</b>	<b>-12.6%</b>	<b>1,514,091</b>	<b>1,534,258</b>	<b>(20,167)</b>	<b>-1.3%</b>	<b>3.95554</b>	<b>4.46429</b>	<b>(0.50875)</b>	<b>-11.4%</b>
<b>40. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.956</b>	<b>4.464</b>	<b>(0.508)</b>	<b>-11.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: May 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	275,928,750	299,693,753	(23,765,003)	-7.9%	7,119,758	7,202,560	(82,802)	-1.1%	3.87554	4.16093	(0.28540)	-6.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>275,928,750</b>	<b>299,693,753</b>	<b>(23,765,003)</b>	<b>-7.9%</b>	<b>7,119,758</b>	<b>7,202,560</b>	<b>(82,802)</b>	<b>-1.1%</b>	<b>3.87554</b>	<b>4.16093</b>	<b>(0.28540)</b>	<b>-6.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	19,360,906	5,944,420	13,416,486	225.7%	299,775	101,420	198,355	195.6%	6.45848	5.86119	0.59729	10.2%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	4,195,814	9,561,380	(5,365,566)	-56.1%	141,104	226,350	(85,246)	-37.7%	2.97356	4.22416	(1.25060)	-29.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,609,153	4,654,980	(2,045,827)	-43.9%	92,937	92,360	577	0.6%	2.80744	5.04004	(2.23260)	-44.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>26,165,873</b>	<b>20,160,780</b>	<b>6,005,093</b>	<b>29.8%</b>	<b>533,816</b>	<b>420,130</b>	<b>113,686</b>	<b>27.1%</b>	<b>4.90167</b>	<b>4.79870</b>	<b>0.10296</b>	<b>2.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>7,653,574</b>	<b>7,622,690</b>	<b>30,884</b>	<b>0.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	167,307	216,400	(49,093)	-22.7%	6,829	5,820	1,009	17.3%	2.44995	3.71821	(1.26826)	-34.1%
15. Fuel Cost of Sch. D Sep. Sales (A6)	219,128	0	219,128	0.0%	5,600	0	5,600	0.0%	3.91300	0.00000	3.91300	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	1,082,285	0	1,082,285	0.0%	47,504	0	47,504	0.0%	2.27830	0.00000	2.27830	0.0%
17. Fuel Cost of OATT Sales (A6)	79,170	0	79,170	0.0%	2,700	0	2,700	0.0%	2.93222	0.00000	2.93222	0.0%
18. Fuel Cost of Market Base Sales (A6)	433,783	2,616,085	(2,182,302)	-83.4%	22,511	69,260	(46,749)	-67.5%	1.92698	3.77719	(1.85021)	-49.0%
19. Gains on Sales	138,443	261,895	(123,452)	-47.1%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>2,120,116</b>	<b>3,094,380</b>	<b>(974,264)</b>	<b>-31.5%</b>	<b>85,144</b>	<b>75,080</b>	<b>10,064</b>	<b>13.4%</b>	<b>2.49004</b>	<b>4.12144</b>	<b>(1.63141)</b>	<b>-39.6%</b>
21. Net Inadvertant Interchange					937	0	937	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					17,430	0	17,430	0.0%				
23. Interchange and Wheeling Losses					18,830	0	18,830	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>299,974,507</b>	<b>316,760,153</b>	<b>(16,785,646)</b>	<b>-5.3%</b>	<b>7,567,967</b>	<b>7,547,610</b>	<b>20,357</b>	<b>0.3%</b>	<b>3.96374</b>	<b>4.19683</b>	<b>(0.23309)</b>	<b>-5.6%</b>
25. Net Unbilled	6,049,570 (a)	6,085,315 (a)	(35,745)	-0.6%	179,052	149,505	29,547	19.8%	3.37867	4.07031	(0.69164)	-17.0%
26. Company Use	526,663 (a)	630,461 (a)	(103,798)	-16.5%	13,196	15,000	(1,804)	-12.0%	3.99108	4.20307	(0.21199)	-5.0%
27. T & D Losses	13,468,036 (a)	11,677,956 (a)	1,790,080	15.3%	341,633	277,007	64,626	23.3%	3.94225	4.21576	(0.27351)	-6.5%
28. System KWH Sales	299,974,507	316,760,153	(16,785,646)	-5.3%	7,034,086	7,106,098	(72,012)	-1.0%	4.26458	4.45758	(0.19300)	-4.3%
29. Wholesale KWH Sales	(574,456)	(113,498)	(460,958)	406.1%	(13,425)	(2,461)	(10,964)	445.5%	4.27900	4.61187	(0.33286)	-7.2%
30. Jurisdictional KWH Sales	299,400,051	316,646,655	(17,246,604)	-5.4%	7,020,661	7,103,637	(82,976)	-1.2%	4.26456	4.45753	(0.19297)	-4.3%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	299,429,991	316,678,320	(17,248,329)	-5.4%	7,020,661	7,103,637	(82,976)	-1.2%	4.26498	4.45797	(0.19299)	-4.3%
33. Other	0	0	0	0.0%	7,020,661	7,103,637	(82,976)	-1.2%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(19,922,255)	(19,922,255)	0	0.0%	7,020,661	7,103,637	(82,976)	-1.2%	(0.28377)	(0.28045)	(0.00331)	1.2%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	279,507,736	296,756,065	(17,248,329)	-5.8%	7,020,661	7,103,637	(82,976)	-1.2%	3.98122	4.17752	(0.19631)	-4.7%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	279,708,982	296,969,730	(17,260,748)	-5.8%	7,020,661	7,103,637	(82,976)	-1.2%	3.98408	4.18053	(0.19645)	-4.7%
38. GPIF * (Already Adjusted for Taxes)	856,125	856,125	0	0.0%	7,020,661	7,103,637	(82,976)	-1.2%	0.01219	0.01205	0.00014	1.2%
<b>39. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>280,565,107</b>	<b>297,825,855</b>	<b>(17,260,748)</b>	<b>-5.8%</b>	<b>7,020,661</b>	<b>7,103,637</b>	<b>(82,976)</b>	<b>-1.2%</b>	<b>3.99627</b>	<b>4.19258</b>	<b>(0.19631)</b>	<b>-4.7%</b>
<b>40. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.996</b>	<b>4.193</b>	<b>(0.197)</b>	<b>-4.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	56,979,586	69,213,482	(12,233,896)	-17.7%	275,928,750	299,693,753	(23,765,003)	-7.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	61,198	662,356	(601,158)	-90.8%	1,981,673	2,832,485	(850,812)	-30.0%
2a. GAINS FROM SALES	5,345	61,644	(56,299)	-91.3%	138,443	261,895	(123,452)	-47.1%
3. FUEL COST OF PURCHASED POWER	4,618,283	1,545,620	3,072,663	198.8%	19,360,906	5,944,420	13,416,486	225.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	701,281	955,180	(253,899)	-26.6%	2,609,153	4,654,980	(2,045,827)	-43.9%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,535,945</u>	<u>1,347,440</u>	<u>188,505</u>	<u>14.0%</u>	<u>4,195,814</u>	<u>9,561,380</u>	<u>(5,365,566)</u>	<u>-56.1%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	63,768,552	72,337,722	(8,569,170)	-11.8%	299,974,507	316,760,153	(16,785,646)	-5.3%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u><u>63,768,552</u></u>	<u><u>72,337,722</u></u>	<u><u>(8,569,170)</u></u>	<u><u>-11.8%</u></u>	<u><u>299,974,507</u></u>	<u><u>316,760,153</u></u>	<u><u>(16,785,646)</u></u>	<u><u>-5.3%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,514,091	1,534,258	(20,167)	-1.3%	7,020,661	7,103,637	(82,976)	-1.2%
2. NONJURISDICTIONAL SALES	<u>2,715</u>	<u>1,850</u>	<u>865</u>	<u>46.8%</u>	<u>13,425</u>	<u>2,461</u>	<u>10,964</u>	<u>445.5%</u>
3. TOTAL SALES	<u><u>1,516,806</u></u>	<u><u>1,536,108</u></u>	<u><u>(19,302)</u></u>	<u><u>-1.3%</u></u>	<u><u>7,034,086</u></u>	<u><u>7,106,098</u></u>	<u><u>(72,012)</u></u>	<u><u>-1.0%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9982101	0.9987957	(0.0005856)	-0.1%	0.9980914	0.9996537	(0.0015623)	-0.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	62,930,391	63,857,061	(926,670)	-1.5%	289,912,394	294,555,293	(4,642,899)	-1.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	19,922,255	19,922,255	0	0.0%
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(856,125)	(856,125)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	66,743,617	67,670,287	(926,670)	-1.4%	308,978,524	313,621,423	(4,642,899)	-1.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	63,768,552	72,337,722	(8,569,170)	-11.8%	299,974,507	316,760,153	(16,785,646)	-5.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9982101	0.9987957	(0.0005856)	-0.1%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	63,654,414	72,250,606	(8,596,192)	-11.9%	299,400,051	316,646,655	(17,246,604)	-5.4%
6a. JURISDIC. LOSS MULTIPLIER	1.00010	1.00010	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	63,660,779	72,257,831	(8,597,052)	-11.9%	299,429,991	316,678,320	(17,248,329)	-5.4%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	63,660,779	72,257,831	(8,597,052)	-11.9%	299,429,991	316,678,320	(17,248,329)	-5.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	3,082,838	(4,587,544)	7,670,382	-167.2%	9,548,533	(3,056,897)	12,605,430	-412.4%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	4,979	5,539	(560)	-10.1%	22,674	38,409	(15,735)	-41.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	50,244,216	33,439,123	16,805,093	50.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,984,451)	(3,984,451)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	49,347,582	24,872,667	24,474,915	98.4%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	50,244,216	33,439,123	16,805,093	50.3%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	49,342,603	24,867,128	24,475,475	98.4%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	99,586,819	58,306,251	41,280,568	70.8%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	49,793,410	29,153,126	20,640,284	70.8%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.120	0.230	(0.110)	-47.8%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.130	0.230	(0.100)	-43.5%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.250	0.460	(0.210)	-45.7%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.125	0.230	(0.105)	-45.7%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.010	0.019	(0.009)	-47.4%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	4,979	5,539	(560)	-10.1%					NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	735,853	103,386	632,467	611.8%	2,597,887	2,366,982	230,905	9.8%
3 COAL	25,604,369	33,737,919	(8,133,550)	-24.1%	159,582,066	170,842,553	(11,260,487)	-6.6%
4 NATURAL GAS	30,639,364	35,372,177	(4,732,813)	-13.4%	113,748,797	126,484,218	(12,735,421)	-10.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	56,979,586	69,213,482	(12,233,896)	-17.7%	275,928,750	299,693,753	(23,765,003)	-7.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	3,415	440	2,975	676.1%	11,562	10,090	1,472	14.6%
10 COAL	687,760	962,430	(274,670)	-28.5%	4,341,157	4,731,010	(389,853)	-8.2%
11 NATURAL GAS	921,137	750,710	170,427	22.7%	2,767,039	2,461,460	305,579	12.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,612,312	1,713,580	(101,268)	-5.9%	7,119,758	7,202,560	(82,802)	-1.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	6,090	4,340	1,750	40.3%	22,037	39,590	(17,553)	-44.3%
17 COAL (TON)	292,953	414,260	(121,307)	-29.3%	1,868,924	2,018,120	(149,196)	-7.4%
18 NATURAL GAS (MCF)	6,716,638	5,546,180	1,170,458	21.1%	20,812,468	18,214,160	2,598,308	14.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	32,091	4,530	27,561	608.4%	114,736	104,290	10,446	10.0%
23 COAL	7,189,724	9,917,740	(2,728,016)	-27.5%	44,639,593	48,779,900	(4,140,308)	-8.5%
24 NATURAL GAS	6,810,671	5,701,150	1,109,521	19.5%	21,119,018	18,712,890	2,406,128	12.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,032,486	15,623,420	(1,590,934)	-10.2%	65,873,346	67,597,080	(1,723,734)	-2.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.21%	0.03%	0.19%	724.9%	0.16%	0.14%	0.02%	15.9%
30 COAL	42.66%	56.16%	-13.51%	-24.1%	60.97%	65.69%	-4.71%	-7.2%
31 NATURAL GAS	57.13%	43.81%	13.32%	30.4%	38.86%	34.17%	4.69%	13.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	120.83	23.82	97.01	407.2%	117.89	59.79	58.10	97.2%
37 COAL (\$/TON)	87.40	81.44	5.96	7.3%	85.39	84.65	0.73	0.9%
38 NATURAL GAS (\$/MCF)	4.56	6.38	(1.82)	-28.5%	5.47	6.94	(1.48)	-21.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.93	22.82	0.11	0.5%	22.64	22.70	(0.05)	-0.2%
43 COAL	3.56	3.40	0.16	4.7%	3.57	3.50	0.07	2.1%
44 NATURAL GAS	4.50	6.20	(1.71)	-27.5%	5.39	6.76	(1.37)	-20.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.06	4.43	(0.37)	-8.3%	4.19	4.43	(0.24)	-5.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	9,397	10,295	(898)	-8.7%	9,924	10,336	(412)	-4.0%	
50 COAL	10,454	10,305	149	1.4%	10,283	10,311	(28)	-0.3%	
51 NATURAL GAS	7,394	7,594	(200)	-2.6%	7,632	7,602	30	0.4%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	8,703	9,117	(414)	-4.5%	9,252	9,385	(133)	-1.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	21.55	23.50	(1.95)	-8.3%	22.47	23.46	(0.99)	-4.2%	
57 COAL	3.72	3.51	0.21	6.0%	3.68	3.61	0.07	1.9%	
58 NATURAL GAS	3.33	4.71	(1.38)	-29.3%	4.11	5.14	(1.03)	-20.0%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.53	4.04	(0.51)	-12.6%	3.88	4.16	(0.28)	-6.7%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	4,308	1.5	2.0	31.3	10,153	COAL	1,871	23,378,000	43,740.5	154,333	3.58	82.49
B.B.#2	385	258,070	90.1	94.3	91.3	10,014	COAL	107,195	24,108,000	2,584,267.7	8,842,198	3.43	82.49
B.B.#3	365	221,808	81.7	84.1	96.6	10,503	COAL	96,943	24,030,000	2,329,551.3	7,996,541	3.61	82.49
B.B.#4	417	105,642	34.1	38.1	62.2	11,186	COAL	49,659	23,796,000	1,181,685.3	4,096,224	3.88	82.49
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	7,153	5,684,175	40,657.8	910,698	-	127.32
<b>B.B. COAL</b>	<b>1,552</b>	<b>589,828</b>	<b>51.1</b>	<b>53.9</b>	<b>69.8</b>	<b>10,409</b>	-	-	-	-	<b>21,999,994</b>	<b>3.73</b>	-
B.B.C.T.#4 (GAS)	56	960	2.3	94.8	81.6	12,928	GAS	12,240	1,014,000	12,411.0	56,801	5.92	4.64
B.B.C.T.#4 (OIL)	56	0	0.0	94.8	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
<b>B.B.C.T.#4 TOTAL</b>	<b>56</b>	<b>960</b>	<b>2.3</b>	<b>94.8</b>	<b>81.6</b>	<b>12,928</b>	-	-	-	<b>12,411.0</b>	<b>56,801</b>	<b>5.92</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,608</b>	<b>590,788</b>	<b>49.4</b>	<b>55.3</b>	<b>70.2</b>	<b>10,413</b>	-	-	-	<b>6,151,655.8</b>	<b>22,056,795</b>	<b>3.73</b>	-
POLK #1 GASIFIER	220	97,932	59.8	63.3	83.0	10,727	COAL	37,285	28,174,608	1,050,479.3	3,604,375	3.68	96.67
POLK #1 CT (OIL)	215	3,415	2.1	75.7	58.7	9,396	LGT.OIL	6,090	5,674,673	32,090.4	735,853	21.55	120.83
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>101,347</b>	<b>61.9</b>	<b>73.0</b>	<b>81.7</b>	<b>10,682</b>	-	-	-	<b>1,082,569.7</b>	<b>4,340,228</b>	<b>4.28</b>	-
POLK #2 CT (GAS)	151	23,467	20.9	98.6	83.0	11,373	GAS	263,207	1,014,000	266,892.0	1,220,673	5.20	4.64
POLK #2 CT (OIL)	159	0	0.0	98.6	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>23,467</b>	<b>20.9</b>	<b>98.6</b>	<b>83.0</b>	<b>11,373</b>	-	-	-	<b>266,892.0</b>	<b>1,220,673</b>	<b>5.20</b>	-
POLK #3 CT (GAS)	151	17,477	15.6	100.0	81.3	11,656	GAS	200,895	1,014,000	203,708.0	931,000	5.33	4.63
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>17,477</b>	<b>15.6</b>	<b>100.0</b>	<b>81.3</b>	<b>11,656</b>	-	-	-	<b>203,708.0</b>	<b>931,000</b>	<b>5.33</b>	-
POLK #4 (GAS)	151	25,464	22.7	97.0	87.1	11,648	GAS	292,512	1,014,000	296,607.0	1,356,612	5.33	4.64
POLK #5 (GAS)	151	22,934	20.4	99.9	83.8	10,766	GAS	243,500	1,014,000	246,909.0	1,129,158	4.92	4.64
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>190,689</b>	<b>31.1</b>	<b>92.0</b>	<b>83.3</b>	<b>10,995</b>	-	-	-	<b>2,096,685.7</b>	<b>8,977,671</b>	<b>4.71</b>	-
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>0</b>	<b>0.0</b>	<b>50.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	123,345	71.2	97.4	73.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,680	63.5	90.4	88.1	10,749	GAS	781,053	1,014,000	791,988.0	3,544,732	4.81	4.54
BAYSIDE CT1B	156	84,577	72.9	86.4	87.8	10,595	GAS	883,704	1,014,000	896,076.0	4,010,603	4.74	4.54
BAYSIDE CT1C	156	74,134	63.9	90.2	88.8	10,014	GAS	732,094	1,014,000	742,343.0	3,322,537	4.48	4.54
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>355,736</b>	<b>68.2</b>	<b>91.8</b>	<b>83.2</b>	<b>6,832</b>	<b>GAS</b>	<b>2,396,851</b>	<b>1,014,000</b>	<b>2,430,407.0</b>	<b>10,877,872</b>	<b>3.06</b>	<b>4.54</b>
BAYSIDE ST 2	305	162,516	71.6	100.0	71.6	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	68,309	58.9	79.0	87.9	10,636	GAS	716,508	1,014,000	726,539.0	3,264,343	4.78	4.56
BAYSIDE CT2B	156	44,162	38.0	50.9	88.0	10,930	GAS	476,039	1,014,000	482,703.0	2,168,789	4.91	4.56
BAYSIDE CT2C	156	95,141	82.0	100.0	88.3	10,721	GAS	1,005,925	1,014,000	1,020,008.0	4,582,900	4.82	4.56
BAYSIDE CT2D	156	95,407	82.2	100.0	88.0	10,735	GAS	1,010,048	1,014,000	1,024,189.0	4,601,684	4.82	4.56
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>465,535</b>	<b>67.4</b>	<b>88.3</b>	<b>82.6</b>	<b>6,989</b>	<b>GAS</b>	<b>3,208,520</b>	<b>1,014,000</b>	<b>3,253,439.0</b>	<b>14,617,716</b>	<b>3.14</b>	<b>4.56</b>
BAYSIDE UNIT 3 TOTAL	56	1,371	3.3	75.7	90.9	10,653	GAS	14,403	1,014,000	14,605.0	65,118	4.75	4.52
BAYSIDE UNIT 4 TOTAL	56	2,131	5.1	84.0	84.2	10,617	GAS	22,312	1,014,000	22,624.0	101,244	4.75	4.54
BAYSIDE UNIT 5 TOTAL	56	2,117	5.1	81.6	89.2	10,561	GAS	22,048	1,014,000	22,357.0	100,161	4.73	4.54
BAYSIDE UNIT 6 TOTAL	56	3,945	9.5	81.5	94.9	10,320	GAS	40,150	1,014,000	40,712.0	182,715	4.63	4.55
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>830,835</b>	<b>60.2</b>	<b>88.7</b>	<b>83.7</b>	<b>6,962</b>	<b>GAS</b>	<b>5,704,284</b>	<b>1,014,000</b>	<b>5,784,144.0</b>	<b>25,944,826</b>	<b>3.12</b>	<b>4.55</b>
<b>SYSTEM</b>	<b>4,292</b>	<b>1,612,312</b>	<b>50.5</b>	<b>76.8</b>	<b>82.9</b>	<b>8,703</b>	-	-	-	<b>14,032,485.5</b>	<b>56,979,586</b>	<b>3.53</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition oil.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL</b>									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
<b>LIGHT OIL<sup>(1)</sup></b>									
15 PURCHASES:									
16 UNITS (BBL)	11,408	4,340	7,068	162.9%	42,904	39,590	3,314	8.4%	
17 UNIT COST (\$/BBL)	129.17	149.10	(19.92)	-13.4%	137.51	150.89	(13.38)	-8.9%	
18 AMOUNT (\$)	1,473,606	647,084	826,522	127.7%	5,899,806	5,973,860	(74,054)	-1.2%	
19 BURNED:									
20 UNITS (BBL)	6,090	4,340	1,750	40.3%	22,037	39,590	(17,553)	-44.3%	
21 UNIT COST (\$/BBL)	120.83	23.82	97.01	407.2%	117.89	59.79	58.10	97.2%	
22 AMOUNT (\$)	735,853	103,386	632,467	611.8%	2,597,887	2,366,982	230,905	9.8%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	89,108	98,915	(9,807)	-9.9%	89,108	98,915	(9,807)	-9.9%	
25 UNIT COST (\$/BBL)	123.99	133.92	(9.93)	-7.4%	123.99	133.92	(9.93)	-7.4%	
26 AMOUNT (\$)	11,048,619	13,247,104	(2,198,485)	-16.6%	11,048,619	13,247,104	(2,198,485)	-16.6%	
27									
28 DAYS SUPPLY: NORMAL	496	550	(54)	-10.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-	
<b>COAL<sup>(2)</sup></b>									
30 PURCHASES:									
31 UNITS (TONS)	426,791	396,935	29,856	7.5%	2,056,625	1,943,745	112,880	5.8%	
32 UNIT COST (\$/TON)	82.01	83.39	(1.38)	-1.7%	81.05	82.94	(1.89)	-2.3%	
33 AMOUNT (\$)	35,001,700	33,099,707	1,901,993	5.7%	166,693,126	161,217,924	5,475,202	3.4%	
34 BURNED:									
35 UNITS (TONS)	292,953	414,260	(121,307)	-29.3%	1,868,924	2,018,120	(149,196)	-7.4%	
36 UNIT COST (\$/TON)	87.40	81.44	5.96	7.3%	85.39	84.65	0.73	0.9%	
37 AMOUNT (\$)	25,604,369	33,737,919	(8,133,550)	-24.1%	159,582,066	170,842,553	(11,260,487)	-6.6%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	704,045	689,703	14,342	2.1%	704,045	689,703	14,342	2.1%	
40 UNIT COST (\$/TON)	83.64	80.31	3.33	4.1%	83.64	80.31	3.33	4.1%	
41 AMOUNT (\$)	58,886,663	55,393,489	3,493,174	6.3%	58,886,663	55,393,489	3,493,174	6.3%	
42									
43 DAYS SUPPLY:	49	48	1	0.0%	-	-	-	-	
<b>NATURAL GAS<sup>(1)</sup></b>									
44 PURCHASES:									
45 UNITS (MCF)	6,818,192	5,947,056	871,136	14.6%	20,667,013	18,618,829	2,048,184	11.0%	
46 UNIT COST (\$/MCF)	4.58	6.27	(1.69)	-27.0%	5.46	6.88	(1.42)	-20.6%	
47 AMOUNT (\$)	31,218,248	37,295,728	(6,077,480)	-16.3%	112,812,652	128,065,682	(15,253,030)	-11.9%	
48 BURNED:									
49 UNITS (MCF)	6,716,638	5,546,180	1,170,458	21.1%	20,812,468	18,214,160	2,598,308	14.3%	
50 UNIT COST (\$/MCF)	4.56	6.38	(1.82)	-28.5%	5.47	6.94	(1.48)	-21.3%	
51 AMOUNT (\$)	30,639,364	35,372,177	(4,732,813)	-13.4%	113,748,797	126,484,218	(12,735,421)	-10.1%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	697,978	1,074,903	(376,925)	-35.1%	697,978	1,074,903	(376,925)	-35.1%	
54 UNIT COST (\$/MCF)	2.75	4.76	(2.01)	-42.3%	2.75	4.76	(2.01)	-42.3%	
55 AMOUNT (\$)	1,917,221	5,113,940	(3,196,719)	-62.5%	1,917,221	5,113,940	(3,196,719)	-62.5%	
56									
57 DAYS SUPPLY:	6	9	(3)	-33.3%	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,153)	(910,698)
OTHER USAGE	(415)	(51,684)
TOTAL	(7,568)	(962,382)

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	71,957
IGNITION #2 OIL	910,698
IGNITION PROPANE	9,762
AERIAL SURVEY ADJ.	1,067,512
ADDITIVES	59,829
TOTAL	2,119,758

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,240.0	0.0	1,240.0	3.757	3.757	46,590.00	46,590.00	0.00
VARIOUS	JURISDIC.	MKT.BASE	15,930.0	0.0	15,930.0	3.865	4.650	615,766.00	740,810.00	61,644.00
<b>TOTAL</b>			<b>17,170.0</b>	<b>0.0</b>	<b>17,170.0</b>	<b>3.858</b>	<b>4.586</b>	<b>662,356.00</b>	<b>787,400.00</b>	<b>61,644.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	310.7	0.0	310.7	2.338	2.572	7,264.68	7,991.15	(89.31)
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	998.6	0.0	998.6	2.274	2.501	22,704.81	24,975.29	1,188.31
FLORIDA POWER & LIGHT	SEP.	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT		SCH. - C	10.0	0.0	10.0	2.201	3.230	220.10	323.00	63.90
CITY OF HOMESTEAD		SCH. - C	10.0	0.0	10.0	2.391	3.149	239.10	314.88	48.23
REEDY CREEK		SCH. - CB	810.0	0.0	810.0	2.248	2.269	18,206.48	18,381.18	0.00
SEMINOLE ELECTRIC		SCH. - CB	70.0	0.0	70.0	2.371	2.635	1,659.45	1,844.45	0.00
NEW SMYRNA BEACH		SCH. - MA	109.0	0.0	109.0	1.977	2.809	2,154.42	3,061.42	906.87
THE ENERGY AUTHORITY		SCH. - MA	457.0	0.0	457.0	2.140	3.019	9,779.67	13,796.16	3,201.16
MORGAN STANLEY		SCH. - MA	40.0	0.0	40.0	1.876	1.999	750.30	799.74	25.84
SEMINOLE ELECTRIC		OATT	52.0	0.0	52.0	2.713	2.713	1,410.80	1,410.80	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>2,867.3</b>	<b>0.0</b>	<b>2,867.3</b>	<b>2.246</b>	<b>2.542</b>	<b>64,389.81</b>	<b>72,898.07</b>	<b>5,345.00</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
FLORIDA POWER & LIGHT Apr. 2012	SEP.	SCH. - D	(5,600.0)	0.0	(5,600.0)	3.970	4.498	(222,320.00)	(251,888.00)	0.00
FLORIDA POWER & LIGHT Apr. 2012	SEP.	SCH. - D	5,600.0	0.0	5,600.0	3.913	4.441	219,128.00	248,698.00	0.00
<b>SUB-TOTAL ADJUSTMENTS</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(3,192.00)</b>	<b>(3,192.00)</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,309.3	0.0	1,309.3	2.289	2.518	29,969.49	32,966.44	1,099.00
SUB-TOTAL SCHEDULE D POWER SALES-SEP.			0.0	0.0	0.0	0.000	0.000	(3,192.00)	(3,192.00)	0.00
SUB-TOTAL SCHEDULE C POWER SALES			20.0	0.0	20.0	2.296	3.189	459.20	637.88	112.13
SUB-TOTAL SCHEDULE CB POWER SALES			880.0	0.0	880.0	2.257	2.298	19,855.93	20,225.63	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			606.0	0.0	606.0	2.093	2.914	12,684.39	17,657.32	4,133.87
SUB-TOTAL OATT POWER SALES			52.0	0.0	52.0	2.713	2.713	1,410.80	1,410.80	0.00
<b>TOTAL</b>			<b>2,867.3</b>	<b>0.0</b>	<b>2,867.3</b>	<b>2.134</b>	<b>2.431</b>	<b>61,197.81</b>	<b>69,706.07</b>	<b>5,345.00</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			(14,302.7)	0.0	(14,302.7)	(1.724)	(2.155)	(601,158.19)	(717,693.93)	(56,299.00)
DIFFERENCE %			-83.3%	0.0%	-83.3%	-44.7%	-47.0%	-90.8%	-91.1%	-91.3%
<b>PERIOD TO DATE:</b>										
ACTUAL			85,144.8	0.0	85,144.8	2.327	2.657	1,981,673.07	2,261,918.05	138,442.44
ESTIMATED			75,080.0	0.0	75,080.0	3.773	4.489	2,832,485.00	3,370,030.00	261,895.00
DIFFERENCE			10,064.8	0.0	10,064.8	(1.446)	(1.832)	(850,811.93)	(1,108,111.95)	(123,452.56)
DIFFERENCE %			13.4%	0.0%	13.4%	-38.3%	-40.8%	-30.0%	-32.9%	-47.1%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2012.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	16,410.0	0.0	0.0	16,410.0	5.880	5.880	964,830.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	10,120.0	0.0	0.0	10,120.0	5.739	5.739	580,790.00	
<b>TOTAL</b>		<b>26,530.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,530.0</b>	<b>5.826</b>	<b>5.826</b>	<b>1,545,620.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	65,710.0	0.0	0.0	65,710.0	3.301	3.301	2,169,104.56	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	8,888.0	0.0	0.0	8,888.0	5.309	5.309	471,838.82	
PASCO COGEN	SCH. - D	32,049.0	0.0	0.0	32,049.0	3.979	3.979	1,275,218.22	
RELIANT	SCH. - D	13,681.0	0.0	0.0	13,681.0	4.518	4.518	618,161.34	
CALPINE	OATT	1,754.0	0.0	0.0	1,754.0	2.581	2.581	45,279.36	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>122,082.0</b>	<b>0.0</b>	<b>0.0</b>	<b>122,082.0</b>	<b>3.751</b>	<b>3.751</b>	<b>4,579,602.30</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Apr. 2012	IPP	(10,620.0)	0.0	0.0	(10,620.0)	5.206	5.206	(552,878.72)
HARDEE PWR. PART.-NATIVE	Apr. 2012	IPP	10,620.0	0.0	0.0	10,620.0	5.532	5.532	587,481.31
CALPINE	Apr. 2012	SCH. - D	(5,368.0)	0.0	0.0	(5,368.0)	4.288	4.288	(230,165.24)
CALPINE	Apr. 2012	SCH. - D	5,368.0	0.0	0.0	5,368.0	4.364	4.364	234,243.14
CALPINE	Apr. 2012	OATT	(1,338.0)	0.0	0.0	(1,338.0)	2.666	2.666	(35,673.07)
CALPINE	Apr. 2012	OATT	1,376.0	0.0	0.0	1,376.0	2.593	2.593	35,673.07
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>38.0</b>	<b>0.0</b>	<b>0.0</b>	<b>38.0</b>	<b>101.791</b>	<b>101.791</b>	<b>38,680.49</b>	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		65,710.0	0.0	0.0	65,710.0	3.354	3.354	2,203,707.15	
SUB-TOTAL SCHEDULE D PURCHASED POWER		54,618.0	0.0	0.0	54,618.0	4.338	4.338	2,369,296.28	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,792.0	0.0	0.0	1,792.0	2.527	2.527	45,279.36	
<b>TOTAL</b>		<b>122,120.0</b>	<b>0.0</b>	<b>0.0</b>	<b>122,120.0</b>	<b>3.782</b>	<b>3.782</b>	<b>4,618,282.79</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		95,590.0	0.0	0.0	95,590.0	(2.044)	(2.044)	3,072,662.79	
DIFFERENCE %		360.3%	0.0%	0.0%	360.3%	-35.1%	-35.1%	198.8%	
<b>PERIOD TO DATE:</b>									
ACTUAL		299,775.0	0.0	0.0	299,775.0	6.458	6.458	19,360,906.24	
ESTIMATED		101,420.0	0.0	0.0	101,420.0	5.861	5.861	5,944,420.00	
DIFFERENCE		198,355.0	0.0	0.0	198,355.0	0.597	0.597	13,416,486.24	
DIFFERENCE %		195.6%	0.0%	0.0%	195.6%	10.2%	10.2%	225.7%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	3.463	3.463	222,350.00
	AS AVAIL.	12,850.0	0.0	0.0	12,850.0	5.703	5.703	732,830.00
<b>TOTAL</b>		<b>19,270.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19,270.0</b>	<b>4.957</b>	<b>4.957</b>	<b>955,180.00</b>
<b>ACTUAL:</b>								
	<b>FIRM</b>							
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.479	2.479	194,428.22
	<b>AS AVAILABLE</b>							
McKAY BAY REFUSE	COGEN.	826.0	0.0	0.0	826.0	2.788	2.788	23,032.56
CARGILL RIDGEWOOD	COGEN.	2,208.0	0.0	0.0	2,208.0	2.682	2.682	59,225.09
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,593.0	0.0	0.0	7,593.0	2.694	2.694	204,567.70
CF INDUSTRIES INC.	COGEN.	189.0	0.0	0.0	189.0	2.624	2.624	4,959.21
IMC-AGRICO-NEW WALES	COGEN.	104.0	0.0	0.0	104.0	2.741	2.741	2,850.70
IMC-AGRICO-S. PIERCE	COGEN.	7,858.0	0.0	0.0	7,858.0	2.698	2.698	212,022.26
AUBURNDALE POWER PARTNERS	COGEN.	7.0	0.0	0.0	7.0	2.476	2.476	173.30
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR May 2012</b>		<b>26,628.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,628.0</b>	<b>2.634</b>	<b>2.634</b>	<b>701,259.04</b>
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2012</b>								
	<b>FIRM</b>							
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.479	2.479	(188,185.03)
		7,590.0	0.0	0.0	7,590.0	2.480	2.480	188,206.49
	<b>AS AVAILABLE</b>							
McKAY BAY REFUSE	COGEN.	(634.0)	0.0	0.0	(634.0)	2.943	2.943	(18,657.69)
		634.0	0.0	0.0	634.0	2.943	2.943	18,657.69
CARGILL RIDGEWOOD	COGEN.	(1,447.0)	0.0	0.0	(1,447.0)	2.895	2.895	(41,892.04)
		1,447.0	0.0	0.0	1,447.0	2.895	2.895	41,892.04
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,591.0)	0.0	0.0	(4,591.0)	2.790	2.790	(128,086.49)
		4,591.0	0.0	0.0	4,591.0	2.790	2.790	128,086.49
CF INDUSTRIES INC.	COGEN.	(225.0)	0.0	0.0	(225.0)	2.820	2.820	(6,345.70)
		225.0	0.0	0.0	225.0	2.820	2.820	6,345.70
IMC-AGRICO-NEW WALES	COGEN.	(57.0)	0.0	0.0	(57.0)	2.804	2.804	(1,598.40)
		57.0	0.0	0.0	57.0	2.804	2.804	1,598.40
IMC-AGRICO-S. PIERCE	COGEN.	(2,932.0)	0.0	0.0	(2,932.0)	2.774	2.774	(81,342.21)
		2,932.0	0.0	0.0	2,932.0	2.774	2.774	81,342.21
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR APRIL 2012</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>21.46</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>7,843.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,843.0</b>	<b>2.479</b>	<b>2.479</b>	<b>194,449.68</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>18,785.0</b>	<b>0.0</b>	<b>0.0</b>	<b>18,785.0</b>	<b>2.698</b>	<b>2.698</b>	<b>506,830.82</b>
<b>TOTAL</b>		<b>26,628.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,628.0</b>	<b>2.634</b>	<b>2.634</b>	<b>701,280.50</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		7,358.0	0.0	0.0	7,358.0	(2.323)	(2.323)	(253,899.50)
DIFFERENCE %		38.2%	0.0%	0.0%	38.2%	-46.9%	-46.9%	-26.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		92,937.0	0.0	0.0	92,937.0	2.807	2.807	2,609,152.94
ESTIMATED		92,360.0	0.0	0.0	92,360.0	5.040	5.040	4,654,980.00
DIFFERENCE		577.0	0.0	0.0	577.0	(2.233)	(2.233)	(2,045,827.06)
DIFFERENCE %		0.6%	0.0%	0.0%	0.6%	-44.3%	-44.3%	-43.9%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: May 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	Economy	31,740.0	0.0	31,740.0	4.245	1,347,440.00	4.245	1,347,440.00	0.00
<b>TOTAL</b>		<b>31,740.0</b>	<b>0.0</b>	<b>31,740.0</b>	<b>4.245</b>	<b>1,347,440.00</b>	<b>4.245</b>	<b>1,347,440.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	80.0	0.0	80.0	2.881	2,305.00	3.538	2,830.40	525.40
FLA. POWER & LIGHT	SCH. - C	245.0	0.0	245.0	2.303	5,641.86	4.345	10,646.23	5,004.37
THE ENERGY AUTHORITY	SCH. - C	48.0	0.0	48.0	5.267	2,528.16	7.855	3,770.40	1,242.24
PROGRESS ENERGY FLORIDA	SCH. - J	135.0	0.0	135.0	2.537	3,425.00	2.706	3,653.10	228.10
EAGLE ENERGY	SCH. - J	854.0	0.0	854.0	3.808	32,518.00	4.237	36,186.84	3,668.84
FLA. POWER & LIGHT	SCH. - J	930.0	0.0	930.0	3.603	33,510.00	4.836	44,971.90	11,461.90
ORLANDO UTIL. COMM.	SCH. - J	300.0	0.0	300.0	4.500	13,500.00	5.005	15,015.00	1,515.00
CALPINE	SCH. - J	43,574.0	0.0	43,574.0	2.950	1,285,413.25	3.220	1,403,207.27	117,794.02
J P MORGAN VENTURES	SCH. - J	620.0	0.0	620.0	3.168	19,640.00	3.814	23,648.50	4,008.50
MORGAN STANLEY	SCH. - J	520.0	0.0	520.0	3.500	18,200.00	3.850	20,017.90	1,817.90
CONSTELLATION COMMODITIES	SCH. - J	3,725.0	0.0	3,725.0	3.202	119,264.00	4.196	156,319.55	37,055.55
<b>SUB-TOTAL CURRENT MONTH</b>		<b>51,031.0</b>	<b>0.0</b>	<b>51,031.0</b>	<b>3.010</b>	<b>1,535,945.27</b>	<b>3.371</b>	<b>1,720,267.09</b>	<b>184,321.82</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		80.0	0.0	80.0	2.881	2,305.00	3.538	2,830.40	525.40
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		293.0	0.0	293.0	2.788	8,170.02	4.920	14,416.63	6,246.61
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		50,658.0	0.0	50,658.0	3.011	1,525,470.25	3.362	1,703,020.06	177,549.81
<b>TOTAL</b>		<b>51,031.0</b>	<b>0.0</b>	<b>51,031.0</b>	<b>3.010</b>	<b>1,535,945.27</b>	<b>3.371</b>	<b>1,720,267.09</b>	<b>184,321.82</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		19,291.0	0.0	19,291.0	(1.235)	188,505.27	(0.874)	372,827.09	184,321.82
DIFFERENCE %		60.8%	0.0%	60.8%	-29.1%	14.0%	-20.6%	27.7%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		141,104.0	0.0	141,104.0	2.974	4,195,814.03	3.404	4,803,101.89	607,287.86
ESTIMATED		226,350.0	0.0	226,350.0	4.224	9,561,380.00	4.224	9,561,380.00	0.00
DIFFERENCE		(85,246.0)	0.0	(85,246.0)	(1.251)	(5,365,565.97)	(0.820)	(4,758,278.11)	607,287.86
DIFFERENCE %		-37.7%	0.0%	-37.7%	-29.6%	-56.1%	-19.4%	-49.8%	0.0%

